



In accordance with Order 668, FERC now requires RTOs to provide a breakdown of the allocation of its operating costs into three specific accounts. SPP's cost allocation provided below is based on 2009 budget figures for billing periods beginning January 1, 2009.

561.4 Scheduling, System Control and Dispatching Services (42%)	7.14 cents per MWh
561.8 Reliability Planning and Standards Development Services (7%)	1.19 cents per MWh
575.7 Market Facilitation, Monitoring and Compliance Services (51%)	<u>8.67 cents per MWh</u>
	17.00 cents per MWh