



Aggregate Facility Study SPP-2011-AG3-AFS-7

2/15/2013

SPP Engineering, SPP Transmission Service Studies



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Executive Summary

Pursuant to Attachment Z1 of the Southwest Power Pool, Inc. (SPP) Open Access Transmission Tariff (OATT), 3040 MW of long-term transmission service requests have been studied in this Aggregate Facility Study (AFS). The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability, as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among Transmission Customers using the same facility. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility.

Attachment Z2 further provides for facility upgrade cost recovery by stating: “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Network Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with Attachment Z2. Generation Interconnection Customers paying for Network Upgrades shall receive credits for new transmission service using the facility as specified in Attachment Z1.”

- The AFS determined that the total assigned facility upgrade Engineering and Construction (E&C) cost is \$580 million. Additionally, \$29 Million of assigned E&C cost for third party facility upgrades are assignable to the customer.
- Total upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$1.7 Billion.

To accommodate the requested SPP Transmission Service, third-party facilities must be upgraded when the third-party transmission provider determines that they are constrained. Third-party facilities include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable.

SPP will tender a Letter of Intent on February 15, 2013. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), SPP must receive from the Customer by March 2, 2013, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to withdraw the request or leave the request in study mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If Customers withdraw from the ATSS after posting of this AFS, the AFS will be re-performed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned

to the Customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

Introduction

Important milestones and dates in SPP's Aggregate Transmission Study process:

- In 2005, the Federal Energy Regulatory Commission (FERC) accepted SPP's proposed Aggregate Transmission Study procedures in Docket ER05-109.
- In 2008, in Docket ER08-1379-000 SPP filed with FERC to pair open seasons closing during January 2010 with an effective date of August 9, 2008.
- In January 2010, in Docket ER10-659-000 SPP filed with FERC to extend its current practice of pairing open seasons through January 31, 2011, with an effective date of January 28, 2010.
- In March 2010, in Docket ER10-659-000 FERC issued a letter order accepting SPP's proposal to continue to pair open seasons through January 31, 2011, effective January 28, 2010.
- All requests for long-term transmission service with a signed study agreement received before October 1, 2011 for 2011-AG3 have been included in this second Aggregate Transmission Service Study (ATSS) of 2011.

Approximately 3040 MW of long-term Transmission Service was studied in this Aggregate Facility Study (AFS), and over \$1.7 billion in transmission upgrades is proposed. The results of the AFS are detailed in Tables 1 through 6. Detailed results depict individual upgrade costs by study and potential base plan allowances determined by Attachments J and Z1. The [OATT](#) may be accessed at SPP's website by going to [SPP.org>Org Groups>Governing Documents](#).

To understand the extent to which Base Plan Upgrades may be applied to both Point-to-Point (PTP) and Network Transmission Services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is:

“[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.”

Network and PTP service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer's commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer's existing Designated Resources plus the lesser of:
 - a. The planned maximum net dependable capacity applicable to the Transmission Customer or
 - b. The requested capacity; shall not exceed 125% of the Transmission Customer's projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI.A, PTP customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades, including any prepayments for redispatch required during construction.

Network Integration Service Customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades, including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned Network Upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances, due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or Customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer because SPP, the Transmission Provider, determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned Network Upgrades. Table 7 (if applicable) lists

deferment of expansion plan projects with different upgrades with the new required in service date as a result of this AFS.

Financial Analysis

The AFS utilizes the allocated Customer's E&C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, Network Upgrades cannot be completed within the requested reservation period, thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 2, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch in the subsequent AFS. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E&C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities; salvage value of removed non-usable facilities; and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be accelerated, with no additional upgrades, to accommodate a new request for Transmission Service, the levelized present worth of only the incremental expenses though the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include:

1. The levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation,
2. The levelized present worth of all expediting fees, and
3. The levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both:
 - a. The reservation in which the project was originally assigned, and
 - b. A reservation, if any, in which the project was previously accelerated.

In the case of a Base Plan Upgrade being displaced or deferred by an earlier in service date for a requested upgrade, achievable base plan avoided revenue requirements shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan Upgrade is defined as a different requested Network Upgrade needed at an earlier date that negates the need for the initial Base Plan

Upgrade within the planning horizon. A displaced Base Plan Upgrade is defined as the same Network Upgrade being displaced by a requested upgrade needed at an earlier date.

A 40-year service life assumption is utilized for Base Plan funded projects, unless another assumption is provided by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan Upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

Third-Party Facilities

For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade E&C cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system Network Upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this study, as well as certain facilities in first-tier neighboring systems. Third-party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. An agreement between the Customer and third party owner detailing the mitigation of the third party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of third party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

Study Methodology

Description

The facility study analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier non-SPP control area systems. The steady-state analysis was performed to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled.

SPP conforms to NERC Reliability Standards, which provide strict requirements related to voltage violations and thermal overloads during normal conditions and during a contingency. NERC Standards require all facilities to be within normal operating ratings for normal system conditions and within emergency ratings after a contingency.

Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP Model Development Working Group (MDWG) models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69 kV and above; first tier non-SPP control area branches and ties 115 kV and above; any defined contingencies for these control areas; and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier non-SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier non-SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN (Ameren), and ENTR (Entergy) control areas. A 2 % TDF cutoff was applied to WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

Model Development

SPP used eight seasonal models to study the aggregate transfers of 3040 MW over a variety of requested service periods. The following SPP Transmission Expansion Plan 2012 Build 1 Cases were used to study the impact of the requested service on the transmission system:

- 2013 Summer Peak (13SP)
- 2013/14 Winter Peak (13WP)
- 2014 Summer Peak (14SP)
- 2014/15 Winter Peak (14WP)
- 2018 Summer Peak (18SP)
- 2018/19 Winter Peak (18WP)
- 2023 Summer Peak (23SP)
- 2023/24 Winter Peak (23WP)

The Summer Peak models apply to June through September and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the current modeling information. One group of requests was developed from the aggregate of 3040 MW to model the requested service. From the eight seasonal models, two system scenarios were developed. Scenario 0 includes projected usage of transmission included in the SPP 2012 Series Cases. Scenario 5 includes [transmission service](#) not already included in the SPP 2012 Series Cases.

Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource, and the impacts on Transmission System are determined accordingly. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

Curtailed and Redispatch Evaluation

During any period in which SPP determines that a transmission constraint exists on and may impair Transmission System reliability, SPP will take whatever actions are reasonably necessary to maintain reliability. If SPP determines Transmission System reliability can be maintained by redispatching resources, it will evaluate the interim curtailment of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned Network Upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned Network Upgrades. Curtailment of existing confirmed service is evaluated to provide only interim service. Curtailment of existing confirmed service is only evaluated at the request of the transmission Customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit.

Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement, then the

pair was determined not to be feasible and is not included. Transmission Customers can request SPP to provide additional relief pairs beyond those determined. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and first tier systems. The SPP Reliability Coordinator would call upon the redispatch requirements before implementing NERC TLR Level 5a.

Study Results

Study Analysis Results

Tables 1 through 6c contain the AFS steady-state analysis results. Table 1 identifies the participating long-term Transmission Service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on Customer selection of redispatch if available) and the minimum annual allocated ATC without upgrades and season of first impact.

Table 2 identifies total E&C cost allocated to each Transmission Customer, letter of credit requirements, third party E&C cost assignments, potential base plan E&C funding (lower of allocated E&C or Attachment J Section III B criteria), total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. In addition, Table 2 identifies SWPA upgrade costs which require prepayment in addition to other allocated costs.

Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E&C costs, allocated revenue requirements for upgrades, upgrades not assigned to the Customer but required for service to be confirmed, credits to be paid for previously assigned AFS or Generation Interconnection Network Upgrades, and any required third party upgrades.

Table 4 lists all upgrade requirements with associated solutions needed to provide Transmission Service for the AFS, minimum ATC per upgrade with season of impact, earliest date upgrade is required (DUN), estimated date the upgrade will be completed, in service (EOC), and estimated E&C cost.

Table 5 lists identified third-party constrained facilities.

Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service.

Table 7 (if applicable) identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

The potential base plan funding allowable is contingent on meeting each of the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J. If the additional capacity of the new or changed Designated Resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding of required Network Upgrades and the full cost of the upgrades is assignable to the Customer.

If the request is for wind generation, the total requested capacity of wind generation plus existing wind generation capacity shall not exceed 20% of the customer's projected system peak responsibility in the first year the Designated Resource is planned to be used by the customer. If the five-year term and 125% resource to load criteria are met, (as well as the 20% wind resource to load criteria for wind generation requests) the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. The maximum potential base plan funding allowable may be less than the potential base plan funding allowable, due to the E&C cost allocated to the customer being lower than the potential amount allowable to the Customer. The Customer is responsible for any assigned upgrade costs in excess of potential base plan E&C funding allowable. Network Upgrades required for wind generation requests located in a zone other than the Customer POD shall be allocated as 67% base plan region-wide charge and 33% directly assigned to the Customer.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of "OR" pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of "OR" pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$47 million, with the difference of \$27 million E&C assignable to the Customer. If the revenue requirements for the assignable portion is \$54 million and the PTP base rate is \$101 million, the Customer will pay the higher amount (so-called "or pricing") of \$101 million base rate of which \$54 million revenue requirements will be paid back to the Transmission Owners for the upgrades, and the remaining revenue requirements of \$86 million (\$140 million less \$54 million) will be paid by base plan funding.

Example B:

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million with the difference of \$64 million E&C assignable to the Customer. If the revenue requirements for this assignable portion is \$128 million and the PTP base rate is \$101 million, the Customer will pay the higher amount of \$128 million revenue requirements to be paid back to the Transmission Owners, and the remaining revenue requirements of \$12 million (\$140 million less \$128 million) will be paid by base plan funding.

Example C:

E&C allocated for upgrades is \$25 million with revenue requirements of \$50 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million. Base plan funding is not applicable as the higher amount of PTP base rate of \$101 million must be paid and the \$50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of Designated Resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP attestation statements verifying that the firm capacity of the requested Designated Resource is committed for a minimum five year duration.

Study Definitions

- The date upgrade needed date (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests.
- End of construction (EOC) is the estimated date the upgrade will be completed and in service.
- Total engineering and construction cost (E&C) is the upgrade solution cost as determined by the Transmission Owner.
- The Transmission Customer's allocation of the E&C cost is based on the request (1) having an impact of at least 3% on the limiting element, and (2) having a positive impact on the upgraded facility.
- Minimum ATC is the portion of the requested capacity that can be accommodated without upgrading facilities.
- Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

Conclusion

The results of the AFS show that limiting constraints exist in many areas of the regional Transmission System. Due to these constraints, Transmission Service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on February 15, 2013. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer) by March 2, 2013, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated E&C costs assigned to the Customer. This letter of credit is not required for those facilities that are fully base plan funded. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. The Transmission Provider will issue notifications to construct Network Upgrades to the constructing Transmission Owner after filing of necessary service agreements at FERC.

Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASE SETTINGS:

- Solutions: Fixed slope decoupled Newton-Raphson solution (FDNS)
- Tap adjustment: Stepping
- Area Interchange Control: Tie lines and loads
- Var limits: Apply immediately
- Solution Options:
 - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

ACCC CASE SETTINGS:

- Solutions: AC contingency checking (ACCC)
- MW mismatch tolerance: 0.5
- System intact rating: Rate A
- Contingency case rating: Rate B
- Percent of rating: 100
- Output code: Summary
- Min flow change in overload report: 3mw
- Excl'd cases w/ no overloads from report: YES
- Exclude interfaces from report: NO
- Perform voltage limit check: YES
- Elements in available capacity table: 60000
- Cutoff threshold for available capacity table: 99999.0
- Min. contng. Case Vltg chng for report: 0.02
- Sorted output: None
- Newton Solution:
- Tap adjustment: Stepping
- Area interchange control: Tie lines and loads (Disabled for generator outages)
- Var limits: Apply immediately
- Solution options:
 - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispatch	Deferred Stop Date without interim redispatch	Start Date with interim redispatch	Stop Date with interim redispatch	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
AEPM	AG3-2011-025	76213582	CSWS	CLEC	70	6/1/2012	6/1/2019	6/1/2019	6/1/2026	6/1/2017	6/1/2024	0	12SP
AEPM	AG3-2011-088	76213445	WR	CSWS	31	12/1/2012	12/1/2032	6/1/2019	6/1/2039	6/1/2019	6/1/2039	0	13SP
BPAE	AG3-2011-043	76216638	WR	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	14SP
BPAE	AG3-2011-044	76216640	WR	EES	50	12/1/2013	12/1/2018	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	14SP
BPAE	AG3-2011-045	76216631	WR	EES	124	12/1/2013	12/1/2018	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	14SP
CRGL	AG3-2011-053	76216558	SPS	EES	50	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-054	76216556	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-055	76216551	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-056	76216544	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-057	76216543	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-060	76216522	SECI	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-061	76216519	SECI	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-068	76216487	NPPD	EES	100	1/1/2013	1/1/2018	6/1/2019	6/1/2024	6/1/2014	6/1/2019	0	13SP
CRGL	AG3-2011-069	76216485	NPPD	EES	100	1/1/2013	1/1/2018	6/1/2019	6/1/2024	6/1/2014	6/1/2019	0	13SP
CRGL	AG3-2011-070	76216479	SPS	AMRN	101	1/1/2013	1/1/2023	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	13SP
CRGL	AG3-2011-075	76216442	WPEK	EES	100	1/1/2014	1/1/2024	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	14SP
CRGL	AG3-2011-076	76216439	WPEK	EES	200	1/1/2014	1/1/2024	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	14SP
CRGL	AG3-2011-077	76216437	WPEK	EES	200	1/1/2014	1/1/2024	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	14SP
FPLP	AG3-2011-005	76143887	WR	EES	100	1/1/2013	1/1/2032	6/1/2019	6/1/2038	6/1/2019	6/1/2038	0	13SP
FPLP	AG3-2011-006	76143889	WR	EES	100	1/1/2013	1/1/2032	6/1/2019	6/1/2038	6/1/2019	6/1/2038	0	13SP
FPLP	AG3-2011-047	76216533	CSWS	EES	100	1/1/2013	1/1/2033	6/1/2019	6/1/2039	6/1/2019	6/1/2039	0	13SP
GSECGS	AG3-2011-031	76214890	OKGE	SPS	101	8/1/2012	1/1/2033	6/1/2019	11/1/2039	7/1/2013	12/1/2033	0	13SP
GSECGS	AG3-2011-032	76214894	SPS	SPS	175	12/1/2012	1/1/2043	3/1/2015	4/1/2045	7/1/2013	8/1/2043	0	13SP
KBPU	AG3-2011-019	76210042	MPS	KACY	100	1/1/2013	1/1/2043	6/1/2017	6/1/2047	7/1/2013	7/1/2043	0	13SP
KCPS	AG3-2011-026	76216053	SECI	KCPL	32	4/1/2012	4/1/2032	6/1/2019	4/1/2032	6/1/2019	4/1/2032	0	12SP
KCPS	AG3-2011-027	76216066	WPEK	KCPL	50	4/1/2012	4/1/2032	6/1/2019	4/1/2032	6/1/2019	4/1/2032	0	12SP
NMEC	AG3-2011-003	75350825	NPPD	WR	1	10/1/2014	10/1/2024	6/1/2019	6/1/2029	6/1/2019	6/1/2029	0	18SP
OMPA	AG3-2011-093	76216657	OKGE	OKGE	51	1/1/2013	1/1/2038	6/1/2015	6/1/2040	7/1/2013	7/1/2038	0	13SP
SECI	AG3-2011-089	76177839	SECI	SECI	24	7/1/2012	7/1/2032	6/1/2019	6/1/2039	7/1/2014	7/1/2034	0	13SP
SECI	AG3-2011-090	76192515	SPRM	SECI	50	1/1/2013	1/1/2019	6/1/2017	6/1/2023	7/1/2014	7/1/2020	0	13SP
SECI	AG3-2011-091	76192531	SECI	SECI	55	1/1/2014	1/1/2044	6/1/2019	6/1/2049	1/1/2014	1/1/2044	0	14SP
SECI	AG3-2011-092	76209412	KCPL	SECI	50	1/1/2013	1/1/2043	6/1/2017	6/1/2047	7/1/2014	7/1/2044	0	13SP
SPSM	AG3-2011-041	76213597	SPS	SPS	100	6/1/2013	6/1/2014	Note 3	Note 3	7/1/2013	6/1/2014	0	13SP
SPSM	AG3-2011-042	76213598	SPS	SPS	25	6/1/2014	6/1/2015	6/1/2014	6/1/2015	6/1/2014	6/1/2015	0	14SP
UCU	AG3-2011-022	76216331	WPEK	MPS	100	4/1/2012	4/1/2032	6/1/2019	4/1/2032	6/1/2019	4/1/2032	0	12SP

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Note 1: Start and Stop Dates with interim redispatch are determined based on customers choosing option to pursue redispatch to start service at Requested Start and Stop Dates or earliest date possible.

Note 2: Start dates with and without redispatch are based on the assumed completion dates of previous Aggregate Transmission Service Studies currently being conducted. Actual start dates may differ from the potential start dates upon completion of the previous studies.

Note 3: Request is unable to be deferred due to fixed stop dates.

Note 4: Transmission customer did not select "remain in the study using interim redispatch" option.

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	¹ Letter of Credit Amount Required	² Potential Base Plan Engineering and Construction Funding Allowable	Notes	⁴ Additional Engineering and Construction Cost for 3rd Party Upgrades	^{3,5} Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	⁴ Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
AEPM	AG3-2011-025	76213582	\$ 18,278,345	\$ 5,678,344	\$ 12,600,000		\$ 14,993,037	\$ 23,483,812	\$ -	\$ 23,483,812
AEPM	AG3-2011-088	76213445	\$ 17,958,922	\$ 12,378,920	\$ 5,580,000		\$ 939	\$ 67,400,458	\$ -	\$ 67,400,458
BPAE	AG3-2011-043	76216638	\$ 16,248,591	\$ 16,248,590	\$ -		\$ 987,310	\$ 43,951,470	\$ 7,131,180	\$ 43,951,470
BPAE	AG3-2011-044	76216640	\$ 8,124,297	\$ 8,124,297	\$ -		\$ 493,656	\$ 21,975,740	\$ 3,565,590	\$ 21,975,740
BPAE	AG3-2011-045	76216631	\$ 19,990,862	\$ 19,990,860	\$ -		\$ 1,055,382	\$ 54,253,980	\$ 8,842,663	\$ 54,253,980
CRGL	AG3-2011-053	76216558	\$ 7,853,154	\$ 7,853,154	\$ -		\$ 490,436	\$ 25,640,040	\$ 7,131,180	\$ 25,640,040
CRGL	AG3-2011-054	76216556	\$ 15,706,307	\$ 15,706,310	\$ -		\$ 980,873	\$ 51,280,080	\$ 14,262,360	\$ 51,280,080
CRGL	AG3-2011-055	76216551	\$ 15,706,307	\$ 15,706,310	\$ -		\$ 980,873	\$ 51,280,080	\$ 14,262,360	\$ 51,280,080
CRGL	AG3-2011-056	76216544	\$ 37,087,271	\$ 37,087,270	\$ -		\$ 910,762	\$ 106,910,000	\$ 14,262,360	\$ 106,910,000
CRGL	AG3-2011-057	76216543	\$ 37,087,271	\$ 37,087,270	\$ -		\$ 910,762	\$ 106,910,000	\$ 14,262,360	\$ 106,910,000
CRGL	AG3-2011-060	76216522	\$ 24,925,648	\$ 24,925,650	\$ -		\$ 870,112	\$ 78,426,440	\$ 14,262,360	\$ 78,426,440
CRGL	AG3-2011-061	76216519	\$ 24,925,648	\$ 24,925,650	\$ -		\$ 870,112	\$ 78,426,440	\$ 14,262,360	\$ 78,426,440
CRGL	AG3-2011-068	76216487	\$ 4,041,864	\$ 4,041,864	\$ -		\$ 7,362	\$ 7,020,486	\$ 7,131,180	\$ 7,131,180
CRGL	AG3-2011-069	76216485	\$ 4,041,864	\$ 4,041,864	\$ -		\$ 7,362	\$ 7,020,486	\$ 7,131,180	\$ 7,131,180
CRGL	AG3-2011-070	76216479	\$ 25,869,000	\$ 25,869,000	\$ -		\$ 125,016	\$ 77,704,350	\$ 10,641,360	\$ 77,704,350
CRGL	AG3-2011-075	76216442	\$ 18,529,936	\$ 18,529,940	\$ -		\$ 884,329	\$ 61,475,170	\$ 14,262,360	\$ 61,475,170
CRGL	AG3-2011-076	76216439	\$ 37,059,873	\$ 37,059,870	\$ -		\$ 1,768,659	\$ 122,950,300	\$ 28,524,720	\$ 122,950,300
CRGL	AG3-2011-077	76216437	\$ 37,059,873	\$ 37,059,870	\$ -		\$ 1,768,659	\$ 122,950,300	\$ 28,524,720	\$ 122,950,300
FPLP	AG3-2011-005	76143887	\$ 20,154,009	\$ 20,154,010	\$ -		\$ 14,360	\$ 83,192,720	\$ 27,098,484	\$ 83,192,720
FPLP	AG3-2011-006	76143889	\$ 20,154,009	\$ 20,154,010	\$ -		\$ 14,360	\$ 83,192,720	\$ 27,098,484	\$ 83,192,720
FPLP	AG3-2011-047	76216533	\$ 26,448,151	\$ 26,448,150	\$ -		\$ 4,362	\$ 137,639,900	\$ 28,524,720	\$ 137,639,900
GSECGS	AG3-2011-031	76214890	\$ 47,722,474	\$ 29,542,470	\$ 18,180,000		\$ -	\$ 65,800,414	\$ -	\$ 65,800,414
GSECGS	AG3-2011-032	76214894	\$ 15,064,007	\$ -	\$ 15,064,007		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
KBPU	AG3-2011-019	76210042	\$ 643,098	\$ 643,098	\$ -		\$ -	\$ 2,296,109	\$ 31,608,000	\$ 31,608,000
KCPS	AG3-2011-026	76216053	\$ 7,408,097	\$ 1,648,097	\$ 5,760,000		\$ 738	\$ 7,234,556	\$ -	\$ 7,234,556
KCPS	AG3-2011-027	76216066	\$ 12,424,871	\$ 3,424,871	\$ 9,000,000		\$ 1,181	\$ 15,886,256	\$ -	\$ 15,886,256
NMEC	AG3-2011-003	75350825	\$ 69,565	\$ -	\$ 69,565		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
OMPA	AG3-2011-093	76216657	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SECI	AG3-2011-089	76177839	\$ 3,102,898	\$ 1,088	\$ 3,101,810		\$ -	\$ 3,076	\$ -	\$ 3,076
SECI	AG3-2011-090	76192515	\$ 2,812,652	\$ 2,812,652	\$ -		\$ 463,727	\$ 6,912,395	\$ 15,966,120	\$ 15,966,120
SECI	AG3-2011-091	76192531	\$ 1,021,044	\$ -	\$ 1,021,044		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SECI	AG3-2011-092	76209412	\$ 3,487,432	\$ -	\$ 3,487,432		\$ 8,645	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG3-2011-041	76213597	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG3-2011-042	76213598	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
UCU	AG3-2011-022	76216331	\$ 48,366,977	\$ 30,366,980	\$ 18,000,000		\$ 3,888	\$ 156,449,410	\$ -	\$ 156,449,410
Grand Total			\$ 579,374,317		\$ 91,863,858			\$ 1,667,667,187		

Note 1: Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner less the E & C allocation of expedited projects. Letter of Credit is required for upgrades assigned to PTP requests. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. This letter of credit is not required for those facilities that are fully base plan funded. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.

Note 2: If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Note 3: Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.

Note 4: For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.

Note 5: RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization period for the upgrade and thus different RR.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
AEPM AG3-2011-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76213582	CSWS	CLEC	70	6/1/2012	6/1/2019	6/1/2019	6/1/2026	\$ 12,600,000	\$ -	\$ 18,278,345	\$ 47,994,416
									\$ 12,600,000	\$ -	\$ 18,278,345	\$ 47,994,416

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76213582	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2019	6/1/2019			\$ 3,049,257	\$ 3,049,257	\$ 6,494,134
	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 6,876	\$ 150,000	\$ 21,337
	BONANZA - HACKETT AECC 161KV CKT 1	6/1/2014	6/1/2017			\$ 1,567,144	\$ 3,500,000	\$ 4,895,884
	EXCELSIOR - HACKETT AECC 161KV CKT 1	6/1/2014	6/1/2017			\$ 1,208,940	\$ 2,700,000	\$ 3,776,826
	EXCELSIOR - NORTH HUNTINGTON 161KV CKT 1	6/1/2014	6/1/2017			\$ 3,940,249	\$ 8,800,000	\$ 12,309,656
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 32,192	\$ 700,000	\$ 96,441
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 148,936	\$ 3,300,000	\$ 397,071
	Muskogee - VBI 345 KV with 345/161 KV bus tie near VBI	7/1/2013	6/1/2019		Yes	\$ 6,354,751	\$ 129,000,000	\$ 15,770,863
	SOUTH HUDSON - TULSA SOUTHEAST 138KV CKT 1	6/1/2019	6/1/2019			\$ 1,970,000	\$ 1,970,000	\$ 4,232,205
					Total	\$ 18,278,345	\$ 153,169,257	\$ 47,994,416

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213582	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213582	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213582	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	BEELINE - EXPLORER GLENPOOL TAP 138KV CKT 1	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2009	6/1/2009		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76213582	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 3,219	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014			1.15%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		Yes	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		Yes	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		Yes	\$ 22,923	\$ 200,000
	GRIMES - MT. ZION 138KV CKT 1	10/1/2013	6/1/2017		No	\$ 14,966,895	\$ 14,966,895
					Total	\$ 14,993,037	\$ 15,266,895

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG3-2011-088

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76213445	WR	CSWS	31	12/1/2012	12/1/2032	6/1/2019	6/1/2039	\$ 5,580,000	-	\$ 17,958,922	\$ 97,851,946
									\$ 5,580,000	\$ -	\$ 17,958,922	\$ 97,851,946

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76213445	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016			\$ 384	\$ 1,438	\$ 1,822	\$ 150,000	\$ 10,897
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 9,099	\$ 19,803	\$ 28,902	\$ 1,183,000	\$ 135,449
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 8,865	\$ 33,162	\$ 42,027	\$ 1,575,000	\$ 216,214
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 40,193	\$ 150,363	\$ 190,556	\$ 7,141,250	\$ 876,907
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 8,865	\$ 33,162	\$ 42,027	\$ 1,575,000	\$ 216,214
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 26,610	\$ 99,551	\$ 126,161	\$ 4,728,000	\$ 580,572
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 2,329	\$ 5,068	\$ 7,397	\$ 700,000	\$ 42,709
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016			\$ 9,655	\$ 21,013	\$ 30,668	\$ 3,300,000	\$ 169,440
	latan - Jeffrey Energy Center 345 kV KACP	7/1/2013	6/1/2019		No	\$ 51,805	\$ 112,752	\$ 164,557	\$ 14,089,880	\$ 807,968
	latan - Jeffrey Energy Center 345 kV WERE	7/1/2013	6/1/2019		No	\$ 473,476	\$ 1,030,516	\$ 1,503,992	\$ 128,776,067	\$ 6,085,023
	Muskogee - VBI 345 kV with 345/161 kV bus tie near VBI	7/1/2013	6/1/2019			\$ 416,806	\$ 907,175	\$ 1,323,981	\$ 129,000,000	\$ 6,348,217
	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2015	6/1/2017		No	\$ 4,467,196	\$ 9,722,804	\$ 14,190,000	\$ 14,190,000	\$ 80,859,763
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 64,718	\$ 242,114	\$ 306,832	\$ 8,100,000	\$ 1,502,574
					Total	\$ 5,580,000	\$ 12,378,922	\$ 17,958,922	\$ 314,508,197	\$ 97,851,946

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213445	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213445	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213445	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213445	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	BEEELINE - EXPLORER GLENPOOL TAP 138KV CKT 1	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2009	6/1/2009		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76213445	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 939	\$ 100,000
	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	1.25%	100.00%
					Total	\$ 939	\$ 100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG3-2011-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76216638	WR	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 7,131,180	\$ 16,248,591	\$ 43,951,470
									\$ -	\$ 7,131,180	\$ 16,248,591	\$ 43,951,470

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216638	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		No	\$ 7,567	\$ 150,000	\$ 25,860
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016		Yes	\$ 85,796	\$ 1,183,000	\$ 253,211
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 117,911	\$ 1,575,000	\$ 382,011
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 534,623	\$ 7,141,250	\$ 1,549,332
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 117,911	\$ 1,575,000	\$ 382,011
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 353,957	\$ 4,728,000	\$ 1,025,764
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 35,123	\$ 700,000	\$ 115,882
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 182,232	\$ 3,300,000	\$ 546,635
	Iatan - Jeffrey Energy Center 345 kV KACP	7/1/2013	6/1/2019		No	\$ 735,375	\$ 14,089,880	\$ 2,096,832
	Iatan - Jeffrey Energy Center 345 kV WERE	7/1/2013	6/1/2019		No	\$ 6,721,047	\$ 128,776,067	\$ 17,098,665
	Muskogee - VBI 345 kV with 345/161 kV bus tie near VBI	7/1/2013	6/1/2019		No	\$ 6,422,110	\$ 129,000,000	\$ 17,592,005
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 934,939	\$ 8,100,000	\$ 2,883,264
	Total					\$ 16,248,591	\$ 300,318,197	\$ 43,951,470

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216638	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216638	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216638	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216638	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216638	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,637	\$ 100,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.14%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 547,546	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 390,082	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 34,650	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 9,395	\$ 180,000
					Total	\$ 987,310	\$ 13,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG3-2011-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76216640	WR	EES	50	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 3,565,590	\$ 8,124,297	\$ 21,975,739
									\$ -	\$ 3,565,590	\$ 8,124,297	\$ 21,975,739

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216640	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		No	\$ 3,784	\$ 150,000	\$ 12,932
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016		Yes	\$ 42,898	\$ 1,183,000	\$ 126,605
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 58,955	\$ 1,575,000	\$ 191,004
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 267,311	\$ 7,141,250	\$ 774,665
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 58,955	\$ 1,575,000	\$ 191,004
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 176,979	\$ 4,728,000	\$ 512,883
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 17,562	\$ 700,000	\$ 57,943
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 91,116	\$ 3,300,000	\$ 273,318
	Iatan - Jeffrey Energy Center 345 kV KACP	7/1/2013	6/1/2019		No	\$ 367,688	\$ 14,089,880	\$ 1,048,417
	Iatan - Jeffrey Energy Center 345 kV WERE	7/1/2013	6/1/2019		No	\$ 3,360,524	\$ 128,776,067	\$ 8,549,334
	Muskogee - VBI 345 kV with 345/161 kV bus tie near VBI	7/1/2013	6/1/2019		No	\$ 3,211,055	\$ 129,000,000	\$ 8,796,002
	WICHITA (WICH12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 467,470	\$ 8,100,000	\$ 1,441,633
	Total					\$ 8,124,297	\$ 300,318,197	\$ 21,975,739

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216640	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216640	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216640	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216640	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216640	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 2,819	\$ 100,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	2.57%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 273,773	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 195,041	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 17,325	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 4,698	\$ 180,000
					Total	\$ 493,656	\$ 13,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG3-2011-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76216631	WR	EES	124	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 8,842,663	\$ 19,990,862	\$ 54,253,977
									\$ -	\$ 8,842,663	\$ 19,990,862	\$ 54,253,977

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216631	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		No	\$ 10,871	\$ 150,000	\$ 37,151
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016		Yes	\$ 107,734	\$ 1,183,000	\$ 317,956
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 150,231	\$ 1,575,000	\$ 486,722
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 681,165	\$ 7,141,250	\$ 1,974,009
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 150,231	\$ 1,575,000	\$ 486,722
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 450,978	\$ 4,728,000	\$ 1,306,930
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 48,652	\$ 700,000	\$ 160,518
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 197,543	\$ 3,300,000	\$ 592,563
	Iatan - Jeffrey Energy Center 345 kV KACP	7/1/2013	6/1/2019		No	\$ 806,053	\$ 14,089,880	\$ 2,298,361
	Iatan - Jeffrey Energy Center 345 kV WERE	7/1/2013	6/1/2019		No	\$ 7,367,017	\$ 128,776,067	\$ 18,742,043
	Muskogee - VBI 345 kV with 345/161 kV bus tie near VBI	7/1/2013	6/1/2019		No	\$ 8,853,063	\$ 129,000,000	\$ 24,251,083
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 1,167,324	\$ 8,100,000	\$ 3,599,917
Total						\$ 19,990,862	\$ 300,318,197	\$ 54,253,977

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216631	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216631	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216631	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216631	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216631	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,845	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	6.08%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 606,518	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017			\$ 432,095	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 10,924	\$ 180,000
					Total	\$ 1,055,382	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216558	SPS	EES	50	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 7,131,180	\$ 7,853,154	\$ 25,640,041
									\$ -	\$ 7,131,180	\$ 7,853,154	\$ 25,640,041

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216558	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		No	\$ 3,918	\$ 150,000	\$ 16,479
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 14,081	\$ 1,183,000	\$ 49,284
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 256,148	\$ 4,145,572	\$ 842,371
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 19,151	\$ 700,000	\$ 77,766
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 97,323	\$ 3,300,000	\$ 366,618
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 262,192	\$ 14,089,880	\$ 910,053
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 2,396,330	\$ 128,776,067	\$ 7,192,599
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 747,943	\$ 10,387,750	\$ 2,459,694
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 157,606	\$ 2,550,731	\$ 518,305
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 314,096	\$ 36,107,610	\$ 1,175,838
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019		No	\$ 3,584,366	\$ 129,000,000	\$ 12,031,034
Total						\$ 7,853,154	\$ 330,390,610	\$ 25,640,041

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216558	JATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		No
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216558	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216558	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No
	NORTHWEST 345/138/13.8KV TRANSFORMER CKT 3 Accelerated	7/1/2013	6/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216558	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216558	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216558	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 2,690	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	1.85%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 272,500	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 194,134	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 17,563	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 3,549	\$ 180,000
					Total	\$ 490,436	\$ 13,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-054

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216556	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 15,706,307	\$ 51,280,079
									\$ -	\$ 14,262,360	\$ 15,706,307	\$ 51,280,079

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216556	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 7,835	\$ 150,000	\$ 32,955
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 28,161	\$ 1,183,000	\$ 98,565
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 512,297	\$ 4,145,572	\$ 1,684,746
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 38,303	\$ 700,000	\$ 155,537
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 194,646	\$ 3,300,000	\$ 733,236
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 524,383	\$ 14,089,880	\$ 1,820,103
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 4,792,660	\$ 128,776,067	\$ 14,385,197
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 1,495,886	\$ 10,387,750	\$ 4,919,387
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 315,211	\$ 2,550,731	\$ 1,036,606
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 628,193	\$ 36,107,610	\$ 2,351,679
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019		No	\$ 7,168,732	\$ 129,000,000	\$ 24,062,068
					Total	\$ 15,706,307	\$ 330,390,610	\$ 51,280,079

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216556	JATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		No
	TUCCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		No
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216556	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216556	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No
	NORTHWEST 345/138/13.8KV TRANSFORMER CKT 3 Accelerated	7/1/2013	6/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216556	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216556	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216556	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,380	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	3.70%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 545,000	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 388,268	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 35,127	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 7,098	\$ 180,000
					Total	\$ 980,873	\$ 13,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-055

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216551	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 15,706,307	\$ 51,280,079
									\$ -	\$ 14,262,360	\$ 15,706,307	\$ 51,280,079

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216551	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 7,835	\$ 150,000	\$ 32,955
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 28,161	\$ 1,183,000	\$ 98,565
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 512,297	\$ 4,145,572	\$ 1,684,746
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 38,303	\$ 700,000	\$ 155,537
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 194,646	\$ 3,300,000	\$ 733,236
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 524,383	\$ 14,089,880	\$ 1,820,103
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 4,792,660	\$ 128,776,067	\$ 14,385,197
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 1,495,886	\$ 10,387,750	\$ 4,919,387
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 315,211	\$ 2,550,731	\$ 1,036,606
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 628,193	\$ 36,107,610	\$ 2,351,679
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019		No	\$ 7,168,732	\$ 129,000,000	\$ 24,062,068
					Total	\$ 15,706,307	\$ 330,390,610	\$ 51,280,079

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216551	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		No
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216551	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216551	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No
	NORTHWEST 345/138/13.8KV TRANSFORMER CKT 3 Accelerated	7/1/2013	6/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216551	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216551	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216551	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,380	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	3.70%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 545,000	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 388,268	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 35,127	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 7,098	\$ 180,000
					Total	\$ 980,873	\$ 13,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216544	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 37,087,271	\$ 106,909,993
									\$ -	\$ 14,262,360	\$ 37,087,271	\$ 106,909,993

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216544	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 7,447	\$ 150,000	\$ 31,323
	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1		6/1/2017	7/1/2013	Yes	\$ 2,759	\$ 225,000	\$ 12,104
	BENTON - WICHITA 345KV CKT 1		6/1/2016	6/1/2015		\$ 39,950	\$ 1,183,000	\$ 139,827
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 17,972	\$ 110,240	\$ 56,604
	CHISHOLM - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 55,876	\$ 1,575,000	\$ 214,687
	CHISHOLM - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 253,348	\$ 7,141,250	\$ 870,710
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate		6/1/2019	7/1/2013	No	\$ 185,617	\$ 4,145,572	\$ 610,422
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 55,876	\$ 1,575,000	\$ 214,687
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 167,734	\$ 4,728,000	\$ 576,470
	FT SMITH - MUSKOGEE 345KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 35,825	\$ 700,000	\$ 145,475
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2		6/1/2016	6/1/2015	Yes	\$ 174,441	\$ 3,300,000	\$ 657,124
	Iatan - Jeffrey Energy Center 345 kv KACP		6/1/2019	7/1/2013	No	\$ 541,955	\$ 14,089,880	\$ 1,881,095
	Iatan - Jeffrey Energy Center 345 kv WERE		6/1/2019	7/1/2013	No	\$ 4,953,263	\$ 128,776,067	\$ 14,867,248
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 679,151	\$ 10,387,750	\$ 2,233,463
	Mathewson 345 kv Accelerate		6/1/2019	7/1/2013	No	\$ 114,209	\$ 2,550,731	\$ 375,589
	MULLERGREEN - SPEARVILLE 230KV CKT 1		6/1/2019	7/1/2013	Yes	\$ 1,040,291	\$ 36,107,610	\$ 3,894,394
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI		6/1/2019	7/1/2013	No	\$ 6,696,260	\$ 129,000,000	\$ 22,476,201
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)		6/1/2019	10/1/2013	Yes	\$ 20,838,495	\$ 131,324,100	\$ 53,509,588
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 932,488	\$ 9,127,831	\$ 3,066,590
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3		6/1/2017	10/1/2014	No	\$ 294,314	\$ 8,100,000	\$ 1,076,393
					Total	\$ 37,087,271	\$ 494,297,031	\$ 106,909,993

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216544	IATAN - NASHUA 345KV CKT 1		6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt		1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt		1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE		7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS		7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbi Ckt		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Tucco - Woodward 345 kv line OKGE		6/1/2014	7/1/2013	No
	Line - Tucco - Woodward 345 kv line SPS		6/1/2014	7/1/2013	No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1		5/1/2015	7/1/2013	No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE		6/1/2014	7/1/2013	Yes
	TUCCO - WOODWARD 345 KV CKT 1 SPS		6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv		1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv		1/1/2015	7/1/2013	Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216544	Cherry Co - Gentleman 345 kv Ckt1		1/1/2018	7/1/2013	No
	Cherry Co - Holt Co 345 kv Ckt1		1/1/2018	10/1/2013	No
	Cherry Co 345 kv Terminal Upgrades		1/1/2018	10/1/2013	No
	Elk City 345/230 kv		3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV AEPW		3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV OKGE		3/1/2018	7/1/2013	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1		6/1/2016	6/1/2015	Yes
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 2		6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216544	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216544	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216544	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,056	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	4.17%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 524,348	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 373,555	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 7,803	\$ 180,000
					Total	\$ 910,762	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-057

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216543	SPS	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 37,087,271	\$ 106,909,993
									\$ -	\$ 14,262,360	\$ 37,087,271	\$ 106,909,993

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216543	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 7,447	\$ 150,000	\$ 31,323
	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1		6/1/2017	7/1/2013	Yes	\$ 2,759	\$ 225,000	\$ 12,104
	BENTON - WICHITA 345KV CKT 1		6/1/2016	6/1/2015		\$ 39,950	\$ 1,183,000	\$ 139,827
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 17,972	\$ 110,240	\$ 56,604
	CHISHOLM - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 55,876	\$ 1,575,000	\$ 214,687
	CHISHOLM - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 253,348	\$ 7,141,250	\$ 870,710
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate		6/1/2019	7/1/2013	No	\$ 185,617	\$ 4,145,572	\$ 610,422
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 55,876	\$ 1,575,000	\$ 214,687
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 167,734	\$ 4,728,000	\$ 576,470
	FT SMITH - MUSKOGEE 345KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 35,825	\$ 700,000	\$ 145,475
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2		6/1/2016	6/1/2015	Yes	\$ 174,441	\$ 3,300,000	\$ 657,124
	Iatan - Jeffrey Energy Center 345 kv KACP		6/1/2019	7/1/2013	No	\$ 541,955	\$ 14,089,880	\$ 1,881,095
	Iatan - Jeffrey Energy Center 345 kv WERE		6/1/2019	7/1/2013	No	\$ 4,953,263	\$ 128,776,067	\$ 14,867,248
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 679,151	\$ 10,387,750	\$ 2,233,463
	Mathewson 345 kv Accelerate		6/1/2019	7/1/2013	No	\$ 114,209	\$ 2,550,731	\$ 375,589
	MULLERGREEN - SPEARVILLE 230KV CKT 1		6/1/2019	7/1/2013	Yes	\$ 1,040,291	\$ 36,107,610	\$ 3,894,394
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI		6/1/2019	7/1/2013	No	\$ 6,696,260	\$ 129,000,000	\$ 22,476,201
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)		6/1/2019	10/1/2013	Yes	\$ 20,838,495	\$ 131,324,100	\$ 53,509,588
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 932,488	\$ 9,127,831	\$ 3,066,590
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3		6/1/2017	10/1/2014	No	\$ 294,314	\$ 8,100,000	\$ 1,076,393
					Total	\$ 37,087,271	\$ 494,297,031	\$ 106,909,993

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216543	IATAN - NASHUA 345KV CKT 1		6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt		1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt		1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE		7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS		7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbi Ckt		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Tuco - Woodward 345 kv line OKGE		6/1/2014	7/1/2013	No
	Line - Tuco - Woodward 345 kv line SPS		6/1/2014	7/1/2013	No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1		5/1/2015	7/1/2013	No
	TUCO - WOODWARD 345 KV CKT 1 OKGE		6/1/2014	7/1/2013	Yes
	TUCO - WOODWARD 345 KV CKT 1 SPS		6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv		1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv		1/1/2015	7/1/2013	Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216543	Cherry Co - Gentleman 345 kv Ckt1		1/1/2018	7/1/2013	No
	Cherry Co - Holt Co 345 kv Ckt1		1/1/2018	10/1/2013	No
	Cherry Co 345 kv Terminal Upgrades		1/1/2018	10/1/2013	No
	Elk City 345/230 kv		3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV AEPW		3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV OKGE		3/1/2018	7/1/2013	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1		6/1/2016	6/1/2015	Yes
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 2		6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216543	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216543	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216543	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 5,056	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	4.17%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 524,348	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 373,555	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 7,803	\$ 180,000
					Total	\$ 910,762	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-060

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216522	SECI	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 24,925,648	\$ 78,426,437
									\$ -	\$ 14,262,360	\$ 24,925,648	\$ 78,426,437

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76216522	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016	No	\$ 6,904	\$ 150,000	\$ 29,039		
	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017	Yes	\$ 15,652	\$ 225,000	\$ 68,669		
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	Yes	\$ 61,185	\$ 1,183,000	\$ 214,150		
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016	Yes	\$ 3,052	\$ 110,240	\$ 9,612		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	No	\$ 93,951	\$ 1,575,000	\$ 360,979		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	No	\$ 425,985	\$ 7,141,250	\$ 1,464,031		
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	No	\$ 214,907	\$ 4,145,572	\$ 706,746		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	No	\$ 93,951	\$ 1,575,000	\$ 360,979		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	No	\$ 282,031	\$ 4,728,000	\$ 969,288		
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	Yes	\$ 31,925	\$ 700,000	\$ 129,638		
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	Yes	\$ 145,567	\$ 3,300,000	\$ 548,355		
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016	Yes	\$ 2,327	\$ 129,375	\$ 6,992		
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	No	\$ 646,756	\$ 14,089,880	\$ 2,244,853		
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	No	\$ 5,911,102	\$ 128,776,067	\$ 17,742,207		
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	No	\$ 440,494	\$ 10,387,750	\$ 1,448,613		
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	No	\$ 132,230	\$ 2,550,731	\$ 434,853		
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019	Yes	\$ 3,447,289	\$ 36,107,610	\$ 12,905,140		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	No	\$ 5,837,646	\$ 129,000,000	\$ 19,594,237		
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019	Yes	\$ 6,127,126	\$ 131,324,100	\$ 15,733,381		
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	No	\$ 604,806	\$ 9,127,831	\$ 1,988,972		
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	No	\$ 400,762	\$ 8,100,000	\$ 1,465,705		
						Total	\$ 24,925,648	\$ 494,426,406	\$ 78,426,437

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216522	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	Yes	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015	Yes	
	JATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	No	
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015	Yes	
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015	Yes	
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014	No	
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014	No	
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015	Yes	
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015	Yes	
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015	Yes	
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015	Yes	
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015	Yes	
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015	Yes	
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015	Yes	
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015	Yes	
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015	Yes	
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015	Yes	
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015	Yes	
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	No	
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	No	
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014	No	
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015	No	
	TUCO - WOODWARD 345 kv CKT 1 OKGE	7/1/2013	6/1/2014	Yes	
	TUCO - WOODWARD 345 kv CKT 1 SPS	7/1/2013	6/1/2014	Yes	
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	Yes	
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	Yes	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216522	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv OSGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216522	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216522	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	* Allocated E & C Cost	**Total E & C Cost
76216522	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,612	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.44%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 499,878	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 356,122	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 9,500	\$ 180,000
					Total	\$ 870,112	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

**Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-061

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216519	SECI	EES	100	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 24,925,648	\$ 78,426,437
									\$ -	\$ 14,262,360	\$ 24,925,648	\$ 78,426,437

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76216519	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 6,904	\$ 150,000	\$ 29,039	
	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1		6/1/2017	7/1/2013	Yes	\$ 15,652	\$ 225,000	\$ 68,669	
	BENTON - WICHITA 345KV CKT 1		6/1/2016	6/1/2015	Yes	\$ 61,185	\$ 1,183,000	\$ 214,150	
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 3,052	\$ 110,240	\$ 9,612	
	CHISHOLM - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 93,951	\$ 1,575,000	\$ 360,979	
	CHISHOLM - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 425,985	\$ 7,141,250	\$ 1,464,031	
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate		6/1/2019	7/1/2013	No	\$ 214,907	\$ 4,145,572	\$ 706,746	
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1		6/1/2016	6/1/2015	No	\$ 93,951	\$ 1,575,000	\$ 360,979	
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2		6/1/2017	6/1/2015	No	\$ 282,031	\$ 4,728,000	\$ 969,288	
	FT SMITH - MUSKOGEE 345KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 31,925	\$ 700,000	\$ 129,638	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2		6/1/2016	6/1/2015	Yes	\$ 145,567	\$ 3,300,000	\$ 548,355	
	HAYS PLANT - VINE STREET 115KV CKT 1		6/1/2016	7/1/2013	Yes	\$ 2,327	\$ 129,375	\$ 6,992	
	Iatan - Jeffrey Energy Center 345 kv KACP		6/1/2019	7/1/2013	No	\$ 646,756	\$ 14,089,880	\$ 2,244,853	
	Iatan - Jeffrey Energy Center 345 kv WERE		6/1/2019	7/1/2013	No	\$ 5,911,102	\$ 128,776,067	\$ 17,742,207	
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 440,494	\$ 10,387,750	\$ 1,448,613	
	Mathewson 345 kv Accelerate		6/1/2019	7/1/2013	No	\$ 132,230	\$ 2,550,731	\$ 434,853	
	MULLERGREN - SPEARVILLE 230KV CKT 1		6/1/2019	7/1/2013	Yes	\$ 3,447,289	\$ 36,107,610	\$ 12,905,140	
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI		6/1/2019	7/1/2013	No	\$ 5,837,646	\$ 129,000,000	\$ 19,594,237	
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)		6/1/2019	10/1/2013	Yes	\$ 6,127,126	\$ 131,324,100	\$ 15,733,381	
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate		6/1/2019	7/1/2013	No	\$ 604,806	\$ 9,127,831	\$ 1,988,972	
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3		6/1/2017	10/1/2014	No	\$ 400,762	\$ 8,100,000	\$ 1,465,705	
						Total	\$ 24,925,648	\$ 494,426,406	\$ 78,426,437

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216519	HARPER - MILAN TAP 138KV CKT 1 #1		6/1/2015	7/1/2013	Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2		6/1/2015	7/1/2013	Yes
	JATAN - NASHUA 345KV CKT 1		6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbl Ckt		1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt		1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE		7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS		7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbl Ckt		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC		1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbl Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbl Ckt WERE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE		1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbl Ckt PW		1/1/2015	7/1/2013	Yes
	Line - Tuco - Woodward 345 kv line OKGE		6/1/2014	7/1/2013	No
	Line - Tuco - Woodward 345 kv line SPS		6/1/2014	7/1/2013	No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2		12/1/2014	7/1/2013	No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1		5/1/2015	7/1/2013	No
	TUCO - WOODWARD 345 kv CKT 1 OKGE		6/1/2014	7/1/2013	Yes
	TUCO - WOODWARD 345 kv CKT 1 SPS		6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv		1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv		1/1/2015	7/1/2013	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216519	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kv OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216519	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216519	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	* Allocated E & C Cost	**Total E & C Cost
76216519	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,612	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.44%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 499,878	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 356,122	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 9,500	\$ 180,000
					Total	\$ 870,112	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

**Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-068

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216487	NPPD	EES	100	1/1/2013	1/1/2018	6/1/2019	6/1/2024	\$ -	\$ 7,131,180	\$ 4,041,864	\$ 7,020,486
									\$ -	\$ 7,131,180	\$ 4,041,864	\$ 7,020,486

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216487	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 4,628	\$ 150,000	\$ 10,054
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 15,230	\$ 1,183,000	\$ 31,267
	Cimarron - Mathewson 345 kV Ckt 1 Accelerate	7/1/2013	6/1/2019		Yes	\$ 99,030	\$ 4,145,572	\$ 168,600
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 20,157	\$ 700,000	\$ 42,276
	Mathewson - Tatonga 345 kV Ckt 2 Accelerate	7/1/2013	6/1/2019		Yes	\$ 136,805	\$ 10,387,750	\$ 232,913
	Mathewson 345 kV Accelerate	7/1/2013	6/1/2019		Yes	\$ 60,932	\$ 2,550,731	\$ 103,738
	Muskogee - VBI 345 kV with 345/161 kV bus tie near VBI	7/1/2013	6/1/2019		Yes	\$ 3,517,287	\$ 129,000,000	\$ 6,111,914
	Tatonga - Woodward EHV 345 kV Ckt 2 Accelerate	7/1/2013	6/1/2019		Yes	\$ 187,795	\$ 9,127,831	\$ 319,724
Total						\$ 4,041,864	\$ 157,244,884	\$ 7,020,486

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216487	Line - Clark County - Thistle 345 kV dbI Ckt	7/1/2013	1/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbI Ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbI Ckt OKGE	7/1/2013	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbI Ckt SPS	7/1/2013	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbI Ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbI Ckt WERE	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbI Ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbI Ckt OKGE	7/1/2013	1/1/2015		
	Line - Spearville - Clark County 345 kV dbI Ckt	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbI Ckt MKEC	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbI Ckt SUNC	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbI Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbI Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbI Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbI Ckt PW	7/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kV line OKGE	7/1/2013	6/1/2014		Yes
	Line - Tuco - Woodward 345 kV line SPS	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	7/1/2013	1/1/2015		
	XFR - Thistle 345/138 kV	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216487	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		Yes
	Elk City 345/230 kV	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216487	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216487	7OVERTON 345.00 (j) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.12%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AEI	6/1/2015	6/1/2015			\$ 7,362	\$ 180,000
Total						\$ 7,362	\$ 180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-069

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216485	NPPD	EES	100	1/1/2013	1/1/2018	6/1/2019	6/1/2024	\$ -	\$ 7,131,180	\$ 4,041,864	\$ 7,020,486
									\$ -	\$ 7,131,180	\$ 4,041,864	\$ 7,020,486

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216485	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 4,628	\$ 150,000	\$ 10,054
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 15,230	\$ 1,183,000	\$ 31,267
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		Yes	\$ 99,030	\$ 4,145,572	\$ 168,600
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 20,157	\$ 700,000	\$ 42,276
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		Yes	\$ 136,805	\$ 10,387,750	\$ 232,913
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		Yes	\$ 60,932	\$ 2,550,731	\$ 103,738
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019		Yes	\$ 3,517,287	\$ 129,000,000	\$ 6,111,914
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		Yes	\$ 187,795	\$ 9,127,831	\$ 319,724
Total						\$ 4,041,864	\$ 157,244,884	\$ 7,020,486

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216485	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Tucco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		Yes
	Line - Tucco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216485	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		Yes
	Elk City 345/230 kv	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216485	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216485	7OVERTON 345.00 (j) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.12%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AEIC	6/1/2015	6/1/2015			\$ 7,362	\$ 180,000
Total						\$ 7,362	\$ 180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-070

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216479	SPS	AMRN	101	1/1/2013	1/1/2023	6/1/2019	6/1/2029	\$ -	\$ 10,641,360	\$ 25,869,000	\$ 77,704,350
									\$ -	\$ 10,641,360	\$ 25,869,000	\$ 77,704,350

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216479	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 4,275	\$ 150,000	\$ 17,981
	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017	7/1/2013	Yes	\$ 14,527	\$ 225,000	\$ 63,733
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2015	Yes	\$ 51,947	\$ 1,183,000	\$ 181,817
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 5,181	\$ 110,240	\$ 16,318
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2015	No	\$ 77,453	\$ 1,575,000	\$ 297,590
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2015	No	\$ 351,184	\$ 7,141,250	\$ 1,206,954
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 169,465	\$ 4,145,572	\$ 557,304
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2015	No	\$ 77,453	\$ 1,575,000	\$ 297,590
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2015	No	\$ 232,508	\$ 4,728,000	\$ 799,086
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 21,834	\$ 700,000	\$ 88,661
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2015	Yes	\$ 176,748	\$ 3,300,000	\$ 665,814
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	7/1/2013	No	\$ 654,245	\$ 14,089,880	\$ 2,270,847
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	7/1/2013	No	\$ 5,979,549	\$ 128,776,067	\$ 17,947,651
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 463,651	\$ 10,387,750	\$ 1,524,768
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 104,270	\$ 2,550,731	\$ 342,903
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019	7/1/2013	Yes	\$ 2,067,691	\$ 36,107,610	\$ 7,740,529
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	7/1/2013	Yes	\$ 4,143,947	\$ 129,000,000	\$ 13,909,284
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019	10/1/2013	Yes	\$ 10,297,421	\$ 131,324,100	\$ 26,441,965
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 636,562	\$ 9,127,831	\$ 2,093,405
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	10/1/2014	No	\$ 339,089	\$ 8,100,000	\$ 1,240,149
	Total					\$ 25,869,000	\$ 494,297,031	\$ 77,704,350

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216479	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	7/1/2013	Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015	7/1/2013	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	7/1/2013	No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	7/1/2013	No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014	7/1/2013	No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	7/1/2013	Yes
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216479	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kV	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kV OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216479	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216479	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216479	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216479	JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 6,293	\$ 100,000
	TOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.70%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		Yes	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No	\$ 37,286	\$ 200,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 11,437	\$ 180,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	7/1/2013	6/1/2016		No	\$ 70,000	\$ 70,000
					Total	\$ 125,016	\$ 550,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-075

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216442	WPEK	EES	100	1/1/2014	1/1/2024	6/1/2019	6/1/2029	\$ -	\$ 14,262,360	\$ 18,529,936	\$ 61,475,171
									\$ -	\$ 14,262,360	\$ 18,529,936	\$ 61,475,171

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216442	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 7,020	\$ 150,000	\$ 29,527
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2015	Yes	\$ 65,865	\$ 1,183,000	\$ 230,531
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2015	No	\$ 99,013	\$ 1,575,000	\$ 380,428
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2015	No	\$ 448,939	\$ 7,141,250	\$ 1,542,919
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 225,041	\$ 4,145,572	\$ 740,072
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2015	No	\$ 99,013	\$ 1,575,000	\$ 380,428
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2015	No	\$ 297,229	\$ 4,728,000	\$ 1,021,520
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 32,517	\$ 700,000	\$ 132,042
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2015	Yes	\$ 151,090	\$ 3,300,000	\$ 569,160
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	7/1/2013	No	\$ 663,570	\$ 14,089,880	\$ 2,303,213
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	7/1/2013	No	\$ 6,064,772	\$ 128,776,067	\$ 18,203,449
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 456,778	\$ 10,387,750	\$ 1,502,165
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 138,466	\$ 2,550,731	\$ 455,361
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019	7/1/2013	Yes	\$ 2,737,587	\$ 36,107,610	\$ 10,248,326
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	7/1/2013	Yes	\$ 5,955,472	\$ 129,000,000	\$ 19,989,723
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 627,191	\$ 9,127,831	\$ 2,062,587
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	10/1/2014	No	\$ 460,373	\$ 8,100,000	\$ 1,683,720
	Total					\$ 18,529,936	\$ 362,637,691	\$ 61,475,171

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216442	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	7/1/2013	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	No
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014	7/1/2013	
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014	7/1/2013	
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015	7/1/2013	No
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015	7/1/2013	No
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	No
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	No
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	No
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015	7/1/2013	No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015	7/1/2013	No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	7/1/2013	
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	7/1/2013	
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	7/1/2013	
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	7/1/2013	
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	7/1/2013	No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	7/1/2013	No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216442	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018	7/1/2013	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	10/1/2013	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	10/1/2013	No
	Elk City 345/230 kv	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018	7/1/2013	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2015	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216442	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216442	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216442	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,794	\$ 100,000
	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014			4.50%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 508,082	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 361,967	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 9,486	\$ 180,000
					Total	\$ 884,329	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-076

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216439	WPEK	EES	200	1/1/2014	1/1/2024	6/1/2019	6/1/2029	\$ -	\$ 28,524,720	\$ 37,059,873	\$ 122,950,347
									\$ -	\$ 28,524,720	\$ 37,059,873	\$ 122,950,347

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76216439	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016	6/1/2016	Yes	\$ 14,041	\$ 150,000	\$ 59,058	
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2016	Yes	\$ 131,731	\$ 1,183,000	\$ 461,065	
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	No	\$ 198,027	\$ 1,575,000	\$ 760,859	
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2017	No	\$ 897,879	\$ 7,141,250	\$ 3,085,842	
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 450,082	\$ 4,145,572	\$ 1,480,145	
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	No	\$ 198,027	\$ 1,575,000	\$ 760,859	
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2017	No	\$ 594,458	\$ 4,728,000	\$ 2,043,041	
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	6/1/2016	Yes	\$ 65,033	\$ 700,000	\$ 264,079	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2016	Yes	\$ 302,179	\$ 3,300,000	\$ 1,138,316	
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	6/1/2019	No	\$ 1,327,140	\$ 14,089,880	\$ 4,606,427	
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	6/1/2019	No	\$ 12,129,544	\$ 128,776,067	\$ 36,406,897	
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 913,556	\$ 10,387,750	\$ 3,004,330	
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 276,931	\$ 2,550,731	\$ 910,718	
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019	6/1/2019	Yes	\$ 5,475,174	\$ 36,107,610	\$ 20,496,653	
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	6/1/2019	Yes	\$ 11,910,944	\$ 129,000,000	\$ 39,979,447	
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 1,254,381	\$ 9,127,831	\$ 4,125,171	
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	6/1/2017	No	\$ 920,746	\$ 8,100,000	\$ 3,367,440	
						Total	\$ 37,059,873	\$ 362,637,691	\$ 122,950,347

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216439	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	6/1/2015	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	6/1/2015	No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014	7/1/2014	
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014	7/1/2014	
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015	1/1/2015	No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	6/1/2014	
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	6/1/2014	
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	6/1/2014	
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	6/1/2014	
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	1/1/2015	No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	1/1/2015	No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216439	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018	1/1/2018	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	1/1/2018	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	1/1/2018	No
	Elk City 345/230 kv	7/1/2013	3/1/2018	3/1/2018	No
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018	3/1/2018	No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018	3/1/2018	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216439	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216439	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216439	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 9,589	\$ 100,000
	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014			9.00%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 1,016,164	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 723,934	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 18,972	\$ 180,000
					Total	\$ 1,768,659	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2011-077

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76216437	WPEK	EES	200	1/1/2014	1/1/2024	6/1/2019	6/1/2029	\$ -	\$ 28,524,720	\$ 37,059,873	\$ 122,950,347
									\$ -	\$ 28,524,720	\$ 37,059,873	\$ 122,950,347

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216437	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016	6/1/2016	Yes	\$ 14,041	\$ 150,000	\$ 59,058
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2016	Yes	\$ 131,731	\$ 1,183,000	\$ 461,065
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	No	\$ 198,027	\$ 1,575,000	\$ 760,859
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2017	No	\$ 897,879	\$ 7,141,250	\$ 3,085,842
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 450,082	\$ 4,145,572	\$ 1,480,145
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	No	\$ 198,027	\$ 1,575,000	\$ 760,859
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2017	No	\$ 594,458	\$ 4,728,000	\$ 2,043,041
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	6/1/2016	Yes	\$ 65,033	\$ 700,000	\$ 264,079
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2016	Yes	\$ 302,179	\$ 3,300,000	\$ 1,138,316
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	6/1/2019	No	\$ 1,327,140	\$ 14,089,880	\$ 4,606,427
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	6/1/2019	No	\$ 12,129,544	\$ 128,776,067	\$ 36,406,897
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 913,556	\$ 10,387,750	\$ 3,004,330
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 276,931	\$ 2,550,731	\$ 910,718
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019	6/1/2019	Yes	\$ 5,475,174	\$ 36,107,610	\$ 20,496,653
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	6/1/2019	Yes	\$ 11,910,944	\$ 129,000,000	\$ 39,979,447
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	6/1/2019	No	\$ 1,254,381	\$ 9,127,831	\$ 4,125,171
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	6/1/2017	No	\$ 920,746	\$ 8,100,000	\$ 3,367,440
	Total					\$ 37,059,873	\$ 362,637,691	\$ 122,950,347

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216437	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	6/1/2015	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	6/1/2015	No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014	7/1/2014	
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014	7/1/2014	
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015	1/1/2015	No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	6/1/2014	
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	6/1/2014	
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	6/1/2014	
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	6/1/2014	
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	1/1/2015	No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	1/1/2015	No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216437	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018	1/1/2018	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	1/1/2018	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	1/1/2018	No
	Elk City 345/230 kv	7/1/2013	3/1/2018	3/1/2018	No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018	3/1/2018	No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018	3/1/2018	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216437	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216437	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216437	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 9,589	\$ 100,000
	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014			9.00%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 1,016,164	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 723,934	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 18,972	\$ 180,000
					Total	\$ 1,768,659	\$ 13,380,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
FPLP AG3-2011-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
FPLP	76143887	WR	EES	100	1/1/2013	1/1/2032	6/1/2019	6/1/2038	\$ -	\$ 27,098,484	\$ 20,154,009	\$ 83,192,722
									\$ -	\$ 27,098,484	\$ 20,154,009	\$ 83,192,722

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76143887	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 6,573	\$ 150,000	\$ 38,165
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2013	Yes	\$ 54,999	\$ 1,183,000	\$ 251,064
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	No	\$ 92,831	\$ 1,575,000	\$ 465,189
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2013	No	\$ 420,907	\$ 7,141,250	\$ 1,886,681
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 186,772	\$ 4,145,572	\$ 849,059
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	No	\$ 92,831	\$ 1,575,000	\$ 465,189
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2013	No	\$ 278,670	\$ 4,728,000	\$ 1,249,116
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 29,981	\$ 700,000	\$ 168,064
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2013	Yes	\$ 128,081	\$ 3,300,000	\$ 685,843
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 53,150	\$ 129,375	\$ 211,651
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	7/1/2013	No	\$ 745,362	\$ 14,089,880	\$ 3,544,246
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	7/1/2013	No	\$ 6,812,325	\$ 128,776,067	\$ 26,800,411
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 330,293	\$ 10,387,750	\$ 1,501,500
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 114,919	\$ 2,550,731	\$ 522,417
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	7/1/2013	No	\$ 5,428,171	\$ 129,000,000	\$ 25,185,899
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019	10/1/2013	Yes	\$ 4,659,122	\$ 131,324,100	\$ 16,040,096
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 453,482	\$ 9,127,831	\$ 2,061,512
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	10/1/2014	No	\$ 265,540	\$ 8,100,000	\$ 1,266,621
					Total	\$ 20,154,009	\$ 457,983,556	\$ 83,192,722

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143887	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	7/1/2013	Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015	7/1/2013	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Tucco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	7/1/2013	No
	Line - Tucco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	7/1/2013	No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014	7/1/2013	No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	7/1/2013	Yes
	TUCCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143887	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018	7/1/2013	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	10/1/2013	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	10/1/2013	No
	Elk City 345/230 kv	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018	7/1/2013	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	10/1/2013	10/1/2013	10/1/2013	No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143887	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143887	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76143887	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,162	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.93%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 10,198	\$ 180,000
					Total	\$ 14,360	\$ 280,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
FPLP AG3-2011-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
FPLP	76143889	WR	EES	100	1/1/2013	1/1/2032	6/1/2019	6/1/2038	\$ -	\$ 27,098,484	\$ 20,154,009	\$ 83,192,722
									\$ -	\$ 27,098,484	\$ 20,154,009	\$ 83,192,722

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76143889	ADABELL - VBI 161KV CKT 1		6/1/2016	7/1/2013	No	\$ 6,573	\$ 150,000	\$ 38,165
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016	6/1/2013	Yes	\$ 54,999	\$ 1,183,000	\$ 251,064
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	No	\$ 92,831	\$ 1,575,000	\$ 465,189
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2013	No	\$ 420,907	\$ 7,141,250	\$ 1,886,681
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 186,772	\$ 4,145,572	\$ 849,059
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	No	\$ 92,831	\$ 1,575,000	\$ 465,189
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017	6/1/2013	No	\$ 278,670	\$ 4,728,000	\$ 1,249,116
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 29,981	\$ 700,000	\$ 168,064
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2013	Yes	\$ 128,081	\$ 3,300,000	\$ 685,843
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016	7/1/2013	Yes	\$ 53,150	\$ 129,375	\$ 211,651
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019	7/1/2013	No	\$ 745,362	\$ 14,089,880	\$ 3,544,246
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019	7/1/2013	No	\$ 6,812,325	\$ 128,776,067	\$ 26,800,411
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 330,293	\$ 10,387,750	\$ 1,501,500
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 114,919	\$ 2,550,731	\$ 522,417
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019	7/1/2013	No	\$ 5,428,171	\$ 129,000,000	\$ 25,185,899
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019	10/1/2013	Yes	\$ 4,659,122	\$ 131,324,100	\$ 16,040,096
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019	7/1/2013	No	\$ 453,482	\$ 9,127,831	\$ 2,061,512
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017	10/1/2014	No	\$ 265,540	\$ 8,100,000	\$ 1,266,621
					Total	\$ 20,154,009	\$ 457,983,556	\$ 83,192,722

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143889	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015	7/1/2013	Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015	7/1/2013	Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015	7/1/2013	No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014	7/1/2013	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014	7/1/2013	No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015	7/1/2013	Yes
	Line - Tucco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014	7/1/2013	No
	Line - Tucco - Woodward 345 kv line SPS	7/1/2013	6/1/2014	7/1/2013	No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014	7/1/2013	No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014	7/1/2013	Yes
	TUCCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014	7/1/2013	Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015	7/1/2013	Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143889	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018	7/1/2013	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	10/1/2013	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	10/1/2013	No
	Elk City 345/230 kv	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018	7/1/2013	No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018	7/1/2013	No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2013	Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	10/1/2013	10/1/2013	10/1/2013	No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143889	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76143889	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76143889	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,162	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	5.93%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2015	6/1/2015			\$ 10,198	\$ 180,000
					Total	\$ 14,360	\$ 280,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
FPLP AG3-2011-047

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
FPLP	76216533	CSWS	EES	100	1/1/2013	1/1/2033	6/1/2019	6/1/2039	\$ -	\$ 28,524,720	\$ 26,448,151	\$ 137,639,849
									\$ -	\$ 28,524,720	\$ 26,448,151	\$ 137,639,849

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216533	ADABELL - VBI 161KV CKT 1	7/1/2013	6/1/2016		No	\$ 9,010	\$ 150,000	\$ 53,885
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 17,303	\$ 1,183,000	\$ 81,091
	BONANZA - HACKETT AECC 161KV CKT 1	6/1/2014	6/1/2017		No	\$ 1,932,856	\$ 3,500,000	\$ 11,014,114
	EXCELSIOR - HACKETT AECC 161KV CKT 1	6/1/2014	6/1/2017		No	\$ 1,491,060	\$ 2,700,000	\$ 8,496,600
	EXCELSIOR - NORTH HUNTINGTON 161KV CKT 1	6/1/2014	6/1/2017		No	\$ 4,859,751	\$ 8,800,000	\$ 27,692,623
	FT SMITH - MUSKOGEE 345KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 43,122	\$ 700,000	\$ 248,978
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 170,995	\$ 3,300,000	\$ 944,742
	HOBART - HOBART JUNCTION 69KV CKT 1	7/1/2013	6/1/2017		No	\$ 3,800,000	\$ 3,800,000	\$ 22,655,645
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 383,553	\$ 14,089,880	\$ 1,883,230
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 3,505,528	\$ 128,776,067	\$ 14,183,067
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 86,139	\$ 10,387,750	\$ 404,661
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 463,278	\$ 36,107,610	\$ 2,466,290
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	7/1/2013	6/1/2019		No	\$ 8,033,179	\$ 129,000,000	\$ 38,517,442
	ROOSEVELT TAP - SNYDER 69KV CKT 1 Accelerate	7/1/2013	6/1/2017		No	\$ 1,534,108	\$ 1,534,108	\$ 8,441,882
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 118,269	\$ 9,127,831	\$ 555,601
Total						\$ 26,448,151	\$ 353,156,246	\$ 137,639,849

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216533	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbI Ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbI Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbI Ckt SPS	7/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbI Ckt	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbI Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbI Ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbI Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbI Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	7/1/2013	5/1/2015		No
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216533	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes
	HOBART - ROOSEVELT TAP 69KV CKT 1	7/1/2013	6/1/2017		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216533	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	7/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216533	CHERRY6 230.00 - Harrington Station East Bus 230KV CKT 1	6/1/2015	6/1/2015		
	G03-05T 138.00 - PARADISE 138KV CKT 1	6/1/2010	6/1/2013		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216533	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No
	ELK CITY - RED HILLS WIND 138KV CKT 1	6/1/2015	6/1/2017		No
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216533	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 4,362	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	3.15%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	-	-
					Total	\$ 4,362	\$ 100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
GSECGS AG3-2011-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GSECGS	76214890	OKGE	SPS	101	8/1/2012	1/1/2033	6/1/2019	11/1/2039	\$ 18,180,000	-	\$ 47,722,474	\$ 106,293,012
									\$ 18,180,000	\$ -	\$ 47,722,474	\$ 106,293,012

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76214890	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 22,009	\$ 35,764	\$ 57,773	\$ 110,240	\$ 157,087
	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 1	6/1/2015	6/1/2017			\$ 83,425	\$ 135,565	\$ 218,990	\$ 1,761,200	\$ 574,223
	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 2	6/1/2015	6/1/2017			\$ 91,201	\$ 148,202	\$ 239,403	\$ 1,761,200	\$ 627,749
	Potter to Tolk 345 kV (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019		Yes	\$ 17,983,365	\$ 29,222,943	\$ 47,206,308	\$ 131,324,100	\$ 104,933,953
					Total	\$ 18,180,000	\$ 29,542,474	\$ 47,722,474	\$ 134,956,740	\$ 106,293,012

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214890	DEAF SMITH COUNTY INTERCHANGE (I) 230/115/13.8KV TRANSFORMER CKT 1	7/1/2013	3/1/2015		Yes
	DEAF SMITH COUNTY INTERCHANGE (I) 230/115/13.8KV TRANSFORMER CKT 2	7/1/2013	3/1/2015		Yes
	GRAPEVINE INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 1	6/1/2015	12/1/2015		
	Line - Clark County - Thistle 345 kV dbI Ckt	7/1/2013	1/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbI ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbI Ckt OKGE	7/1/2013	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbI Ckt SPS	7/1/2013	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbI ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbI ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kV dbI Ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kV dbI Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Spearville - Clark County 345 kV dbI Ckt	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbI ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbI ckt SUNC	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kV dbI Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kV dbI Ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kV dbI Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kV dbI Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Tuco - Woodward 345 kV line OKGE	7/1/2013	6/1/2014		Yes
	Line - Tuco - Woodward 345 kV line SPS	7/1/2013	6/1/2014		Yes
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	7/1/2013	1/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kV	7/1/2013	1/1/2015		Yes
	XFR - Thistle 345/138 kV	7/1/2013	1/1/2015		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214890	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		Yes
	Elk City 345/230 kV	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		Yes
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		Yes
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 2	6/1/2019	6/1/2019		
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT1	6/1/2019	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214890	CHERRY6 230.00 - Harrington Station East Bus 230KV CKT 1	6/1/2015	6/1/2015		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - IODINE 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214890	Cimarron - Mathewson 345 kV Ckt 1 Accelerate	7/1/2013	6/1/2019		No
	Mathewson - Tatonga 345 kV Ckt 2 Accelerate	7/1/2013	6/1/2019		No
	Mathewson 345 kV Accelerate	7/1/2013	6/1/2019		No
	Tatonga - Woodward EHV 345 kV Ckt 2 Accelerate	7/1/2013	6/1/2019		No

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 GSECGS AG3-2011-032

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GSECGS	76214894	SPS	SPS	175	12/1/2012	1/1/2043	3/1/2015	4/1/2045	\$ 15,064,007	\$ -	\$ 15,064,007	\$ 46,586,231
									\$ 15,064,007	\$ -	\$ 15,064,007	\$ 46,586,231

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76214894	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 1	6/1/2015	6/1/2017			\$ 1,542,210	\$ 1,761,200	\$ 5,312,448
	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 2	6/1/2015	6/1/2017			\$ 1,521,797	\$ 1,761,200	\$ 5,242,131
	YOAKUM COUNTY INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			\$ 6,000,000	\$ 6,000,000	\$ 18,015,826
	YOAKUM COUNTY INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019			\$ 6,000,000	\$ 6,000,000	\$ 18,015,826
					Total	\$ 15,064,007	\$ 15,522,400	\$ 46,586,231

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214894	DEAF SMITH COUNTY INTERCHANGE () 230/115/13.8KV TRANSFORMER CKT 1	7/1/2013	3/1/2015		Yes
	DEAF SMITH COUNTY INTERCHANGE () 230/115/13.8KV TRANSFORMER CKT 2	7/1/2013	3/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		Yes
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		Yes
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	7/1/2013	1/1/2015		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214894	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 2	6/1/2019	6/1/2019		
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT1	6/1/2019	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76214894	CHERRY6 230.00 - Harrington Station East Bus 230KV CKT 1	6/1/2015	6/1/2015		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KBPU AG3-2011-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KBPU	76210042	MPS	KACY	100	1/1/2013	1/1/2043	6/1/2017	6/1/2047	\$ -	\$ 31,608,000	\$ 643,098	\$ 2,296,109
									\$ -	\$ 31,608,000	\$ 643,098	\$ 2,296,109

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76210042	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2017		Yes	\$ 89,628	\$ 150,654	\$ 302,255
	KAW WEST 5 161/69KV TRANSFORMER CKT 1	7/1/2013	7/1/2013			\$ -	\$ -	\$ -
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2017		Yes	\$ 553,470	\$ 3,294,000	\$ 1,993,853
Total						\$ 643,098	\$ 3,444,654	\$ 2,296,109

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76210042	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2015		Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76210042	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2016		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76210042	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76210042	ECKLES - MISSOURI CITY 161KV CKT 1 AECI	7/1/2013	7/1/2013				
Total							

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG3-2011-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	76216053	SECI	KCPL	32	4/1/2012	4/1/2032	6/1/2019	4/1/2032	\$ 5,760,000	\$ -	\$ 7,408,097	\$ 30,884,386
									\$ 5,760,000	\$ -	\$ 7,408,097	\$ 30,884,386

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216053	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 2,743	\$ 2,211	\$ 4,954	\$ 225,000	\$ 30,805
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 15,230	\$ 3,201	\$ 18,431	\$ 1,183,000	\$ 86,377
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2017		Yes	\$ 2,244	\$ 1,809	\$ 4,053	\$ 150,654	\$ 17,155
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 627	\$ 506	\$ 1,133	\$ 110,240	\$ 4,914
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 14,020	\$ 11,304	\$ 25,324	\$ 1,575,000	\$ 130,283
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 63,567	\$ 51,253	\$ 114,820	\$ 7,141,250	\$ 528,383
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 28,232	\$ 5,934	\$ 34,166	\$ 4,145,572	\$ 160,504
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 14,020	\$ 11,304	\$ 25,324	\$ 1,575,000	\$ 130,283
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 42,086	\$ 33,933	\$ 76,019	\$ 4,728,000	\$ 349,827
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		No	\$ 21,971	\$ 4,618	\$ 26,589	\$ 3,300,000	\$ 146,903
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 110	\$ 89	\$ 199	\$ 129,375	\$ 814
	latan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 276,443	\$ 58,110	\$ 334,553	\$ 14,089,880	\$ 1,642,642
	latan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 2,526,586	\$ 531,104	\$ 3,057,690	\$ 128,776,067	\$ 12,371,152
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 99,608	\$ 20,938	\$ 120,546	\$ 10,387,750	\$ 566,298
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 17,371	\$ 3,651	\$ 21,022	\$ 2,550,731	\$ 98,757
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 531,535	\$ 428,565	\$ 960,100	\$ 36,107,610	\$ 5,111,153
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019		Yes	\$ 1,904,145	\$ 400,263	\$ 2,304,408	\$ 131,324,100	\$ 8,175,988
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 136,762	\$ 28,748	\$ 165,510	\$ 9,127,831	\$ 777,528
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 62,701	\$ 50,555	\$ 113,256	\$ 8,100,000	\$ 554,621
					Total	\$ 5,760,000	\$ 1,648,097	\$ 7,408,097	\$ 364,727,060	\$ 30,884,386

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216053	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2015		
	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	JATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216053	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216053	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216053	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76216053	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 738	\$ 100,000
Total						\$ 738	\$ 100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

**Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG3-2011-027

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	76216066	WPEK	KCPL	50	4/1/2012	4/1/2032	6/1/2019	4/1/2032	\$ 9,000,000	\$ -	\$ 12,424,871	\$ 54,504,502
									\$ 9,000,000	\$ -	\$ 12,424,871	\$ 54,504,502

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216066	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 5,491	\$ 4,676	\$ 10,167	\$ 225,000	\$ 63,220
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016			\$ 25,078	\$ 6,034	\$ 31,112	\$ 1,183,000	\$ 145,806
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2017		Yes	\$ 3,467	\$ 2,952	\$ 6,419	\$ 150,654	\$ 27,169
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 624	\$ 531	\$ 1,155	\$ 110,240	\$ 5,009
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 23,713	\$ 20,194	\$ 43,907	\$ 1,575,000	\$ 225,886
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 107,517	\$ 91,565	\$ 199,082	\$ 7,141,250	\$ 916,142
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 43,566	\$ 10,482	\$ 54,048	\$ 4,145,572	\$ 253,905
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 23,713	\$ 20,194	\$ 43,907	\$ 1,575,000	\$ 225,886
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 71,183	\$ 60,623	\$ 131,806	\$ 4,728,000	\$ 606,549
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016			\$ 33,220	\$ 7,993	\$ 41,213	\$ 3,300,000	\$ 227,701
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 1,219	\$ 1,039	\$ 2,258	\$ 129,375	\$ 9,237
	Iatan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 449,639	\$ 108,182	\$ 557,821	\$ 14,089,880	\$ 2,738,879
	Iatan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 4,109,523	\$ 988,744	\$ 5,098,267	\$ 128,776,067	\$ 20,627,152
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 136,734	\$ 32,898	\$ 169,632	\$ 10,387,750	\$ 796,892
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 26,806	\$ 6,449	\$ 33,255	\$ 2,550,731	\$ 156,224
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 1,726,106	\$ 1,470,020	\$ 3,196,126	\$ 36,107,610	\$ 17,014,779
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019		Yes	\$ 1,926,475	\$ 463,507	\$ 2,389,982	\$ 131,324,100	\$ 8,479,603
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 187,742	\$ 45,171	\$ 232,913	\$ 9,127,831	\$ 1,094,172
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 98,184	\$ 83,617	\$ 181,801	\$ 8,100,000	\$ 890,290
					Total	\$ 9,000,000	\$ 3,424,871	\$ 12,424,871	\$ 364,727,060	\$ 54,504,502

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216066	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2015		
	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	JATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	7/1/2013	1/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Spearville - Clark County 345 kv dbl Ckt	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbl Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbl Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216066	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kV	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345kV OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216066	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216066	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kV Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76216066	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 1,181	\$ 100,000
					Total	\$ 1,181	\$ 100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NMEC AG3-2011-003

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NMEC	75350825	NPPD	WR	1	10/1/2014	10/1/2024	6/1/2019	6/1/2029	\$ 69,565	\$ -	\$ 69,565	\$ 255,916
									\$ 69,565	\$ -	\$ 69,565	\$ 255,916

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75350825	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016			\$ 14	\$ 129,375	\$ 42
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 585	\$ 10,387,750	\$ 1,924
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019			\$ 23,380	\$ 36,107,610	\$ 87,524
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 803	\$ 9,127,831	\$ 2,641
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 44,783	\$ 8,100,000	\$ 163,785
Total						\$ 69,565	\$ 63,852,566	\$ 255,916

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75350825	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75350825	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		No
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	10/1/2013	10/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75350825	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75350825	ALBION - PETERSBURG 115KV CKT 1	1/1/2013	1/1/2013		
	CIRCLE - RICE CO 230KV CKT 1	10/1/2012	11/15/2012		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2013	6/1/2013		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	LYONS - RICE CO 115KV CKT 1	10/1/2012	4/1/2013		
	LYONS - WHEATLAND 115KV CKT 1 #1	10/1/2012	7/15/2013		
	LYONS - WHEATLAND 115KV CKT 1 #2	10/1/2012	7/15/2013		
	NELIGH - PETERSBURG 115KV CKT 1	1/1/2013	1/1/2013		
	RICE_CO 230/115KV TRANSFORMER CKT 1	10/1/2012	11/15/2012		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75350825	Cimarron - Mathewson 345 kV Ckt 1 Accelerate	7/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kV KACP	7/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kV WERE	7/1/2013	6/1/2019		No
	Mathewson 345 kV Accelerate	7/1/2013	6/1/2019		No

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG3-2011-093

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OMPA	76216657	OKGE	OKGE	51	1/1/2013	1/1/2038	6/1/2015	6/1/2040	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216657	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216657	DIVISION AVE - LAKESIDE 138KV CKT 1	6/1/2019	6/1/2019		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216657	NORTHWEST 345/138/13.8KV TRANSFORMER CKT 3 Accelerated	7/1/2013	6/1/2015		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216657	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SECI AG3-2011-089

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SECI	76177839	SECI	SECI	24	7/1/2012	7/1/2032	6/1/2019	6/1/2039	\$ 3,101,810	\$ -	\$ 3,102,898	\$ 12,383,676
									\$ 3,101,810	\$ -	\$ 3,102,898	\$ 12,383,676

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76177839	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 72,982	\$ -	\$ 72,982	\$ 225,000	\$ 291,522
	CIMARRON RIVER PLANT - G08-79T 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 2,566,949	\$ -	\$ 2,566,949	\$ 26,437,500	\$ 10,514,256
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016			\$ 2,210	\$ 1,088	\$ 3,298	\$ 129,375	\$ 9,321
	MULLERGRENN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 459,669	\$ -	\$ 459,669	\$ 36,107,610	\$ 1,568,577
					Total	\$ 3,101,810	\$ 1,088	\$ 3,102,898	\$ 62,899,485	\$ 12,383,676

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76177839	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015		Yes
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	TUCO - WOODWARD 345 kv CKT 1 OKGE	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 kv CKT 1 SPS	7/1/2013	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76177839	Elm Creek to Summit 345 kv ITCGP	6/1/2014	3/1/2018		
	Elm Creek to Summit 345 kv WERE	6/1/2014	3/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76177839	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		Yes
	Judson Large - North Judson Large 115KV CKT 2	7/1/2013	6/1/2015		Yes
	North Judson Large - Spearville 115KV CKT 2	7/1/2013	6/1/2015		Yes
	Spearville 345/115/13.8kv Transformer CKT 3	7/1/2013	6/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76177839	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kV Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SECI AG3-2011-090

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SECI	76192515	SPRM	SECI	50	1/1/2013	1/1/2019	6/1/2017	6/1/2023	\$ -	\$ 15,966,120	\$ 2,812,652	\$ 6,912,395
									\$ -	\$ 15,966,120	\$ 2,812,652	\$ 6,912,395

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76192515	CIMARRON RIVER PLANT - G08-79T 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 2,812,652	\$ 26,437,500	\$ 6,912,395
Total						\$ 2,812,652	\$ 26,437,500	\$ 6,912,395

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192515	Line - Hitchland - Woodward 345 kv dbl CKT OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl CKT SPS	7/1/2013	7/1/2014		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192515	Judson Large - North Judson Large 115KV CKT 2	7/1/2013	6/1/2015		Yes
	North Judson Large - Spearville 115KV CKT 2	7/1/2013	6/1/2015		Yes
	Spearville 345/115/13.8kv Transformer CKT 3	7/1/2013	6/1/2015		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192515	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192515	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	7/1/2013	6/1/2017		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76192515	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 270,802	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 192,925	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	7/1/2013	6/1/2015		Yes	\$ -	\$ -
Total						\$ 463,727	\$ 13,100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SECI AG3-2011-091

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SECI	76192531	SECI	SECI	55	1/1/2014	1/1/2044	6/1/2019	6/1/2049	\$ 1,021,044	\$ -	\$ 1,021,044	\$ 4,500,106
									\$ 1,021,044	\$ -	\$ 1,021,044	\$ 4,500,106

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76192531	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 9,273	\$ 225,000	\$ 47,820
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016			\$ 5,487	\$ 129,375	\$ 19,366
	MULLERGREEN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 1,006,284	\$ 36,107,610	\$ 4,432,921
					Total	\$ 1,021,044	\$ 36,461,985	\$ 4,500,106

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192531	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	Line - Clark County - Thistle 345 kV dbi Ckt	7/1/2013	1/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbi ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbi Ckt OKGE	7/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbi Ckt SPS	7/1/2013	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt WERE	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi Ckt MKEC	7/1/2013	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Spearville - Clark County 345 kV dbi Ckt	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt MKEC	7/1/2013	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt SUNC	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbi Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kV line OKGE	7/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kV line SPS	7/1/2013	6/1/2014		
	TUCO - WOODWARD 345 KV CKT 1 OKGE	7/1/2013	6/1/2014		
	TUCO - WOODWARD 345 KV CKT 1 SPS	7/1/2013	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	7/1/2013	1/1/2015		
	XFR - Thistle 345/138 kV	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192531	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		Yes
	Elm Creek to Summit 345 kV ITCGP	6/1/2014	3/1/2018		Yes
	Elm Creek to Summit 345 kV WERE	6/1/2014	3/1/2018		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76192531	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kV Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SECI AG3-2011-092

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SECI	76209412	KCPL	SECI	50	1/1/2013	1/1/2043	6/1/2017	6/1/2047	\$ 3,487,432	\$ -	\$ 3,487,432	\$ 18,822,366
									\$ 3,487,432	\$ -	\$ 3,487,432	\$ 18,822,366

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76209412	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2017		Yes	\$ 41,697	\$ 150,654	\$ 153,328
	CIMARRON RIVER PLANT - G08-79T 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 3,206,522	\$ 26,437,500	\$ 17,730,839
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016			\$ 5,510	\$ 129,375	\$ 20,186
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2017		Yes	\$ 233,703	\$ 3,294,000	\$ 918,013
Total						\$ 3,487,432	\$ 30,011,529	\$ 18,822,366

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76209412	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76209412	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2016		Yes
	Judson Large - North Judson Large 115KV CKT 2	7/1/2013	6/1/2015		Yes
	North Judson Large - Spearville 115KV CKT 2	7/1/2013	6/1/2015		Yes
	Spearville 345/115/13.8kv Transformer CKT 3	7/1/2013	6/1/2015		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76209412	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76209412	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	7/1/2013	6/1/2014		No	1.88%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2015	6/1/2015			\$ 8,645	\$ 180,000
	ECKLES - MISSOURI CITY 161KV CKT 1 AECI	7/1/2013	7/1/2013				
Total						\$ 8,645	\$ 180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG3-2011-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	76213597	SPS	SPS	100	6/1/2013	6/1/2014	3/1/2015	3/1/2016	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76213597	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213597	DEAF SMITH COUNTY INTERCHANGE (J) 230/115/13.8KV TRANSFORMER CKT 1	7/1/2013	3/1/2015		Yes
	DEAF SMITH COUNTY INTERCHANGE (J) 230/115/13.8KV TRANSFORMER CKT 2	7/1/2013	3/1/2015		Yes
	Line - Clark County - Thistle 345 kV dbI Ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbI Ckt OKGE	7/1/2013	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbI Ckt SPS	7/1/2013	7/1/2014		Yes
	Line - Spearville - Clark County 345 kV dbI Ckt	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbI Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kV dbI Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbI Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kV dbI Ckt PW	7/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kV line OKGE	7/1/2013	6/1/2014		Yes
	Line - Tuco - Woodward 345 kV line SPS	7/1/2013	6/1/2014		Yes
	XFR - Thistle 345/138 kV	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213597	Cherry Co - Gentleman 345 kV Ckt1	7/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kV Terminal Upgrades	10/1/2013	1/1/2018		
	Elk City 345/230 kV	7/1/2013	3/1/2018		
	Elk City to Gracemont 345kV AEPW	7/1/2013	3/1/2018		
	Elk City to Gracemont 345kV OKGE	7/1/2013	3/1/2018		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG3-2011-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	76213598	SPS	SPS	25	6/1/2014	6/1/2015			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76213598	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213598	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76213598	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Elk City 345/230 kv	7/1/2013	3/1/2018		
	Elk City to Gracemont 345kv AEPW	7/1/2013	3/1/2018		
	Elk City to Gracemont 345kv OKGE	7/1/2013	3/1/2018		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG3-2011-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
UCU	76216331	WPEK	MPS	100	4/1/2012	4/1/2032	6/1/2019	4/1/2032	\$ 18,000,000	\$ -	\$ 48,366,977	\$ 243,431,088
									\$ 18,000,000	\$ -	\$ 48,366,977	\$ 243,431,088

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76216331	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 22,505	\$ 53,771	\$ 76,276	\$ 225,000	\$ 474,294
	BENTON - WICHITA 345KV CKT 1	6/1/2015	6/1/2016		Yes	\$ 24,845	\$ 31,575	\$ 56,420	\$ 1,183,000	\$ 264,412
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2017		Yes	\$ 3,900	\$ 4,957	\$ 8,857	\$ 150,654	\$ 37,489
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 870	\$ 2,080	\$ 2,950	\$ 110,240	\$ 12,794
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 23,252	\$ 55,557	\$ 78,809	\$ 1,575,000	\$ 405,444
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 105,429	\$ 251,903	\$ 357,332	\$ 7,141,250	\$ 1,644,382
	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	7/1/2013	6/1/2019		No	\$ 48,128	\$ 61,164	\$ 109,292	\$ 4,145,572	\$ 513,429
	CIMARRON RIVER PLANT - G08-79T 115KV CKT 1	7/1/2013	6/1/2017		Yes	\$ 5,266,964	\$ 12,584,413	\$ 17,851,377	\$ 26,437,500	\$ 113,824,858
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No	\$ 23,252	\$ 55,557	\$ 78,809	\$ 1,575,000	\$ 405,444
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2017		No	\$ 69,801	\$ 166,777	\$ 236,578	\$ 4,728,000	\$ 1,088,693
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	6/1/2015	6/1/2016		Yes	\$ 42,151	\$ 53,567	\$ 95,718	\$ 3,300,000	\$ 528,839
	HAYS PLANT - VINE STREET 115KV CKT 1	7/1/2013	6/1/2016		Yes	\$ 488	\$ 1,167	\$ 1,655	\$ 129,375	\$ 6,770
	latan - Jeffrey Energy Center 345 kv KACP	7/1/2013	6/1/2019		No	\$ 699,776	\$ 889,302	\$ 1,589,078	\$ 14,089,880	\$ 7,802,309
	latan - Jeffrey Energy Center 345 kv WERE	7/1/2013	6/1/2019		No	\$ 6,395,684	\$ 8,127,879	\$ 14,523,563	\$ 128,776,067	\$ 58,761,094
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2017		Yes	\$ 1,103,922	\$ 1,402,905	\$ 2,506,827	\$ 3,294,000	\$ 11,334,574
	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 154,173	\$ 195,930	\$ 350,103	\$ 10,387,750	\$ 1,644,704
	Mathewson 345 kv Accelerate	7/1/2013	6/1/2019		No	\$ 29,613	\$ 37,634	\$ 67,247	\$ 2,550,731	\$ 315,911
	MULLERGREN - SPEARVILLE 230KV CKT 1	7/1/2013	6/1/2019		Yes	\$ 1,090,931	\$ 2,606,574	\$ 3,697,505	\$ 36,107,610	\$ 19,683,902
	Potter to Tolk 345 kv (Please see upgrade description note in Table 4)	10/1/2013	6/1/2019		Yes	\$ 2,587,808	\$ 3,288,684	\$ 5,876,492	\$ 131,324,100	\$ 20,849,663
	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	7/1/2013	6/1/2019		No	\$ 211,675	\$ 269,004	\$ 480,679	\$ 9,127,831	\$ 2,258,120
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2014	6/1/2017		No	\$ 94,830	\$ 226,580	\$ 321,410	\$ 8,100,000	\$ 1,573,963
					Total	\$ 18,000,000	\$ 30,366,977	\$ 48,366,977	\$ 394,458,560	\$ 243,431,088

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216331	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2015		Yes
	HARPER - MILAN TAP 138KV CKT 1 #1	7/1/2013	6/1/2015		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	7/1/2013	6/1/2015		Yes
	IATAN - NASHUA 345KV CKT 1	7/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	7/1/2013	1/1/2015		No
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	7/1/2013	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	7/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	7/1/2013	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		Yes
	Line - Spearville - Clark County 345 kv dbi Ckt	7/1/2013	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	7/1/2013	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	7/1/2013	1/1/2015		Yes
	Line - Thistle - Wichita 345 kv dbi Ckt PW	7/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	7/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	7/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	7/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	7/1/2013	6/1/2014		No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	7/1/2013	12/1/2014		No
	TUCO - WOODWARD 345 kv CKT 1 OKGE	7/1/2013	6/1/2014		Yes
	TUCO - WOODWARD 345 kv CKT 1 SPS	7/1/2013	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kv	7/1/2013	1/1/2015		Yes
	XFR - Thistle 345/138 kv	7/1/2013	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216331	Cherry Co - Gentleman 345 kv Ckt1	7/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	Elk City 345/230 kv	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV AEPW	7/1/2013	3/1/2018		No
	Elk City to Gracemont 345KV OKGE	7/1/2013	3/1/2018		No
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #1	6/1/2015	6/1/2016		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216331	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	6/1/2014	6/1/2016		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	7/1/2013	6/1/2016		No
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	7/1/2013	6/1/2016		No
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	7/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	7/1/2013	6/1/2018		No
	Judson Large - North Judson Large 115KV CKT 2	7/1/2013	6/1/2015		Yes
	North Judson Large - Spearville 115KV CKT 2	7/1/2013	6/1/2015		Yes
	Spearville 345/115/13.8kv Transformer CKT 3	7/1/2013	6/1/2015		Yes

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76216331	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76216331	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2015	6/1/2015			\$ 3,888	\$ 100,000
					Total	\$ 3,888	\$ 100,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	Rebuild 1 mile of 138 kv with 2-795 ACSR. Replace 36th & Lewis wavetraps & reset CTs.	6/1/2019	6/1/2019	\$3,049,257.33
AEPW	BONANZA - HACKETT AECC 161KV CKT 1	Rebuild 2.36 miles	6/1/2014	6/1/2017	\$3,500,000.00
AEPW	EXCELSIOR - HACKETT AECC 161KV CKT 1	Rebuild 1.27 miles (Reeves Road - Hackett)	6/1/2014	6/1/2017	\$2,700,000.00
AEPW	EXCELSIOR - NORTH HUNTINGTON 161KV CKT 1	Rebuild 9.46 miles (Reeves Road - North Huntington)	6/1/2014	6/1/2017	\$8,800,000.00
AEPW	HOBART - HOBART JUNCTION 69KV CKT 1	Rebuild 1.86 miles with 1233.6 ACSR/TW.	7/1/2013	6/1/2017	\$3,800,000.00
AEPW	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1	Rebuild 14.19 miles	6/1/2015	6/1/2017	\$14,190,000.00
AEPW	ROOSEVELT TAP - SNYDER 69KV CKT 1 Accelerate	Rebuild 14 miles to 1272 ACSR 45/7	7/1/2013	6/1/2017	\$1,534,108.00
AEPW	SOUTH HUDSON - TULSA SOUTHEAST 138KV CKT 1	Rebuild 1.97 miles	6/1/2019	6/1/2019	\$1,970,000.00
GRDA	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 #2	Replace Terminal Equipment	6/1/2015	6/1/2016	\$3,300,000.00
KACP	Iatan - Jeffrey Energy Center 345 kv KACP	Build 14.2 miles of new 345 kv	7/1/2013	6/1/2019	\$14,089,880.00
KACY	KAW WEST 5 161/69KV TRANSFORMER CKT 1	Indeterminate	7/1/2013	7/1/2013	Indeterminate
MIDW	HAYS PLANT - VINE STREET 115KV CKT 1	Rebuild 0.23 miles	7/1/2013	6/1/2016	\$129,375.00
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	Reconductor 2.5 mile from Blue Springs South - Blue Springs East 161 kv to 795 ACSR. Upgrade substation equipment to 2000 Amps.	6/1/2014	6/1/2017	\$150,654.00
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	Rebuild 3.6 miles	6/1/2014	6/1/2017	\$3,294,000.00
MKEC	BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1	Replace Terminal Equipment	7/1/2013	6/1/2017	\$225,000.00
MKEC	CIMARRON RIVER PLANT - G08-797 115KV CKT 1	Construct approximately 47 miles of new 115KV.	7/1/2013	6/1/2017	\$26,437,500.00
MKEC	MULLERGREEN - SPEARVILLE 230KV CKT 1	Rebuild 65 miles	7/1/2013	6/1/2019	\$36,107,610.00
OKGE	ADABELL - VBI 161KV CKT 1	Replace existing 800 amp wave trap with 1200 amp in VBI sub	7/1/2013	6/1/2016	\$150,000.00
OKGE	Cimarron - Mathewson 345 kv Ckt 1 Accelerate	Build new 16 mile 345 kv line from Mathewson to Cimarron.	7/1/2013	6/1/2019	\$4,145,572.00
OKGE	FT SMITH - MUSKOGEE 345KV CKT 1	Replace 1600 amp 345 kv CT in both Muskogee and Ft.Smith Sub	7/1/2013	6/1/2016	\$700,000.00
OKGE	Mathewson - Tatonga 345 kv Ckt 2 Accelerate	Build new 61 mile Tatonga - Mathewson 345 kv line.	7/1/2013	6/1/2019	\$10,387,750.00
OKGE	Mathewson 345 kv Accelerate	Build new Mathewson 345 kv substation at the intersection of the Woodring-Cimarron and the existing Northwest - Tatonga 345 kv lines.	7/1/2013	6/1/2019	\$2,550,731.00
OKGE	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	Build 70.95 mile 345 kv line plus two new 345/161 kv bus ties near VBI sub and 10 miles of 161 kv line	7/1/2013	6/1/2019	\$129,000,000.00
OKGE	Tatonga - Woodward EHV 345 kv Ckt 2 Accelerate	Build new 49-mile Woodward EHV - Tatonga 345 kv Ckt 2 line.	7/1/2013	6/1/2019	\$9,127,831.00
SPS	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	Upgrade 800A wave trap at both Bushland Interchange and Deaf Smith Interchange	7/1/2013	6/1/2016	\$110,240.00
SPS	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 1	Rebuild 2.96 miles	6/1/2015	6/1/2017	\$1,761,200.00
SPS	DENVER CITY INTERCHANGE S. - MUSTANG STATION N. 115KV CKT 2	Rebuild 2.96 miles	6/1/2015	6/1/2017	\$1,761,200.00
SPS	Potter to Tolk 345 kv	Build 111 mile 345 kv line from Potter to Tolk. Further study analysis will be performed with regard to the SPS North-South Stability Limit to determine whether its rating may be increased based on approved SPP Expansion Plan Network Upgrades scheduled to be placed in service. Pending this analysis, the Potter - Tolk 345 kv Service Upgrade requirement will be re-evaluated.	10/1/2013	6/1/2019	\$131,324,100.00
SPS	YOAKUM COUNTY INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 1	Upgrade transformer to 250 MVA.	6/1/2019	6/1/2019	\$6,000,000.00
SPS	YOAKUM COUNTY INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 2	Upgrade transformer to 250 MVA.	6/1/2019	6/1/2019	\$6,000,000.00
WERE	BENTON - WICHITA 345KV CKT 1	Replace terminal equipment at Benton and Wichita	6/1/2015	6/1/2016	\$1,183,000.00
WERE	CHISHOLM - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetraps, breaker, jumpers	6/1/2015	6/1/2016	\$1,575,000.00
WERE	CHISHOLM - MAIZE 138KV CKT 1 #2	Rebuild 7.25 miles	6/1/2015	6/1/2017	\$7,141,250.00
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetraps, breaker, jumpers	6/1/2015	6/1/2016	\$1,575,000.00
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	Rebuild 4.8 miles	6/1/2015	6/1/2017	\$4,728,000.00
WERE	Iatan - Jeffrey Energy Center 345 kv WERE	Build 56.8 miles of new 345 kv	7/1/2013	6/1/2019	\$128,776,067.00
WERE	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	Add third 345-138 kv transformer at Wichita	10/1/2014	6/1/2017	\$8,100,000.00

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	Rebuild 1.25 miles of 795 ACSR with 1590 ACSR. Replace wavetraps & jumpers @ Eureka Springs	7/1/2013	6/1/2015
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	Upgrade wave trap.	6/1/2014	6/1/2014
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	Reconductor 3.21 miles from Blue Springs South to Prairie Lee 161 kv to 954 ACSR. Upgrade substation equipment to 2000 Amps.	6/1/2014	6/1/2016
MKEC	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	Rebuild MKEC portion of the 5.6 mile Clearwater-Milan Tap 115 kv with bundled 1192.5 kcmil ACSR conductor (Bunting)	7/1/2013	6/1/2016
MKEC	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	Reconductor 22.1 mile Harper to Milan Tap 138 kv line.	7/1/2013	6/1/2016
MKEC	Judson Large - North Judson Large 115KV CKT 2	Construct approximately 1 mile of new 115kv for 2nd circuit	7/1/2013	6/1/2015
MKEC	North Judson Large - Spearville 115KV CKT 2	Construct approximately 15 miles of new 115kv for 2nd circuit	7/1/2013	6/1/2015
MKEC	Spearville 345/115/13.8KV Transformer CKT 3	Install 345/115/13.8KV Transformer CKT 3 at Spearville	7/1/2013	6/1/2015
OKGE	NORTHWEST 345/138/13.8KV TRANSFORMER CKT 3 Accelerated	Install third 345/138 kv Bus Tie in Northwest Sub	7/1/2013	6/1/2015
WERE	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	Rebuild Westar portion of the Clearwater-Milan tap 115 kv with bundled 1192.5 kcmil ACSR conductor (Bunting)	7/1/2013	6/1/2016
WERE	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	Rebuild the JEC - Hoyt 345kv line as a single circuit with new conductor, poles, and shield wire. Substation work at JEC (Station 1) substation will include removal of 345kv carrier equipment and installation of new fiber optic relay panels. Substation	7/1/2013	6/1/2018

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	Build a new 76 mile 345 kv line from Valliant to NW Texarkana with at least 3000 A capacity. Upgrade the Valliant and NW Texarkana substations with the necessary breakers and terminal equipment.	7/1/2013	5/1/2015
ITCGP	Line - Clark County - Thistle 345 kv dbi Ckt	Build a new 86 mile double circuit 345 kv line with at least 3000 A capacity from the Thistle 345 kv substation to the new Clark County substation. Build a new 345 kv substation at Thistle with a ring bus and necessary terminal equipment.	7/1/2013	1/1/2015
ITCGP	Line - Spearville - Clark County 345 kv dbi Ckt	Build a new 36 mile double circuit 345 kv line with at least 3000 A capacity from the Spearville substation to the new Clark County substation. Build the Clark County 345 kv substation with a ring bus and necessary terminal equipment.	7/1/2013	1/1/2015
ITCGP	XFR - Thistle 345/138 kv	Install a 400 MVA 345/138 kv transformer at the new 345 kv Thistle substation.	7/1/2013	1/1/2015
KACP	IATAN - NASHUA 345KV CKT 1	Tap Nashua 345kv bus in Hawthorn - St. Joseph 345 kv line. Build new 345 kv line from Iatan to Nashua, Add Nashua 345/161 kv	7/1/2013	6/1/2015
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	Tear down and rebuild of existing South Hays - Hays Plant 115 kv line. Tentative plans include rebuilding an existing right-of-way with the possibility of re-routing a portion of the line to new right-of-way as necessary.	7/1/2013	6/1/2015
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	Upgrade Prairie Lee wave trap to 2000 Amps.	6/1/2014	6/1/2015
MKEC	HARPER - MILAN TAP 138KV CKT 1 #1	Replace Wave Trap at Harper Substation	7/1/2013	6/1/2015
MKEC	Line - Comanche County - Medicine Lodge 345 kv dbi ckt	Build a new 55 mile double circuit 345 kv line	7/1/2013	1/1/2015
MKEC	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC	Build a new 35 mile double circuit 345 kv line with at least 3000 A capacity from the new Medicine Lodge 345 kv substation to the WR interception from the Wichita substation.	7/1/2013	1/1/2015
MKEC	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC	Build a new 28.6 mile dbi ckt 345 kv line with at least 3000 A capacity from the Medicine Lodge sub to the KS/OK state border towards the Woodward District EHV sub. Install the necessary breakers and terminal equipment at the Medicine Lodge sub.	7/1/2013	1/1/2015
MKEC	Line - Spearville - Comanche County 345 kv dbi ckt MKEC	Build a new 27.5 mile double circuit 345 kv line	7/1/2013	1/1/2015
MKEC	XFR - Medicine Lodge 345/138 kv	Install a 400 MVA 345/138 kv transformer at the new 345 kv Medicine Lodge substation.	7/1/2013	1/1/2015
OKGE	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	Build a new 92 mile double circuit 345 kv line with at least 3000 A capacity from the Woodward District EHV substation to the SPS interception from the Hitchland substation. Upgrade the Woodward District EHV substation with the necessary breakers and term	7/1/2013	7/1/2014
OKGE	Line - Medicine Lodge - Woodward 345 kv dbi Ckt OKGE	Build a new 79 mile dbi ckt 345 kv line with at least 3000 A capacity from the Woodward District EHV sub to the KS/OK state border towards the Medicine Lodge sub. Upgrade the Woodward District EHV sub with the necessary breakers and terminal equipment.	7/1/2013	1/1/2015
OKGE	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	Build a new 79 mile double circuit 345 kv line with at least 3000 A capacity from the Woodward District EHV substation to the Kansas/Oklahoma state border towards the Thistle substation. Upgrade the Woodward District EHV substation with the necessary brea	7/1/2013	1/1/2015
OKGE	Line - Tucco - Woodward 345 kv line OKGE	Build new 345 kv line from Woodward EHV to Border - Project costs now include Border reactor substation	7/1/2013	6/1/2014
OKGE	TUCO - WOODWARD 345 KV CKT 1 OKGE	Build new 345 kv line from Woodward EHV to Tucco	7/1/2013	6/1/2014
PW	Line - Thistle - Wichita 345 kv dbi Ckt PW	Build a new 78 mile double circuit 345 kv line with at least 3000 A capacity from the Wichita substation to the new Thistle 345 kv substation.	7/1/2013	1/1/2015
PW	Line - Thistle - Woodward 345 kv dbi Ckt PW	Build a new 30 mile double circuit 345 kv line with at least 3000 A capacity from the Thistle substation to the Kansas/Oklahoma state border towards the Woodward District EHV substation.	7/1/2013	1/1/2015
SPS	DEAF SMITH COUNTY INTERCHANGE (I) 230/115/13.8KV TRANSFORMER CKT 1	Upgrade Deaf Smith Interchange 230/115 kv transformer ckt 1 to 250 MVA	7/1/2013	3/1/2015
SPS	DEAF SMITH COUNTY INTERCHANGE (I) 230/115/13.8KV TRANSFORMER CKT 2	Upgrade Deaf Smith Interchange 230/115 kv transformer ckt 2 to 250 MVA	7/1/2013	3/1/2015
SPS	GRAPEVINE INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 1	Replace 230/115 kv transformer at Grapevine substation with 250 MVA transformer.	6/1/2015	12/1/2015
SPS	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	Build 30 mile double circuit 345 kv line with at least 3000 A capacity from the Hitchland substation to the OGE interception point from the Woodward District EHV substation. Upgrade the Hitchland substation with the necessary breakers and terminal equipme	7/1/2013	7/1/2014
SPS	Line - Tucco - Woodward 345 kv line SPS	Build new 345 kv line from Tucco to OGE Border station near TX/OK Stateline. Install line reactor outside Border station and line reactors at Tucco.	7/1/2013	6/1/2014
SPS	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	Install a second 230/115/13.2 kv transformer at Lubbock South.	7/1/2013	1/1/2015
SPS	TUCO - WOODWARD 345 KV CKT 1 SPS	Build new 345 kv line from Woodward EHV to Tucco	7/1/2013	6/1/2014
SUNC	Line - Spearville - Comanche County 345 kv dbi ckt SUNC	Build a new 27.5 mile double circuit 345 kv line with at least 3000 A capacity from the Spearville substation to the MKEC interception point from the new Comanche County substation.	7/1/2013	1/1/2015
WERE	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE	Build a new 35 mile double circuit 345 kv line	7/1/2013	1/1/2015
WERE	Line - Thistle - Wichita 345 kv dbi Ckt WERE	Upgrade the Wichita substation with the necessary breakers and terminal equipment to accommodate two new 345 kv circuits from the new Thistle 345 kv substation	7/1/2013	1/1/2015
WERE	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	Install second 138/115 kv transformer at Moundridge. Operate both 138/115 kv transformers normally closed.	7/1/2013	12/1/2014

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	Elk City 345/230 kv	Expand Elk City substation (or build new station). Install a 345/230 kv 675 MVA transformer at Elk City.	7/1/2013	3/1/2018
AEPW	Elk City to Gracemont 345KV AEPW	Build new 46.5 mile 345 kv line from Elk City to Gracemont (AEP portion).	7/1/2013	3/1/2018
AEPW	HOBART - RODOSEVELT TAP 69KV CKT 1	Rebuild 10 miles to 1272 ACSR 45/7	7/1/2013	6/1/2017
GRDA	GRDA1 - SILOAMI SPRINGS TAP 345KV CKT 1 #1	Replace Terminal Equipment	6/1/2015	6/1/2016
ITCGP	Elm Creek to Summit 345 kv ITCGP	Build new 345 kv line from Elm Creek to Summit (ITCGP portion). Install new 345/230 kv transformer at Elm Creek.	6/1/2014	3/1/2018
NPPD	Cherry Co - Gentleman 345 kv Ckt1	Build new 345 kv Transmission Line from GGS 345 kv Substation to a new Cherry County 345 kv Substation (76 miles).	7/1/2013	1/1/2018
NPPD	Cherry Co - Holt Co 345 kv Ckt1	Build new 345 kv Transmission Line from new Cherry County 345 kv Substation to new 345 kv Holt County Substation. (Estimated 146 miles).	10/1/2013	1/1/2018
NPPD	Cherry Co 345 kv Terminal Upgrades	Build new Cherry County 345 kv Substation.	10/1/2013	1/1/2018
OKGE	DIVISION AVE - LAKESIDE 138KV CKT 1	Rebuild 3.58 mile line	6/1/2019	6/1/2019
OKGE	Elk City to Gracemont 345KV OKGE	Build new 46.5 mile 345 kv line from Elk City to Gracemont (OGE portion).	7/1/2013	3/1/2018
SPS	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 2	Rebuild 13 miles	6/1/2019	6/1/2019
SPS	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT1	Rebuild 13 miles	6/1/2019	6/1/2019
WERE	Elm Creek to Summit 345 kv WERE	Build new 345 kv line from Elm Creek to Summit (Westar portion)	6/1/2014	3/1/2018
WERE	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	Replace Terminal Equipment	10/1/2013	10/1/2013

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Network Upgrades requiring credits per Attachment 22 of the SPP OATT.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	BANN - RED SPRINGS REC 138KV CKT 1	Replace 138 kv breakers 3300 & 3310	7/1/2012	7/1/2012
AEPW	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 AEPW	Reconductor 1.82 miles with ACCC. Replace wave trap jumpers at Riverside.	6/1/2009	6/1/2009
AEPW	HUGO POWER PLANT - VALLIANT 345 KV AEPW	Valliant 345 KV line terminal	7/1/2012	7/1/2012
AEPW	MCNAB REC - TURK 115KV CKT 1	Build a new two mile, 138 kv, 1590 ACSR line section (operated at 115 kv) from Turk Substation to the existing Okay- Hope 115 kv line to form a Turk- Hope 115 kv line.	7/1/2012	7/1/2012
KACP	LACYGNE - WEST GARDNER 345KV CKT 1	KCP Sponsored Project to Reconductor Line to be In-Service by 6/1/2006	6/1/2006	6/1/2006
MIDW	CIRCLE - RICE_CO 230KV CKT 1	Convert from 115KV to 230KV operation	10/1/2012	11/15/2012
MIDW	LYONS - RICE_CO 115KV CKT 1	Rebuild 11.7 mile line	10/1/2012	4/1/2013
MIDW	RICE_CO 230/115KV TRANSFORMER CKT 1	Add 230/115KV Transformer	10/1/2012	11/15/2012
MKEC	ALEXANDER - PRATT 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER - MEDICINE LODGE 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER - SAWYER 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	Upgrade transformer	12/1/2009	6/1/2013
MKEC	CLIFTON - GREENLEAF 115KV CKT 1	Rebuild 14.4 miles	6/1/2011	6/1/2013
MKEC	FLATROG3 138.00 - MEDICINE LODGE 138KV CKT 1	Rebuild 8.05 mile line	12/1/2009	6/1/2013
MKEC	FLATROG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	12/1/2009	6/1/2013
MKEC	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	Rebuild 43.5% Ownership of 20.9 miles	6/1/2013	6/1/2013
MKEC	Judson Large - North Judson Large 115KV CKT 2	Construct approximately 1 mile of new 115KV for 2nd circuit	10/1/2013	6/1/2015
MKEC	North Judson Large - Spearville 115KV CKT 2	Construct approximately 15 miles of new 115KV for 2nd circuit	10/1/2013	6/1/2015
MKEC	Spearville 345/115/13.8KV Transformer CKT 3	Install 345/115/13.8KV Transformer CKT 3 at Spearville	10/1/2013	6/1/2015
NPPD	ALBION - PETERSBURG 115KV CKT 1	Replace Breaker Switch 1106-D and jumpers at Albion. Replace main bus at Petersburg. Upgrade and replace transmission structures on 115 kv lineto facilitate 100 degrees Centigrade line operation.	1/1/2013	1/1/2013
NPPD	NELIGH - PETERSBURG 115KV CKT 1	Replace Breaker 1106, jumpers, and 115 kv Switch 1106-D2 at Neligh. Replace main bus at Petersburg. Upgrade and replace transmission structures on 115 kv lineto facilitate 100 degrees Centigrade line operation.	1/1/2013	1/1/2013
OKGE	BEELINE - EXPLORER GLENPOOL TAP 138KV CKT 1	Reconductor - 92miles of line with Drake ACCC/TW.	6/1/2009	6/1/2009
OKGE	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 OKGE	Reconductor 1.82 miles line with Drake ACCC/TW.	6/1/2009	6/1/2009
OKGE	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	Build 138KV Terminal.	1/1/2012	1/1/2012
OKGE	NORTHWEST - TATONGA 345KV CKT 1	Build 345 kv line	1/1/2010	1/1/2010
OKGE	TATONGA - WOODWARD 345KV CKT 1	Build 345 kv line	1/1/2010	1/1/2010
OKGE	WOODWARD - IODINE 138KV CKT 1	Tap Iodine to Woodward 138 kv line	1/1/2010	1/1/2010
OKGE	WOODWARD - WOODWARD EHV 138KV CKT 1	Build .5 miles of 138 kv and install terminal equipment	1/1/2010	1/1/2010
OKGE	WOODWARD 345/138KV TRANSFORMER CKT 1	Install 345/138 kv XF	1/1/2010	1/1/2010
SPS	CHERRY 230.00 - Harrington Station East Bus 230KV CKT 1	Replace wavetrup at Harrington East	6/1/2015	6/1/2015
WERE	LYONS - WHEATLAND 115KV CKT 1 #1	Replace Cts	10/1/2012	7/15/2013
WERE	LYONS - WHEATLAND 115KV CKT 1 #2	Rerate circuit to 1000 amps	10/1/2012	7/15/2013
WFEC	G03-05T 138.00 - PARADISE 138KV CKT 1	Upgrade Paradise to G03-05T to 1113	6/1/2010	6/1/2013
WFEC	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	Build approximately 6 miles of 138KV.	1/1/2012	1/1/2012
WFEC	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	New 19 miles 345 kv	7/1/2012	7/1/2012

Table 5 - Third Party Facility Constraints

Transmission Owner	UpgradeName	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	Replace structures to reroute to 100C	6/1/2015	6/1/2015	\$100,000.00
AECI	CLINTON - MONTROSE 161KV CKT 1 AECI	Upgrade limiting terminal equipment at Clinton	6/1/2015	6/1/2015	\$180,000.00
AECI	ECKLES - MISSOURI CITY 161KV CKT 1 AECI	Replace 600 amps switches and replace with 556 ACSR jumpers to 1192 ACSR.	7/1/2013	7/1/2013	Note 1
AMMG	7OVERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	Replace existing 345-161KV transformer with 560MVA unit, install 345KV high side breaker, 161KV XFMR low side breaker and bus to obtain 2000A min	7/1/2013	6/1/2014	Note 2
EES	GRIMES - MT. ZION 138KV CKT 1	Upgrade Transmission Line 19.19 miles	10/1/2013	6/1/2017	\$ 14,966,895
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	Rebuild line using 1590MCM ACSR conductor on tubular steel H-frame structures. Replace breakers and switches at Beaver. Remove wave traps.	6/1/2014	6/1/2015	Note 3
SWPA	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	7/1/2013	6/1/2017	\$7,650,000.00
SWPA	BUFORD 5 161.00 - NORFORK 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	7/1/2013	6/1/2017	\$ 5,450,000
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	Replace 600 amp disconnect switches at Springfield.	7/1/2013	6/1/2015	Note 3
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	Replace four structures	7/1/2013	6/1/2017	\$300,000.00
SWPA	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	Replace wave trap and CTs at Truman.	7/1/2013	6/1/2016	\$70,000.00

Note 1: Upgrade to be completed AECI with an in-service date of 5/1/2013. Cost will not be allocated to the transmission customer
Note 2: Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer
Note 3: SWPA Network Upgrades - Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer