AEP Transmission Formula Rate Template
Calculation of Schedule 11 Revenue Requirements For AEP Transmission Projects
For Calendar Year 2010 and Projected Year 2011

AEP Schedule 11 Revenue Requirement Including True-Up of Prior Collections

OKLAHOMA TRANSMISSION COMPANY

Note: Some project's final trued-up cost may not meet SPP's $100,000 threshold for socialization. In that case a true-up of the pirior year ARR will be made in columns (H) through (O), but no projected ARR will be shown in columns (E) through (G) for the current year.

Note: Columns (H) and (I) entries & totals reflect 6/12ths for Jul 1, 2010 effective date per Dockets ER10-355 (AEP) and ER11-2198 (SPP).

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)	(H)	(I)	(J)	(K) = (I) - (J)	(L)	(M)	(N) = (L)-(M)	(O)	(P) = (H)+(K)+(N)+(O)	(Q) = (G) + (P)
				Projected ARR For 2011 From WS-F			True-Up ARR CY2010 From Worksheet G (includes adjustment for SPP Collections)									
							Base ARR				Incentive ARR					
Sheet Name	Owner	Project Description	Year in Service	Base ARR (WS-F)	Incentive	Total	TRUE-UP Adjustment (WS-G)	Adjusted ARR from Prior Update	As Billed by SPP (for Prior Yr T-Service)	COLLECTION Adjustment	True-up	As Billed	Change	Interest	Total Adjustments (True-Up, Billing, & Interest)	Total ADJUSTED Revenue Requirement Effective 7/1/2011
OKT.001	OKT	Snyder 138 kV Terminal Addition	2010	109,366	-	109,366	7,572	46,377	52,211	(5,834)	-	-	-	280	2,017	**111,383**
OKT.002	OKT	Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles	2010	143,659	-	143,659	22,749	64,209	72,286	(8,077)	-	-	-	2,364	17,036	**160,694**
OKT.003	OKT	Tulsa Power Station Reactor	2011	125,485	-	125,485	-	-	-	-	-	-	-	-	-	**125,485**
OKT.004	OKT	Bartlesville SE to Coffeyville T Rebuild	2011	1,690,106	-	1,690,106	-	-	-	-	-	-	-	-	-	**1,690,106**
		OKT Total		2,068,615	-	2,068,615	30,320	110,585	124,496	(13,911)	-	-	-	2,644	19,053	**$ 2,087,668**
							6/12	6/12								

Error -- OK, this yr ONLY, $30320 and $110585 totals above are 6/12ths of $60641 value in WS-G Summary Table and $221,170 from last year's Tot.Adj.ARR because of Jul 1, 2010 eff. date.)

*<$100K investment

AEP West SPP Member Companies
2011 Cost of Service Formula Rate Projected on 2010 FF1 Balances
Worksheet F - Calculation of PROJECTED Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Historic" 2010 Data
OKLAHOMA TRANSMISSION COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (Projected TCOS, ln 163)	11.20%
Project ROE Incentive Adder (Enter as whole number)	0 basis points
ROE with additional 0 basis point incentive	11.20% **<==Incentive ROE Cannot Exceed 12.45%**

Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)

	%	Cost	Weighted cost
Long Term Debt	53.72%	0.0627	0.0337
Preferred Stock	0.27%	0.0402	0.0001
Common Stock	46.01%	0.1120	0.0515
		R =	0.0853

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (Projected TCOS, ln 75)	16,344,667
R (fom A. above)	0.0853
Return (Rate Base x R)	1,394,788

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	1,394,788
Tax Rate (Projected TCOS, ln 105)	38.68%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	38.17%
Income Tax Calculation (Return x EIT)	532,422
ITC Adjustment (Projected TCOS, ln 115)	-
Income Taxes	532,422

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (Projected TCOS, ln 122)	2,317,325
Return (Projected TCOS, ln 117)	1,394,788
Income Taxes (Projected TCOS, ln 116)	532,422
Gross Margin Taxes (Projected TCOS, ln 121)	-
Net Revenue Requirement, Less Return and Taxes	390,116

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	390,116
Return (from I.B. above)	1,394,788
Income Taxes (from I.C. above)	532,422
Net Revenue Requirement, with 0 Basis Point ROE increase	2,317,325
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	-
Revenue Requirement w/ Gross Margin Taxes	2,317,325
Less: Depreciation (Projected TCOS, ln 94)	-
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	2,317,325

C. Determine Gross Margin Tax with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	2,317,325
Apportionment Factor to Texas (Worksheet K, ln 12)	0.00%
Apportioned Texas Revenues	-
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	-
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	-
Gross-up Required for Gross Margin Tax Expense	-
Total Additional Gross Margin Tax Revenue Requirement	-

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (Projected TCOS, lns 46, 47, 48, 49, 51)	16,376,109
Net Revenue Requirement, with 0 Basis Point ROE increase	2,317,325
FCR with 0 Basis Point increase in ROE	14.15%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	2,317,325
FCR with 0 Basis Point ROE increase, less Depreciation	14.15%
FCR less Depreciation (Projected TCOS, ln 12)	13.00%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	1.15%

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	622,664,895	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	617,290,679	<==From Input on Worksheet B
	1,239,955,574	
Transmission Plant Average Balance for 2010	619,977,787	
Annual Depreciation Expense (Historic TCOS, ln 259)	10,725,126	
Annual Depreciation Expense, True-up TCOS, ln 83	1.73%	
Composite Depreciation Rate	57.81	
Average Depreciable Life (Years)	58	

Note 1: Until OKLAHOMA TRANSMISSION COMPANY establishes Transmission plant in service the depreciation expense component of the carrying charge will be calculated as in the Operating Company formula approved in Docket No. ER07-1069. The calculation for OKLAHOMA TRANSMISSION COMPANY is based on Plant Balances and Depreciation Expense for PSO and shown on lines 8 through 14 of Worksheet B.

SUMMARY OF PROJECTED ANNUAL BASE PLAN AND NON-BASE PLAN REVENUE REQUIREMENTS

		Rev Require	W Incentives	Incentive Amounts
PROJECTED YEAR	2011	2,068,615	2,068,615	$ -

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

AEP West SPP Member Companies
2011 Cost of Service Formula Rate Projected on 2010 FF1 Balances
Worksheet G - Calculation of TRUED-UP Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Trued-Up" 2010 Data
OKLAHOMA TRANSMISSION COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified for Incentive.

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (True-Up TCOS, ln 150)	11.20%
Project ROE Incentive Adder (Enter as whole number)	0 basis points
ROE with additional 0 basis point incentive	11.20% **<==Incentive ROE Cannot Exceed 12.45%**

Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)

	%	Cost	Weighted cost
Long Term Debt	54.01%	0.0631	0.0341
Preferred Stock	0.28%	0.0403	0.0001
Common Stock	45.71%	0.1120	0.0512
		R =	0.0854

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (True-Up TCOS, ln 63)	791,419
R (fom A. above)	0.0854
Return (Rate Base x R)	67,570

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	67,570
Tax Rate (True-Up TCOS, ln 95)	38.68%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	37.91%
Income Tax Calculation (Return x EIT)	25,615
ITC Adjustment (True-Up TCOS, ln 102)	-
Income Taxes	25,615

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (True-Up TCOS, ln 109)	273,885
Return (True-Up TCOS, ln 104)	67,570
Income Taxes (True-Up TCOS, ln 103)	25,615
Gross Margin Taxes (True-Up TCOS, ln 108)	-
Net Revenue Requirement, Less Return and Taxes	180,700

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	180,700
Return (from I.B. above)	67,570
Income Taxes (from I.C. above)	25,615
Net Revenue Requirement, with 0 Basis Point ROE increase	273,885
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	-
Revenue Requirement w/ Gross Margin Taxes	273,885
Less: Depreciation (True-Up TCOS, ln 82)	-
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	273,885

C. Determine Gross Margin Tax with hypothetical 0.112 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	273,885
Apportionment Factor to Texas (Worksheet K, ln 12)	0.00%
Apportioned Texas Revenues	-
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	-
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	-
Gross-up Required for Gross Margin Tax Expense	-
Total Additional Gross Margin Tax Revenue Requirement	-

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (True-Up TCOS, ln 39)	805,678
Net Revenue Requirement, with 0 Basis Point ROE increase	273,885
FCR with 0 Basis Point increase in ROE	33.99%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	273,885
FCR with 0 Basis Point ROE increase, less Depreciation	33.99%
FCR less Depreciation (True-Up TCOS, ln 12)	33.99%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	0.00%

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	622,664,895	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	617,290,679	<==From Input on Worksheet B
	1,239,955,574	
Transmission Plant Average Balance for 2010	619,977,787	
Annual Depreciation Expense (True-Up TCOS, ln 82)	10,725,126	
Composite Depreciation Rate	1.73%	
Depreciable Life for Composite Depreciation Rate	57.81	
Round to nearest whole year	58	

SUMMARY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS FOR SPP BPU & NON-BPU PROJECTS

	Rev Require	W Incentives	Incentive Amounts
TRUE-UP YEAR 2010			
∑ Prior Year Projected (WS-F)	$ 221,170	$ 221,170	$ -
∑ Prior Year True-Up (WS-G)	$ 281,811	$ 281,811	$ -
True-up Adjustment For 2010	60,641	60,641	-

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 1 of 4
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for I For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Snyder 138 kV Terminal Addition**

Current Pojected Year ARR	**109,366**
Current Pojected Year ARR w/ Incentive	**109,366**
Current Projected Year Incentive ARR	-

DETAILS	TP2009013		
Investment	634,790	Current Year	**2011**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	13.00%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	13.00%
CIAC (Yes or No)		Annual Depreciation Expense	10,981

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2010	767,749	-	767,749	92,753	92,753	$ -	$ 92,753	$ -	$ 92,753	$ -	$ -
	2011	767,749	10,981	756,768	109,366	109,366	$ -		$ -		$ -	$ -
	2012	756,768	10,981	745,786	107,938	107,938	$ -		$ -		$ -	$ -
	2013	745,786	10,981	734,805	106,510	106,510	$ -		$ -		$ -	$ -
	2014	734,805	10,981	723,824	105,083	105,083	$ -		$ -		$ -	$ -
	2015	723,824	10,981	712,842	103,655	103,655	$ -		$ -		$ -	$ -
	2016	712,842	10,981	701,861	102,227	102,227	$ -		$ -		$ -	$ -
	2017	701,861	10,981	690,879	100,800	100,800	$ -		$ -		$ -	$ -
	2018	690,879	10,981	679,898	99,372	99,372	$ -		$ -		$ -	$ -
	2019	679,898	10,981	668,917	97,945	97,945	$ -		$ -		$ -	$ -
	2020	668,917	10,981	657,935	96,517	96,517	$ -		$ -		$ -	$ -
	2021	657,935	10,981	646,954	95,089	95,089	$ -		$ -		$ -	$ -
	2022	646,954	10,981	635,973	93,662	93,662	$ -		$ -		$ -	$ -
	2023	635,973	10,981	624,991	92,234	92,234	$ -		$ -		$ -	$ -
	2024	624,991	10,981	614,010	90,806	90,806	$ -		$ -		$ -	$ -
	2025	614,010	10,981	603,029	89,379	89,379	$ -		$ -		$ -	$ -
	2026	603,029	10,981	592,047	87,951	87,951	$ -		$ -		$ -	$ -
	2027	592,047	10,981	581,066	86,523	86,523	$ -		$ -		$ -	$ -
	2028	581,066	10,981	570,084	85,096	85,096	$ -		$ -		$ -	$ -
	2029	570,084	10,981	559,103	83,668	83,668	$ -		$ -		$ -	$ -
	2030	559,103	10,981	548,122	82,240	82,240	$ -		$ -		$ -	$ -
	2031	548,122	10,981	537,140	80,813	80,813	$ -		$ -		$ -	$ -
	2032	537,140	10,981	526,159	79,385	79,385	$ -		$ -		$ -	$ -
	2033	526,159	10,981	515,178	77,958	77,958	$ -		$ -		$ -	$ -
	2034	515,178	10,981	504,196	76,530	76,530	$ -		$ -		$ -	$ -
	2035	504,196	10,981	493,215	75,102	75,102	$ -		$ -		$ -	$ -
	2036	493,215	10,981	482,233	73,675	73,675	$ -		$ -		$ -	$ -
	2037	482,233	10,981	471,252	72,247	72,247	$ -		$ -		$ -	$ -
	2038	471,252	10,981	460,271	70,819	70,819	$ -		$ -		$ -	$ -
	2039	460,271	10,981	449,289	69,392	69,392	$ -		$ -		$ -	$ -
	2040	449,289	10,981	438,308	67,964	67,964	$ -		$ -		$ -	$ -
	2041	438,308	10,981	427,327	66,536	66,536	$ -		$ -		$ -	$ -
	2042	427,327	10,981	416,345	65,109	65,109	$ -		$ -		$ -	$ -
	2043	416,345	10,981	405,364	63,681	63,681	$ -		$ -		$ -	$ -
	2044	405,364	10,981	394,383	62,253	62,253	$ -		$ -		$ -	$ -
	2045	394,383	10,981	383,401	60,826	60,826	$ -		$ -		$ -	$ -
	2046	383,401	10,981	372,420	59,398	59,398	$ -		$ -		$ -	$ -
	2047	372,420	10,981	361,438	57,971	57,971	$ -		$ -		$ -	$ -
	2048	361,438	10,981	350,457	56,543	56,543	$ -		$ -		$ -	$ -
	2049	350,457	10,981	339,476	55,115	55,115	$ -		$ -		$ -	$ -
	2050	339,476	10,981	328,494	53,688	53,688	$ -		$ -		$ -	$ -
	2051	328,494	10,981	317,513	52,260	52,260	$ -		$ -		$ -	$ -
	2052	317,513	10,981	306,532	50,832	50,832	$ -		$ -		$ -	$ -
	2053	306,532	10,981	295,550	49,405	49,405	$ -		$ -		$ -	$ -
	2054	295,550	10,981	284,569	47,977	47,977	$ -		$ -		$ -	$ -
	2055	284,569	10,981	273,588	46,549	46,549	$ -		$ -		$ -	$ -
	2056	273,588	10,981	262,606	45,122	45,122	$ -		$ -		$ -	$ -
	2057	262,606	10,981	251,625	43,694	43,694	$ -		$ -		$ -	$ -
	2058	251,625	10,981	240,643	42,266	42,266	$ -		$ -		$ -	$ -
	2059	240,643	10,981	229,662	40,839	40,839	$ -		$ -		$ -	$ -
	2060	229,662	10,981	218,681	39,411	39,411	$ -		$ -		$ -	$ -
	2061	218,681	10,981	207,699	37,984	37,984	$ -		$ -		$ -	$ -
	2062	207,699	10,981	196,718	36,556	36,556	$ -		$ -		$ -	$ -
	2063	196,718	10,981	185,737	35,128	35,128	$ -		$ -		$ -	$ -
	2064	185,737	10,981	174,755	33,701	33,701	$ -		$ -		$ -	$ -
	2065	174,755	10,981	163,774	32,273	32,273	$ -		$ -		$ -	$ -
	Project Totals		603,975		3,987,815	3,987,815	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 1 of 4
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Snyder 138 kV Terminal Addition**

2010	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	**92,753**	**92,753**	-
Prior Year True-Up (WS-G)	**107,896**	**107,896**	-
True-Up Adjustment	**15,143**	**15,143**	**-**

Details	TP2009013			
Investment	634,790	True-Up Year		**2010**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	12	FCR w/o incentives, less depreciation		33.99%
Useful life	58	FCR w/incentives approved for these facilities, less dep.		33.99%
CIAC (Yes or No)	0	Annual Depreciation Expense		10,945

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	**2010**	-	-	634,790	317,395	107,896	107,896	$ -		$ -		$ -	$ -
	2011	634,790	10,945	623,845	629,318	224,877	224,877	$ -		$ -		$ -	$ -
	2012	623,845	10,945	612,901	618,373	221,157	221,157	$ -		$ -		$ -	$ -
	2013	612,901	10,945	601,956	607,428	217,436	217,436	$ -		$ -		$ -	$ -
	2014	601,956	10,945	591,011	596,484	213,715	213,715	$ -		$ -		$ -	$ -
	2015	591,011	10,945	580,067	585,539	209,995	209,995	$ -		$ -		$ -	$ -
	2016	580,067	10,945	569,122	574,594	206,274	206,274	$ -		$ -		$ -	$ -
	2017	569,122	10,945	558,177	563,650	202,554	202,554	$ -		$ -		$ -	$ -
	2018	558,177	10,945	547,233	552,705	198,833	198,833	$ -		$ -		$ -	$ -
	2019	547,233	10,945	536,288	541,760	195,113	195,113	$ -		$ -		$ -	$ -
	2020	536,288	10,945	525,343	530,816	191,392	191,392	$ -		$ -		$ -	$ -
	2021	525,343	10,945	514,399	519,871	187,672	187,672	$ -		$ -		$ -	$ -
	2022	514,399	10,945	503,454	508,926	183,951	183,951	$ -		$ -		$ -	$ -
	2023	503,454	10,945	492,509	497,982	180,230	180,230	$ -		$ -		$ -	$ -
	2024	492,509	10,945	481,565	487,037	176,510	176,510	$ -		$ -		$ -	$ -
	2025	481,565	10,945	470,620	476,093	172,789	172,789	$ -		$ -		$ -	$ -
	2026	470,620	10,945	459,676	465,148	169,069	169,069	$ -		$ -		$ -	$ -
	2027	459,676	10,945	448,731	454,203	165,348	165,348	$ -		$ -		$ -	$ -
	2028	448,731	10,945	437,786	443,259	161,628	161,628	$ -		$ -		$ -	$ -
	2029	437,786	10,945	426,842	432,314	157,907	157,907	$ -		$ -		$ -	$ -
	2030	426,842	10,945	415,897	421,369	154,186	154,186	$ -		$ -		$ -	$ -
	2031	415,897	10,945	404,952	410,425	150,466	150,466	$ -		$ -		$ -	$ -
	2032	404,952	10,945	394,008	399,480	146,745	146,745	$ -		$ -		$ -	$ -
	2033	394,008	10,945	383,063	388,535	143,025	143,025	$ -		$ -		$ -	$ -
	2034	383,063	10,945	372,118	377,591	139,304	139,304	$ -		$ -		$ -	$ -
	2035	372,118	10,945	361,174	366,646	135,584	135,584	$ -		$ -		$ -	$ -
	2036	361,174	10,945	350,229	355,701	131,863	131,863	$ -		$ -		$ -	$ -
	2037	350,229	10,945	339,284	344,757	128,142	128,142	$ -		$ -		$ -	$ -
	2038	339,284	10,945	328,340	333,812	124,422	124,422	$ -		$ -		$ -	$ -
	2039	328,340	10,945	317,395	322,867	120,701	120,701	$ -		$ -		$ -	$ -
	2040	317,395	10,945	306,450	311,923	116,981	116,981	$ -		$ -		$ -	$ -
	2041	306,450	10,945	295,506	300,978	113,260	113,260	$ -		$ -		$ -	$ -
	2042	295,506	10,945	284,561	290,033	109,540	109,540	$ -		$ -		$ -	$ -
	2043	284,561	10,945	273,616	279,089	105,819	105,819	$ -		$ -		$ -	$ -
	2044	273,616	10,945	262,672	268,144	102,099	102,099	$ -		$ -		$ -	$ -
	2045	262,672	10,945	251,727	257,199	98,378	98,378	$ -		$ -		$ -	$ -
	2046	251,727	10,945	240,782	246,255	94,657	94,657	$ -		$ -		$ -	$ -
	2047	240,782	10,945	229,838	235,310	90,937	90,937	$ -		$ -		$ -	$ -
	2048	229,838	10,945	218,893	224,365	87,216	87,216	$ -		$ -		$ -	$ -
	2049	218,893	10,945	207,948	213,421	83,496	83,496	$ -		$ -		$ -	$ -
	2050	207,948	10,945	197,004	202,476	79,775	79,775	$ -		$ -		$ -	$ -
	2051	197,004	10,945	186,059	191,531	76,055	76,055	$ -		$ -		$ -	$ -
	2052	186,059	10,945	175,114	180,587	72,334	72,334	$ -		$ -		$ -	$ -
	2053	175,114	10,945	164,170	169,642	68,613	68,613	$ -		$ -		$ -	$ -
	2054	164,170	10,945	153,225	158,698	64,893	64,893	$ -		$ -		$ -	$ -
	2055	153,225	10,945	142,281	147,753	61,172	61,172	$ -		$ -		$ -	$ -
	2056	142,281	10,945	131,336	136,808	57,452	57,452	$ -		$ -		$ -	$ -
	2057	131,336	10,945	120,391	125,864	53,731	53,731	$ -		$ -		$ -	$ -
	2058	120,391	10,945	109,447	114,919	50,011	50,011	$ -		$ -		$ -	$ -
	2059	109,447	10,945	98,502	103,974	46,290	46,290	$ -		$ -		$ -	$ -
	2060	98,502	10,945	87,557	93,030	42,569	42,569	$ -		$ -		$ -	$ -
	2061	87,557	10,945	76,613	82,085	38,849	38,849	$ -		$ -		$ -	$ -
	2062	76,613	10,945	65,668	71,140	35,128	35,128	$ -		$ -		$ -	$ -
	2063	65,668	10,945	54,723	60,196	31,408	31,408	$ -		$ -		$ -	$ -
	2064	54,723	10,945	43,779	49,251	27,687	27,687	$ -		$ -		$ -	$ -
	2065	43,779	10,945	32,834	38,306	23,967	23,967	$ -		$ -		$ -	$ -
	Project Totals		601,956			6,951,101	6,951,101	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 2 of 4
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for I For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles**

Current Pojected Year ARR	**143,659**
Current Pojected Year ARR w/ Incentive	**143,659**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2008013		
Investment	981,860	Current Year	**2011**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	13.00%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	13.00%
CIAC (Yes or No)	No	Annual Depreciation Expense	16,985

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2010	1,000,000	8,650	991,350	128,417	128,417	$ -	$ 128,417	$ -	$ 128,417	$ -	$ -
	2011	991,350	16,985	974,365	143,659	143,659	$ -		$ -		$ -	$ -
	2012	974,365	16,985	957,380	141,450	141,450	$ -		$ -		$ -	$ -
	2013	957,380	16,985	940,394	139,242	139,242	$ -		$ -		$ -	$ -
	2014	940,394	16,985	923,409	137,034	137,034	$ -		$ -		$ -	$ -
	2015	923,409	16,985	906,423	134,826	134,826	$ -		$ -		$ -	$ -
	2016	906,423	16,985	889,438	132,618	132,618	$ -		$ -		$ -	$ -
	2017	889,438	16,985	872,453	130,409	130,409	$ -		$ -		$ -	$ -
	2018	872,453	16,985	855,467	128,201	128,201	$ -		$ -		$ -	$ -
	2019	855,467	16,985	838,482	125,993	125,993	$ -		$ -		$ -	$ -
	2020	838,482	16,985	821,496	123,785	123,785	$ -		$ -		$ -	$ -
	2021	821,496	16,985	804,511	121,577	121,577	$ -		$ -		$ -	$ -
	2022	804,511	16,985	787,526	119,368	119,368	$ -		$ -		$ -	$ -
	2023	787,526	16,985	770,540	117,160	117,160	$ -		$ -		$ -	$ -
	2024	770,540	16,985	753,555	114,952	114,952	$ -		$ -		$ -	$ -
	2025	753,555	16,985	736,569	112,744	112,744	$ -		$ -		$ -	$ -
	2026	736,569	16,985	719,584	110,536	110,536	$ -		$ -		$ -	$ -
	2027	719,584	16,985	702,599	108,327	108,327	$ -		$ -		$ -	$ -
	2028	702,599	16,985	685,613	106,119	106,119	$ -		$ -		$ -	$ -
	2029	685,613	16,985	668,628	103,911	103,911	$ -		$ -		$ -	$ -
	2030	668,628	16,985	651,642	101,703	101,703	$ -		$ -		$ -	$ -
	2031	651,642	16,985	634,657	99,495	99,495	$ -		$ -		$ -	$ -
	2032	634,657	16,985	617,672	97,286	97,286	$ -		$ -		$ -	$ -
	2033	617,672	16,985	600,686	95,078	95,078	$ -		$ -		$ -	$ -
	2034	600,686	16,985	583,701	92,870	92,870	$ -		$ -		$ -	$ -
	2035	583,701	16,985	566,715	90,662	90,662	$ -		$ -		$ -	$ -
	2036	566,715	16,985	549,730	88,454	88,454	$ -		$ -		$ -	$ -
	2037	549,730	16,985	532,745	86,245	86,245	$ -		$ -		$ -	$ -
	2038	532,745	16,985	515,759	84,037	84,037	$ -		$ -		$ -	$ -
	2039	515,759	16,985	498,774	81,829	81,829	$ -		$ -		$ -	$ -
	2040	498,774	16,985	481,788	79,621	79,621	$ -		$ -		$ -	$ -
	2041	481,788	16,985	464,803	77,413	77,413	$ -		$ -		$ -	$ -
	2042	464,803	16,985	447,818	75,204	75,204	$ -		$ -		$ -	$ -
	2043	447,818	16,985	430,832	72,996	72,996	$ -		$ -		$ -	$ -
	2044	430,832	16,985	413,847	70,788	70,788	$ -		$ -		$ -	$ -
	2045	413,847	16,985	396,861	68,580	68,580	$ -		$ -		$ -	$ -
	2046	396,861	16,985	379,876	66,372	66,372	$ -		$ -		$ -	$ -
	2047	379,876	16,985	362,891	64,163	64,163	$ -		$ -		$ -	$ -
	2048	362,891	16,985	345,905	61,955	61,955	$ -		$ -		$ -	$ -
	2049	345,905	16,985	328,920	59,747	59,747	$ -		$ -		$ -	$ -
	2050	328,920	16,985	311,934	57,539	57,539	$ -		$ -		$ -	$ -
	2051	311,934	16,985	294,949	55,331	55,331	$ -		$ -		$ -	$ -
	2052	294,949	16,985	277,963	53,122	53,122	$ -		$ -		$ -	$ -
	2053	277,963	16,985	260,978	50,914	50,914	$ -		$ -		$ -	$ -
	2054	260,978	16,985	243,993	48,706	48,706	$ -		$ -		$ -	$ -
	2055	243,993	16,985	227,007	46,498	46,498	$ -		$ -		$ -	$ -
	2056	227,007	16,985	210,022	44,289	44,289	$ -		$ -		$ -	$ -
	2057	210,022	16,985	193,036	42,081	42,081	$ -		$ -		$ -	$ -
	2058	193,036	16,985	176,051	39,873	39,873	$ -		$ -		$ -	$ -
	2059	176,051	16,985	159,066	37,665	37,665	$ -		$ -		$ -	$ -
	2060	159,066	16,985	142,080	35,457	35,457	$ -		$ -		$ -	$ -
	2061	142,080	16,985	125,095	33,248	33,248	$ -		$ -		$ -	$ -
	2062	125,095	16,985	108,109	31,040	31,040	$ -		$ -		$ -	$ -
	2063	108,109	16,985	91,124	28,832	28,832	$ -		$ -		$ -	$ -
	2064	91,124	16,985	74,139	26,624	26,624	$ -		$ -		$ -	$ -
	2065	74,139	16,985	57,153	24,416	24,416	$ -		$ -		$ -	$ -
	Project Totals		942,847		4,750,461	4,750,461	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 2 of 4
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles**

	2010	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	128,417	128,417	-
	Prior Year True-Up (WS-G)	173,914	173,914	-
	True-Up Adjustment	45,498	45,498	-

Details	TP2008013		
Investment	981,860	True-Up Year	2010
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	33.99%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	33.99%
CIAC (Yes or No)	No	Annual Depreciation Expense	16,929

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2010	-	8,464	973,396	486,698	173,914	173,914	$ -		$ -		$ -	$ -
	2011	973,396	16,929	956,467	964,931	344,951	344,951	$ -		$ -		$ -	$ -
	2012	956,467	16,929	939,538	948,003	339,196	339,196	$ -		$ -		$ -	$ -
	2013	939,538	16,929	922,610	931,074	333,441	333,441	$ -		$ -		$ -	$ -
	2014	922,610	16,929	905,681	914,146	327,687	327,687	$ -		$ -		$ -	$ -
	2015	905,681	16,929	888,753	897,217	321,932	321,932	$ -		$ -		$ -	$ -
	2016	888,753	16,929	871,824	880,288	316,177	316,177	$ -		$ -		$ -	$ -
	2017	871,824	16,929	854,895	863,360	310,422	310,422	$ -		$ -		$ -	$ -
	2018	854,895	16,929	837,967	846,431	304,667	304,667	$ -		$ -		$ -	$ -
	2019	837,967	16,929	821,038	829,502	298,913	298,913	$ -		$ -		$ -	$ -
	2020	821,038	16,929	804,109	812,574	293,158	293,158	$ -		$ -		$ -	$ -
	2021	804,109	16,929	787,181	795,645	287,403	287,403	$ -		$ -		$ -	$ -
	2022	787,181	16,929	770,252	778,717	281,648	281,648	$ -		$ -		$ -	$ -
	2023	770,252	16,929	753,324	761,788	275,894	275,894	$ -		$ -		$ -	$ -
	2024	753,324	16,929	736,395	744,859	270,139	270,139	$ -		$ -		$ -	$ -
	2025	736,395	16,929	719,466	727,931	264,384	264,384	$ -		$ -		$ -	$ -
	2026	719,466	16,929	702,538	711,002	258,629	258,629	$ -		$ -		$ -	$ -
	2027	702,538	16,929	685,609	694,073	252,874	252,874	$ -		$ -		$ -	$ -
	2028	685,609	16,929	668,681	677,145	247,120	247,120	$ -		$ -		$ -	$ -
	2029	668,681	16,929	651,752	660,216	241,365	241,365	$ -		$ -		$ -	$ -
	2030	651,752	16,929	634,823	643,288	235,610	235,610	$ -		$ -		$ -	$ -
	2031	634,823	16,929	617,895	626,359	229,855	229,855	$ -		$ -		$ -	$ -
	2032	617,895	16,929	600,966	609,430	224,101	224,101	$ -		$ -		$ -	$ -
	2033	600,966	16,929	584,037	592,502	218,346	218,346	$ -		$ -		$ -	$ -
	2034	584,037	16,929	567,109	575,573	212,591	212,591	$ -		$ -		$ -	$ -
	2035	567,109	16,929	550,180	558,644	206,836	206,836	$ -		$ -		$ -	$ -
	2036	550,180	16,929	533,252	541,716	201,081	201,081	$ -		$ -		$ -	$ -
	2037	533,252	16,929	516,323	524,787	195,327	195,327	$ -		$ -		$ -	$ -
	2038	516,323	16,929	499,394	507,859	189,572	189,572	$ -		$ -		$ -	$ -
	2039	499,394	16,929	482,466	490,930	183,817	183,817	$ -		$ -		$ -	$ -
	2040	482,466	16,929	465,537	474,001	178,062	178,062	$ -		$ -		$ -	$ -
	2041	465,537	16,929	448,608	457,073	172,308	172,308	$ -		$ -		$ -	$ -
	2042	448,608	16,929	431,680	440,144	166,553	166,553	$ -		$ -		$ -	$ -
	2043	431,680	16,929	414,751	423,216	160,798	160,798	$ -		$ -		$ -	$ -
	2044	414,751	16,929	397,823	406,287	155,043	155,043	$ -		$ -		$ -	$ -
	2045	397,823	16,929	380,894	389,358	149,288	149,288	$ -		$ -		$ -	$ -
	2046	380,894	16,929	363,965	372,430	143,534	143,534	$ -		$ -		$ -	$ -
	2047	363,965	16,929	347,037	355,501	137,779	137,779	$ -		$ -		$ -	$ -
	2048	347,037	16,929	330,108	338,572	132,024	132,024	$ -		$ -		$ -	$ -
	2049	330,108	16,929	313,179	321,644	126,269	126,269	$ -		$ -		$ -	$ -
	2050	313,179	16,929	296,251	304,715	120,515	120,515	$ -		$ -		$ -	$ -
	2051	296,251	16,929	279,322	287,787	114,760	114,760	$ -		$ -		$ -	$ -
	2052	279,322	16,929	262,394	270,858	109,005	109,005	$ -		$ -		$ -	$ -
	2053	262,394	16,929	245,465	253,929	103,250	103,250	$ -		$ -		$ -	$ -
	2054	245,465	16,929	228,536	237,001	97,495	97,495	$ -		$ -		$ -	$ -
	2055	228,536	16,929	211,608	220,072	91,741	91,741	$ -		$ -		$ -	$ -
	2056	211,608	16,929	194,679	203,143	85,986	85,986	$ -		$ -		$ -	$ -
	2057	194,679	16,929	177,751	186,215	80,231	80,231	$ -		$ -		$ -	$ -
	2058	177,751	16,929	160,822	169,286	74,476	74,476	$ -		$ -		$ -	$ -
	2059	160,822	16,929	143,893	152,358	68,722	68,722	$ -		$ -		$ -	$ -
	2060	143,893	16,929	126,965	135,429	62,967	62,967	$ -		$ -		$ -	$ -
	2061	126,965	16,929	110,036	118,500	57,212	57,212	$ -		$ -		$ -	$ -
	2062	110,036	16,929	93,107	101,572	51,457	51,457	$ -		$ -		$ -	$ -
	2063	93,107	16,929	76,179	84,643	45,703	45,703	$ -		$ -		$ -	$ -
	2064	76,179	16,929	59,250	67,714	39,948	39,948	$ -		$ -		$ -	$ -
	2065	59,250	16,929	42,322	50,786	34,193	34,193	$ -		$ -		$ -	$ -
Project Totals			939,538			10,600,369	10,600,369	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 3 of 4
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for I For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Tulsa Power Station Reactor

Current Pojected Year ARR	**125,485**
Current Projected Year ARR w/ Incentive	**125,485**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2009090			
Investment	956,000	Current Year	**2011**	
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	11	FCR w/o incentives, less depreciation		13.00%
Useful life	58	FCR w/incentives approved for these facilities, less dep.		13.00%
CIAC (Yes or No)	No	Annual Depreciation Expense		16,538

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	**2011**	956,000	1,378	954,622	125,485	125,485	$ -		$ -		$ -	$ -
	2012	954,622	16,538	938,084	138,495	138,495	$ -		$ -		$ -	$ -
	2013	938,084	16,538	921,546	136,344	136,344	$ -		$ -		$ -	$ -
	2014	921,546	16,538	905,008	134,194	134,194	$ -		$ -		$ -	$ -
	2015	905,008	16,538	888,470	132,044	132,044	$ -		$ -		$ -	$ -
	2016	888,470	16,538	871,932	129,894	129,894	$ -		$ -		$ -	$ -
	2017	871,932	16,538	855,394	127,744	127,744	$ -		$ -		$ -	$ -
	2018	855,394	16,538	838,856	125,594	125,594	$ -		$ -		$ -	$ -
	2019	838,856	16,538	822,317	123,444	123,444	$ -		$ -		$ -	$ -
	2020	822,317	16,538	805,779	121,294	121,294	$ -		$ -		$ -	$ -
	2021	805,779	16,538	789,241	119,144	119,144	$ -		$ -		$ -	$ -
	2022	789,241	16,538	772,703	116,994	116,994	$ -		$ -		$ -	$ -
	2023	772,703	16,538	756,165	114,844	114,844	$ -		$ -		$ -	$ -
	2024	756,165	16,538	739,627	112,694	112,694	$ -		$ -		$ -	$ -
	2025	739,627	16,538	723,089	110,544	110,544	$ -		$ -		$ -	$ -
	2026	723,089	16,538	706,551	108,394	108,394	$ -		$ -		$ -	$ -
	2027	706,551	16,538	690,013	106,244	106,244	$ -		$ -		$ -	$ -
	2028	690,013	16,538	673,475	104,094	104,094	$ -		$ -		$ -	$ -
	2029	673,475	16,538	656,937	101,944	101,944	$ -		$ -		$ -	$ -
	2030	656,937	16,538	640,399	99,794	99,794	$ -		$ -		$ -	$ -
	2031	640,399	16,538	623,861	97,644	97,644	$ -		$ -		$ -	$ -
	2032	623,861	16,538	607,323	95,494	95,494	$ -		$ -		$ -	$ -
	2033	607,323	16,538	590,785	93,344	93,344	$ -		$ -		$ -	$ -
	2034	590,785	16,538	574,247	91,194	91,194	$ -		$ -		$ -	$ -
	2035	574,247	16,538	557,709	89,044	89,044	$ -		$ -		$ -	$ -
	2036	557,709	16,538	541,171	86,893	86,893	$ -		$ -		$ -	$ -
	2037	541,171	16,538	524,633	84,743	84,743	$ -		$ -		$ -	$ -
	2038	524,633	16,538	508,095	82,593	82,593	$ -		$ -		$ -	$ -
	2039	508,095	16,538	491,557	80,443	80,443	$ -		$ -		$ -	$ -
	2040	491,557	16,538	475,019	78,293	78,293	$ -		$ -		$ -	$ -
	2041	475,019	16,538	458,480	76,143	76,143	$ -		$ -		$ -	$ -
	2042	458,480	16,538	441,942	73,993	73,993	$ -		$ -		$ -	$ -
	2043	441,942	16,538	425,404	71,843	71,843	$ -		$ -		$ -	$ -
	2044	425,404	16,538	408,866	69,693	69,693	$ -		$ -		$ -	$ -
	2045	408,866	16,538	392,328	67,543	67,543	$ -		$ -		$ -	$ -
	2046	392,328	16,538	375,790	65,393	65,393	$ -		$ -		$ -	$ -
	2047	375,790	16,538	359,252	63,243	63,243	$ -		$ -		$ -	$ -
	2048	359,252	16,538	342,714	61,093	61,093	$ -		$ -		$ -	$ -
	2049	342,714	16,538	326,176	58,943	58,943	$ -		$ -		$ -	$ -
	2050	326,176	16,538	309,638	56,793	56,793	$ -		$ -		$ -	$ -
	2051	309,638	16,538	293,100	54,643	54,643	$ -		$ -		$ -	$ -
	2052	293,100	16,538	276,562	52,493	52,493	$ -		$ -		$ -	$ -
	2053	276,562	16,538	260,024	50,343	50,343	$ -		$ -		$ -	$ -
	2054	260,024	16,538	243,486	48,193	48,193	$ -		$ -		$ -	$ -
	2055	243,486	16,538	226,948	46,043	46,043	$ -		$ -		$ -	$ -
	2056	226,948	16,538	210,410	43,893	43,893	$ -		$ -		$ -	$ -
	2057	210,410	16,538	193,872	41,743	41,743	$ -		$ -		$ -	$ -
	2058	193,872	16,538	177,334	39,592	39,592	$ -		$ -		$ -	$ -
	2059	177,334	16,538	160,796	37,442	37,442	$ -		$ -		$ -	$ -
	2060	160,796	16,538	144,258	35,292	35,292	$ -		$ -		$ -	$ -
	2061	144,258	16,538	127,720	33,142	33,142	$ -		$ -		$ -	$ -
	2062	127,720	16,538	111,182	30,992	30,992	$ -		$ -		$ -	$ -
	2063	111,182	16,538	94,643	28,842	28,842	$ -		$ -		$ -	$ -
	2064	94,643	16,538	78,105	26,692	26,692	$ -		$ -		$ -	$ -
	2065	78,105	16,538	61,567	24,542	24,542	$ -		$ -		$ -	$ -
	2066	61,567	16,538	45,029	22,392	22,392	$ -		$ -		$ -	$ -
	Project Totals		910,971		4,549,868	4,549,868	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 3 of 4
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2010	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	-	-	-
True-Up Adjustment	-	-	-

Project Description: Tulsa Power Station Reactor

Details	TP2009090		
Investment	-	True-Up Year	2010
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	33.99%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	33.99%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 4 of 4
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for I For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Bartlesville SE to Coffeyville T Rebuild**

Current Pojected Year ARR	**1,690,106**
Current Pojected Year ARR w/ Incentive	**1,690,106**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2008079		
Investment	12,876,000	Current Year	**2011**
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	13.00%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	13.00%
CIAC (Yes or No)	No	Annual Depreciation Expense	222,745

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	**2011**	12,876,000	18,562	12,857,438	1,690,106	1,690,106	$ -		$ -		$ -	$ -
	2012	12,857,438	222,745	12,634,693	1,865,330	1,865,330	$ -		$ -		$ -	$ -
	2013	12,634,693	222,745	12,411,949	1,836,372	1,836,372	$ -		$ -		$ -	$ -
	2014	12,411,949	222,745	12,189,204	1,807,414	1,807,414	$ -		$ -		$ -	$ -
	2015	12,189,204	222,745	11,966,459	1,778,456	1,778,456	$ -		$ -		$ -	$ -
	2016	11,966,459	222,745	11,743,715	1,749,498	1,749,498	$ -		$ -		$ -	$ -
	2017	11,743,715	222,745	11,520,970	1,720,539	1,720,539	$ -		$ -		$ -	$ -
	2018	11,520,970	222,745	11,298,226	1,691,581	1,691,581	$ -		$ -		$ -	$ -
	2019	11,298,226	222,745	11,075,481	1,662,623	1,662,623	$ -		$ -		$ -	$ -
	2020	11,075,481	222,745	10,852,736	1,633,665	1,633,665	$ -		$ -		$ -	$ -
	2021	10,852,736	222,745	10,629,992	1,604,707	1,604,707	$ -		$ -		$ -	$ -
	2022	10,629,992	222,745	10,407,247	1,575,749	1,575,749	$ -		$ -		$ -	$ -
	2023	10,407,247	222,745	10,184,502	1,546,791	1,546,791	$ -		$ -		$ -	$ -
	2024	10,184,502	222,745	9,961,758	1,517,833	1,517,833	$ -		$ -		$ -	$ -
	2025	9,961,758	222,745	9,739,013	1,488,874	1,488,874	$ -		$ -		$ -	$ -
	2026	9,739,013	222,745	9,516,269	1,459,916	1,459,916	$ -		$ -		$ -	$ -
	2027	9,516,269	222,745	9,293,524	1,430,958	1,430,958	$ -		$ -		$ -	$ -
	2028	9,293,524	222,745	9,070,779	1,402,000	1,402,000	$ -		$ -		$ -	$ -
	2029	9,070,779	222,745	8,848,035	1,373,042	1,373,042	$ -		$ -		$ -	$ -
	2030	8,848,035	222,745	8,625,290	1,344,084	1,344,084	$ -		$ -		$ -	$ -
	2031	8,625,290	222,745	8,402,545	1,315,126	1,315,126	$ -		$ -		$ -	$ -
	2032	8,402,545	222,745	8,179,801	1,286,168	1,286,168	$ -		$ -		$ -	$ -
	2033	8,179,801	222,745	7,957,056	1,257,209	1,257,209	$ -		$ -		$ -	$ -
	2034	7,957,056	222,745	7,734,311	1,228,251	1,228,251	$ -		$ -		$ -	$ -
	2035	7,734,311	222,745	7,511,567	1,199,293	1,199,293	$ -		$ -		$ -	$ -
	2036	7,511,567	222,745	7,288,822	1,170,335	1,170,335	$ -		$ -		$ -	$ -
	2037	7,288,822	222,745	7,066,078	1,141,377	1,141,377	$ -		$ -		$ -	$ -
	2038	7,066,078	222,745	6,843,333	1,112,419	1,112,419	$ -		$ -		$ -	$ -
	2039	6,843,333	222,745	6,620,588	1,083,461	1,083,461	$ -		$ -		$ -	$ -
	2040	6,620,588	222,745	6,397,844	1,054,502	1,054,502	$ -		$ -		$ -	$ -
	2041	6,397,844	222,745	6,175,099	1,025,544	1,025,544	$ -		$ -		$ -	$ -
	2042	6,175,099	222,745	5,952,354	996,586	996,586	$ -		$ -		$ -	$ -
	2043	5,952,354	222,745	5,729,610	967,628	967,628	$ -		$ -		$ -	$ -
	2044	5,729,610	222,745	5,506,865	938,670	938,670	$ -		$ -		$ -	$ -
	2045	5,506,865	222,745	5,284,121	909,712	909,712	$ -		$ -		$ -	$ -
	2046	5,284,121	222,745	5,061,376	880,754	880,754	$ -		$ -		$ -	$ -
	2047	5,061,376	222,745	4,838,631	851,796	851,796	$ -		$ -		$ -	$ -
	2048	4,838,631	222,745	4,615,887	822,837	822,837	$ -		$ -		$ -	$ -
	2049	4,615,887	222,745	4,393,142	793,879	793,879	$ -		$ -		$ -	$ -
	2050	4,393,142	222,745	4,170,397	764,921	764,921	$ -		$ -		$ -	$ -
	2051	4,170,397	222,745	3,947,653	735,963	735,963	$ -		$ -		$ -	$ -
	2052	3,947,653	222,745	3,724,908	707,005	707,005	$ -		$ -		$ -	$ -
	2053	3,724,908	222,745	3,502,164	678,047	678,047	$ -		$ -		$ -	$ -
	2054	3,502,164	222,745	3,279,419	649,089	649,089	$ -		$ -		$ -	$ -
	2055	3,279,419	222,745	3,056,674	620,131	620,131	$ -		$ -		$ -	$ -
	2056	3,056,674	222,745	2,833,930	591,172	591,172	$ -		$ -		$ -	$ -
	2057	2,833,930	222,745	2,611,185	562,214	562,214	$ -		$ -		$ -	$ -
	2058	2,611,185	222,745	2,388,440	533,256	533,256	$ -		$ -		$ -	$ -
	2059	2,388,440	222,745	2,165,696	504,298	504,298	$ -		$ -		$ -	$ -
	2060	2,165,696	222,745	1,942,951	475,340	475,340	$ -		$ -		$ -	$ -
	2061	1,942,951	222,745	1,720,206	446,382	446,382	$ -		$ -		$ -	$ -
	2062	1,720,206	222,745	1,497,462	417,424	417,424	$ -		$ -		$ -	$ -
	2063	1,497,462	222,745	1,274,717	388,465	388,465	$ -		$ -		$ -	$ -
	2064	1,274,717	222,745	1,051,973	359,507	359,507	$ -		$ -		$ -	$ -
	2065	1,051,973	222,745	829,228	330,549	330,549	$ -		$ -		$ -	$ -
	2066	829,228	222,745	606,483	301,591	301,591	$ -		$ -		$ -	$ -
	Project Totals		12,269,517		61,280,439	61,280,439	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 4 of 4
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Bartlesville SE to Coffeyville T Rebuild**

	2010	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		-	-	-
True-Up Adjustment		-	-	-

Details	TP2008079		
Investment	-	True-Up Year	2010
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	33.99%
Useful life	58	FCR w/incentives approved for these facilities, less dep.	33.99%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	-	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.