



*Aggregate System Impact Study
SPP-2009-AGP1-ASIS
For Transmission Service
Requested by
Aggregate Transmission Customers*

SPP Engineering, SPP Tariff Studies

Table of Contents

- 1. Executive Summary 3
- 2. Introduction..... 3
 - A. Third Party Facilities..... 7
- 3. Study Methodology..... 8
 - A. Description..... 8
 - B. Model Development..... 9
 - C. Transmission Request Modeling..... 10
 - D. Transfer Analysis..... 11
 - E. Curtailment and Redispatch Evaluation..... 11
- 4. Study Results 12
 - A. Study Analysis Results 12
 - B. Study Definitions 15
- 5. Conclusion 16

1. Executive Summary

Pursuant to Attachment Z1 of the Southwest Power Pool Open Access Transmission Tariff (OATT), approximately 4,642 MW of long-term transmission service requests have been studied in aggregate. The principal objective of the study is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability. Facility upgrade costs are allocated to all requests positively impacting any individual upgraded facility on a prorated basis. Further, Attachment Z2 provides for Revenue Crediting For Upgrades by stating that “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Service Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with this Attachment Z2.”

The total facilities upgrade cost determined by the Aggregate System Impact Study is approximately \$ 91 Million. Final cost allocation and potential base plan funding will be determined during the Aggregate Facility Study.

The Transmission Provider will tender a Facility Study Agreement on April 17, 2009. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by May 2nd, 2009, an executed Facility Study Agreement. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission accepted Southwest Power Pool’s proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. On August 8, 2008, Southwest Power Pool filed with the Federal

Energy Regulatory Commission in Docket ER08-1379-000 to pair open seasons closing during the period January 1, 2008 through January 31, 2010, with an effective date of August 9, 2008. The 2009-AG1 open season commenced on October 1, 2008 and closed January 31, 2009. The 2008-AG3 open season commenced on June 1, 2008 and closed September 30, 2008. Based on the preceding, all requests for long-term transmission service received prior to February 1, 2009 for 2009 AG-1 and October 1, 2008 for 2008 AG-3 with a signed study agreement have been included in the first paired Aggregate Transmission Service Study (ATSS) of 2009. This report SPP-2009-AGP1-ASIS signals the completion of the first stage of the ATSS, the Aggregate System Impact Study (ASIS). In order to enter the second stage of the ATSS, the Aggregate Facility Study (AFS), another agreement must be executed by each customer. The Aggregate Facility Study Agreement (AFSA) has been tendered to the customer contact given on each OASIS request, and a fifteen-day window has been opened to allow for agreement execution.

Approximately 4,642 MW of long-term transmission service has been studied in this Aggregate System Impact (ASIS) with approximately \$ 91 Million in transmission upgrades being proposed. The results of the ASIS are detailed in Tables 1 through 5. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among customers using the same Service Upgrade. The detailed results show individual Service Upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z1. The following URL can be used to access the SPP OATT:

http://www.spp.org/Publications/SPP_Tariff.pdf). The individual Service Upgrade costs by request are provided as a range due to the uncertainty of final customer participation. The lower cost is based upon the allocation of costs to all customers in the ASIS who positively impact limiting facilities requiring Service Upgrades. The higher cost is determined by allocating the total cost of each Service Upgrade required by an individual request to that request to indicate potential engineering and construction costs if all other requests withdraw from the ATSS. In order to understand the extent to which base plan funding may be applied to both point-to-point

and network transmission services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is “[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.” Therefore, not only network service, but also point-to-point service has potential for base plan funding if the conditions for classifying Service Upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer’s commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer’s existing Designated Resources plus the lesser of (a) the planned maximum net dependable capacity applicable to the Transmission Customer or (b) the requested capacity; shall not exceed 125% of the Transmission Customer’s projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned Service Upgrades including any prepayments for redispatch required during construction.

Network Integration Service customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the Service Upgrades including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned Service Upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Service Upgrade. The year that each Service Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data of each limiting facility mitigated by the Service Upgrade.

In some instances due to lead times for engineering and construction, facility upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC without available facility upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by construction pending upgrades, expansion plan upgrades, reliability upgrades or assigned upgrades.

Some constraints identified in the ASIS were not assigned to the Customer as the Transmission Provider determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 2. Construction pending upgrades include SPP Board approved Sponsored Upgrades, transmission owner planned upgrades, and previously assigned Service Upgrades. Expansion plan upgrades include SPP Board approved Base Plan Upgrades in order to ensure the

reliability of the Transmission System. Reliability upgrades include SPP Board approved Base Plan Upgrades under review and proposed Base Plan Upgrades in order to ensure the reliability of the Transmission System. Table 5 lists possible redispatch pairs to allow start of service prior to completion of assigned Network Upgrades.

A. Third Party Facilities

For third-party facilities listed in Table 2 and Table 4, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this ASIS, third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are indeterminate. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities.

All modeled facilities within the Transmission Provider system were monitored during the development of this Study as well as certain facilities in first-tier neighboring systems. Third-party facilities must be mitigated when it is determined that they are limiting the requested Transmission Service. An agreement between the Customer and 3rd Party Owner detailing the mitigation of the 3rd party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of 3rd party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

3. Study Methodology

A. Description

The system impact analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was done to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the SPP control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 69 kV and above. NERC Power Transfer Distribution Flowgates for SPP and first tier Non – SPP control area are monitored. Addition NERC Flowgates are monitored in second tier or greater Non-SPP control areas. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN, and ENTR and a 2 % TDF cutoff was applied to MEC, WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used eleven seasonal models to study the aggregate transfers of 4,642 MW over a variety of requested service periods. The SPP MDWG 2009 Series Cases Quarter 1 2010 April (10AP), 2010 Spring Peak (10G), 2010 Summer Peak (10SP), 2010 Summer Shoulder (10SH), 2010 Fall Peak (10FA), 2010/11 Winter Peak (10WP), 2011 Summer Peak (11SP), 2011/12 Winter Peak (11WP), 2014 Summer Peak (14SP), 2014/15 Winter Peak (14WP), and 2019 Summer Peak (19SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the most current modeling information. Five groups of requests were developed from the aggregate of 4,642 MW in order to minimize counter flows among requested service. Each request was included in at least two of the four groups depending on the requested path. All requests were included in group five. From the eleven seasonal models, five system scenarios were developed. Scenario 1 includes SWPP OASIS transmission requests not already included in the SPP 2009 MDWG Quarter 1 Base Cases flowing in a West to East direction with ERCOTN HVDC Tie South to North, ERCOTE HVDC Tie East to West, SPS exporting, and SPS exporting to the Lamar HVDC Tie. Scenario 2 includes transmission requests not already included in the SPP 2009 MDWG Quarter 1 Base Cases flowing in an East to West direction with ERCOTN HVDC tie North to South, ERCOTE

HVDC tie East to West, SPS importing, and SPS importing from the Lamar HVDC tie. Scenario 3 includes transmission requests not already included in the SPP 2009 MDWG Quarter 1 Base Cases flowing in a South to North direction with ERCOTN HVDC tie South to North, ERCOTE HVDC tie East to West, SPS exporting, and SPS exporting to the Lamar HVDC Tie. Scenario 4 includes transmission requests not already included in the SPP 2009 MDWG Quarter 1 Base Cases flowing in a North to South direction with ERCOTN HVDC tie North to South, ERCOTE HVDC tie East to West, SPS importing, and SPS importing from the Lamar HVDC tie. Scenario 5 includes all transmission requests not already included in the SPP 2009 MDWG Quarter 1 Base Cases with ERCOTN North to South, ERCOTE East to West, SPS importing and SPS exporting to the Lamar HVDC tie. The system scenarios were developed to minimize counter flows from previously confirmed, higher priority requests not included in the 2009 MDWG Quarter 1 Base Cases.

C. Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. The Generation to Load modeling is accomplished by developing a pre-transfer case by redispatching the existing designated network resource(s) down by the new designated network resource request amount and scaling down the applicable network load by the same amount proportionally. The post-transfer case for comparison is developed by scaling the network load back to the forecasted amount and dispatching the new designated network resource being requested. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource and the impacts on transmission system are determined accordingly. If the Network Integration Transmission Service request application clearly documents that the existing designated network resource(s) is being replaced or undesignated by the new designated network resource then MW impact credits

will be given to the request as is done for a redirect of existing transmission service. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

D. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

E. Curtailment and Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission System can be maintained by redispatching resources, SPP will evaluate interim curtailment of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned Network Upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned Network Upgrades. Curtailment of existing confirmed service is evaluated to provide only interim service. Curtailment of existing confirmed service is only evaluated at the request of the transmission customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 5. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the unit's generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement then the pair was determined not to be feasible and is not included. If transmission customer would like to see additional relief pairs beyond the relief pairs determined, the transmission customer can request SPP to provide the additional pairs. The potential relief pairs **were not** evaluated to determine impacts on limiting facilities in the and first tier Non – SPP control areas. The redispatch requirements would be called upon prior to implementing NERC TLR Level 5a.

4. Study Results

A. Study Analysis Results

Tables 1 through 5 contain the steady-state analysis results of the ASIS. Table 1 identifies the participating long-term transmission service requests included in the ASIS. This table provides the engineering and construction upgrade cost range, potential base plan funding allowance, point-to-point base rate charge, requested and deferral period for each request, and minimum annual allocated ATC without upgrades and season identified. Table 2 provides additional details for each request including all assigned Service Upgrades required, allocated E & C costs,

Expansion Plan, Reliability, and Construction Pending upgrades not assigned to customer but required for service to be accepted, credits to be paid for Sponsored Upgrades, previously assigned Service Upgrades and Generation Interconnection Related Network Upgrades, and any third party upgrades required. The E & C costs are provided in a range derived from the two possibilities that all requests will execute service agreements or that only the detailed request will execute a service agreement. Table 3 lists all upgrade requirements with associated solutions needed to provide transmission service for the ASIS, Date Upgrade Needed (DUN), Estimated Date of Upgrade Completion (EOC), and Estimated E & C cost. Table 4 lists identified Third-Party constrained facilities. Table 5 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service.

The potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J. If the additional capacity of the new or changed designated resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding for required Service Upgrades and the full cost of the upgrades is assignable to the customer. If the 5 year term and 125% resource to load criteria are met, the lesser of the planned maximum net dependable capacity (NDC) or the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. When calculating Base Plan Funding amounts that include a wind farm, the amount used is 10% of the requested amount of service, or the NDC. The Maximum Potential Base Plan Funding Allowable may be less than the potential base plan funding allowable due to the E & C Cost allocated to the customer being lower than the potential amount allowable to the customer. The customer is responsible for any assigned upgrade costs in excess of Potential Base Plan Engineering and Construction Funding Allowable.

The AFS will utilize the allocated customer E & C cost in a present worth analysis to determine the levelized revenue requirement of each facility upgrade over the term of the reservation. The upgrade levelized revenue requirements include interest, depreciation, and carrying costs. Therefore, the levelized revenue requirements for facilities upgrades will be higher than the estimated E & C costs included in this study.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of “OR” pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of “OR” pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 47 million with the difference of 27 million E & C assignable to the customer. If the revenue requirements for the assignable portion is 54 million and the PTP base rate is 101 million, the customer will pay the higher “OR” pricing of 101 million base rate of which 54 million revenue requirements will be paid back to the Transmission Owners for the upgrades and the remaining revenue requirements of (140-54) or 86 million will be paid by base plan funding.

Example B:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 10 million with the difference of 64 million E & C assignable to the customer. If the revenue requirements for this assignable portion is 128 million and the PTP base rate is 101 million the customer will pay the higher “OR” pricing of 128 million revenue requirements to be paid back to the Transmission Owners and the remaining revenue requirements of (140-128) or 12 million will be paid by base plan funding.

Example C:

E & C allocated for upgrades is 25 million with revenue requirements of 50 million and PTP base rate of 101 million. Potential base plan funding is 10 million. Base plan funding is not applicable as the higher “OR” pricing of PTP base rate of 101 million must be paid and the 50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP power supply contracts or agreements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

B. Study Definitions

The Date Upgrade Needed (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the

upgrade solution cost as determined by the transmission owner. The Transmission Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all Transmission Customers in the ASIS who positively impact facilities by at least 3% subsequently overloaded by the ASIS. Minimum ATC is the portion of the requested capacity that can be accommodated with out upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

5. Conclusion

The results of the ASIS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in Table 2.

The Transmission Provider will tender a Facility Study Agreement on April 17th, 2009. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by May 2nd, 2009, an executed Facility Study Agreement. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASES:

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS)

Tap adjustment – Stepping

Area interchange control – Tie lines and loads

Var limits – Apply immediately

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

MW mismatch tolerance – 0.5

Contingency case rating – Rate B

Percent of rating – 100

Output code – Summary

Min flow change in overload report – 3mw

Excl'd cases w/ no overloads form report – YES

Exclude interfaces from report – NO

Perform voltage limit check – YES

Elements in available capacity table – 60000

Cutoff threshold for available capacity table – 99999.0

Min. contng. case Vltg chng for report – 0.02

Sorted output – None

Newton Solution:

Tap adjustment – Stepping

Area interchange control – Tie lines and loads

Var limits - Apply automatically

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period	Note	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Engineering and Construction Cost of Upgrades Allocated to Customer based on ASIS allocation	Total Engineering and Construction Cost of Upgrades Allocated to Customer if all other customers withdraw.
AEPM	AG1-2009-021	1565734	WFEC	CSWS	101	1/1/10	1/1/30	6/1/12	6/1/32	0	10SP		\$	\$	801,886	14,750,000
AEPM	AG1-2009-022	1565735	CSWS	CSWS	99	1/1/10	1/1/30	6/1/12	6/1/32	0	10SP		\$	\$	862,259	15,187,500
AEPM	AG1-2009-027	1567573	CSWS	CSWS	580	6/1/12	6/1/22	6/1/12	6/1/22	0	14SP	7	\$	\$	10,781,284	34,500,000
AEPM	AG1-2009-028	1567586	CSWS	CSWS	600	6/1/12	6/1/22	6/1/12	6/1/22	0	14SP	7	\$	\$	13,658,301	34,350,000
APM	AG1-2009-025	1566638	GRDA	AECI	200	6/1/11	6/1/12	6/1/13	6/1/14	0	11SP		\$	\$ 2,116,337	1,387,043	10,850,000
CRGL	AG3-2008-006	1491879	SPS	EDDY	35	1/1/11	1/1/16	6/1/12	6/1/17	0	11SP		\$	\$ 3,687,095	7,131	337,500
EDE	AG3-2008-001	1463514	WR	EDE	25	1/1/10	1/1/11	6/1/12	6/1/13	0	10SP		\$	\$	17,871	855,000
INDP	AG1-2009-024	1566603	EES	INDN	50	6/1/13	6/1/23	6/1/13	6/1/23	0	14SP		\$	\$ 5,279,277	11,111,859	13,000,000
JUWI	AG1-2009-040	7284608	OPPD	OPPD	60	1/1/10	12/31/29	6/1/13	5/1/33	0	10SP		\$	\$ 18,141,516		
KBPU	AG1-2009-017D	1561537	WR	KACY	2	8/1/09	8/1/29	6/1/12	6/1/32	0	09SP		\$	\$ 422,400	10,091	12,850,000
KCPS	AG1-2009-043	1568187	KCPL	WR	45	1/1/10	1/1/11	6/1/11	6/1/12	0	10SP		\$	\$ 1,294,573		
KCPS	AG1-2009-044	1568195	KCPL	WR	45	1/1/10	1/1/15	6/1/11	6/1/16	0	10SP		\$	\$ 6,476,413	125,000	125,000
KCPS	AG1-2009-045	1568200	KCPL	SECI	50	6/1/10	6/1/15	6/1/14	6/1/19	0	10SP		\$	\$ 13,303,179	1,032,119	16,705,000
KCPS	AG1-2009-046	1568202	KCPL	SECI	50	6/1/10	6/1/15	6/1/14	6/1/19	0	10SP		\$	\$ 13,303,179	1,032,119	16,705,000
KCPS	AG1-2009-047	1568203	KCPL	LES	25	6/1/10	6/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 2,309,684	73	5,000
KCPS	AG1-2009-048	1568205	KCPL	LES	25	6/1/10	6/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 2,309,684	73	5,000
KCPS	AG1-2009-049	1568225	KCPL	WR	45	1/1/11	1/1/14	4/1/11	4/1/14	0	11SP		\$	\$ 3,887,267		
KCPS	AG3-2008-013	1518315	KCPL	EES	100	6/1/10	6/1/15	6/1/12	6/1/17	0	10SP		\$	\$ 5,699,220	794	5,000
KCPS	AG3-2008-014	1518316	KCPL	SPS	100	6/1/10	6/1/15	6/1/14	6/1/19	0	10SP		\$	\$ 10,534,558	4,522,578	27,022,500
KCPS	AG3-2008-015	1518318	KCPL	CLEC	100	6/1/10	6/1/15	6/1/12	6/1/17	0	10SP		\$	\$ 9,400,713	776	5,000
KEPC	AG1-2009-053	1568258	WR	WR	25	10/1/09	10/1/29	6/1/14	6/1/34	0	10SP		\$	\$	1,237,679	18,533,129
KEPC	AG1-2009-054	1568259	WR	WR	7	10/1/09	10/1/29	6/1/14	6/1/34	0	10SP		\$	\$	313,326	18,533,129
KEPC	AG1-2009-055	1568260	WR	WR	14	10/1/09	10/1/29	6/1/14	6/1/34	0	10SP		\$	\$	683,383	18,528,129
KMEA	AG1-2009-005	1541894	GRDA	SECI	3	8/1/09	8/1/27	6/1/14	6/1/32	0	09SP		\$	\$	138,815	19,178,125
KMEA	AG1-2009-050	1568248	SECI	WR	2	1/1/10	1/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 287,841	246	337,500
KMEA	AG1-2009-051	1568256	KCPL	WR	5	12/1/09	12/1/10	6/1/13	6/1/14	0	10SP		\$	\$ 143,841	7,872	10,000,000
KMEA	AG1-2009-052	1568257	OPPD	WR	5	12/1/09	12/1/10	6/1/13	6/1/14	0	10SP		\$	\$ 143,841		
KMEA	AG1-2009-056	1568267	SECI	SECI	13	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$	89,706	10,955,500
KMEA	AG1-2009-056	1568268	SECI	SECI	13	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP	9	\$	\$	89,706	10,955,500
KMEA	AG3-2008-023	1518799	MPS	KCPL	7	5/1/09	5/1/14	6/1/13	6/1/18	0	09SP		\$	\$	6,374,625	7,150,000
KMEA	AG3-2008-024	1518800	SECI	KCPL	7	5/1/09	5/1/14	6/1/12	6/1/17	0	09SP	8	\$	\$	11,246	2,337,500
KMEA	AG3-2008-025	1518801	NPPD	KCPL	7	5/1/09	5/1/14	6/1/13	6/1/18	0	09SP	8	\$	\$	8,317	2,000,000
KMEA	AG3-2008-026	1518804	SECI	SECI	1	5/1/09	5/1/14	6/1/13	6/1/18	0	09SP		\$	\$ 266,064	4,832	1,828,125
KMEA	AG3-2008-027	1518805	MPS	SECI	1	5/1/09	5/1/14	6/1/14	6/1/19	0	09SP		\$	\$ 266,064	797,436	25,678,125
KMEA	AG3-2008-028	1518806	NPPD	SECI	1	5/1/09	5/1/14	6/1/14	6/1/19	0	09SP		\$	\$ 266,064	15,108	8,328,125
KMEA	AG3-2008-029	1518829	SECI	SECI	1	5/1/10	5/1/15	6/1/12	6/1/17	0	10SP		\$	\$	3,410	2,165,625
KMEA	AG3-2008-030	1518831	NPPD	SECI	1	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$	2,412	1,828,125
KMEA	AG3-2008-031	1518834	SECI	WR	1	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 143,920	139	337,500
KMEA	AG3-2008-032	1518835	NPPD	WR	1	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 143,920		
KMEA	AG3-2008-033	1518838	NPPD	WR	1	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 143,920		
KMEA	AG3-2008-034	1518839	SECI	WR	1	5/1/10	5/1/15	6/1/12	6/1/17	0	10SP		\$	\$ 143,920	146	337,500
KMEA	AG3-2008-035	1518840	SECI	WR	1	5/1/10	5/1/15	6/1/12	6/1/17	0	10SP		\$	\$ 143,920	147	337,500
KMEA	AG3-2008-036	1518841	NPPD	WR	1	5/1/10	5/1/15	6/1/13	6/1/18	0	10SP		\$	\$ 143,920		
KMEA	AG3-2008-037	1518842	SECI	SECI	5	10/1/09	10/1/14	6/1/14	6/1/19	0	10SP		\$	\$	63,515	6,837,500
KMEA	AG3-2008-038	1518844	SECI	SECI	1	10/1/09	10/1/14	6/1/14	6/1/19	0	10SP		\$	\$ 266,064	12,584	6,500,000
KMEA	AG3-2008-039	1518845	NPPD	SECI	1	10/1/09	10/1/14	6/1/14	6/1/19	0	10SP		\$	\$ 266,064	27,786	16,500,000
MEAN	AG1-2009-078	72758352	NPPD	NPPD	15	3/1/11	4/30/13	3/1/11	4/1/13	0	11SP		\$	\$ 660,347		
MEAN	AG1-2009-79	72758364	NPPD	NPPD	12	4/30/13	4/30/14	4/30/13	4/30/14	0	14SP		\$	\$ 528,278		
MEAN	AG1-2009-80	72758372	NPPD	NPPD	10	4/30/14	4/30/15	4/30/14	4/30/15	0	14SP		\$	\$ 440,231		
MEAN	AG1-2009-81	72758380	NPPD	NPPD	8	4/30/15	4/30/16	4/30/15	4/30/16	0	14SP		\$	\$ 352,185		
MEAN	AG1-2009-82	72758387	NPPD	NPPD	5	4/30/16	4/30/17	4/30/16	4/30/17	0	14SP		\$	\$ 220,116		
MEAN	AG1-2009-83	72758391	NPPD	NPPD	2	4/30/17	4/30/18	4/30/17	4/30/18	0	14SP		\$	\$ 88,046		
NTEC	AG1-2009-029	1567817	CSWS	CSWS	335	1/1/15	1/1/40	1/1/15	1/1/40	0	19SP	10	\$	\$	18,067,061	28,280,000
OMPA	AG1-2009-023	1566503	OKGE	SPA	61	6/1/10	6/1/15	6/1/13	6/1/18	0	10SP	11	\$	\$	195,086	600,000
OMPA	AG1-2009-026	1566944	OKGE	WFEC	10	9/1/10	9/1/25	6/1/13	6/1/28	0	11SP		\$	\$	21,335	600,000
OPPM	AG1-2009-037	71544941	OPPD	OPPD	171	1/1/14	1/1/37	1/1/14	1/1/37	0	14SP		\$	\$		
SEPC	AG3-2008-004	1484376	SECI	SECI	150	11/1/10	11/1/40	6/1/12	6/1/42	0	11SP		\$	\$	514,241	1,828,125
SEPC	AG3-2008-005	1484376	SECI	SECI	150	11/1/10	11/1/40	6/1/13	6/1/43	0	11SP	12	\$	\$	1,176,600	1,828,125
SPRM	AG1-2009-020	1562368	WR	SPA	25	1/1/10	1/1/29	6/1/12	6/1/31	0	10SP	13	\$	\$	59,744	2,683,125
SPSM	AG1-2009-041	1567387	SPS	SPS	531	6/1/11	6/1/31	6/1/14	6/1/34	0	11SP		\$	\$		
SPSM	AG3-2008-009	1512547	MPS	SPS	107	6/1/09	6/1/14	6/1/14	6/1/19	0	09SP		\$	\$ 11,271,977	6,700,340	29,017,500
SPSM	AG3-2008-010	1512564	CSWS	SPS	107	6/1/09	6/1/14	6/1/14	6/1/19	0	09SP		\$	\$ 11,271,977	7,922,521	32,647,500
SPSM	AG3-2008-019	1518656	SPS	SPS	95	6/1/11	6/1/31	10/1/11	10/1/31	0	11SP		\$	\$	99,413	337,500
SPSM	AG3-2008-019	1518657	SPS	SPS	65	6/1/11	6/1/31	10/1/11	10/1/31	0	11SP		\$	\$	68,020	337,500

Table 1 - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period	Note	Maximum Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Engineering and Construction Cost of Upgrades Allocated to Customer based on ASIS allocation	Total Engineering and Construction Cost of Upgrades Allocated to Customer if all other customers withdraw.
UCU	AG1-2009-042	1568167	KCPL	MPS	100	6/1/10	6/1/16	6/1/12	6/1/18	0	10SP		\$	\$ 11,601,846	\$	\$
UCU	AG1-2009-042	1568168	KCPL	MPS	50	6/1/10	6/1/16	6/1/12	6/1/18	0	10SP		\$	\$ 5,800,923	\$	\$
UCU	AG1-2009-042	1568169	KCPL	MPS	50	6/1/10	6/1/16	6/1/12	6/1/18	0	10SP		\$	\$ 5,800,923	\$	\$
WFEC	AG3-2008-018	1518614	SPS	WFEC	95	6/1/11	6/1/31	6/1/12	6/1/32	0	11SP	14	\$	\$	\$ 624,946	\$ 11,037,500
WRGS	AG1-2009-030	1567870	WR	SPA	25	6/1/09	6/1/14	6/1/14	6/1/19	0	09SP		\$	\$ 1,424,808	\$ 570,642	\$ 7,355,000

4642

- Note 1:** Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner less the E & C allocation of expedited projects. Letter of Credit is not required for upgrades fully funded by PTP base rate or base plan funding. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.
- Note 2:** If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.
- Note 3:** Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII, C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.
- Note 4:** For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirement for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.
- Note 5:** RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization period for the upgrade and thus different RR.
- Note 6:** SWPA Upgrade Cost Prepayments are required in addition to Total Cost of Reservation.
- Note 7:** Exceeds 125% Resource to Load cap no BPF
- Note 8:** Mutually exclusive with 1518798
- Note 9:** Mutually exclusive with 1568267
- Note 10:** Insufficient data for BPF determination
- Note 11:** SPA sink not eligible for BPF
- Note 12:** Exceeds BPF cap with inclusion of Request 1484375
- Note 13:** If start date deferred to 2011 exceeds 125% cap for BPF.
- Note 14:** Exceeds BPF cap of 125% resource to load ratio

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG1-2009-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
AEPM	1565734	WFEC	CSWS	101	1/1/2010	1/1/2030	6/1/2012	6/1/2032	\$ -	\$ -	\$ 801,886	\$ 14,750,000
									\$ -	\$ -	\$ 801,886	\$ 14,750,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1565734	ALTUS SW - NAVAJO 69KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DIANA - PERDUE 138KV CKT 1	6/1/2015	6/1/2015			\$ 34,536	\$ 750,000
	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	6/1/2012	6/1/2012			\$ 208,903	\$ 4,000,000
	NAVAJO - SNYDER 69KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	SNYDER - TIPTON JCT 69KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	6/1/2013	6/1/2013			\$ 378,696	\$ 7,200,000
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012			\$ 179,751	\$ 2,800,000
Total						\$ 801,886	\$ 14,750,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1565734	CARTHAGE TAP 138KV	6/1/2015	6/1/2015		
	CENTER 138KV	6/1/2015	6/1/2015		
	DIANA - LONE STAR SOUTH 138KV CKT 1	6/1/2015	6/1/2015		
	ELECTRA SW 69KV CAP BANK	6/1/2010	6/1/2012		
	GEORGIA-PACIFIC 138KV	6/1/2015	6/1/2015		
	Hull Tap 138KV	6/1/2015	6/1/2015		
	JOAQUIN REC 138KV	6/1/2015	6/1/2015		
	KEATCHIE REC 138KV	6/1/2015	6/1/2015		
	LOGANSPOUT 138KV	6/1/2015	6/1/2015		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2015	6/1/2015		
	SNYDER - SNYDER 138KV	4/1/2010	6/1/2012		
	STONEWALL 138KV	6/1/2015	6/1/2015		
	TENAHA 138KV	6/1/2015	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1565734	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG1-2009-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
AEPM	1565735	CSWS	CSWS	99	1/1/2010	1/1/2030	6/1/2012	6/1/2032	\$ -	\$ -	\$ 862,259	\$ 15,187,500
									\$ -	\$ -	\$ 862,259	\$ 15,187,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1565735	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 14,511	\$ 337,500
	DIANA - PERDUE 138KV CKT 1	6/1/2015	6/1/2015			\$ 33,366	\$ 750,000
	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	6/1/2012	6/1/2012			\$ 202,537	\$ 4,000,000
	ELK CITY (ELKCTY-4) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ 57,749	\$ 100,000
	GRAPEVINE INTERCHANGE - KIRBY SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	6/1/2013	6/1/2013			\$ 378,854	\$ 7,200,000
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012			\$ 175,242	\$ 2,800,000
	TOLK STATION EAST - TUGO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ 862,259	\$ 15,187,500

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1565735	Carter Jct Capacitor	4/1/2010	6/1/2012		
	CARTHAGE TAP 138KV	6/1/2015	6/1/2015		
	CENTER 138KV	6/1/2015	6/1/2015		
	DIANA - LONE STAR SOUTH 138KV CKT 1	6/1/2015	6/1/2015		
	ELECTRA SW 69KV CAP BANK	6/1/2010	6/1/2012		
	ELK CITY 69KV CAPACITOR	4/1/2010	6/1/2012		
	GEORGIA-PACIFIC 138KV	6/1/2015	6/1/2015		
	Gotebo SW Cap Bank	4/1/2010	6/1/2012		
	GYPSUM 69KV CAPACITOR	6/1/2010	6/1/2012		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	Hull Tap 138KV	6/1/2015	6/1/2015		
	JOAQUIN REC 138KV	6/1/2015	6/1/2015		
	KEATCHIE REC 138KV	6/1/2015	6/1/2015		
	LOGANSPOUT 138KV	6/1/2015	6/1/2015		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2015	6/1/2015		
	SNYDER - SNYDER 138KV	4/1/2010	6/1/2012		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STONEWALL 138KV	6/1/2015	6/1/2015		
	SWEETWATER CAPACITOR	6/1/2013	6/1/2013		
	TENAHA 138KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1565735	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG1-2009-027

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
AEPM	1567573	CSWS	CSWS	580	6/1/2012	6/1/2022			\$ -	\$ -	\$ 10,781,284	\$ 34,500,000
									\$ -	\$ -	\$ 10,781,284	\$ 34,500,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1567573	77TH & MEMORIAL WEST - EAST 61ST STREET 138KV CKT 1	6/1/2015	6/1/2015			\$ 150,000	\$ 150,000
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 1,802,998	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 1,802,951	\$ 5,000,000
	BROKEN ARROW NORTH - SOUTH TAP - LYNN LANE TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 1,444,664	\$ 5,000,000
	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2015	6/1/2015			\$ 1,393,127	\$ 4,600,000
	DIANA - PERDUE 138KV CKT 1	6/1/2015	6/1/2015			\$ 170,732	\$ 750,000
	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	6/1/2012	6/1/2012			\$ 1,041,542	\$ 4,000,000
	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	6/1/2013	6/1/2013			\$ 2,063,687	\$ 7,200,000
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012			\$ 911,583	\$ 2,800,000
				Total		\$ 10,781,284	\$ 34,500,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567573	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	CARTHAGE TAP 138KV	6/1/2015	6/1/2015		
	CENTER 138KV	6/1/2015	6/1/2015		
	DIANA - LONE STAR SOUTH 138KV CKT 1	6/1/2015	6/1/2015		
	GEORGIA-PACIFIC 138KV	6/1/2015	6/1/2015		
	Hull Tap 138KV	6/1/2015	6/1/2015		
	JOAQUIN REC 138KV	6/1/2015	6/1/2015		
	KEATCHIE REC 138KV	6/1/2015	6/1/2015		
	LOGANSPOUT 138KV	6/1/2015	6/1/2015		
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2015	6/1/2015		
	STONEWALL 138KV	6/1/2015	6/1/2015		
	TENAHA 138KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG1-2009-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
AEPM	1567586	CSWS	CSWS	600	6/1/2012	6/1/2022			\$ -	\$ -	\$ 13,658,301	\$ 34,350,000
									\$ -	\$ -	\$ 13,658,301	\$ 34,350,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1567586	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 1,475,670	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 1,475,817	\$ 5,000,000
	BROKEN ARROW NORTH - SOUTH TAP - LYNN LANE TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,291,776	\$ 5,000,000
	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2015	6/1/2015			\$ 2,981,528	\$ 4,600,000
	DIANA - PERDUE 138KV CKT 1	6/1/2015	6/1/2015			\$ 180,103	\$ 750,000
	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	6/1/2012	6/1/2012			\$ 1,099,243	\$ 4,000,000
	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	6/1/2013	6/1/2013			\$ 2,191,018	\$ 7,200,000
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012			\$ 963,146	\$ 2,800,000
				Total		\$ 13,658,301	\$ 34,350,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567586	CARTHAGE TAP 138KV	6/1/2015	6/1/2015		
	CENTER 138KV	6/1/2015	6/1/2015		
	DIANA - LONE STAR SOUTH 138KV CKT 1	6/1/2015	6/1/2015		
	GEORGIA-PACIFIC 138KV	6/1/2015	6/1/2015		
	Hull Tap 138KV	6/1/2015	6/1/2015		
	JOAQUIN REC 138KV	6/1/2015	6/1/2015		
	KEATCHIE REC 138KV	6/1/2015	6/1/2015		
	LOGANSPOUT 138KV	6/1/2015	6/1/2015		
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2015	6/1/2015		
	STONEWALL 138KV	6/1/2015	6/1/2015		
	TENAHA 138KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
APM AG1-2009-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
APM	1566638	GRDA	AECI	200	6/1/2011	6/1/2012	6/1/2013	6/1/2014	\$ -	\$ 2,116,337	\$ 1,387,043	\$ 10,850,000
									\$ -	\$ 2,116,337	\$ 1,387,043	\$ 10,850,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566638	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 335,360	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 335,279	\$ 5,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 716,404	\$ 850,000
	EUREKA SPRINGS - OSAGE CREEK (AECC) 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
				Total		\$ 1,387,043	\$ 10,850,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566638	KERR - PENSACOLA 115KV CKT 1	6/1/2011	6/1/2012		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566638	BROOKLINE (BRKLTx1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566638	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566638	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 63,212	\$ 75,000
	BROOKLINE (BRKLTx2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG3-2008-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
CRGL	1491879	SPS	EDDY	35	1/1/2011	1/1/2016	6/1/2012	6/1/2017	\$ -	\$ 3,687,095	\$ 7,131	\$ 337,500
									\$ -	\$ 3,687,095	\$ 7,131	\$ 337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1491879	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 7,131	\$ 337,500
	CARLSBAD INTERCHANGE - PECOS INTERCHANGE 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	CARLSBAD INTERCHANGE - POTASH JUNCTION INTERCHANGE 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - POTASH JUNCTION INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DENVER CITY INTERCHANGE S. - SHELL C2 SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	OASIS INTERCHANGE - Roosevelt County Interchange SWITCH #4K33 230KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ 7,131	\$ 337,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1491879	BIG COUNTRY REC-FLUVANNA 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-GARZA 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-JUSTICEBURG 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-JUSTICEBURG TAP 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-YANCY TAP 69KV	6/1/2015	6/1/2015		
	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	DIEKEMPER SUB 69KV	6/1/2015	6/1/2015		
	G08-07 345.00 345/230KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	GARZA SUB 69KV	6/1/2015	6/1/2015		
	GRAHAM INTERCHANGE 115KV	6/1/2015	6/1/2015		
	GRAHAM INTERCHANGE 69KV	6/1/2015	6/1/2015		
	GRASSLAND INTERCHANGE 115KV	6/1/2015	6/1/2015		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	6/1/2015	6/1/2015		
	LYNN COUNTY INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHANGE	6/1/2015	6/1/2015		
	LYNN COUNTY INTERCHANGE 115KV	6/1/2015	6/1/2015		
	LYNN COUNTY INTERCHANGE 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-NEW HOME & WILSON 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-CENTRAL 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-DRAW 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-HACKBERRY 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-NEW MOORE 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-TWO DRAW 69KV	6/1/2015	6/1/2015		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010		
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010		
	SOUTH PLAINS REC-SLATON 69KV	6/1/2015	6/1/2015		
	SOUTHLAND SUB 69KV	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	YANCY SUB 69KV	6/1/2015	6/1/2015		
	YANCY TAP 69KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
EDE AG3-2008-001

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
EDE	1463514	WR	EDE	25	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ -	\$ 17,871	\$ 855,000
									\$ -	\$ -	\$ 17,871	\$ 855,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1463514	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 16,013	\$ 850,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 1,858	\$ 5,000
Total						\$ 17,871	\$ 855,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1463514	KERR - PENSACOLA 115KV CKT 1	6/1/2011	6/1/2012		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		
	SUB 170 - NICHOLS ST. - SUB 80 - SEDALIA 69KV CKT 1	6/1/2010	6/1/2012		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1463514	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	BROOKLINE (BRKLT1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1463514	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	Green to Vernon 69 kV	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kV	4/1/2009	1/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1463514	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 1,413	\$ 75,000
	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG1-2009-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
INDP	1566603	EES	INDN	50	6/1/2013	6/1/2023			\$ -	\$ 5,279,277	\$ 11,111,859	\$ 13,000,000
									\$ -	\$ 5,279,277	\$ 11,111,859	\$ 13,000,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566603	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	FT SMITH (FTSMTH6) 500/161/13.8KV TRANSFORMER CKT 6	6/1/2015	6/1/2015			\$ 11,000,000	\$ 11,000,000
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2012	6/1/2012			\$ 111,859	\$ 2,000,000
				Total		\$ 11,111,859	\$ 13,000,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566603	103RD & ROKEBY 345KV	6/1/2015	6/1/2015		
	120ALVO7 115.00 115KV	6/1/2015	6/1/2015		
	17TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	19TH & ALVO 115KV	6/1/2015	6/1/2015		
	20TH & PIONEERS 115KV	6/1/2015	6/1/2015		
	27TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	27TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	29TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	2ND & N 115KV	6/1/2015	6/1/2015		
	30TH & A 115KV	6/1/2015	6/1/2015		
	33RD & SUPERIOR 115KV	6/1/2015	6/1/2015		
	3RD & VAN DORN 115KV	6/1/2015	6/1/2015		
	40TH & GERTIE 115KV	6/1/2015	6/1/2015		
	40TH & ROKEBY 115KV	6/1/2015	6/1/2015		
	4TH & MORTON 115KV	6/1/2015	6/1/2015		
	56TH & ELKCREST 115KV	6/1/2015	6/1/2015		
	56TH & EVERETT 115KV	6/1/2015	6/1/2015		
	56TH & I80 115KV	6/1/2015	6/1/2015		
	56TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	56TH & O 115KV	6/1/2015	6/1/2015		
	57TH & GARLAND 115KV	6/1/2015	6/1/2015		
	59TH & CORNHUSKER 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 161KV	6/1/2015	6/1/2015		
	70TH & CALVERT 115KV	6/1/2015	6/1/2015		
	81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
	84TH & BLUFF 115KV	6/1/2015	6/1/2015		
	84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	8TH & N 115KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
	91ST & A 115KV	6/1/2015	6/1/2015		
	91ST & HWY 2 115KV	6/1/2015	6/1/2015		
	93RD & O 115KV	6/1/2015	6/1/2015		
	979 TAP 69KV	6/1/2010	6/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	AUBURN 69KV	6/1/2012	6/1/2012		
	AUBURN TAP 69KV	6/1/2012	6/1/2012		
	DAVEY 115KV	6/1/2015	6/1/2015		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	JUNCTION 205 69KV	6/1/2015	6/1/2015		
	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	6/1/2015	6/1/2015		
	NEHAWKA 69KV	6/1/2010	6/1/2010		
	NW12 & ARBOR 115KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
ROKEBY 115KV	6/1/2015	6/1/2015		
SAC NORTH 69KV	6/1/2015	6/1/2015		
SAC SOUTH 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		
SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		
SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		
SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	SUB 3454 345KV	6/1/2015	6/1/2015		
	SUB 3455 345KV	6/1/2015	6/1/2015		
	SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3456 345KV	6/1/2015	6/1/2015		
	SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3459 345KV	6/1/2015	6/1/2015		
	SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3740 345KV	6/1/2015	6/1/2015		
	SUB 900 69KV	6/1/2010	6/1/2010		
	SUB 901 69KV	6/1/2015	6/1/2015		
	SUB 904 69KV	6/1/2015	6/1/2015		
	SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
	SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
	SUB 907 69KV	6/1/2015	6/1/2015		
	SUB 908 69KV	6/1/2015	6/1/2015		
	SUB 910 69KV	6/1/2015	6/1/2015		
	SUB 911 69KV	6/1/2015	6/1/2015		
	SUB 912 69KV	6/1/2015	6/1/2015		
	SUB 913 69KV	6/1/2015	6/1/2015		
	SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
	SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
	SUB 916 69KV	6/1/2015	6/1/2015		
	SUB 917 69KV	6/1/2015	6/1/2015		
	SUB 918 69KV	6/1/2015	6/1/2015		
	SUB 919 69KV	6/1/2015	6/1/2015		
	SUB 921 69KV	6/1/2015	6/1/2015		
	SUB 923 69KV	6/1/2015	6/1/2015		
	SUB 924 69KV	6/1/2015	6/1/2015		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 938 69KV	6/1/2015	6/1/2015		
	SUB 940 69KV	6/1/2015	6/1/2015		
	SUB 942 69KV	6/1/2012	6/1/2012		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 967 69KV	6/1/2012	6/1/2012		
	SUB 972 69KV	6/1/2010	6/1/2010		
	SUB 979 69KV	6/1/2010	6/1/2010		
	SUB 985 69KV	6/1/2015	6/1/2015		
	SUB 988 69KV	6/1/2010	6/1/2010		
	SUB 993 69KV	6/1/2012	6/1/2012		
	SUB 994 69KV	6/1/2015	6/1/2015		
	SUB 995 69KV	6/1/2015	6/1/2015		
	SW27TH & F 115KV	6/1/2015	6/1/2015		
	SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
	SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
	TEKAMAH 161KV	6/1/2015	6/1/2015		
	WAGENER 115KV	6/1/2015	6/1/2015		
	WAGENER 345KV	6/1/2015	6/1/2015		
	WAVERLY 115KV	6/1/2015	6/1/2015		
	WEST BROCK 69KV	6/1/2012	6/1/2012		
	WEST LINCOLN 115KV	6/1/2015	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566603	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 ENTR	12/1/2011	12/1/2011			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	12/1/2011	12/1/2011			\$ -	\$ -
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2013	6/1/2013			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 JUWI AG1-2009-040

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
JUWI	72846084	OPPD	OPPD	60	1/1/2010	12/1/2029	6/1/2013	5/1/2033	\$ -	\$ 18,141,516	\$ -	\$ -
									\$ -	\$ 18,141,516	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72846084	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 1201 - SUB 1206 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	SUB 1221 - SUB 1221 T9 MIDPT 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 1221 T9 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 1222 - SUB 1229 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 1232 - SUB 1278 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 - SUB 3455 T1 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 - SUB 3455 T3 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 T1 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 3455 T3 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3459 - SUB 3459 T3 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3459 T3 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 906 SOUTH - SUB 924 69KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 963 - SUB 977 69KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
				Total		\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
72846084	103RD & ROKEBY 345KV	6/1/2015	6/1/2015		
	120ALVO7 115.00 115KV	6/1/2015	6/1/2015		
	17TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	19TH & ALVO 115KV	6/1/2015	6/1/2015		
	20TH & PIONEERS 115KV	6/1/2015	6/1/2015		
	27TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	27TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	29TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	2ND & N 115KV	6/1/2015	6/1/2015		
	30TH & A 115KV	6/1/2015	6/1/2015		
	33RD & SUPERIOR 115KV	6/1/2015	6/1/2015		
	3RD & VAN DORN 115KV	6/1/2015	6/1/2015		
	40TH & GERTIE 115KV	6/1/2015	6/1/2015		
	40TH & ROKEBY 115KV	6/1/2015	6/1/2015		
	4TH & MORTON 115KV	6/1/2015	6/1/2015		
	56TH & ELKCREST 115KV	6/1/2015	6/1/2015		
	56TH & EVERETT 115KV	6/1/2015	6/1/2015		
	56TH & I80 115KV	6/1/2015	6/1/2015		
	56TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	56TH & Q 115KV	6/1/2015	6/1/2015		
	57TH & GARLAND 115KV	6/1/2015	6/1/2015		
	59TH & CORNHUSKER 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 161KV	6/1/2015	6/1/2015		
	70TH & CALVERT 115KV	6/1/2015	6/1/2015		
	81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
	84TH & BLUFF 115KV	6/1/2015	6/1/2015		
	84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	8TH & N 115KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
	91ST & A 115KV	6/1/2015	6/1/2015		
	91ST & HWY 2 115KV	6/1/2015	6/1/2015		
	93RD & O 115KV	6/1/2015	6/1/2015		
	979 TAP 69KV	6/1/2010	6/1/2010		
	990 TAP 69KV	6/1/2010	6/1/2010		
	991 TAP - FREMONT SUB G 69KV CKT 1	4/1/2010	4/1/2010		
	991 TAP - SUB 984 69KV CKT 1	4/1/2010	4/1/2010		
	991 TAP 69KV	4/1/2010	4/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	AUBURN 69KV	6/1/2012	6/1/2012		
	AUBURN TAP 69KV	6/1/2012	6/1/2012		
	COLUMBUS - SCHUYLER 115KV CKT 1	6/1/2010	6/1/2010		
	CORNFIELD 69KV	6/1/2012	6/1/2012		
	DAVEY 115KV	6/1/2015	6/1/2015		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FREMONT - NORTH BEND 115KV CKT 1	6/1/2010	6/1/2010		
	FREMONT - WINSLOW 115KV CKT 1	6/1/2010	6/1/2010		
	FREMONT 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	FREMONT 115/69KV TRANSFORMER CKT 4	4/1/2010	4/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	FREMONT SUB A - FREMONT SUB G 69KV CKT 1	6/1/2010	6/1/2010		
	FREMONT SUB A 69KV	4/1/2010	4/1/2010		
	FREMONT SUB B 69KV	4/1/2010	4/1/2010		
	FREMONT SUB C 69KV	4/1/2010	4/1/2010		
	FREMONT SUB D - SUB 976 69KV CKT 1	6/1/2010	6/1/2010		
	FREMONT SUB D 69KV	4/1/2010	4/1/2010		
	FREMONT SUB E 69KV	4/1/2010	4/1/2010		
	FREMONT SUB F 69KV	4/1/2010	4/1/2010		
	FREMONT SUB G 69KV	4/1/2010	4/1/2010		
	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	HOSKINS - STANTON NORTH 115KV CKT 1	6/1/2015	6/1/2015		
	HUMBOLDT - SUB 975 T4 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
	HYDROCARBON TAP - SUB 970 69KV CKT 1	6/1/2010	6/1/2010		
	HYDROCARBON TAP - SUB 974 69KV CKT 1	6/1/2010	6/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
JUNCTION 205 69KV	6/1/2015	6/1/2015		
KINDER MORGAN 69KV	6/1/2010	6/1/2010		
KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
MAGELLAN 69KV	6/1/2012	6/1/2012		
MAGELLAN TAP 69KV	6/1/2012	6/1/2012		
MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
NEB CITY U SUB 903 69KV	6/1/2012	6/1/2012		
NEHAWKA 69KV	6/1/2010	6/1/2010		
NORTH BEND - SCHUYLER 115KV CKT 1	6/1/2010	6/1/2010		
NORTH BEND 115KV	6/1/2011	6/1/2011		
NW12 & ARBOR 115KV	6/1/2015	6/1/2015		
NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
OAKLAND - WINSLOW 115KV CKT 1	4/1/2010	4/1/2010		
PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
PLATTSMOUTH 69KV	6/1/2010	6/1/2010		
ROKEBY 115KV	6/1/2015	6/1/2015		
SAC NORTH 69KV	6/1/2015	6/1/2015		
SAC SOUTH 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
SCHUYLER 115KV	6/1/2011	6/1/2011		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 - SUB 1206 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1206 - SUB 1206 T2 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 - SUB 1209 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1209 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 - SUB 1220 161KV CKT 1	6/1/2011	6/1/2011		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 - SUB 1214 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1214 - SUB 6846 69KV CKT 1	6/1/2010	6/1/2010		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 - SUB 1231 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1221 - SUB 1255 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		
SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 - SUB 1255 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 - SUB 1298 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		
SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 - SUB 1278 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1263 BROCK 161KV	6/1/2015	6/1/2015		
SUB 1263 T1 MIDPT 161KV	6/1/2012	6/1/2012		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3454 345KV	6/1/2015	6/1/2015		
SUB 3455 345KV	6/1/2015	6/1/2015		
SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3456 - SUB 3456 T4 MIDPT 345KV CKT 1	6/1/2010	6/1/2010		
SUB 3456 345KV	6/1/2015	6/1/2015		
SUB 3456 T4 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3459 345KV	6/1/2015	6/1/2015		
SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3740 345KV	6/1/2015	6/1/2015		
SUB 6846 69KV	6/1/2010	6/1/2010		
SUB 900 69KV	6/1/2010	6/1/2010		
SUB 901 69KV	6/1/2015	6/1/2015		
SUB 902 - SUB 937 69KV CKT 1	6/1/2011	6/1/2011		
SUB 902 - SUB 983 69KV CKT 1	6/1/2011	6/1/2011		
SUB 902 - SUB 984 69KV CKT 1	4/1/2010	4/1/2010		
SUB 902 69KV	6/1/2010	6/1/2010		
SUB 904 69KV	6/1/2015	6/1/2015		
SUB 906 NORTH - SUB 928 69KV CKT 1	6/1/2011	6/1/2011		
SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
SUB 907 69KV	6/1/2015	6/1/2015		
SUB 908 69KV	6/1/2015	6/1/2015		
SUB 909 - SUB 937 69KV CKT 1	12/1/2010	12/1/2010		
SUB 910 69KV	6/1/2015	6/1/2015		
SUB 911 69KV	6/1/2015	6/1/2015		
SUB 912 69KV	6/1/2015	6/1/2015		
SUB 913 69KV	6/1/2015	6/1/2015		
SUB 914 69KV	6/1/2010	6/1/2010		
SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 916 69KV	6/1/2015	6/1/2015		
SUB 917 - SUB 918 69KV CKT 1	6/1/2011	6/1/2011		
SUB 917 69KV	6/1/2015	6/1/2015		
SUB 918 69KV	6/1/2015	6/1/2015		
SUB 919 69KV	6/1/2015	6/1/2015		
SUB 921 - SUB 942 69KV CKT 1	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 921 69KV	6/1/2015	6/1/2015		
SUB 923 69KV	6/1/2015	6/1/2015		
SUB 924 69KV	6/1/2015	6/1/2015		
SUB 928 69KV	6/1/2012	6/1/2012		
SUB 937 69KV	6/1/2010	6/1/2010		
SUB 938 69KV	6/1/2015	6/1/2015		
SUB 940 69KV	6/1/2015	6/1/2015		
SUB 942 69KV	6/1/2012	6/1/2012		
SUB 961 69KV	6/1/2010	6/1/2010		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 963 - WEST BROCK 69KV CKT 1	6/1/2010	6/1/2010		
SUB 963 69KV	6/1/2012	6/1/2012		
SUB 964 69KV	6/1/2012	6/1/2012		
SUB 965 69KV	6/1/2012	6/1/2012		
SUB 967 69KV	6/1/2012	6/1/2012		
SUB 968 69KV	6/1/2012	6/1/2012		
SUB 971 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 973 69KV	6/1/2012	6/1/2012		
SUB 975 69KV	6/1/2012	6/1/2012		
SUB 975 T4 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 975 T4 MIDPT 161KV	6/1/2012	6/1/2012		
SUB 976 69KV	6/1/2011	6/1/2011		
SUB 977 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		
SUB 982 69KV	6/1/2010	6/1/2010		
SUB 983 69KV	6/1/2010	6/1/2010		
SUB 984 69KV	4/1/2010	4/1/2010		
SUB 985 69KV	6/1/2015	6/1/2015		
SUB 988 69KV	6/1/2010	6/1/2010		
SUB 990 69KV	6/1/2010	6/1/2010		
SUB 991 69KV	4/1/2010	4/1/2010		
SUB 992 69KV	4/1/2010	4/1/2010		
SUB 993 69KV	6/1/2012	6/1/2012		
SUB 994 69KV	6/1/2015	6/1/2015		
SUB 995 69KV	6/1/2015	6/1/2015		
SW27TH & F 115KV	6/1/2015	6/1/2015		
SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
TECUMSEH 69KV	6/1/2012	6/1/2012		
TEKAMAH 115KV	6/1/2015	6/1/2015		
TEKAMAH 161KV	6/1/2015	6/1/2015		
WAGENER 115KV	6/1/2015	6/1/2015		
WAGENER 345KV	6/1/2015	6/1/2015		
WAVERLY 115KV	6/1/2015	6/1/2015		
WEST BROCK 69KV	6/1/2012	6/1/2012		
WEST LINCOLN 115KV	6/1/2015	6/1/2015		
WINSLOW 115KV	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KBPU AG1-2009-017D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KBPU	1561537	WR	KACY	2	8/1/2009	8/1/2029	6/1/2012	6/1/2032	\$ -	\$ 422,400	\$ 10,091	\$ 12,850,000
									\$ -	\$ 422,400	\$ 10,091	\$ 12,850,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1561537	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 1,649	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 1,649	\$ 5,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 2,977	\$ 850,000
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2012	6/1/2012			\$ 3,816	\$ 2,000,000
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 10,091	\$ 12,850,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1561537	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		
	SUB 124 - AURORA H.T. - SUB 383 - MONETT 161KV CKT 1	6/1/2017	6/1/2017		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1561537	FOREST - SOUTHTOWN 161KV CKT 1	6/1/2015	6/1/2015		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1561537	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	DEARING 138KV Capacitor Displacement	6/1/2010	6/1/2011		
	Green to Vernon 69 kV	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kV	4/1/2009	1/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1561537	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 263	\$ 75,000
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

CARTHAGE (CRG X1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		\$	-	\$	-
CARTHAGE (CRG X2) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		\$	-	\$	-

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568187	KCPL	WR	45	1/1/2010	1/1/2011	6/1/2011	6/1/2012	\$ -	\$ 1,294,573	\$ -	\$ -
									\$ -	\$ 1,294,573	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568187	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
Total						\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568187	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568187	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kv	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	4/1/2010	6/1/2010		
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	4/1/2010	6/1/2010		
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	4/1/2010	6/1/2010		
	DEARING 138KV Capacitor Displacement	6/1/2010	6/1/2011		
	Green to Vernon 69 kv	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kv	4/1/2009	1/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568195	KCPL	WR	45	1/1/2010	1/1/2015	6/1/2011	6/1/2016	\$ -	\$ 6,476,413	\$ 125,000	\$ 125,000
									\$ -	\$ 6,476,413	\$ 125,000	\$ 125,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568195	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTHEAST STATION - WATOVA 138KV CKT 1	6/1/2015	6/1/2015			\$ 125,000	\$ 125,000
				Total		\$ 125,000	\$ 125,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568195	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SOUTH COFFEYVILLE CITY 138KV CAP BANK	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568195	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2013	6/1/2013		
	DEARING 138KV Capacitor Displacement	6/1/2010	6/1/2011		
	Green to Vernon 69 kV	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kV	4/1/2009	1/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568200	KCPL	SECI	50	6/1/2010	6/1/2015	6/1/2014	6/1/2019	\$ -	\$ 13,303,179	\$ 1,032,115	\$ 16,705,000
									\$ -	\$ 13,303,179	\$ 1,032,115	\$ 16,705,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568200	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 58,186	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 58,185	\$ 5,000,000
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 12,752	\$ 200,000
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 902,878	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNES3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNES3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 114	\$ 5,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 1,032,115	\$ 16,705,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568200	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 942 69KV	6/1/2012	6/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568200	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-046

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568202	KCPL	SECI	50	6/1/2010	6/1/2015	6/1/2014	6/1/2019	\$ -	\$ 13,303,179	\$ 1,032,115	\$ 16,705,000
									\$ -	\$ 13,303,179	\$ 1,032,115	\$ 16,705,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568202	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 58,186	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 58,185	\$ 5,000,000
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 12,752	\$ 200,000
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 902,878	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNES3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNES3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 114	\$ 5,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 1,032,115	\$ 16,705,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568202	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 942 69KV	6/1/2012	6/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568202	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-047

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568203	KCPL	LES	25	6/1/2010	6/1/2015	6/1/2013	6/1/2018	\$ -	\$ 2,309,684	\$ 73	\$ 5,000
									\$ -	\$ 2,309,684	\$ 73	\$ 5,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568203	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 73	\$ 5,000
Total						\$ 73	\$ 5,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568203	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568203	103RD & ROKEBY 345KV	6/1/2015	6/1/2015		
	120ALVO7 115KV	6/1/2015	6/1/2015		
	17TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	19TH & ALVO 115KV	6/1/2015	6/1/2015		
	20TH & PIONEERS 115KV	6/1/2015	6/1/2015		
	27TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	27TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	29TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	2ND & N 115KV	6/1/2015	6/1/2015		
	30TH & A 115KV	6/1/2015	6/1/2015		
	33RD & SUPERIOR 115KV	6/1/2015	6/1/2015		
	3RD & VAN DORN 115KV	6/1/2015	6/1/2015		
	40TH & GERTIE 115KV	6/1/2015	6/1/2015		
	40TH & ROKEBY 115KV	6/1/2015	6/1/2015		
	4TH & MORTON 115KV	6/1/2015	6/1/2015		
	56TH & ELKCREST 115KV	6/1/2015	6/1/2015		
	56TH & EVERETT 115KV	6/1/2015	6/1/2015		
	56TH & I80 115KV	6/1/2015	6/1/2015		
	56TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	56TH & Q 115KV	6/1/2015	6/1/2015		
	57TH & GARLAND 115KV	6/1/2015	6/1/2015		
	59TH & CORNHUSKER 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 161KV	6/1/2015	6/1/2015		
	70TH & CALVERT 115KV	6/1/2015	6/1/2015		
	81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
	84TH & BLUFF 115KV	6/1/2015	6/1/2015		
	84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	8TH & N 115KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
	91ST & A 115KV	6/1/2015	6/1/2015		
	91ST & HWY 2 115KV	6/1/2015	6/1/2015		
	93RD & O 115KV	6/1/2015	6/1/2015		
	979 TAP 69KV	6/1/2010	6/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	AUBURN 69KV	6/1/2012	6/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

AUBURN TAP 69KV	6/1/2012	6/1/2012		
CORNFIELD 69KV	6/1/2012	6/1/2012		
DAVEY 115KV	6/1/2015	6/1/2015		
FIRTH 115KV	6/1/2010	6/1/2010		
FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
JUNCTION 205 69KV	6/1/2015	6/1/2015		
MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
NEB CITY U SUB 903 69KV	6/1/2012	6/1/2012		
NEHAWKA 69KV	6/1/2010	6/1/2010		
NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
NW12 & ARBOR 115KV	6/1/2015	6/1/2015		
NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
ROKEBY 115KV	6/1/2015	6/1/2015		
SAC NORTH 69KV	6/1/2015	6/1/2015		
SAC SOUTH 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
SIOUX CITY - TWIN CHURCH 230KV CKT 1	6/1/2015	6/1/2015		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		
SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		
SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3454 345KV	6/1/2015	6/1/2015		
SUB 3455 345KV	6/1/2015	6/1/2015		
SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3456 345KV	6/1/2015	6/1/2015		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3459 345KV	6/1/2015	6/1/2015		
SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3740 345KV	6/1/2015	6/1/2015		
SUB 900 69KV	6/1/2010	6/1/2010		
SUB 901 69KV	6/1/2015	6/1/2015		
SUB 904 69KV	6/1/2015	6/1/2015		
SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
SUB 907 69KV	6/1/2015	6/1/2015		
SUB 908 69KV	6/1/2015	6/1/2015		
SUB 910 69KV	6/1/2015	6/1/2015		
SUB 911 69KV	6/1/2015	6/1/2015		
SUB 912 69KV	6/1/2015	6/1/2015		
SUB 913 69KV	6/1/2015	6/1/2015		
SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 916 69KV	6/1/2015	6/1/2015		
SUB 917 69KV	6/1/2015	6/1/2015		
SUB 918 69KV	6/1/2015	6/1/2015		
SUB 919 69KV	6/1/2015	6/1/2015		
SUB 921 69KV	6/1/2015	6/1/2015		
SUB 923 69KV	6/1/2015	6/1/2015		
SUB 924 69KV	6/1/2015	6/1/2015		
SUB 928 69KV	6/1/2012	6/1/2012		
SUB 938 69KV	6/1/2015	6/1/2015		
SUB 940 69KV	6/1/2015	6/1/2015		
SUB 942 69KV	6/1/2012	6/1/2012		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 963 69KV	6/1/2012	6/1/2012		
SUB 967 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 973 69KV	6/1/2012	6/1/2012		
SUB 977 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		
SUB 985 69KV	6/1/2015	6/1/2015		
SUB 988 69KV	6/1/2010	6/1/2010		
SUB 993 69KV	6/1/2012	6/1/2012		
SUB 994 69KV	6/1/2015	6/1/2015		
SUB 995 69KV	6/1/2015	6/1/2015		
SW27TH & F 115KV	6/1/2015	6/1/2015		
SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
TEKAMAH 161KV	6/1/2015	6/1/2015		
WAGENER 115KV	6/1/2015	6/1/2015		
WAGENER 345KV	6/1/2015	6/1/2015		
WAVERLY 115KV	6/1/2015	6/1/2015		
WEST BROCK 69KV	6/1/2012	6/1/2012		
WEST LINCOLN 115KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568203	MARYVILLE - NODAWAY 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-048

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568205	KCPL	LES	25	6/1/2010	6/1/2015	6/1/2013	6/1/2018	\$ -	\$ 2,309,684	\$ 73	\$ 5,000
									\$ -	\$ 2,309,684	\$ 73	\$ 5,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568205	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 73	\$ 5,000
Total						\$ 73	\$ 5,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568205	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568205	103RD & ROKEBY 345KV	6/1/2015	6/1/2015		
	120ALVO7 115KV	6/1/2015	6/1/2015		
	17TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	19TH & ALVO 115KV	6/1/2015	6/1/2015		
	20TH & PIONEERS 115KV	6/1/2015	6/1/2015		
	27TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	27TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	29TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	2ND & N 115KV	6/1/2015	6/1/2015		
	30TH & A 115KV	6/1/2015	6/1/2015		
	33RD & SUPERIOR 115KV	6/1/2015	6/1/2015		
	3RD & VAN DORN 115KV	6/1/2015	6/1/2015		
	40TH & GERTIE 115KV	6/1/2015	6/1/2015		
	40TH & ROKEBY 115KV	6/1/2015	6/1/2015		
	4TH & MORTON 115KV	6/1/2015	6/1/2015		
	56TH & ELKCREST 115KV	6/1/2015	6/1/2015		
	56TH & EVERETT 115KV	6/1/2015	6/1/2015		
	56TH & I80 115KV	6/1/2015	6/1/2015		
	56TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	56TH & Q 115KV	6/1/2015	6/1/2015		
	57TH & GARLAND 115KV	6/1/2015	6/1/2015		
	59TH & CORNHUSKER 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 161KV	6/1/2015	6/1/2015		
	70TH & CALVERT 115KV	6/1/2015	6/1/2015		
	81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
	84TH & BLUFF 115KV	6/1/2015	6/1/2015		
	84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	8TH & N 115KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
	91ST & A 115KV	6/1/2015	6/1/2015		
	91ST & HWY 2 115KV	6/1/2015	6/1/2015		
	93RD & O 115KV	6/1/2015	6/1/2015		
	979 TAP 69KV	6/1/2010	6/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	AUBURN 69KV	6/1/2012	6/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

AUBURN TAP 69KV	6/1/2012	6/1/2012		
CORNFIELD 69KV	6/1/2012	6/1/2012		
DAVEY 115KV	6/1/2015	6/1/2015		
FIRTH 115KV	6/1/2010	6/1/2010		
FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
JUNCTION 205 69KV	6/1/2015	6/1/2015		
MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
NEB CITY U SUB 903 69KV	6/1/2012	6/1/2012		
NEHAWKA 69KV	6/1/2010	6/1/2010		
NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
NW12 & ARBOR 115KV	6/1/2015	6/1/2015		
NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
ROKEBY 115KV	6/1/2015	6/1/2015		
SAC NORTH 69KV	6/1/2015	6/1/2015		
SAC SOUTH 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
SIOUX CITY - TWIN CHURCH 230KV CKT 1	6/1/2015	6/1/2015		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		
SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		
SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3454 345KV	6/1/2015	6/1/2015		
SUB 3455 345KV	6/1/2015	6/1/2015		
SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3456 345KV	6/1/2015	6/1/2015		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3459 345KV	6/1/2015	6/1/2015		
SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3740 345KV	6/1/2015	6/1/2015		
SUB 900 69KV	6/1/2010	6/1/2010		
SUB 901 69KV	6/1/2015	6/1/2015		
SUB 904 69KV	6/1/2015	6/1/2015		
SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
SUB 907 69KV	6/1/2015	6/1/2015		
SUB 908 69KV	6/1/2015	6/1/2015		
SUB 910 69KV	6/1/2015	6/1/2015		
SUB 911 69KV	6/1/2015	6/1/2015		
SUB 912 69KV	6/1/2015	6/1/2015		
SUB 913 69KV	6/1/2015	6/1/2015		
SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 916 69KV	6/1/2015	6/1/2015		
SUB 917 69KV	6/1/2015	6/1/2015		
SUB 918 69KV	6/1/2015	6/1/2015		
SUB 919 69KV	6/1/2015	6/1/2015		
SUB 921 69KV	6/1/2015	6/1/2015		
SUB 923 69KV	6/1/2015	6/1/2015		
SUB 924 69KV	6/1/2015	6/1/2015		
SUB 928 69KV	6/1/2012	6/1/2012		
SUB 938 69KV	6/1/2015	6/1/2015		
SUB 940 69KV	6/1/2015	6/1/2015		
SUB 942 69KV	6/1/2012	6/1/2012		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 963 69KV	6/1/2012	6/1/2012		
SUB 967 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 973 69KV	6/1/2012	6/1/2012		
SUB 977 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		
SUB 985 69KV	6/1/2015	6/1/2015		
SUB 988 69KV	6/1/2010	6/1/2010		
SUB 993 69KV	6/1/2012	6/1/2012		
SUB 994 69KV	6/1/2015	6/1/2015		
SUB 995 69KV	6/1/2015	6/1/2015		
SW27TH & F 115KV	6/1/2015	6/1/2015		
SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
TEKAMAH 161KV	6/1/2015	6/1/2015		
WAGENER 115KV	6/1/2015	6/1/2015		
WAGENER 345KV	6/1/2015	6/1/2015		
WAVERLY 115KV	6/1/2015	6/1/2015		
WEST BROCK 69KV	6/1/2012	6/1/2012		
WEST LINCOLN 115KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568205	MARYVILLE - NODAWAY 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2009-049

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1568225	KCPL	WR	45	1/1/2011	1/1/2014	4/1/2011	4/1/2014	\$ -	\$ 3,887,267	\$ -	\$ -
									\$ -	\$ 3,887,267	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568225	None					\$ -	\$ -
				Total		\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568225	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568225	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2013	6/1/2013		
	Green to Vernon 69 kV	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kV	4/1/2009	1/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG3-2008-013

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1518315	KCPL	EES	100	6/1/2010	6/1/2015	6/1/2012	6/1/2017	\$ -	\$ 5,699,220	\$ 794	\$ 5,000
									\$ -	\$ 5,699,220	\$ 794	\$ 5,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518315	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 794	\$ 5,000
Total						\$ 794	\$ 5,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518315	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518315	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SUB 1251 161KV	6/1/2015	6/1/2015		
	SUB 1298 161KV	6/1/2015	6/1/2015		
	SUB 1305 161KV	6/1/2015	6/1/2015		
	SUB 1341 161KV	6/1/2015	6/1/2015		
	SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
	SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518315	SELDON 161.00 - BARNETT 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010			\$ -	\$ -
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -
	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG3-2008-014

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1518316	KCPL	SPS	100	6/1/2010	6/1/2015	6/1/2014	6/1/2019	\$ -	\$ 10,534,558	\$ 4,522,578	\$ 27,022,500
									\$ -	\$ 10,534,558	\$ 4,522,578	\$ 27,022,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518316	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 219,585	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 219,592	\$ 5,000,000
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 38,289	\$ 337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,019,336	\$ 9,800,000
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - CLINTON NATURAL GAS TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 46,535	\$ 150,000
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 50,388	\$ 200,000
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2011			\$ -	\$ -
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HEREFORD INTERCHANGE - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 919,423	\$ 6,500,000
	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	KRESS INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	LUBBOCK SOUTH INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHAN	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSETT - SPRINGDALE 138KV CKT 1	6/1/2011	6/1/2012			\$ 9,051	\$ 30,000
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 379	\$ 5,000
	SPPSPSTIES	6/1/2009	6/1/2009			\$ -	\$ -
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 4,522,578	\$ 27,022,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518316	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518316	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	G08-07 345.00 345KV	6/1/2011	6/1/2011		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	LIGHTHOUSE REC-PLAINVIEW & PHINNEY 69KV	6/1/2011	6/1/2011		
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	MOORELAND - MOREWOOD SW 138KV CKT 1	6/1/2015	6/1/2015		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	NORTH PLAINVIEW SUB 69KV	6/1/2011	6/1/2011		
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010		
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	TERRY COUNTY INTERCHANGE - WOLFFORTH INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518316	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG3-2008-015

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KCPS	1518318	KCPL	CLEC	100	6/1/2010	6/1/2015	6/1/2012	6/1/2017	\$ -	\$ 9,400,713	\$ 776	\$ 5,000
									\$ -	\$ 9,400,713	\$ 776	\$ 5,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518318	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 776	\$ 5,000
Total						\$ 776	\$ 5,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518318	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518318	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SUB 1251 161KV	6/1/2015	6/1/2015		
	SUB 1298 161KV	6/1/2015	6/1/2015		
	SUB 1305 161KV	6/1/2015	6/1/2015		
	SUB 1341 161KV	6/1/2015	6/1/2015		
	SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
	SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518318	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4JUDICE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4SEMERE - CECELIA 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4SEMERE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	5ELDON - 161.00 - BARNETT 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010			\$ -	\$ -
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -
	COLONIAL ACADEMY - RICHARD 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KEPC AG1-2009-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KEPC	1568258	WR	WR	25	10/1/2009	10/1/2029	6/1/2014	6/1/2034	\$ -	\$ -	\$ 1,237,675	\$ 18,533,125
									\$ -	\$ -	\$ 1,237,675	\$ 18,533,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568258	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 23,039	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 23,036	\$ 5,000,000
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - HAYNE 3 115.00 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 6,313	\$ 200,000
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	EAST LIBERAL (E-LIBER3) 115/34.5/2.4KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HAYNE 3 115.00 - NORTH LIBERAL TAP 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 30,694	\$ 1,828,125
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 1,154,479	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNES3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNES3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 114	\$ 5,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 1,237,675	\$ 18,533,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568258	BISMARCK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV	6/1/2015	6/1/2015		
	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568258	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2015	6/1/2015		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SEWARD - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 942 69KV	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568258	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	Green to Vernon 69 kv	4/1/2009	7/1/2010		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kv	4/1/2009	1/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568258	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG1-2009-054

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KEPC	1568259	WR	WR	7	10/1/2009	10/1/2029	6/1/2014	6/1/2034	\$ -	\$ -	\$ 313,326	\$ 18,533,125
									\$ -	\$ -	\$ 313,326	\$ 18,533,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568259	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 6,451	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 6,450	\$ 5,000,000
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 1,768	\$ 200,000
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 8,593	\$ 1,828,125
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 290,032	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 32	\$ 5,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 313,326	\$ 18,533,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568259	BISMARCK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV	6/1/2015	6/1/2015		
	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kv	12/1/2010	12/1/2010		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568259	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2015	6/1/2015		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 942 69KV	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568259	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kv	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	Green to Vernon 69 kv	4/1/2009	7/1/2010		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kv	4/1/2009	1/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568259	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KEPC AG1-2009-055

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KEPC	1568260	WR	WR	14	10/1/2009	10/1/2029	6/1/2014	6/1/2034	\$ -	\$ -	\$ 683,383	\$ 18,528,125
									\$ -	\$ -	\$ 683,383	\$ 18,528,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568260	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 11,709	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 11,708	\$ 5,000,000
	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - HAYNE 3 115.00 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,189	\$ 200,000
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	EAST LIBERAL (E-LIBER3) 115/34.5/2.4KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HAYNE 3 115.00 - NORTH LIBERAL TAP 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 56,992	\$ 1,828,125
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 599,785	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 683,383	\$ 18,528,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568260	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568260	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2015	6/1/2015		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SEWARD - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	SUB 928 69KV	6/1/2012	6/1/2012		
	SUB 942 69KV	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568260	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kv	4/1/2010	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	Green to Vernon 69 kv	4/1/2009	7/1/2010		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kv	4/1/2009	1/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568260	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2009-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1541894	GRDA	SECI	3	8/1/2009	8/1/2027	6/1/2014	6/1/2032	\$ -	\$ -	\$ 138,815	\$ 19,178,125
									\$ -	\$ -	\$ 138,815	\$ 19,178,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1541894	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 7,588	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 7,588	\$ 5,000,000
	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 4,598	\$ 850,000
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 19,885	\$ 1,828,125
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 99,156	\$ 6,500,000
	NINNES3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNES3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 138,815	\$ 19,178,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1541894	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KERR - PENSACOLA 115KV CKT 1	6/1/2011	6/1/2012		
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2017	6/1/2017		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1541894	103RD & ROKEBY 345KV	6/1/2015	6/1/2015		
	120ALVO7 115.00 115KV	6/1/2015	6/1/2015		
	17TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	19TH & ALVO 115KV	6/1/2015	6/1/2015		
	20TH & PIONEERS 115KV	6/1/2015	6/1/2015		
	27TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	27TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	29TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	2ND & N 115KV	6/1/2015	6/1/2015		
	30TH & A 115KV	6/1/2015	6/1/2015		
	33RD & SUPERIOR 115KV	6/1/2015	6/1/2015		
	3RD & VAN DORN 115KV	6/1/2015	6/1/2015		
	40TH & GERTIE 115KV	6/1/2015	6/1/2015		
	40TH & ROKEBY 115KV	6/1/2015	6/1/2015		
	4TH & MORTON 115KV	6/1/2015	6/1/2015		
	56TH & ELKCREST 115KV	6/1/2015	6/1/2015		
	56TH & EVERETT 115KV	6/1/2015	6/1/2015		
	56TH & I80 115KV	6/1/2015	6/1/2015		
	56TH & PINE LAKE 115KV	6/1/2015	6/1/2015		
	56TH & O 115KV	6/1/2015	6/1/2015		
	57TH & GARLAND 115KV	6/1/2015	6/1/2015		
	59TH & CORNHUSKER 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 115KV	6/1/2015	6/1/2015		
	70TH & BLUFF 161KV	6/1/2015	6/1/2015		
	70TH & CALVERT 115KV	6/1/2015	6/1/2015		
	81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
	84TH & BLUFF 115KV	6/1/2015	6/1/2015		
	84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
	84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
	8TH & N 115KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
	91ST & A 115KV	6/1/2015	6/1/2015		
	91ST & HWY 2 115KV	6/1/2015	6/1/2015		
	93RD & O 115KV	6/1/2015	6/1/2015		
	979 TAP 69KV	6/1/2010	6/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	AUBURN 69KV	6/1/2012	6/1/2012		
	AUBURN TAP 69KV	6/1/2012	6/1/2012		
	BROOKLINE (BRKLT1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	DAVEY 115KV	6/1/2015	6/1/2015		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	JUNCTION 205 69KV	6/1/2015	6/1/2015		
	NEHAWKA 69KV	6/1/2010	6/1/2010		
	NW12 & ARBOR 115KV	6/1/2015	6/1/2015		
	NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
	NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
	NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
	PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
	PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	ROKEBY 115KV	6/1/2015	6/1/2015		
	SAC NORTH 69KV	6/1/2015	6/1/2015		
	SAC SOUTH 69KV	6/1/2015	6/1/2015		
	SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
	SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
SEWARD - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010		
STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		
SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		
SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		
SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3454 345KV	6/1/2015	6/1/2015		
SUB 3455 345KV	6/1/2015	6/1/2015		
SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3456 345KV	6/1/2015	6/1/2015		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3459 345KV	6/1/2015	6/1/2015		
SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3740 345KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 900 69KV	6/1/2010	6/1/2010		
SUB 901 69KV	6/1/2015	6/1/2015		
SUB 904 69KV	6/1/2015	6/1/2015		
SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
SUB 907 69KV	6/1/2015	6/1/2015		
SUB 908 69KV	6/1/2015	6/1/2015		
SUB 910 69KV	6/1/2015	6/1/2015		
SUB 911 69KV	6/1/2015	6/1/2015		
SUB 912 69KV	6/1/2015	6/1/2015		
SUB 913 69KV	6/1/2015	6/1/2015		
SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 916 69KV	6/1/2015	6/1/2015		
SUB 917 69KV	6/1/2015	6/1/2015		
SUB 918 69KV	6/1/2015	6/1/2015		
SUB 919 69KV	6/1/2015	6/1/2015		
SUB 921 69KV	6/1/2015	6/1/2015		
SUB 923 69KV	6/1/2015	6/1/2015		
SUB 924 69KV	6/1/2015	6/1/2015		
SUB 928 69KV	6/1/2012	6/1/2012		
SUB 938 69KV	6/1/2015	6/1/2015		
SUB 940 69KV	6/1/2015	6/1/2015		
SUB 942 69KV	6/1/2012	6/1/2012		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 967 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		
SUB 985 69KV	6/1/2015	6/1/2015		
SUB 988 69KV	6/1/2010	6/1/2010		
SUB 993 69KV	6/1/2012	6/1/2012		
SUB 994 69KV	6/1/2015	6/1/2015		
SUB 995 69KV	6/1/2015	6/1/2015		
SW27TH & F 115KV	6/1/2015	6/1/2015		
SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
TEKAMAH 161KV	6/1/2015	6/1/2015		
WAGENER 115KV	6/1/2015	6/1/2015		
WAGENER 345KV	6/1/2015	6/1/2015		
WAVERLY 115KV	6/1/2015	6/1/2015		
WEST BROCK 69KV	6/1/2012	6/1/2012		
WEST LINCOLN 115KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1541894	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1541894	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 406	\$ 75,000
	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	0
	SARATOGA - SOUTHWEST CITY 69KV CKT 1	6/1/2010	6/1/2010			\$ -	0

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2009-050

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1568248	SECI	WR	2	1/1/2010	1/1/2015	6/1/2013	6/1/2018	\$ -	\$ 287,841	\$ 246	\$ 337,500
									\$ -	\$ 287,841	\$ 246	\$ 337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568248	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 246	\$ 337,500
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 246	\$ 337,500

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568248	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING	6/1/2010	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2010	6/1/2010		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2010	6/1/2012		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2010	6/1/2012		
	East Manhattan to Mcdowell 230 kv	6/1/2010	6/1/2012		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NORTH CIMARRON CAPACITOR	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568248	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2009-051

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1568256	KCPL	WR	5	12/1/2009	12/1/2010	6/1/2013	6/1/2014	\$ -	\$ 143,841	\$ 7,872	\$ 10,000,000
									\$ -	\$ 143,841	\$ 7,872	\$ 10,000,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568256	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 3,937	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 3,935	\$ 5,000,000
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
Total						\$ 7,872	\$ 10,000,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568256	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568256	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING	6/1/2010	6/1/2013		
	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2010	6/1/2012		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2010	6/1/2012		
	East Manhattan to Mcdowell 230 kV	6/1/2010	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568256	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2009-052

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1568257	OPPD	WR	5	12/1/2009	12/1/2010	6/1/2013	6/1/2014	\$ -	\$ 143,841	\$ -	\$ -
									\$ -	\$ 143,841	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568257	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
Total						\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568257	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568257	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING	6/1/2010	6/1/2013		
	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2010	6/1/2012		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2010	6/1/2012		
	East Manhattan to Mcdowell 230 kV	6/1/2010	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SUB 1211 - SUB 1220 161KV CKT 1	6/1/2011	6/1/2011		
	SUB 914 69KV	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568257	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568257	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 ENTR	12/1/2011	12/1/2011			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	12/1/2011	12/1/2011			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2009-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1568267	SECI	SECI	13	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ -	\$ 89,706	\$ 10,955,500
KMEA	1568268	SECI	SECI	13	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ -	\$ 89,706	\$ 10,955,500
									\$ -	\$ -	\$ 179,412	\$ 21,911,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568267	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 29,566	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 29,563	\$ 5,000,000
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 2,369	\$ 337,500
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	6/1/2015	6/1/2015			\$ 16,007	\$ 500,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	6/1/2015	6/1/2015			\$ 3,201	\$ 100,000
	GLASSES - RUSSETT 138KV CKT 1	6/1/2010	6/1/2012			\$ 9,000	\$ 18,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 89,706	\$ 10,955,500
1568268	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 29,566	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 29,563	\$ 5,000,000
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 2,369	\$ 337,500
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	6/1/2015	6/1/2015			\$ 16,007	\$ 500,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	6/1/2015	6/1/2015			\$ 3,201	\$ 100,000
	GLASSES - RUSSETT 138KV CKT 1	6/1/2010	6/1/2012			\$ 9,000	\$ 18,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 89,706	\$ 10,955,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568267	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
1568268	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568267	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	BROWN - BROWN 138KV CKT 1 OKGE	6/1/2010	6/1/2012		
	ELK CITY 69KV CAPACITOR	4/1/2010	6/1/2012		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	Norman Area Voltage Conversion	6/1/2010	6/1/2013		
	SNYDER - SNYDER 138kv	4/1/2010	6/1/2012		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	SWEETWATER CAPACITOR	6/1/2013	6/1/2013		
	1568268	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012	
BROWN - BROWN 138KV CKT 1 OKGE		6/1/2010	6/1/2012		
ELK CITY 69KV CAPACITOR		4/1/2010	6/1/2012		
HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1		4/1/2010	4/1/2010		
JOHNCR 3 115.00 115KV		10/1/2010	10/1/2010		
Norman Area Voltage Conversion		6/1/2010	6/1/2013		
SNYDER - SNYDER 138kv		4/1/2010	6/1/2012		
SPSNORTH_STH		4/1/2010	4/1/2010		
SWEETWATER CAPACITOR		6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568267	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		
1568268	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518798	MPS	KCPL	7	8/1/2009	8/1/2014	6/1/2013	6/1/2018	\$ -	\$ -	\$ 6,374,625	\$ 7,150,000
									\$ -	\$ -	\$ 6,374,625	\$ 7,150,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518798	ORRICK - RICHMOND 161KV CKT 1	6/1/2015	6/1/2015			\$ 6,374,625	\$ 7,150,000
Total						\$ 6,374,625	\$ 7,150,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518798	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518798	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
	ORRICK - SIBLEY 161KV CKT 1	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518800	SECI	KCPL	7	8/1/2009	8/1/2014	6/1/2012	6/1/2017	\$ -	\$ -	\$ 11,246	\$ 2,337,500
									\$ -	\$ -	\$ 11,246	\$ 2,337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518800	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 1,084	\$ 337,500
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2012	6/1/2012			\$ 10,162	\$ 2,000,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 11,246	\$ 2,337,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518800	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518800	BROOKLINE (BRKLTx1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	FOREST - SOUTHTOWN 161KV CKT 1	6/1/2015	6/1/2015		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NORTON - SALISBURY 161KV CKT 1	6/1/2010	6/1/2010		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518800	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518800	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518801	NPPD	KCPL	7	8/1/2009	8/1/2014	6/1/2013	6/1/2018	\$ -	\$ -	\$ 8,317	\$ 2,000,000
									\$ -	\$ -	\$ 8,317	\$ 2,000,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518801	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2012	6/1/2012			\$ 8,317	\$ 2,000,000
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
				Total		\$ 8,317	\$ 2,000,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518801	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518801	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FOREST - SOUTHTOWN 161KV CKT 1	6/1/2015	6/1/2015		
	FREMONT 115KV	6/1/2011	6/1/2011		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	NORTON - SALISBURY 161KV CKT 1	6/1/2010	6/1/2010		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 976 69KV	6/1/2011	6/1/2011		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518801	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518804	SECI	SECI	1	8/1/2009	8/1/2014	6/1/2013	6/1/2018	\$ -	\$ 266,064	\$ 4,832	\$ 1,828,125
									\$ -	\$ 266,064	\$ 4,832	\$ 1,828,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518804	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 4,832	\$ 1,828,125
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 4,832	\$ 1,828,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518804	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518804	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518804	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

70TH & BLUFF 161KV	6/1/2015	6/1/2015		
70TH & CALVERT 115KV	6/1/2015	6/1/2015		
81ST & OLD CHENEY 115KV	6/1/2015	6/1/2015		
84TH & BLUFF 115KV	6/1/2015	6/1/2015		
84TH & FLETCHER 115KV	6/1/2015	6/1/2015		
84TH & LEIGHTON 115KV	6/1/2015	6/1/2015		
8TH & N 115KV	6/1/2015	6/1/2015		
915 TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
915 TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
91ST & A 115KV	6/1/2015	6/1/2015		
91ST & HWY 2 115KV	6/1/2015	6/1/2015		
93RD & O 115KV	6/1/2015	6/1/2015		
979 TAP 69KV	6/1/2010	6/1/2010		
ASH GROVE 69KV	6/1/2010	6/1/2010		
AUBURN 69KV	6/1/2012	6/1/2012		
AUBURN TAP 69KV	6/1/2012	6/1/2012		
CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
DAVEY 115KV	6/1/2015	6/1/2015		
FIRTH 115KV	6/1/2010	6/1/2010		
FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
JUNCTION 205 69KV	6/1/2015	6/1/2015		
MIDWAY - ST JOE 161KV CKT 1	6/1/2010	6/1/2013		
NEHAWKA 69KV	6/1/2010	6/1/2010		
NW12 & ARBOR 115KV	6/1/2015	6/1/2015		
NW5TH & BENTON 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 115KV	6/1/2015	6/1/2015		
NW68TH & HOLDREGE 345KV	6/1/2015	6/1/2015		
ORRICK - SIBLEY 161KV CKT 1	6/1/2015	6/1/2015		
PAWNEE LAKE 115KV	6/1/2015	6/1/2015		
PAXTON MITCHELL 69KV	6/1/2015	6/1/2015		
ROKEBY 115KV	6/1/2015	6/1/2015		
SAC NORTH 69KV	6/1/2015	6/1/2015		
SAC SOUTH 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 623 69KV	6/1/2015	6/1/2015		
SAC TAP IN CKT 629 69KV	6/1/2015	6/1/2015		
SARPY CO 4&5 MIDPT 161KV	6/1/2015	6/1/2015		
SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
STERLING 115KV	6/1/2010	6/1/2010		
SUB 1201 161KV	6/1/2015	6/1/2015		
SUB 1201 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 161KV	6/1/2015	6/1/2015		
SUB 1206 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1206 T2 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1209 161KV	6/1/2015	6/1/2015		
SUB 1210 161KV	6/1/2015	6/1/2015		
SUB 1210 T7 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1211 161KV	6/1/2015	6/1/2015		
SUB 1211 T1 MIDPT 69KV	6/1/2015	6/1/2015		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1216 161KV	6/1/2015	6/1/2015		
SUB 1217 161KV	6/1/2015	6/1/2015		
SUB 1217 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1220 161KV	6/1/2015	6/1/2015		
SUB 1221 161KV	6/1/2015	6/1/2015		
SUB 1221 T9 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1222 161KV	6/1/2015	6/1/2015		
SUB 1226 161KV	6/1/2015	6/1/2015		
SUB 1227 161KV	6/1/2015	6/1/2015		
SUB 1229 161KV	6/1/2015	6/1/2015		
SUB 1231 161KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 1232 161KV	6/1/2015	6/1/2015		
SUB 1233 161KV	6/1/2015	6/1/2015		
SUB 1234 161KV	6/1/2015	6/1/2015		
SUB 1235 161KV	6/1/2015	6/1/2015		
SUB 1236 161KV	6/1/2015	6/1/2015		
SUB 1237 161KV	6/1/2015	6/1/2015		
SUB 1244 161KV	6/1/2015	6/1/2015		
SUB 1249 161KV	6/1/2015	6/1/2015		
SUB 1250 161KV	6/1/2015	6/1/2015		
SUB 1250 69KV	6/1/2015	6/1/2015		
SUB 1250 T1 MIDPT 161KV	6/1/2015	6/1/2015		
SUB 1251 161KV	6/1/2015	6/1/2015		
SUB 1252 161KV	6/1/2015	6/1/2015		
SUB 1253 161KV	6/1/2015	6/1/2015		
SUB 1254 161KV	6/1/2015	6/1/2015		
SUB 1254 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 1255 161KV	6/1/2015	6/1/2015		
SUB 1256 161KV	6/1/2015	6/1/2015		
SUB 1258 161KV	6/1/2015	6/1/2015		
SUB 1259 161KV	6/1/2015	6/1/2015		
SUB 1278 161KV	6/1/2015	6/1/2015		
SUB 1281 161KV	6/1/2015	6/1/2015		
SUB 1286 161KV	6/1/2015	6/1/2015		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 1297 161KV	6/1/2015	6/1/2015		
SUB 1298 161KV	6/1/2015	6/1/2015		
SUB 1299 161KV	6/1/2015	6/1/2015		
SUB 1305 161KV	6/1/2015	6/1/2015		
SUB 1341 161KV	6/1/2015	6/1/2015		
SUB 1345 161KV	6/1/2015	6/1/2015		
SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3454 345KV	6/1/2015	6/1/2015		
SUB 3455 345KV	6/1/2015	6/1/2015		
SUB 3455 T1 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3455 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3456 345KV	6/1/2015	6/1/2015		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3459 345KV	6/1/2015	6/1/2015		
SUB 3459 T3 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 3740 345KV	6/1/2015	6/1/2015		
SUB 900 69KV	6/1/2010	6/1/2010		
SUB 901 69KV	6/1/2015	6/1/2015		
SUB 904 69KV	6/1/2015	6/1/2015		
SUB 906 NORTH 69KV	6/1/2015	6/1/2015		
SUB 906 SOUTH 69KV	6/1/2015	6/1/2015		
SUB 907 69KV	6/1/2015	6/1/2015		
SUB 908 69KV	6/1/2015	6/1/2015		
SUB 910 69KV	6/1/2015	6/1/2015		
SUB 911 69KV	6/1/2015	6/1/2015		
SUB 912 69KV	6/1/2015	6/1/2015		
SUB 913 69KV	6/1/2015	6/1/2015		
SUB 915 T1 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 915 T2 PRIMARY 69KV	6/1/2015	6/1/2015		
SUB 916 69KV	6/1/2015	6/1/2015		
SUB 917 69KV	6/1/2015	6/1/2015		
SUB 918 69KV	6/1/2015	6/1/2015		
SUB 919 69KV	6/1/2015	6/1/2015		
SUB 921 69KV	6/1/2015	6/1/2015		
SUB 923 69KV	6/1/2015	6/1/2015		
SUB 924 69KV	6/1/2015	6/1/2015		
SUB 928 69KV	6/1/2012	6/1/2012		
SUB 938 69KV	6/1/2015	6/1/2015		
SUB 940 69KV	6/1/2015	6/1/2015		
SUB 942 69KV	6/1/2012	6/1/2012		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 967 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	SUB 985 69KV	6/1/2015	6/1/2015		
	SUB 988 69KV	6/1/2010	6/1/2010		
	SUB 993 69KV	6/1/2012	6/1/2012		
	SUB 994 69KV	6/1/2015	6/1/2015		
	SUB 995 69KV	6/1/2015	6/1/2015		
	SW27TH & F 115KV	6/1/2015	6/1/2015		
	SW56K 7 115.00 115KV	6/1/2015	6/1/2015		
	SW7TH & PLEASANT HILL 115KV	6/1/2015	6/1/2015		
	TEKAMAH 161KV	6/1/2015	6/1/2015		
	WAGENER 115KV	6/1/2015	6/1/2015		
	WAGENER 345KV	6/1/2015	6/1/2015		
	WAVERLY 115KV	6/1/2015	6/1/2015		
	WEST BROCK 69KV	6/1/2012	6/1/2012		
	WEST LINCOLN 115KV	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518805	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518806	NPPD	SECI	1	8/1/2009	8/1/2014	6/1/2014	6/1/2019	\$ -	\$ 266,064	\$ 15,108	\$ 8,328,125
									\$ -	\$ 266,064	\$ 15,108	\$ 8,328,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518806	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 3,924	\$ 1,828,125
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 11,184	\$ 6,500,000
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 15,108	\$ 8,328,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518806	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518806	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518806	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518829	SECI	SECI	1	5/1/2010	5/1/2015	6/1/2012	6/1/2017	\$ -	\$ -	\$ 3,410	\$ 2,165,625
									\$ -	\$ -	\$ 3,410	\$ 2,165,625

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518829	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 134	\$ 337,500
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 3,276	\$ 1,828,125
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 3,410	\$ 2,165,625

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518829	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518829	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518829	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518831	NPPD	SECI	1	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ -	\$ 2,412	\$ 1,828,125
									\$ -	\$ -	\$ 2,412	\$ 1,828,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518831	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 2,412	\$ 1,828,125
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
				Total		\$ 2,412	\$ 1,828,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518831	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518831	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2010	6/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 976 69KV	6/1/2011	6/1/2011		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
-------------	--------------	-----	-----	-----------------------------	----------------------

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1518831	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013	
---------	-----------------------------------------	----------	----------	--

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518834	SECI	WR	1	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ 143,920	\$ 139	\$ 337,500
									\$ -	\$ 143,920	\$ 139	\$ 337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518834	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 139	\$ 337,500
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ 139	\$ 337,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518834	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518834	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING	6/1/2010	6/1/2013		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2010	6/1/2012		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2010	6/1/2012		
	East Manhattan to Mcdowell 230 kV	6/1/2010	6/1/2012		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518834	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-032

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518835	NPPD	WR	1	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ 143,920	\$ -	\$ -
									\$ -	\$ 143,920	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518835	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
				Total		\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518835	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2010	6/1/2012		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2010	6/1/2012		
	East Manhattan to Mcdowell 230 kV	6/1/2010	6/1/2012		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 976 69KV	6/1/2011	6/1/2011		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518835	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-033

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518838	NPPD	WR	1	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ 143,920	\$ -	\$ -
									\$ -	\$ 143,920	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518838	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
				Total		\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518838	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518838	17TH & FAIRLAWN - INDIAN HILLS 115KV CKT 1	6/1/2016	6/1/2016		
	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 976 69KV	6/1/2011	6/1/2011		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518838	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518839	SECI	WR	1	5/1/2010	5/1/2015	6/1/2012	6/1/2017	\$ -	\$ 143,920	\$ 146	\$ 337,500
									\$ -	\$ 143,920	\$ 146	\$ 337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518839	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 146	\$ 337,500
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ 146	\$ 337,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518839	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518839	17TH & FAIRLAWN - INDIAN HILLS 115KV CKT 1	6/1/2016	6/1/2016		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2010	6/1/2010		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518839	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518840	SECI	WR	1	5/1/2010	5/1/2015	6/1/2012	6/1/2017	\$ -	\$ 143,920	\$ 147	\$ 337,500
									\$ -	\$ 143,920	\$ 147	\$ 337,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518840	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 147	\$ 337,500
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 147	\$ 337,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518840	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518840	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518840	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518841	NPPD	WR	1	5/1/2010	5/1/2015	6/1/2013	6/1/2018	\$ -	\$ 143,920	\$ -	\$ -
									\$ -	\$ 143,920	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518841	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
				Total		\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518841	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		
	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 976 69KV	6/1/2011	6/1/2011		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518841	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518842	SECI	SECI	5	10/1/2009	10/1/2014	6/1/2014	6/1/2019	\$ -	\$ -	\$ 63,515	\$ 6,837,500
									\$ -	\$ -	\$ 63,515	\$ 6,837,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518842	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 479	\$ 337,500
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 63,036	\$ 6,500,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 63,515	\$ 6,837,500

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518842	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518842	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518842	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG3-2008-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
KMEA	1518845	NPPD	SECI	1	10/1/2009	10/1/2014	6/1/2014	6/1/2019	\$ -	\$ 266,064	\$ 27,786	\$ 16,500,000
									\$ -	\$ 266,064	\$ 27,786	\$ 16,500,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518845	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 823	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 822	\$ 5,000,000
	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BELOIT - CONCORDIA 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CONCORDIA - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 26,141	\$ 6,500,000
	NINNESEC3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 27,786	\$ 16,500,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518845	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518845	990 TAP 69KV	6/1/2010	6/1/2010		
	CANADAY - LEXINGTON 115KV CKT 1	12/1/2010	12/1/2010		
	CANADAY 230/115KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	ENRON 69KV	12/1/2014	12/1/2014		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	FIRTH - SHELDON 115KV CKT 1	6/1/2010	6/1/2010		
	FIRTH 115KV	6/1/2010	6/1/2010		
	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	4/1/2010	4/1/2010		
	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	HYDROCARBON TAP 69KV	12/1/2014	12/1/2014		
	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	6/1/2010	6/1/2010		
	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	6/1/2010	6/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KINDER MORGAN 69KV	6/1/2010	6/1/2010		
	KINDER MORGAN TAP 69KV	6/1/2010	6/1/2010		
	NEB CITY U SYR SUB 69KV	12/1/2014	12/1/2014		
	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	4/1/2010	4/1/2010		
	SEWARD - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		
	STERLING 115/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	STERLING 115KV	6/1/2010	6/1/2010		
	SUB 962 69KV	6/1/2010	6/1/2010		
	SUB 968 69KV	6/1/2012	6/1/2012		
	SUB 969 69KV	12/1/2014	12/1/2014		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	SUB 970 69KV	12/1/2014	12/1/2014		
	SUB 971 69KV	6/1/2012	6/1/2012		
	SUB 974 69KV	12/1/2014	12/1/2014		
	SUB 982 69KV	6/1/2010	6/1/2010		
	SUB 990 69KV	6/1/2010	6/1/2010		
	TECUMSEH 69KV	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518845	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	4/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MEAN AG1-2009-078

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758352	NPPD	NPPD	15	3/1/2011	4/1/2013			\$ -	\$ 660,347	\$ -	\$ -
									\$ -	\$ 660,347	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758352	BYPASS - E 7TH ST 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
72758352	BROKEN BOW 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	BROKEN BOW 115/69KV TRANSFORMER CKT 2	6/1/2011	6/1/2011		
	CRETE 115/34.5KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	CRETE 115/34.5KV TRANSFORMER CKT 2	6/1/2012	6/1/2012		
	E 7TH ST - HASTINGS CITY 115KV CKT 1	6/1/2010	6/1/2010		
	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		
	VICTORY HILL 230KV	12/1/2012	12/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MEAN AG1-2009-79

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758364	NPPD	NPPD	12	4/30/2013	4/30/2014			\$ -	\$ 528,278	\$ -	\$ -
									\$ -	\$ 528,278	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758364	None					\$ -	\$ -
Total						\$ -	\$ -

Customer Study Number
MEAN AG1-2009-80

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758372	NPPD	NPPD	10	4/30/2014	4/30/2015			\$ -	\$ 440,231	\$ -	\$ -
									\$ -	\$ 440,231	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758372	None					\$ -	\$ -
Total						\$ -	\$ -

Customer Study Number
MEAN AG1-2009-81

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758380	NPPD	NPPD	8	4/30/2015	4/30/2016			\$ -	\$ 352,185	\$ -	\$ -
									\$ -	\$ 352,185	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758380	None					\$ -	\$ -
Total						\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MEAN AG1-2009-82

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758387	NPPD	NPPD	5	4/30/2016	4/30/2017			\$ -	\$ 220,116	\$ -	\$ -
									\$ -	\$ 220,116	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758387	None					\$ -	\$ -
Total						\$ -	\$ -

Customer Study Number
MEAN AG1-2009-83

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
MEAN	72758391	NPPD	NPPD	2	4/30/2017	4/30/2018			\$ -	\$ 88,046	\$ -	\$ -
									\$ -	\$ 88,046	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
72758391	None					\$ -	\$ -
Total						\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NTEC AG1-2009-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
NTEC	1567817	CSWS	CSWS	335	1/1/2015	1/1/2040			\$ -	\$ -	\$ 18,067,061	\$ 28,280,000
									\$ -	\$ -	\$ 18,067,061	\$ 28,280,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1567817	BIG SANDY - PERDUE 69KV CKT 1	6/1/2015	6/1/2015			\$ 4,500,000	\$ 4,500,000
	DIANA - PERDUE 138KV CKT 1	6/1/2015	6/1/2015			\$ 331,263	\$ 750,000
	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	6/1/2012	6/1/2012			\$ 1,447,775	\$ 4,000,000
	GEORGIA-PACIFIC - KEATCHIE REC 138KV CKT 1	6/1/2015	6/1/2015			\$ 7,000,000	\$ 7,000,000
	MARSHALL (MARSH 1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ 15,000	\$ 15,000
	MARSHALL (MARSH 2) 138/69/12.47KV TRANSFORMER CKT 2	6/1/2015	6/1/2015			\$ 15,000	\$ 15,000
	NORTHWEST HENDERSON - POYNTER 69KV CKT 1	6/1/2015	6/1/2015			\$ 2,000,000	\$ 2,000,000
	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	6/1/2013	6/1/2013			\$ 2,187,745	\$ 7,200,000
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012			\$ 570,278	\$ 2,800,000
				Total		\$ 18,067,061	\$ 28,280,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567817	CAMP COUNTY CAPACITOR	1/1/2015	1/1/2015		
	CARTHAGE REC POD - ROCK HILL 138KV CKT 1	6/1/2015	6/1/2015		
	CARTHAGE TAP 138KV	6/1/2015	6/1/2015		
	CENTER 138KV	6/1/2015	6/1/2015		
	DIANA - LONE STAR SOUTH 138KV CKT 1	6/1/2015	6/1/2015		
	FOREST HILLS REC - MAGNOLIA TAP 69KV CKT 1	6/1/2015	6/1/2015		
	GEORGIA-PACIFIC 138KV	6/1/2015	6/1/2015		
	Hull Tap 138KV	6/1/2015	6/1/2015		
	JOAQUIN REC 138KV	6/1/2015	6/1/2015		
	KEATCHIE REC 138KV	6/1/2015	6/1/2015		
	LOGANSPOUT 138KV	6/1/2015	6/1/2015		
	MAGNOLIA TAP - WINNSBORO 69KV CKT 1	6/1/2015	6/1/2015		
	PITTSBURG CAPACITOR	1/1/2015	1/1/2015		
	STONEWALL 138KV	6/1/2015	6/1/2015		
	TENAHA 138KV	6/1/2015	6/1/2015		
	WINNSBORO 138KV Capacitor	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG1-2009-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
OMPA	1566503	OKGE	SPA	61	6/1/2010	6/1/2015	6/1/2013	6/1/2018	\$ -	\$ -	\$ 195,086	\$ 600,000
									\$ -	\$ -	\$ 195,086	\$ 600,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566503	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	6/1/2015	6/1/2015			\$ 162,572	\$ 500,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	6/1/2015	6/1/2015			\$ 32,514	\$ 100,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 195,086	\$ 600,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566503	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	HORSESHOE LAKE - HSLEAST 69KV CKT 1	6/1/2010	6/1/2012		
	MOORELAND - MOREWOOD SW 138KV CKT 1	6/1/2015	6/1/2015		
	Norman Area Voltage Conversion	6/1/2010	6/1/2013		
	SNYDER - SNYDER 138kV	4/1/2010	6/1/2012		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG1-2009-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
OMPA	1566944	OKGE	WFEC	10	9/1/2010	9/1/2025	6/1/2013	6/1/2028	\$ -	\$ -	\$ 21,335	\$ 600,000
									\$ -	\$ -	\$ 21,335	\$ 600,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1566944	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	6/1/2015	6/1/2015			\$ 17,779	\$ 500,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	6/1/2015	6/1/2015			\$ 3,556	\$ 100,000
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 21,335	\$ 600,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1566944	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	MOORELAND - MOREWOOD SW 138KV CKT 1	6/1/2015	6/1/2015		
	Norman Area Voltage Conversion	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
OPPM AG1-2009-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
OPPM	71544941	OPPD	OPPD	171	1/1/2014	1/1/2037			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
71544941	SUB 1201 - SUB 1206 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	SUB 1221 - SUB 1221 T9 MIDPT 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 1221 T9 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 1222 - SUB 1229 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 1232 - SUB 1278 161KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 - SUB 3455 T1 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 - SUB 3455 T3 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3455 T1 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 3455 T3 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3459 - SUB 3459 T3 MIDPT 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 3459 T3 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	SUB 906 SOUTH - SUB 924 69KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
				Total		\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
71544941	979 TAP 69KV	6/1/2010	6/1/2010		
	991 TAP - FREMONT SUB G 69KV CKT 1	4/1/2010	4/1/2010		
	991 TAP - SUB 984 69KV CKT 1	4/1/2010	4/1/2010		
	991 TAP 69KV	4/1/2010	4/1/2010		
	ASH GROVE 69KV	6/1/2010	6/1/2010		
	AUBURN 69KV	6/1/2012	6/1/2012		
	AUBURN TAP 69KV	6/1/2012	6/1/2012		
	COLUMBUS - SCHUYLER 115KV CKT 1	6/1/2010	6/1/2010		
	CORNFIELD 69KV	6/1/2012	6/1/2012		
	FREMONT - NORTH BEND 115KV CKT 1	6/1/2010	6/1/2010		
	FREMONT - WINSLOW 115KV CKT 1	6/1/2010	6/1/2010		
	FREMONT 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	FREMONT 115/69KV TRANSFORMER CKT 4	4/1/2010	4/1/2010		
	FREMONT 115KV	6/1/2011	6/1/2011		
	FREMONT SUB A - FREMONT SUB G 69KV CKT 1	6/1/2010	6/1/2010		
	FREMONT SUB A 69KV	4/1/2010	4/1/2010		
	FREMONT SUB B 69KV	4/1/2010	4/1/2010		
	FREMONT SUB C 69KV	4/1/2010	4/1/2010		
	FREMONT SUB D - SUB 976 69KV CKT 1	6/1/2010	6/1/2010		
	FREMONT SUB D 69KV	4/1/2010	4/1/2010		
	FREMONT SUB E 69KV	4/1/2010	4/1/2010		
	FREMONT SUB F 69KV	4/1/2010	4/1/2010		
	FREMONT SUB G 69KV	4/1/2010	4/1/2010		
	HOSKINS - STANTON NORTH 115KV CKT 1	6/1/2015	6/1/2015		
	NEB CITY U SUB 903 69KV	6/1/2012	6/1/2012		
	NORTH BEND - SCHUYLER 115KV CKT 1	6/1/2010	6/1/2010		
	NORTH BEND 115KV	6/1/2011	6/1/2011		
	OAKLAND - WINSLOW 115KV CKT 1	4/1/2010	4/1/2010		
	SCHUYLER 115KV	6/1/2011	6/1/2011		
	SIOUX CITY - TWIN CHURCH 230KV CKT 1	6/1/2015	6/1/2015		
	SUB 1206 - SUB 1206 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
	SUB 1206 - SUB 1206 T2 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
	SUB 1206 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	SUB 1206 T2 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	SUB 1209 - SUB 1209 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		
	SUB 1209 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	SUB 1211 - SUB 1220 161KV CKT 1	6/1/2011	6/1/2011		
	SUB 1214 - SUB 1214 T1 MIDPT 161KV CKT 1	6/1/2010	6/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

SUB 1214 - SUB 6846 69KV CKT 1	6/1/2010	6/1/2010		
SUB 1214 161KV	6/1/2015	6/1/2015		
SUB 1214 69KV	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 1214 T1 MIDPT 161KV	6/1/2010	6/1/2010		
SUB 1221 - SUB 1231 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1221 - SUB 1255 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1233 - SUB 1255 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1251 - SUB 1298 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1259 - SUB 1278 161KV CKT 1	6/1/2010	6/1/2010		
SUB 1287 161KV	6/1/2015	6/1/2015		
SUB 3456 - SUB 3456 T4 MIDPT 345KV CKT 1	6/1/2010	6/1/2010		
SUB 3456 T4 MIDPT 345/161KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
SUB 3456 T4 MIDPT 345KV	6/1/2015	6/1/2015		
SUB 6846 69KV	6/1/2010	6/1/2010		
SUB 900 69KV	6/1/2010	6/1/2010		
SUB 902 - SUB 937 69KV CKT 1	6/1/2011	6/1/2011		
SUB 902 - SUB 983 69KV CKT 1	6/1/2011	6/1/2011		
SUB 902 - SUB 984 69KV CKT 1	4/1/2010	4/1/2010		
SUB 902 69KV	6/1/2010	6/1/2010		
SUB 906 NORTH - SUB 928 69KV CKT 1	6/1/2011	6/1/2011		
SUB 909 - SUB 937 69KV CKT 1	12/1/2010	12/1/2010		
SUB 914 69KV	6/1/2010	6/1/2010		
SUB 917 - SUB 918 69KV CKT 1	6/1/2011	6/1/2011		
SUB 921 - SUB 942 69KV CKT 1	6/1/2011	6/1/2011		
SUB 937 69KV	6/1/2010	6/1/2010		
SUB 962 69KV	6/1/2010	6/1/2010		
SUB 963 69KV	6/1/2012	6/1/2012		
SUB 972 69KV	6/1/2010	6/1/2010		
SUB 973 69KV	6/1/2012	6/1/2012		
SUB 976 69KV	6/1/2011	6/1/2011		
SUB 977 69KV	6/1/2010	6/1/2010		
SUB 979 69KV	6/1/2010	6/1/2010		
SUB 983 69KV	6/1/2010	6/1/2010		
SUB 984 69KV	4/1/2010	4/1/2010		
SUB 988 69KV	6/1/2010	6/1/2010		
SUB 991 69KV	4/1/2010	4/1/2010		
SUB 992 69KV	4/1/2010	4/1/2010		
TEKAMAH 115KV	6/1/2015	6/1/2015		
WINSLOW 115KV	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SEPC AG3-2008-004

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SEPC	1484375	SECI	SECI	150	11/1/2010	11/1/2040	6/1/2012	6/1/2042	\$ -	\$ -	\$ 514,241	\$ 1,828,125
									\$ -	\$ -	\$ 514,241	\$ 1,828,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1484375	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	CIMARRON RIVER PLANT - HAYNE 3 115.00 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	GREENSBURG - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	HAYNE 3 115.00 - NORTH LIBERAL TAP 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 514,241	\$ 1,828,125
	MEDICINE LODGE - SUN CITY 115KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
Total						\$ 514,241	\$ 1,828,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484375	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484375	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	NORTH CIMARRON CAPACITOR	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484375	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2010	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SEPC AG3-2008-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SEPC	1484376	SECI	SECI	150	11/1/2010	11/1/2040	6/1/2013	6/1/2043	\$ -	\$ -	\$ 1,176,600	\$ 1,828,125
									\$ -	\$ -	\$ 1,176,600	\$ 1,828,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1484376	BEATRICE - HARBINE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CIMARRON RIVER PLANT - HAYNE 3 115.00 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	HAYNE 3 115.00 - NORTH LIBERAL TAP 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 1,176,600	\$ 1,828,125
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - PRATT 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NINNESEC3 115.00 - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ 1,176,600	\$ 1,828,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484376	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	KINSLEY 115KV Capacitor	6/1/2011	6/1/2011		
	Knob Hill - Steele City 115 kv	12/1/2010	12/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484376	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	SEWARD - ST JOHN 115KV CKT 1	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	STEELEC7 115.00 115KV	12/1/2014	12/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1484376	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPRM AG1-2009-020

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SPRM	1562368	WR	SPA	25	1/1/2010	1/1/2029	6/1/2012	6/1/2031	\$ -	\$ -	\$ 59,744	\$ 2,683,125
									\$ -	\$ -	\$ 59,744	\$ 2,683,125

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1562368	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 57,202	\$ 850,000
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	10/1/2010	6/1/2012			\$ 2,144	\$ 1,828,125
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 398	\$ 5,000
Total						\$ 59,744	\$ 2,683,125

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1562368	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		
	SUB 124 - AURORA H.T. - SUB 383 - MONETT 161KV CKT 1	6/1/2017	6/1/2017		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1562368	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	BROOKLINE - JUNCTION 161KV CKT 1	6/1/2014	6/1/2014		
	BROOKLINE (BRKLT1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1562368	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1562368	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 5,047	\$ 75,000
	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -
	SPRINGFIELD (SPF X1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2009-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SPSM	1567387	SPS	SPS	531	6/1/2011	6/1/2031	6/1/2014	6/1/2034	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1567387	AMARILLO SOUTH INTERCHANGE - FARMERS SUB 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -	
	AMOCO SWITCHING STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	BAILEY COUNTY REC-EARTH INTERCHANGE - PLANT X STATION 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	CAPROCK REC-PHILLIPS - CAPROCK REC-TATE 138KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	CARLSBAD INTERCHANGE - PECOS INTERCHANGE 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -	
	CARLSBAD INTERCHANGE - POTASH JUNCTION INTERCHANGE 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -	
	CHERRY SUB - NICHOLS STATION 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -	
	COULTER INTERCHANGE - PUCKETT SUB 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -	
	CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -	
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	CUNNINGHAM STATION - POTASH JUNCTION INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV C	6/1/2012	6/1/2012			\$ -	\$ -	
	DOUD SUB - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	EL PASO SUB - SHELL CO2 GAS SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	HOBBS INTERCHANGE - MILLEN SUB 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -	
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011			\$ -	\$ -	
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	MADDOX STATION - MONUMENT SUB 115KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -	
	MADDOX STATION - SANGER SWITCHING STATION 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -	
	MIDLAND COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	OSAGE SWITCHING STATION - SOUTH GEORGIA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2014	6/1/2014			\$ -	\$ -	
	OXY PERMIAN SUB - WEST BENDER SUB 115KV CKT 1	6/1/2019	6/1/2019			\$ -	\$ -	
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
	SPPSPSTIES	6/1/2009	6/1/2009			\$ -	\$ -	
	TOLK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -	
						Total	\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567387	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567387	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CARLISLE INTERCHANGE - DOUD SUB 115KV CKT 1	6/1/2011	6/1/2011		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	DENVER CITY INTERCHANGE N. - SHELL #7 SUB 115KV CKT 1	6/1/2011	6/1/2011		
	DENVER CITY INTERCHANGE N. - TERRY COUNTY INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011		
	EAST PLANT INTERCHANGE - HARRINGTON STATION 230KV CKT 1	6/1/2016	6/1/2016		
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	EL PASO SUB - SHELL #7 SUB 115KV CKT 1	6/1/2011	6/1/2011		
	G08-07 345.00 345KV	6/1/2011	6/1/2011		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	OASIS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	TERRY COUNTY INTERCHANGE - WOLFFORTH INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG3-2008-009

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SPSM	1512547	MPS	SPS	107	8/1/2009	8/1/2014	6/1/2014	6/1/2019	\$ -	\$ 11,271,977	\$ 6,700,340	\$ 29,017,500
									\$ -	\$ 11,271,977	\$ 6,700,340	\$ 29,017,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1512547	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 230,023	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 230,014	\$ 5,000,000
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 40,950	\$ 337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,234,804	\$ 9,800,000
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - CLINTON NATURAL GAS TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 49,877	\$ 150,000
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 53,980	\$ 200,000
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2011			\$ -	\$ -
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HEREFORD INTERCHANGE - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2012	6/1/2012			\$ 1,865,845	\$ 2,000,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 985,300	\$ 6,500,000
	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	KRESS INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	LUBBOCK SOUTH INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHAN	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSETT - SPRINGDALE 138KV CKT 1	6/1/2011	6/1/2012			\$ 9,547	\$ 30,000
	SPPSPSTIES	6/1/2009	6/1/2009			\$ -	\$ -
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 6,700,340	\$ 29,017,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512547	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512547	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	G08-07 345.00 345KV	6/1/2011	6/1/2011		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	KC SOUTH - LONGVIEW 161KV CKT 1	6/1/2015	6/1/2015		
	LIGHTHOUSE REC-PLAINVIEW & PHINNEY 69KV	6/1/2011	6/1/2011		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	6/1/2015	6/1/2015		
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	MOORELAND - MOREWOOD SW 138KV CKT 1	6/1/2015	6/1/2015		
	NORTH PLAINVIEW SUB 69KV	6/1/2011	6/1/2011		
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	PLANT X STATION - SUNDOWN INTERCHANGE 230KV CKT 1	4/1/2010	4/1/2010		
	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010		
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	TERRY COUNTY INTERCHANGE - WOLFFORTH INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512547	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG3-2008-010

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SPSM	1512564	CSWS	SPS	107	8/1/2009	8/1/2014	6/1/2014	6/1/2019	\$ -	\$ 11,271,977	\$ 7,922,521	\$ 32,647,500
									\$ -	\$ 11,271,977	\$ 7,922,521	\$ 32,647,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1512564	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 597,893	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 597,880	\$ 5,000,000
	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BROKEN ARROW NORTH - SOUTH TAP - LYNN LANE TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 263,560	\$ 5,000,000
	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2015	6/1/2015			\$ 225,345	\$ 4,600,000
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 38,322	\$ 337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,545,859	\$ 9,800,000
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	6/1/2012	6/1/2012			\$ -	\$ -
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON JUNCTION - CLINTON NATURAL GAS TAP 138KV CKT 1	6/1/2015	6/1/2015			\$ 53,588	\$ 150,000
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	6/1/2015	6/1/2015			\$ 58,672	\$ 200,000
	CUDAHY - JUDSON LARGE 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUDAHY - KISMET 3 115.00 115KV CKT 1	10/1/2010	10/1/2010			\$ -	\$ -
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2011			\$ -	\$ -
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	FIXICO TAP - MAUD 138KV CKT 1 OKGE	12/1/2010	12/1/2012			\$ 2,530,000	\$ 2,530,000
	Harrington Station East Bus - POTTER COUNTY INTERCHANGE 230KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	HEREFORD INTERCHANGE - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	KRESS INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	LUBBOCK SOUTH INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHAN	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	NORTH PLATTE - STOCKVILLE 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSETT - SPRINGDALE 138KV CKT 1	6/1/2011	6/1/2012			\$ 11,402	\$ 30,000
	SPPSPSTIES	6/1/2009	6/1/2009			\$ -	\$ -
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 7,922,521	\$ 32,647,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512564	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512564	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	G08-07 345.00 345KV	6/1/2011	6/1/2011		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - TULIA TAP 115KV CKT 1	4/1/2010	4/1/2010		
	JOHNCR 3 115.00 115KV	10/1/2010	10/1/2010		
	LIGHTHOUSE REC-PLAINVIEW & PHINNEY 69KV	6/1/2011	6/1/2011		
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	MOORELAND - MOREWOOD SW 138KV CKT 1	6/1/2015	6/1/2015		
	NORTH PLAINVIEW SUB 69KV	6/1/2011	6/1/2011		
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	PLANT X STATION - SUNDOWN INTERCHANGE 230KV CKT 1	4/1/2010	4/1/2010		
	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010		
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	TERRY COUNTY INTERCHANGE - WOLFFORTH INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1512564	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	4/1/2010	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	4/1/2010	6/1/2011		
	HARPER - MILAN TAP 138KV CKT 1	4/1/2010	6/1/2011		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	6/1/2010	6/1/2013		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1512564	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1 AECI	4/1/2010	6/1/2011			\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG3-2008-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
SPSM	1518656	SPS	SPS	95	6/1/2011	6/1/2031	10/1/2011	10/1/2031	\$ -	\$ -	\$ 99,413	\$ 337,500
SPSM	1518657	SPS	SPS	65	6/1/2011	6/1/2031	10/1/2011	10/1/2031	\$ -	\$ -	\$ 68,020	\$ 337,500
									\$ -	\$ -	\$ 167,433	\$ 675,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518656	ALLRED TAP - LEA COUNTY REC-WAITS INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014			\$ -	\$ -
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUCKEYE TAP - CUNNINGHAM STATION 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 99,413	\$ 337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CHAVES COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -
	CHERRY SUB - NICHOLS STATION 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CUNNINGHAM STATION - POTASH JUNCTION INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV C	6/1/2012	6/1/2012			\$ -	\$ -
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2011			\$ -	\$ -
	DENVER CITY INTERCHANGE S. - SHELL C2 SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	GRAPEVINE INTERCHANGE - KIRBY SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	GRAPEVINE INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 11	6/1/2015	6/1/2015			\$ -	\$ -
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011			\$ -	\$ -
	LEA COUNTY REC -MHOON - LEA COUNTY REC-LOVINGTON INTERCHANGE 69K	6/1/2017	6/1/2017			\$ -	\$ -
	LEA COUNTY REC-FORT SWITCH - LEA COUNTY REC-HIGGINBOTHAM 69KV CKT	6/1/2011	6/1/2011			\$ -	\$ -
	LEA COUNTY REC-HIGGINBOTHAM - LEA COUNTY REC-TP51 69KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	LEA COUNTY REC-SAN ANDRES INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	LEA COUNTY REC-TP51 - LEA COUNTY REC-TP91 69KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	LEA COUNTY REC-WAITS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	OASIS INTERCHANGE - Roosevelt County Interchange SWITCH #4K33 230KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	OSAGE SWITCHING STATION - SOUTH GEORGIA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	SEVEN RIVERS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			\$ -	\$ -
	SPPSPSTIES	6/1/2009	6/1/2009			\$ -	\$ -
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
				Total		\$ 99,413	\$ 337,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1518657	ALLRED TAP - LEA COUNTY REC-WAITS INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2014		\$	-	\$	-
	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	4/1/2010	6/1/2014		\$	-	\$	-
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	BUCKEYE TAP - CUNNINGHAM STATION 115KV CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012		\$	68,020	\$	337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010		\$	-	\$	-
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010		\$	-	\$	-
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010		\$	-	\$	-
	CHAVES COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2012	6/1/2012		\$	-	\$	-
	CHERRY SUB - NICHOLS STATION 115KV CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	12/1/2011	12/1/2011		\$	-	\$	-
	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	CUNNINGHAM STATION - POTASH JUNCTION INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV C	6/1/2012	6/1/2012		\$	-	\$	-
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010		\$	-	\$	-
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2011		\$	-	\$	-
	DENVER CITY INTERCHANGE S. - SHELL C2 SUB 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	GRAPEVINE INTERCHANGE - KIRBY SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	GRAPEVINE INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	12/1/2010	12/1/2010		\$	-	\$	-
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 11	6/1/2015	6/1/2015		\$	-	\$	-
	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		\$	-	\$	-
	LEA COUNTY REC -MHOON - LEA COUNTY REC-LOVINGTON INTERCHANGE 69K	6/1/2017	6/1/2017		\$	-	\$	-
	LEA COUNTY REC-FORT SWITCH - LEA COUNTY REC-HIGGINBOTHAM 69KV CKT	6/1/2011	6/1/2011		\$	-	\$	-
	LEA COUNTY REC-HIGGINBOTHAM - LEA COUNTY REC-TP51 69KV CKT 1	6/1/2015	6/1/2015		\$	-	\$	-
	LEA COUNTY REC-SAN ANDRES INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	LEA COUNTY REC-TP51 - LEA COUNTY REC-TP91 69KV CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	LEA COUNTY REC-WAITS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		\$	-	\$	-
	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	OASIS INTERCHANGE - Roosevelt County Interchange SWITCH #4K33 230KV CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	OSAGE SWITCHING STATION - SOUTH GEORGIA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	PLANT X STATION 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		\$	-	\$	-
	SEVEN RIVERS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2019	6/1/2019		\$	-	\$	-
	SPPSPSTIES	6/1/2009	6/1/2009		\$	-	\$	-
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	12/1/2010	12/1/2010		\$	-	\$	-
				Total	\$	68,020	\$	337,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518656	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	
1518657	Line - Ocotillo sub conversion 115 kV	6/1/2010	6/1/2012	10/1/2011	

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518656	ARROWHEAD SUB - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	BIG COUNTRY REC-FLUVANNA 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-GARZA 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-JUSTICEBURG 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-JUSTICEBURG TAP 69KV	6/1/2015	6/1/2015		
	BIG COUNTRY REC-YANCY TAP 69KV	6/1/2015	6/1/2015		
	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010		
	BOWERS INTERCHANGE 115KV	6/1/2015	6/1/2015		
	CANADIAN SUB 69KV	6/1/2015	6/1/2015		
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010		
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2015	6/1/2015		
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010		
	DIEKEMPER SUB 69KV	6/1/2015	6/1/2015		
	EAGLE CREEK3115.00 115/69KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	EDDY COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2016	6/1/2016		
	G08-07 345.00 345KV	6/1/2011	6/1/2011		
	GARZA SUB 69KV	6/1/2015	6/1/2015		
	GRAHAM INTERCHANGE 115KV	6/1/2015	6/1/2015		
	GRAHAM INTERCHANGE 69KV	6/1/2015	6/1/2015		
	GRASSLAND INTERCHANGE 115KV	6/1/2015	6/1/2015		
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010		
	KRESS INTERCHANGE - SWISHER COUNTY INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY REC-LOVINGTON INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	LYNN COUNTY INTERCHANGE 115KV	6/1/2015	6/1/2015		
	LYNN COUNTY INTERCHANGE 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC -NEW HOME & WILSON 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-CENTRAL 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-DRAW 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-HACKBERRY 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-NEW MOORE 69KV	6/1/2015	6/1/2015		
	LYNTEGAR REC-TWO DRAW 69KV	6/1/2015	6/1/2015		
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010		
	NORTH PLAINS REC-MIAMI 69KV	6/1/2015	6/1/2015		
	OASIS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011		
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ROBERTS COUNTY SUB 69KV	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010		
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010		
	SOUTH PLAINS REC-SLATON 69KV	6/1/2015	6/1/2015		
	SOUTHLAND SUB 69KV	6/1/2015	6/1/2015		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	YANCY SUB 69KV	6/1/2015	6/1/2015		
	YANCY TAP 69KV	6/1/2015	6/1/2015		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1518657	ARROWHEAD SUB - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015	
	BIG COUNTRY REC-FLUVANNA 69KV	6/1/2015	6/1/2015	
	BIG COUNTRY REC-GARZA 69KV	6/1/2015	6/1/2015	
	BIG COUNTRY REC-JUSTICEBURG 69KV	6/1/2015	6/1/2015	
	BIG COUNTRY REC-JUSTICEBURG TAP 69KV	6/1/2015	6/1/2015	
	BIG COUNTRY REC-YANCY TAP 69KV	6/1/2015	6/1/2015	
	BORDEN COUNTY INTERCHANGE 230KV	6/1/2010	6/1/2010	
	BOWERS INTERCHANGE 115KV	6/1/2015	6/1/2015	
	CANADIAN SUB 69KV	6/1/2015	6/1/2015	
	CAPROCK REC-BUCHANAN 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-GRADY 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-KOCH 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-LANGE 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-LONE WOLF 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-MCDONALD 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-NEW SCHWARTZ 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-PEMBROOK 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-PHILLIPS 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-REED 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-RUSSEL TAP 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-ST LAWRENCE 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-STILES 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-TATE 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-TRIANGLE 138KV	10/1/2010	10/1/2010	
	CAPROCK REC-VEALMOOR 138KV	10/1/2010	10/1/2010	
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2015	6/1/2015	
	CR-1956 4138.00 138KV	10/1/2010	10/1/2010	
	DIEKEMPER SUB 69KV	6/1/2015	6/1/2015	
	EAGLE CREEK3115.00 115/69KV TRANSFORMER CKT 1	6/1/2015	6/1/2015	
	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011	
	EDDY COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2016	6/1/2016	
	G08-07 345.00 345KV	6/1/2011	6/1/2011	
	GARZA SUB 69KV	6/1/2015	6/1/2015	
	GRAHAM INTERCHANGE 115KV	6/1/2015	6/1/2015	
	GRAHAM INTERCHANGE 69KV	6/1/2015	6/1/2015	
	GRASSLAND INTERCHANGE 115KV	6/1/2015	6/1/2015	
	GRASSLAND INTERCHANGE 230KV	6/1/2011	6/1/2011	
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010	
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010	
	KRESS INTERCHANGE - SWISHER COUNTY INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017	
	LEA COUNTY REC-LOVINGTON INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012	
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012	
	LYNN COUNTY INTERCHANGE 115KV	6/1/2015	6/1/2015	
	LYNN COUNTY INTERCHANGE 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-NEW HOME & WILSON 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-CENTRAL 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-DRAW 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-HACKBERRY 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-NEW MOORE 69KV	6/1/2015	6/1/2015	
	LYNTEGAR REC-TWO DRAW 69KV	6/1/2015	6/1/2015	
	MIDLAND COUNTY INTERCHANGE 230KV	10/1/2010	10/1/2010	
	NORTH PLAINS REC-MIAMI 69KV	6/1/2015	6/1/2015	
	OASIS INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011	
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010	
	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	
	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 2	6/1/2013	6/1/2013	
	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	
	ROBERTS COUNTY SUB 69KV	6/1/2015	6/1/2015	
	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	12/1/2010	12/1/2010	
	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	12/1/2010	12/1/2010	
	SOUTH PLAINS REC-SLATON 69KV	6/1/2015	6/1/2015	
	SOUTHLAND SUB 69KV	6/1/2015	6/1/2015	
	SPSNORTH_STH	4/1/2010	4/1/2010	
	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010	
	YANCY SUB 69KV	6/1/2015	6/1/2015	
	YANCY TAP 69KV	6/1/2015	6/1/2015	

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG1-2009-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
UCU	1568167	KCPL	MPS	100	6/1/2010	6/1/2016	6/1/2012	6/1/2018	\$ -	\$ 11,601,846	\$ -	\$ -
UCU	1568168	KCPL	MPS	50	6/1/2010	6/1/2016	6/1/2012	6/1/2018	\$ -	\$ 5,800,923	\$ -	\$ -
UCU	1568169	KCPL	MPS	50	6/1/2010	6/1/2016	6/1/2012	6/1/2018	\$ -	\$ 5,800,923	\$ -	\$ -
									\$ -	\$ 23,203,692	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1568167	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ -	\$ -
1568168	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ -	\$ -
1568169	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
Total						\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568167	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		
1568168	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		
1568169	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568167	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
1568168	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010			
PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010			

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1568169	ADRIAN 161KV 20MVAR	6/1/2012	6/1/2012		
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2010	6/1/2012		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1568167	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
1568168	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
1568169	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
WFEC AG3-2008-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
WFEC	1518614	SPS	WFEC	95	6/1/2011	6/1/2031	6/1/2012	6/1/2032	\$ -	\$ -	\$ 624,946	\$ 11,037,500
									\$ -	\$ -	\$ 624,946	\$ 11,037,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1518614	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARCADIA - REDBUD 345KV CKT 1	6/1/2013	6/1/2013			\$ 106,886	\$ 5,000,000
	ARCADIA - REDBUD 345KV CKT 2	6/1/2013	6/1/2013			\$ 106,896	\$ 5,000,000
	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2010	6/1/2012			\$ 23,751	\$ 337,500
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CANYON WEST SUB - DAWN SUB 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	CHERRY SUB - NICHOLS STATION 115KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	DOUD SUB - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ELK CITY (ELKCTY-4) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015			\$ 42,251	\$ 100,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	6/1/2015	6/1/2015			\$ 287,635	\$ 500,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	6/1/2015	6/1/2015			\$ 57,527	\$ 100,000
	GRAPEVINE INTERCHANGE - KIRBY SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	GRAPEVINE INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	TOLK STATION EAST - TUOCO INTERCHANGE 230KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
				Total		\$ 624,946	\$ 11,037,500

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1518614	ARROWHEAD SUB - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	BOWERS INTERCHANGE 115KV	6/1/2015	6/1/2015		
	CANADIAN SUB 69KV	6/1/2015	6/1/2015		
	CARLISLE INTERCHANGE - DOUD SUB 115KV CKT 1	6/1/2011	6/1/2011		
	Carter Jct Capacitor	4/1/2010	6/1/2012		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2015	6/1/2015		
	ELECTRA SW 69KV CAP BANK	6/1/2010	6/1/2012		
	ELK CITY 69KV CAPACITOR	4/1/2010	6/1/2012		
	Gotebo SW Cap Bank	4/1/2010	6/1/2012		
	GYPSUM 69KV CAPACITOR	6/1/2010	6/1/2012		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	4/1/2010	4/1/2010		
	NORTH PLAINS REC-MIAMI 69KV	6/1/2015	6/1/2015		
	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	4/1/2010	4/1/2010		
	ROBERTS COUNTY SUB 69KV	6/1/2015	6/1/2015		
	RUSSETT - RUSSETT 138KV CKT 1 OKGE	6/1/2011	6/1/2012		
	SNYDER - SNYDER 138kv	4/1/2010	6/1/2012		
	SPSNORTH_STH	4/1/2010	4/1/2010		
	SWEETWATER CAPACITOR	6/1/2013	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
WRGS AG1-2009-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Total Allocated Cost	Total Cost
WRGS	1567870	WR	SPA	25	8/1/2009	8/1/2014	6/1/2014	6/1/2019	\$ -	\$ 1,424,805	\$ 570,642	\$ 7,355,000
									\$ -	\$ 1,424,805	\$ 570,642	\$ 7,355,000

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1567870	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2011	6/1/2012			\$ 52,805	\$ 850,000
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CENTENNIAL - COWSKIN 138KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	EUREKA SPRINGS - OSAGE CREEK (AECC) 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2010	6/1/2014			\$ 517,562	\$ 6,500,000
	IATAN - ST JOE 345KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	SUB 452 - RIVERTON 161KV	6/1/2010	6/1/2011			\$ 275	\$ 5,000
Total						\$ 570,642	\$ 7,355,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567870	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2013		
	BISMARCK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV	6/1/2015	6/1/2015		
	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	6/1/2010	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	12/1/2010	12/1/2010		
	Knob Hill - Steele City 115 kV	12/1/2010	12/1/2010		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2015	6/1/2015		
	Loma Vista - Montrose 161kV Tap into K.C. South	6/1/2010	11/1/2010		
	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	6/1/2010	10/1/2010		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567870	BROOKLINE (BRKLT1) 345/161/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2012		
	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2012		
	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	6/1/2010	6/1/2010		
	CLEARWATER - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2015	6/1/2015		
	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	6/1/2012	6/1/2012		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	6/1/2010	6/1/2013		
	FT CAL T1A3&4 PRIM 161KV	6/1/2015	6/1/2015		
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2015	6/1/2015		
	HOOVER TRANSFORMER CKT 3	6/1/2010	6/1/2012		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	6/1/2010	6/1/2014		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	6/1/2010	6/1/2014		
	IATAN - PLATTE CITY 161KV CKT 1	12/1/2010	12/1/2010		
	NASHUA - SMITHVILLE 161KV CKT 1	6/1/2010	6/1/2010		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2010	6/1/2012		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2010	6/1/2012		
	PECULIAR - STILWELL 345KV CKT 1	12/1/2010	12/1/2010		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	6/1/2010	6/1/2010		
	SPEARVILLE (SPEARVL) 345/230/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SUB 1251 161KV	6/1/2015	6/1/2015		
	SUB 1298 161KV	6/1/2015	6/1/2015		
	SUB 1305 161KV	6/1/2015	6/1/2015		
	SUB 1341 161KV	6/1/2015	6/1/2015		
	SUB 3451 FT CAL 345KV	6/1/2015	6/1/2015		
	SUB 3451 T3 MIDPT 345KV	6/1/2015	6/1/2015		
	SUB 3451 T4 MIDPT 345KV	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1567870	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2012		
	ALLEN 69KV Capacitor	4/1/2009	6/1/2012		
	ALTOONA EAST 69KV Capacitor	6/1/2009	6/1/2014		
	ATHENS 69KV Capacitor	4/1/2009	6/1/2013		
	Athens to Owl Creek 69 kV	4/1/2010	4/1/2011		
	Athens to Owl Creek 69 kV	4/1/2009	4/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	4/1/2009	7/1/2013		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	4/1/2009	1/1/2013		
	CHANUTE TAP - TIOGA 69KV CKT 1	6/1/2010	6/1/2010		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	4/1/2009	4/1/2014		
	Green to Vernon 69 kV	4/1/2009	7/1/2010		
	LEHIGH TAP - OWL CREEK 69KV CKT 1	4/1/2009	12/1/2011		
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	11/1/2013		
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2014	6/1/2014		
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2011	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	4/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2011	6/1/2011		
	TIOGA 69KV Capacitor	4/1/2009	6/1/2011		
	Vernon to Athens 69 kV	4/1/2009	1/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1567870	SELDON 161.00 - BARNETT 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2011	6/1/2012			\$ 4,659	\$ 75,000
	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	6/1/2012	6/1/2012			\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	6/1/2010	6/1/2012			\$ -	\$ -
	DELL 161 - MANILLA AECC 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HERGETT - JONESBORO 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	HERGETT - TRUMANN WEST AECC 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	JONESBORO - JONESBORO 161KV CKT 1	4/1/2010	4/1/2010			\$ -	\$ -
	JONESBORO - JONESBORO NORTH (AECC) 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	JONESBORO NORTH (AECC) - PARAGOULD SOUTH (AECC) 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	LS POWER OSCEOLA UNIT 500/161KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MALDEN - NEW MADRID 69KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	MALDEN - PIGGOTT 69KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	MANILLA AECC - MONETTE JUNCTION 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MARKED TREE - TWIST 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	MONETTE JUNCTION - PARAGOULD 161 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	NEW MADRID - NEW MADRID 161KV CKT 1	6/1/2015	6/1/2015			\$ -	\$ -
	PARAGOULD (PRG X1) 161/69/13.8KV TRANSFORMER CKT 1	12/1/2010	6/1/2012			\$ -	\$ -
	PARAGOULD (PRG X2) 161/69/13.8KV TRANSFORMER CKT 1	12/1/2010	6/1/2012			\$ -	\$ -
	PARAGOULD (PRG X3) 161/69/13.8KV TRANSFORMER CKT 1	12/1/2010	6/1/2012			\$ -	\$ -
	PARAGOULD CAP BANK 1 161KV	4/1/2010	6/1/2012			\$ -	\$ -
	PARKIN - TWIST 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	TRUMANN - TRUMANN WEST AECC 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Earliest Data Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	77TH & MEMORIAL WEST - EAST 61ST STREET 138KV CKT 1	Replace Switches and wavetrap @ East 61st Street	6/1/15	6/1/15	\$ 150,000
AEPW	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	Reconductor 1.25 miles of 795 ACSR with 1590 ACSR.	6/1/11	6/1/12	\$ 850,000
AEPW	BIG SANDY - PERDUE 69KV CKT 1	Rebuild 5.4 miles of 477 ACSR with 1272 ACSR.	6/1/15	6/1/15	\$ 4,500,000
AEPW	BROKEN ARROW NORTH - SOUTH TAP - LYNN LANE TAP 138KV CKT 1	Rebuild 4.63 miles of 795 ACSR with 1590 ACSR	6/1/15	6/1/15	\$ 5,000,000
AEPW	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	Rebuild 4.33 of 795 ACSR with 1590 ACSR. Replace Oneta wavetrap & Jumpers	6/1/15	6/1/15	\$ 4,600,000
AEPW	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	Reconductor 14.37 miles with 795 ACSR Carnegie -Fort Cobb	6/1/15	6/1/15	\$ 9,800,000
AEPW	CLINTON JUNCTION - CLINTON NATURAL GAS TAP 138KV CKT 1	Replace Clinton Jct Switches	6/1/15	6/1/15	\$ 150,000
AEPW	CLINTON JUNCTION - ELK CITY 138KV CKT 1	Replace Clinton Jct Switches	6/1/15	6/1/15	\$ 200,000
AEPW	DIANA - PERDUE 138KV CKT 1	Replace Breakers 9310 & 10080 & five switches @ Perdue. Replace switch 12798 @ Diana	6/1/15	6/1/15	\$ 750,000
AEPW	DIANA (DIANA 3) 345/138/13.8KV TRANSFORMER CKT 3	Replace auto or re-rate the autos using IEEE Guide for Loading of Mineral-Or Immersed Power Transformers (C57.91-2000).	6/1/12	6/1/12	\$ 4,000,000
AEPW	ELK CITY (ELKCTY-4) 138/69/13.8KV TRANSFORMER CKT 1	Replace 69 kVswitches	6/1/15	6/1/15	\$ 100,000
AEPW	EUREKA SPRINGS - OSAGE CREEK (AEC) 161KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
AEPW	GEORGIA-PACIFIC - KEATCHIE REC 138KV CKT 1	Rebuild 12.63 miles of 795 ACSR with 1272 ACSR	6/1/15	6/1/15	\$ 7,000,000
AEPW	MARSHALL (MARSH 1) 138/69/12.47KV TRANSFORMER CKT 1	Replace 1033 AAC Jumpers	6/1/15	6/1/15	\$ 15,000
AEPW	MARSHALL (MARSH 2) 138/69/12.47KV TRANSFORMER CKT 2	Replace 1033 AAC Jumpers	6/1/15	6/1/15	\$ 15,000
AEPW	NORTHEAST STATION - WATOVA 138KV CKT 1	Replace Northeastern Station Wavetrap	6/1/15	6/1/15	\$ 125,000
AEPW	NORTHWEST HENDERSON - POYNTER 69KV CKT 1	Rebuild 3.22 miles of 397 ACSR with 795 ACSR.	6/1/15	6/1/15	\$ 2,000,000
AEPW	SOUTHWEST SHREVEPORT - SPRINGRIDGE PAN-HARR REC 138KV CKT 1	Rebuild 7.11 miles of 397.5 ACSR with 1272 ACSR	6/1/13	6/1/13	\$ 7,200,000
AEPW	TEXAS EASTMAN - WHITNEY 138KV CKT 1	Rebuild 2.49 miles with 1590 ACSR. Replace wavetrap & jumpers @ Whitney. Replace metering CT @ Texas Eastman	6/1/12	6/1/12	\$ 2,800,000
EMDE	SUB 349 - ASBURY - SUB 366 - CARL JUNCTION 161KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
EMDE	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
EMDE	SUB 452 - RIVERTON 161KV	EDE to change CT, WERE additional costs to follow, new WINT Rate B: 288	6/1/10	6/1/11	\$ 5,000
KACP	BIRMINGHAM - HAWTHORN 161KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
KACP	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
LEACO	LEA COUNTY REC-FORT SWITCH - LEA COUNTY REC-HIGGINBOTHAM 69KV CKT 1	Indeterminate	6/1/11	6/1/11	\$ -
LEACO	LEA COUNTY REC-TP51 - LEA COUNTY REC-TP91 69KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
LEACO	LEA COUNTY REC-WAITS INTERCHANGE 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$ -
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1	Reconductor line	10/1/10	6/1/12	\$ 1,828,125
MIDW	HUNTSVILLE - ST JOHN 115KV CKT 1	Rebuild Huntsville - St John 115 kV line and replace CT, wavetrap, breakers and relays.	6/1/10	6/1/14	\$ 6,500,000
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1	Conductor	6/1/15	6/1/12	\$ -
MIPU	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	Replace terminal equipment to allow for higher rating	6/1/12	6/1/12	\$ 2,000,000
MIPU	MARYVILLE - MIDWAY 161KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
MIPU	CORRICK - RICHMOND 161KV CKT 1	Upgrade to 795 26/7 ACSR	6/1/15	6/1/15	\$ 7,150,000
MKEC	BELOIT - CONCORDIA 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
MKEC	CIMARRON RIVER PLANT - CIMARRON RIVER TAP 115KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
MKEC	CIMARRON RIVER PLANT - HAYNE 3 115.00 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
MKEC	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	Indeterminate	10/1/10	10/1/10	\$ -
MKEC	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	Indeterminate	6/1/12	6/1/12	\$ -
MKEC	CONCORDIA - JEWELL 3 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
MKEC	CUDAHY - JUDSON LARGE 115KV CKT 1	Indeterminate	10/1/10	10/1/10	\$ -
MKEC	CUDAHY - KISMET 3 115.00 115KV CKT 1	Indeterminate	10/1/10	10/1/10	\$ -
MKEC	EAST LIBERAL (E-LIBER3) 115/34.5/2.4KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
MKEC	GREENSBURG - JUDSON LARGE 115KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
MKEC	GREENSBURG - SUN CITY 115KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
MKEC	HAYNE 3 115.00 - NORTH LIBERAL TAP 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
MKEC	MEDICINE LODGE - SUN CITY 115KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -
MKEC	NINNES3 115.00 - PRATT 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
MKEC	NINNES3 115.00 - ST JOHN 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
MKEC	NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1	Indeterminate	10/1/10	10/1/10	\$ -
MKEC	PHILLIPSBURG - SMITH CENTER 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$ -
NPPD	BEATRICE - HARBINE 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$ -
NPPD	BYPASS - E 7TH ST 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$ -
NPPD	NORTH PLATTE - STOCKVILLE 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
OKGE	ARCADIA - REDBUD 345KV CKT 1	Rebuild 5 miles of line to Redbud with bundled 795AS33.	6/1/13	6/1/13	\$ 5,000,000
OKGE	ARCADIA - REDBUD 345KV CKT 2	Rebuild 5 miles of line to Redbud with bundled 795AS33.	6/1/13	6/1/13	\$ 5,000,000
OKGE	FIXICO TAP - MAUD 138KV CKT 1 OKGE	Build another 1.43 mile line from Fixico to the location of Fixico Tap and install dead end structures in the area of Fixico Tap. Install another breaker in Fixico and remove Fixico Tap. This will loop the 138KV line through Fixico and eliminate the tap	12/1/10	12/1/12	\$ 2,530,000
OKGE	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 OKGE	Reconductor 1.27 miles of line to 1590AS52. WFEC will have to provide upgrade solution also for their Franklin (WFEC).	6/1/15	6/1/15	\$ 500,000
OKGE	FT SMITH (FTSMTH6) 500/161/13.8KV TRANSFORMER CKT 6	Convert Ft. Smith 161kv to 1-1/2 breaker design and install 3rd 500-161KV transformer bank.	6/1/15	6/1/15	\$ 11,000,000
OKGE	GLASSES - RUSSETT 138KV CKT 1	There is the possibility that the CTR could be increased at Russett. Relays will have to be verified.	6/1/10	6/1/12	\$ 18,000
OKGE	RUSSETT - SPRINGDALE 138KV CKT 1	Replace 400A trap at Russett	6/1/11	6/1/12	\$ 30,000
OPPD	SUB 1201 - SUB 1206 161KV CKT 1	Indeterminate	6/1/10	6/1/10	\$ -
OPPD	SUB 1221 - SUB 1221 T9 MIDPT 161KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 1221 T9 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
OPPD	SUB 1222 - SUB 1223 161KV CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
OPPD	SUB 1232 - SUB 1278 161KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3455 - SUB 3455 T1 MIDPT 345KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3455 - SUB 3455 T3 MIDPT 345KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3455 T1 MIDPT 345/161KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
OPPD	SUB 3455 T3 MIDPT 345/161KV TRANSFORMER CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3456 - SUB 3458 NEB CTY 345KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3459 - SUB 3459 T3 MIDPT 345KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
OPPD	SUB 3459 T3 MIDPT 345/161KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
OPPD	SUB 906 SOUTH - SUB 924 69KV CKT 1	Indeterminate	6/1/15	6/1/15	\$ -
OPPD	SUB 963 - SUB 977 69KV CKT 1	Indeterminate	6/1/12	6/1/12	\$ -
SJLP	IATAN - ST JOE 345KV CKT 1	Indeterminate	12/1/10	12/1/10	\$ -

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

SPS	ALLRED TAP - LEA COUNTY REC-WAITS INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	AMARILLO SOUTH INTERCHANGE - FARMERS SUB 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$	-
SPS	AMARILLO SOUTH INTERCHANGE - NICHOLS STATION 230KV CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	AMOCO SWITCHING STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	BAILEY COUNTY REC-EARTH INTERCHANGE - PLANT X STATION 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	BORDEN COUNTY INTERCHANGE - GRASSLAND INTERCHANGE 230KV CKT 1	Indeterminate	4/1/10	6/1/14	\$	-
SPS	BORDEN COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	Indeterminate	4/1/10	6/1/14	\$	-
SPS	BOWERS INTERCHANGE 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	BUCKEYE TAP - CUNNINGHAM STATION 115KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	Replace Terminal Equipment	4/1/10	6/1/12	\$	337,500
SPS	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	CANYON WEST SUB - DAWN SUB 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	CAPROCK REC-PHILLIPS - CAPROCK REC-TATE 138KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	CARLSBAD INTERCHANGE - PECOS INTERCHANGE 115KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	CARLSBAD INTERCHANGE - POTASH JUNCTION INTERCHANGE 115KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	CHAVES COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	Indeterminate	6/1/12	6/1/12	\$	-
SPS	CHERRY SUB - NICHOLS STATION 115KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	COULTER INTERCHANGE - PUCKETT SUB 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$	-
SPS	CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	CUNNINGHAM STATION - HOBBS INTERCHANGE 115KV CKT 1	Indeterminate	12/1/11	12/1/11	\$	-
SPS	CUNNINGHAM STATION - LEA COUNTY INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	CUNNINGHAM STATION - POTASH JUNCTION INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	Indeterminate	6/1/12	6/1/12	\$	-
SPS	DAWN SUB - Panda Energy Substation Hereford 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	Indeterminate	6/1/11	6/1/11	\$	-
SPS	DENVER CITY INTERCHANGE S. - SHELL C2 SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	DOUD SUB - YUMA INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	EL PASO SUB - SHELL CO2 GAS SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	GRAPEVINE INTERCHANGE - KIRBY SWITCHING STATION 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	GRAPEVINE INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	Harrington Station East Bus - POTTER COUNTY INTERCHANGE 230KV CKT 1	Indeterminate	12/1/11	12/1/11	\$	-
SPS	HEREFORD INTERCHANGE - Panda Energy Substation Hereford 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	HITCHLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	HOBBS INTERCHANGE - MIDLAND COUNTY INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	HOBBS INTERCHANGE - MILLEN SUB 115KV CKT 1	Indeterminate	6/1/17	6/1/17	\$	-
SPS	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	JONES STATION - LUBBOCK SOUTH INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	JONES STATION - TUCO INTERCHANGE 230KV CKT 1	Indeterminate	12/1/10	12/1/10	\$	-
SPS	KRESS INTERCHANGE - TULLA TAP 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$	-
SPS	LEA COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	12/1/11	12/1/11	\$	-
SPS	LEA COUNTY REC - MHOON - LEA COUNTY REC-LOVINGTON INTERCHANGE 69KV CKT 1	Indeterminate	6/1/17	6/1/17	\$	-
SPS	LEA COUNTY REC-HIGGINBOTHAM - LEA COUNTY REC-TP51 69KV CKT 1	Indeterminate	6/1/15	6/1/15	\$	-
SPS	LEA COUNTY REC-SAN ANDRES INTERCHANGE 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	LUBBOCK EAST INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
SPS	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	LUBBOCK SOUTH INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	MADDOX STATION - MONUMENT SUB 115KV CKT 1	Indeterminate	6/1/15	6/1/15	\$	-
SPS	MADDOX STATION - SANGER SWITCHING STATION 115KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	MANHATTAN SUB - MANHATTAN TAP 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	MIDLAND COUNTY INTERCHANGE 230/138KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	OASIS INTERCHANGE - Roosevelt County Interchange SWITCH #4K33 230KV CKT 1	Indeterminate	6/1/12	6/1/12	\$	-
SPS	OSAGE SWITCHING STATION - PIERCE STREET TAP 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	OSAGE SWITCHING STATION - SOUTH GEORGIA INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	Indeterminate	6/1/14	6/1/14	\$	-
SPS	OXY PERMIAN SUB - WEST BENDER SUB 115KV CKT 1	Indeterminate	6/1/19	6/1/19	\$	-
SPS	PLANT X STATION 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	SEVEN RIVERS INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/19	6/1/19	\$	-
SPS	SPPSPSTIES	Indeterminate	6/1/09	6/1/09	\$	-
SPS	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	\$	-
SPS	TALK STATION EAST - TUCO INTERCHANGE 230KV CKT 1	Indeterminate	6/1/11	6/1/11	\$	-
SPS	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	Indeterminate	12/1/10	12/1/10	\$	-
WERE	CENTENNIAL - COWSKIN 138KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
WERE	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	Indeterminate	6/1/12	6/1/12	\$	-
WFEC	ALTUS SW - NAVAJO 69KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
WFEC	FRANKLIN SW - MIDWEST TAP 138KV CKT 1 WFEC	Replace switches and wavetrap at Franklin Switch to 2000A	6/1/15	6/1/15	\$	100,000
WFEC	NAVAJO - SNYDER 69KV CKT 1	Indeterminate	4/1/10	4/1/10	\$	-
WFEC	SNYDER - TIPTON JCT 69KV CKT 1	Indeterminate	6/1/10	6/1/10	\$	-

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Data Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	Replace Delaware Switches	6/1/13	6/1/13
AEPW	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	Tie Line, Reconductor 1.09 miles of 795 ACSR with 1590 ACSR.	4/1/10	6/1/10
KACP	REDEL - STILWELL 161KV CKT 1	Reconductor line with 1192 ACSR and upgrade terminal equipment for 2000 amps	6/1/11	6/1/11
MKEC	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	Rebuild 8.05 mile line	4/1/10	6/1/11
MKEC	FLATRDG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	4/1/10	6/1/11
MKEC	HARPER - MILAN TAP 138KV CKT 1	Replace Terminal Equipment	4/1/10	6/1/11
MKEC	MEDICINE LODGE - PRATT 115KV CKT 1	Rebuild 25 mile line	4/1/10	6/1/11
MKEC	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	Upgrade to 100/147/170MVA transformer	6/1/10	6/1/11
TBD	SPEARVILLE - KNOLL - AXTELL 345KV CKT 1	Build a new 345KV line from Spearville - Knoll - Axtell	6/1/10	6/1/13
WERE	ALLEN - LEHIGH TAP 69KV CKT 1	Tear down / Rebuild 5.69-mile line; 954-KCM ACSR	6/1/09	6/1/12
WERE	ALLEN 69KV Capacitor	Allen 69 kv 15 MVAR Capacitor Addition	4/1/09	6/1/12
WERE	ALTOONA EAST 69KV Capacitor	ALTOONA EAST 69KV 6 MVAR Capacitor Addition	6/1/09	6/1/14
WERE	ATHENS 69KV Capacitor	Athens 69 kv 15 MVAR Capacitor Addition	4/1/09	6/1/13
WERE	Athens to Owl Creek 69 kv	Rebuild Athens to Owl Creek with 954 kcmil ACSR (138KV/69KV Operation)	4/1/10	4/1/11
WERE	Athens to Owl Creek 69 kv	Rebuild 2.93 miles with 954 kcmil ACSR (138KV/69KV Operation)	4/1/09	4/1/11
WERE	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	Rebuild 7.2 miles with 954 kcmil ACSR (138KV/69KV Operation)	4/1/09	7/1/13
WERE	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	Rebuild 4.1 miles with 954 kcmil ACSR (138KV/69KV Operation)	4/1/09	1/1/13
WERE	CHANUTE TAP - TIQGA 69KV CKT 1	Replace Jumpers	6/1/10	6/1/10
WERE	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	Rebuild 9.22 miles with 954 kcmil ACSR (138KV/69KV Operation)	4/1/09	4/1/14
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	Tie Line, Rebuild 3.93 miles of 795 ACSR with 1590 ACSR.	4/1/10	6/1/10
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	4/1/10	6/1/10
WERE	DEARING 138KV Capacitor Displacement	Dearing 138 kv 20 MVAR Capacitor Addition	6/1/10	6/1/11
WERE	Green to Vernon 69 kv	Rebuild 7.19 miles with 954 kcmil ACSR (138KV/69KV Operation)	4/1/09	7/1/10
WERE	LEHIGH TAP - OWL CREEK 69KV CKT 1	Tear down / Rebuild 0.91-mile 69 kv line; 954-KCM ACSR (138KV/69KV Ope	4/1/09	12/1/11
WERE	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	Tear down / Rebuild 0.91-mile 69 kv line; 954-KCM ACSR (138KV/69KV Ope	6/1/09	11/1/13
WERE	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	Replace 69 kv disconnect switches at Aquarius.	6/1/14	6/1/14
WERE	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	Replace bus and Jumpers at NE Parsons 138 kv substation	6/1/11	6/1/11

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

WERE	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	Replace bus and Jumpers at NE Parsons 138 kV substation	4/1/10	6/1/11
WERE	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	Add third 345-138 kV transformer at Rose Hill	4/1/10	6/1/11
WERE	TIOGA 69KV Capacitor	Tioga 69 kV 15 MVAR Capacitor Addition	4/1/09	6/1/11
WERE	Vernon to Athens 69 kV	Rebuild 5.17 miles with 954 KCM-ACSR (138kV/69kV Operation)	4/1/09	1/1/11

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Data Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
EMDE	SUB 124 - AURORA H.T. - SUB 383 - MONETT 161KV CKT 1	Change CT Ratio at Sub #383 on Breaker #16186 for 268 MVA Rate B Tear down the Riverton to Joplin 59 69 kV line, rebuilding the line to 161 kV from State line to outside Joplin 59 sub. Tear down and rebuild Joplin 59 to Gateway to Pillsbury to Reinmiller, converting those 69 kV lines to 161 kV. Tap the 161 kV line betwe	6/1/17	6/1/17
EMDE	Multi - Stateline - Joplin - Reinmiller conversion	Tap the 161 kV line betwe	6/1/17	6/1/17
EMDE	SUB 170 - NICHOLS ST. - SUB 80 - SEDALIA 69KV CKT 1	Reconductor Nichols-Sedalia 69 kV with 556 ACSR. Upgrade CTs.	6/1/10	6/1/12
GRDA	KERR - PENSACOLA 115KV CKT 1	Rebuild line to accommodate 795 ACSR.	6/1/11	6/1/12
MIDW	KINSLEY 115KV Capacitor	Install 10MVAR capacitors at Kinsley 115 kV	6/1/11	6/1/11
MIPU	Loma Vista - Montrose 161KV Tap into K.C. South	To tap the Montrose-LomaVista 161 kV Line into KC South 161 kV sub.	6/1/10	11/1/10
MIPU	South Harper 161 kV cut-in to Stilwell-Archie JCT 161 kV line	To tap Stilwell-Archie JCT 161 kV line into South Harper 161 kV sub and make it two new 161 kV sections: Stilwell-South Harper and Archie JCT-South Harper	6/1/10	10/1/10
SPS	Line - Ocotillo sub conversion 115 kV	Convert 8 miles of 69 kV to 115 kV from Carlsbad Interchange - Ocotillo.	6/1/10	6/1/12
SUNC	HOLCOMB - PLYMELL 115KV CKT 1	Rebuild Holcomb to Plymell	6/1/10	12/1/09
SUNC	PIONEER TAP - PLYMELL 115KV CKT 1	Rebuild Plymell to Pioneer Tap	6/1/10	12/1/09
WERE	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	Add second Auburn 230-115 kV transformer.	6/1/13	6/1/13
WERE	BISMARCK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV CKT 1	Rebuild 2.9 mi 115 kV line Bismark to COOP	6/1/15	6/1/11
WERE	CHISHOLM - RIPLEY 69KV CKT 1	Tear down and rebuild 2.40 Chisholm - Ripley 69 kV with 1192.5 ACSR	6/1/10	6/1/10
WERE	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	Rebuild Circle - HEC GT 115 kV line.	6/1/10	6/1/10
WERE	KELLY - SOUTH SENECA 115KV CKT 1	Rebuild 10.28 mile line with 1192.5 kcmil ACSR and replace CTs.	12/1/10	12/1/10
WERE	Knob Hill - Steele City 115 kV	Building a new 115 kV tie with NPPD from Greenleaf to Clay Center	12/1/10	6/1/10
WERE	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	Rebuild 5.49 mile line	6/1/15	6/1/15

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.			Earliest Data Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
Transmission Owner	Upgrade	Solution		
AEPW	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	Rebuild 2.45 miles of 795 ACSR with 1590 ACSR	6/1/12	6/1/12
AEPW	CAMP COUNTY CAPACITOR	Install 12 MVAR bank @ Camp County	12/1/11	6/1/12
AEPW	CARNEGIE - HOBART JUNCTION 138KV CKT 1	Reconductor 26.15 miles with 795 ACSR from Carnegie-Hobart Junction	6/1/13	6/1/13
AEPW	CARTHAGE REC POD - ROCK HILL 138KV CKT 1	Replace transformer differential relay and reset cts	6/1/15	6/1/15
AEPW	CARTHAGE TAP 138KV	Indeterminate	6/1/15	6/1/15
AEPW	CENTER 138KV	Indeterminate	6/1/15	6/1/15
AEPW	DIANA - LONE STAR SOUTH 138KV CKT 1	Rebuild 11.78 miles of 2-336 ACSR with 1590 ACSR and replace Diana wavetrap & jumpers, Diana switch 10387, & reset CTs @ Lone Star South & Diana	6/1/15	6/1/15
AEPW	ELK CITY 69KV CAPACITOR	Install 9.6 MVAR capacitor bank @ Elk City 138	4/1/10	6/1/12
AEPW	FOREST HILLS REC - MAGNOLIA TAP 69KV CKT 1	Rebuild 7.91 miles of 477 ACSR with 1272 ACSR & replace switch 9116	6/1/15	6/1/15
AEPW	GEORGIA-PACIFIC 138KV	Indeterminate	6/1/15	6/1/15
AEPW	Hull Tap 138KV	Indeterminate	6/1/15	6/1/15
AEPW	JOAQUIN REC 138KV	Indeterminate	6/1/15	6/1/15
AEPW	KEATCHIE REC 138KV	Indeterminate	6/1/15	6/1/15
AEPW	LOGANSPOUT 138KV	Indeterminate	6/1/15	6/1/15
AEPW	MAGNOLIA TAP - WINNSBORO 69KV CKT 1	Rebuild 2.53 miles of 477 ACSR with 1272 ACSR	6/1/15	6/1/15
AEPW	PITTSBURG CAPACITOR	Install 43.2 MVAR capacitor bank at Pittsburg or Petty (53308)	12/1/11	6/1/12
AEPW	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	Replace (3) 600 A switches with 1200 A switches replace and replace transformer 130/143 MVA autotransformer also replace 500 Cu 69 kV jumpers and raise CT	6/1/10	6/1/12
AEPW	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	Rebuild 5.82 miles with 1272 ACSR	6/1/15	6/1/15
AEPW	SOUTH COFFEYVILLE CITY 138KV CAP BANK	add additional cap banks at south Coffeyville	6/1/15	6/1/15
AEPW	STONEWALL 138KV	Indeterminate	6/1/15	6/1/15
AEPW	TENAHA 138KV	Indeterminate	6/1/15	6/1/15
AEPW	WINNSBORO 138KV Capacitor	Install 21.6 MVAR cap bank @ Winnsboro 138 kv	6/1/15	6/1/15
EMDE	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	Rebuild line	6/1/10	6/1/12
KACP	FOREST - SOUTHTOWN 161KV CKT 1	Indeterminate	6/1/15	6/1/15
KACP	NORTON - SALISBURY 161KV CKT 1	Indeterminate	6/1/10	6/1/10
KACP	PECULIAR - STILWELL 345KV CKT 1	Indeterminate	12/1/10	12/1/10
LES	103RD & ROKEBY 345KV	Indeterminate	6/1/15	6/1/15
LES	120ALV07 115.00 115KV	Indeterminate	6/1/15	6/1/15
LES	17TH & HOLDREGE 115KV	Indeterminate	6/1/15	6/1/15
LES	19TH & ALVO 115KV	Indeterminate	6/1/15	6/1/15
LES	20TH & PIONEERS 115KV	Indeterminate	6/1/15	6/1/15
LES	27TH & FLETCHER 115KV	Indeterminate	6/1/15	6/1/15
LES	27TH & PINE LAKE 115KV	Indeterminate	6/1/15	6/1/15
LES	29TH & LEIGHTON 115KV	Indeterminate	6/1/15	6/1/15
LES	2ND & N 115KV	Indeterminate	6/1/15	6/1/15
LES	30TH & A 115KV	Indeterminate	6/1/15	6/1/15
LES	33RD & SUPERIOR 115KV	Indeterminate	6/1/15	6/1/15
LES	3RD & VAN DORN 115KV	Indeterminate	6/1/15	6/1/15
LES	40TH & GERTIE 115KV	Indeterminate	6/1/15	6/1/15
LES	40TH & ROKEBY 115KV	Indeterminate	6/1/15	6/1/15
LES	4TH & MORTON 115KV	Indeterminate	6/1/15	6/1/15
LES	56TH & ELKCREST 115KV	Indeterminate	6/1/15	6/1/15
LES	56TH & EVERETT 115KV	Indeterminate	6/1/15	6/1/15
LES	56TH & 180 115KV	Indeterminate	6/1/15	6/1/15
LES	56TH & PINE LAKE 115KV	Indeterminate	6/1/15	6/1/15
LES	56TH & O 115KV	Indeterminate	6/1/15	6/1/15
LES	57TH & GARLAND 115KV	Indeterminate	6/1/15	6/1/15
LES	59TH & CORNHUSKER 115KV	Indeterminate	6/1/15	6/1/15
LES	70TH & BLUFF 115KV	Indeterminate	6/1/15	6/1/15
LES	70TH & BLUFF 161KV	Indeterminate	6/1/15	6/1/15
LES	70TH & CALVERT 115KV	Indeterminate	6/1/15	6/1/15
LES	81ST & OLD CHENEY 115KV	Indeterminate	6/1/15	6/1/15
LES	84TH & BLUFF 115KV	Indeterminate	6/1/15	6/1/15
LES	84TH & FLETCHER 115KV	Indeterminate	6/1/15	6/1/15
LES	84TH & LEIGHTON 115KV	Indeterminate	6/1/15	6/1/15
LES	8TH & N 115KV	Indeterminate	6/1/15	6/1/15
LES	91ST & A 115KV	Indeterminate	6/1/15	6/1/15
LES	91ST & HWY 2 115KV	Indeterminate	6/1/15	6/1/15
LES	93RD & O 115KV	Indeterminate	6/1/15	6/1/15
LES	NW12 & ARBOR 115KV	Indeterminate	6/1/15	6/1/15
LES	NW5TH & BENTON 115KV	Indeterminate	6/1/15	6/1/15
LES	NW68TH & HOLDREGE 115KV	Indeterminate	6/1/15	6/1/15
LES	NW68TH & HOLDREGE 345KV	Indeterminate	6/1/15	6/1/15
LES	ROKEBY 115KV	Indeterminate	6/1/15	6/1/15
LES	SW27TH & F 115KV	Indeterminate	6/1/15	6/1/15
LES	SW56K 7 115.00 115KV	Indeterminate	6/1/15	6/1/15
LES	SW7TH & PLEASANT HILL 115KV	Indeterminate	6/1/15	6/1/15
LES	WAGENER 115KV	Indeterminate	6/1/15	6/1/15
LES	WAGENER 345KV	Indeterminate	6/1/15	6/1/15
LES	WAVERLY 115KV	Indeterminate	6/1/15	6/1/15
LES	WEST LINCOLN 115KV	Indeterminate	6/1/15	6/1/15
MIDW	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 MIDW	Tear down and rebuild 73.4% Ownership 28.79 mile HEC-Huntsville 115 kv line and replace CT, wavetrap and relays.	6/1/10	6/1/14
MIPU	ADRIAN 161KV 20MVAR	adding a 20 Mvar capacitor bank at Adrian	6/1/12	6/1/12
MIPU	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	Transformer Upgrade	6/1/10	6/1/12
MIPU	IATAN - PLATTE CITY 161KV CKT 1	Indeterminate	12/1/10	12/1/10
MIPU	KC SOUTH - LONGVIEW 161KV CKT 1	Indeterminate	6/1/15	6/1/15
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	Replace wavetraps at Longview and Western Electric	6/1/15	6/1/15
MIPU	MIDWAY - ST JOE 161KV CKT 1	Upgrade to 795 26/7 ACSR Conductor	6/1/10	6/1/13
MIPU	NASHUA - SMITHVILLE 161KV CKT 1	Indeterminate	6/1/10	6/1/10
MIPU	ORRICK - SIBLEY 161KV CKT 1	Upgrade to 795 26/7 ACSR	6/1/15	6/1/15
MIPU	PLATTE CITY - SMITHVILLE 161KV CKT 1 #2	Indeterminate	6/1/10	6/1/10
MKEC	CLIFTON - GREENLEAF 115KV CKT 1	Indeterminate	6/1/10	6/1/10
MKEC	IONIA 3 115.00 - JEWELL 3 115KV CKT 1	Indeterminate	6/1/10	6/1/10
MKEC	IONIA 3 115.00 - SMITH CENTER 115KV CKT 1	Indeterminate	6/1/10	6/1/10
MKEC	NORTH CIMARRON CAPACITOR	Install 24 MVAR Capacitor bank at North Cimarron	12/1/10	12/1/10
MKEC	SEWARD - ST JOHN 115KV CKT 1	Indeterminate	6/1/10	6/1/10

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

NPPD	BROKEN BOW 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11
NPPD	BROKEN BOW 115/69KV TRANSFORMER CKT 2	Indeterminate	6/1/11	6/1/11
NPPD	CANADAY - LEXINGTON 115KV CKT 1	Indeterminate	12/1/10	12/1/10
NPPD	CANADAY 230/115KV TRANSFORMER CKT 1	Indeterminate	4/1/10	4/1/10
NPPD	COLUMBUS - SCHUYLER 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	CRETE 115/34.5KV TRANSFORMER CKT 1	Indeterminate	6/1/12	6/1/12
NPPD	CRETE 115/34.5KV TRANSFORMER CKT 2	Indeterminate	6/1/12	6/1/12
NPPD	DAVEY 115KV	Indeterminate	6/1/15	6/1/15
NPPD	E 7TH ST - HASTINGS CITY 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	FIRTH - SHELDON 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	FIRTH 115KV	Indeterminate	6/1/10	6/1/10
NPPD	FREMONT - NORTH BEND 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	FREMONT - WINSLOW 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	FREMONT 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11
NPPD	FREMONT 115/69KV TRANSFORMER CKT 4	Indeterminate	4/1/10	4/1/10
NPPD	FREMONT 115KV	Indeterminate	6/1/11	6/1/11
NPPD	GERALD GENTLEMAN STATION (GGS T1) 345/230/13.8KV TRANSFORMER CKT 1	Indeterminate	4/1/10	4/1/10
NPPD	GERALD GENTLEMAN STATION 345/230KV TRANSFORMER CKT 2	Indeterminate	4/1/10	4/1/10
NPPD	HOSKINS - STANTON NORTH 115KV CKT 1	Indeterminate	6/1/15	6/1/15
NPPD	MAXWELL - NORTH PLATTE 115KV CKT 1	Indeterminate	6/1/15	6/1/15
NPPD	NORTH BEND - SCHUYLER 115KV CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	NORTH BEND 115KV	Indeterminate	6/1/11	6/1/11
NPPD	NORTH PLATTE 230/115KV TRANSFORMER CKT 2	Indeterminate	4/1/10	4/1/10
NPPD	OAKLAND - WINSLOW 115KV CKT 1	Indeterminate	4/1/10	4/1/10
NPPD	PAWNEE LAKE 115KV	Indeterminate	6/1/15	6/1/15
NPPD	PLATTESMOUTH 69KV	Indeterminate	6/1/10	6/1/10
NPPD	SCHUYLER 115KV	Indeterminate	6/1/11	6/1/11
NPPD	SIOUX CITY - TWIN CHURCH 230KV CKT 1	Indeterminate	6/1/15	6/1/15
NPPD	STEELEC7 115.00 115KV	Indeterminate	12/1/14	12/1/14
NPPD	STERLING 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
NPPD	STERLING 115KV	Indeterminate	6/1/10	6/1/10
NPPD	TEKAMAH 115KV	Indeterminate	6/1/15	6/1/15
NPPD	VICTORY HILL (VHILL T1) 230/115/13.8KV TRANSFORMER CKT 1	Indeterminate	12/1/11	12/1/11
NPPD	VICTORY HILL 230KV	Indeterminate	12/1/12	12/1/12
NPPD	WINSLOW 115KV	Indeterminate	6/1/11	6/1/11
OKGE	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1	Add 3rd 345/138KV Auto and convert the 345KV and 138KV to a breaker and a half configuration.	6/1/10	6/1/12
OKGE	BROWN - BROWN 138KV CKT 1 OKGE	Reconductor .12 miles to 795AS33 and increase CTR to 1200A.	6/1/10	6/1/12
OKGE	HORSESHOE LAKE - HSLEAST 69KV CKT 1	Increase rating of HSL East kV to HSL West 69 kV line to 143 MVA. Planned by OGE in 2008.	6/1/10	6/1/12
OKGE	RUSSETT - RUSSETT 138KV CKT 1 OKGE	Replace trap and increase CTR. Pending verification of relays.	6/1/11	6/1/12

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

OPPD	915 TAP IN CKT 623 69KV	Indeterminate	6/1/15	6/1/15
OPPD	915 TAP IN CKT 629 69KV	Indeterminate	6/1/15	6/1/15
OPPD	979 TAP 69KV	Indeterminate	6/1/10	6/1/10
OPPD	990 TAP 69KV	Indeterminate	6/1/10	6/1/10
OPPD	991 TAP - FREMONT SUB G 69KV CKT 1	Indeterminate	4/1/10	4/1/10
OPPD	991 TAP - SUB 984 69KV CKT 1	Indeterminate	4/1/10	4/1/10
OPPD	991 TAP 69KV	Indeterminate	4/1/10	4/1/10
OPPD	ASH GROVE 69KV	Indeterminate	6/1/10	6/1/10
OPPD	AUBURN 69KV	Indeterminate	6/1/12	6/1/12
OPPD	AUBURN TAP 69KV	Indeterminate	6/1/12	6/1/12
OPPD	CORNFIELD 69KV	Indeterminate	6/1/12	6/1/12
OPPD	ENRON 69KV	Indeterminate	12/1/14	12/1/14
OPPD	FREMONT SUB A - FREMONT SUB G 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	FREMONT SUB A 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB B 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB C 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB D - SUB 976 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	FREMONT SUB D 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB E 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB F 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FREMONT SUB G 69KV	Indeterminate	4/1/10	4/1/10
OPPD	FT CAL T1A3&4 PRIM 161KV	Indeterminate	6/1/15	6/1/15
OPPD	HUMBOLDT - SUB 975 T4 MIDPT 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	HYDROCARBON TAP - SUB 970 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	HYDROCARBON TAP - SUB 974 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	HYDROCARBON TAP 69KV	Indeterminate	12/1/14	12/1/14
OPPD	JUNCTION 205 69KV	Indeterminate	6/1/15	6/1/15
OPPD	KINDER MORGAN 69KV	Indeterminate	6/1/10	6/1/10
OPPD	KINDER MORGAN TAP 69KV	Indeterminate	6/1/10	6/1/10
OPPD	MAGELLAN 69KV	Indeterminate	6/1/12	6/1/12
OPPD	MAGELLAN TAP 69KV	Indeterminate	6/1/12	6/1/12
OPPD	NEB CITY U SUB 903 69KV	Indeterminate	6/1/12	6/1/12
OPPD	NEB CITY U SYR SUB 69KV	Indeterminate	12/1/14	12/1/14
OPPD	NEHAWKA 69KV	Indeterminate	6/1/10	6/1/10
OPPD	PAXTON MITCHELL 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SAC NORTH 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SAC SOUTH 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SAC TAP IN CKT 623 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SAC TAP IN CKT 629 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SARPY CO 4&5 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1201 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1201 T1 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1206 - SUB 1206 T1 MIDPT 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1206 - SUB 1206 T2 MIDPT 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1206 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1206 T1 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1206 T1 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1206 T2 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1206 T2 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1209 - SUB 1209 T1 MIDPT 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1209 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1209 T1 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1210 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1210 T7 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1211 - SUB 1220 161KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 1211 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1211 T1 MIDPT 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1214 - SUB 1214 T1 MIDPT 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1214 - SUB 6846 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1214 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1214 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1214 T1 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1214 T1 MIDPT 161KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1216 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1217 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1217 T1 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1220 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1221 - SUB 1231 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1221 - SUB 1255 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1221 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1221 T9 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1222 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1226 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1227 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1229 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1231 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1232 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1233 - SUB 1255 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1233 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1234 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1235 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1236 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1237 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1244 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1249 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1250 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1250 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1250 T1 MIDPT 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1251 - SUB 1298 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1251 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1252 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1253 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1254 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1254 T1 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1255 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1256 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1258 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1259 - SUB 1278 161KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 1259 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1263 BROCK 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1263 T1 MIDPT 161KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 1278 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1281 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1286 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1287 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1297 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1298 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1299 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1305 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1341 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 1345 161KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3451 FT CAL 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3451 T3 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3451 T4 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3454 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3455 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3455 T1 MIDPT 345KV	Indeterminate	6/1/15	6/1/15

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

OPPD	SUB 3455 T3 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3456 - SUB 3456 T4 MIDPT 345KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 3456 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3456 T4 MIDPT 345/161KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 3456 T4 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3459 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3459 T3 MIDPT 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 3740 345KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 6846 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 900 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 901 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 902 - SUB 937 69KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 902 - SUB 983 69KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 902 - SUB 984 69KV CKT 1	Indeterminate	4/1/10	4/1/10
OPPD	SUB 902 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 904 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 906 NORTH - SUB 928 69KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 906 NORTH 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 906 SOUTH 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 907 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 908 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 908 - SUB 937 69KV CKT 1	Indeterminate	12/1/10	12/1/10
OPPD	SUB 910 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 911 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 912 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 913 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 914 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 915 T1 PRIMARY 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 915 T2 PRIMARY 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 916 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 917 - SUB 918 69KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 917 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 918 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 919 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 921 - SUB 942 69KV CKT 1	Indeterminate	6/1/11	6/1/11
OPPD	SUB 921 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 923 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 924 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 928 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 937 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 938 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 940 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 942 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 961 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 962 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 963 - WEST BROCK 69KV CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 963 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 964 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 965 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 967 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 968 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 969 69KV	Indeterminate	12/1/14	12/1/14
OPPD	SUB 970 69KV	Indeterminate	12/1/14	12/1/14
OPPD	SUB 971 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 972 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 973 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 974 69KV	Indeterminate	12/1/14	12/1/14
OPPD	SUB 975 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 975 T4 MIDPT 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
OPPD	SUB 975 T4 MIDPT 161KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 976 69KV	Indeterminate	6/1/11	6/1/11
OPPD	SUB 977 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 979 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 982 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 983 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 984 69KV	Indeterminate	4/1/10	4/1/10
OPPD	SUB 985 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 988 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 990 69KV	Indeterminate	6/1/10	6/1/10
OPPD	SUB 991 69KV	Indeterminate	4/1/10	4/1/10
OPPD	SUB 992 69KV	Indeterminate	4/1/10	4/1/10
OPPD	SUB 993 69KV	Indeterminate	6/1/12	6/1/12
OPPD	SUB 994 69KV	Indeterminate	6/1/15	6/1/15
OPPD	SUB 995 69KV	Indeterminate	6/1/15	6/1/15
OPPD	TECUMSEH 69KV	Indeterminate	6/1/12	6/1/12
OPPD	TEKAMAH 161KV	Indeterminate	6/1/15	6/1/15
OPPD	WEST BROCK 69KV	Indeterminate	6/1/12	6/1/12
SPRM	BROOKLINE - JUNCTION 161KV CKT 1	Reconductor 1192 AAC with 1158.4 ACSS/TW 3.4 miles	6/1/14	6/1/14
SPRM	BROOKLINE (BRKLT1) 345/161/13.2KV TRANSFORMER CKT 1	Indeterminate	6/1/12	6/1/12

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

SPS	ARROWHEAD SUB - OSAGE SWITCHING STATION 115KV CKT 1	Indeterminate	6/1/15	6/1/15
SPS	BIG COUNTRY REC-FLUVANNA 69KV	Indeterminate	6/1/15	6/1/15
SPS	BIG COUNTRY REC-GARZA 69KV	Indeterminate	6/1/15	6/1/15
SPS	BIG COUNTRY REC-JUSTICEBURG 69KV	Indeterminate	6/1/15	6/1/15
SPS	BIG COUNTRY REC-JUSTICEBURG TAP 69KV	Indeterminate	6/1/15	6/1/15
SPS	BIG COUNTRY REC-YANCY TAP 69KV	Indeterminate	6/1/15	6/1/15
SPS	BORDEN COUNTY INTERCHANGE 230KV	Indeterminate	6/1/10	6/1/10
SPS	BOWERS INTERCHANGE 115KV	Indeterminate	6/1/15	6/1/15
SPS	CANADIAN SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	CAPROCK REC-BUCHANAN 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-GRADY 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-KOCH 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-LANGE 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-LONE WOLF 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-MCDONALD 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-NEW SCHWARTZ 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-PEMBROOK 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-PHILLIPS 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-REED 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-RUSSELL TAP 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-ST LAWRENCE 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-STILES 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-TATE 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-TRIANGLE 138KV	Indeterminate	10/1/10	10/1/10
SPS	CAPROCK REC-VEALMOOR 138KV	Indeterminate	10/1/10	10/1/10
SPS	CARLISLE INTERCHANGE - DOUD SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11
SPS	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	Indeterminate	6/1/15	6/1/15
SPS	CR-1956 4138.00 138KV	Indeterminate	10/1/10	10/1/10
SPS	DENVER CITY INTERCHANGE N. - SHELL #7 SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11
SPS	DENVER CITY INTERCHANGE N. - TERRY COUNTY INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11
SPS	DIEKEMPER SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	EAGLE CREEK 115.00 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15
SPS	EAST PLANT INTERCHANGE - HARRINGTON STATION 230KV CKT 1	Indeterminate	6/1/16	6/1/16
SPS	EAST PLANT INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11
SPS	EDDY COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/16	6/1/16
SPS	EL PASO SUB - SHELL #7 SUB 115KV CKT 1	Indeterminate	6/1/11	6/1/11
SPS	G08-07 345.00 345/230KV TRANSFORMER CKT 1	Indeterminate	6/1/13	6/1/13
SPS	G08-07 345.00 345KV	Indeterminate	6/1/11	6/1/11
SPS	GARZA SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	GRAHAM INTERCHANGE 115KV	Indeterminate	6/1/15	6/1/15
SPS	GRAHAM INTERCHANGE 69KV	Indeterminate	6/1/15	6/1/15
SPS	GRASSLAND INTERCHANGE 115KV	Indeterminate	6/1/15	6/1/15
SPS	GRASSLAND INTERCHANGE 230KV	Indeterminate	6/1/11	6/1/11
SPS	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	HALE CO INTERCHANGE - TUCO INTERCHANGE 115KV CKT 1	Indeterminate	6/1/15	6/1/15
SPS	HAPPY INTERCHANGE - PALO DURO SUB 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	HAPPY INTERCHANGE - TULIA TAP 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	KRESS INTERCHANGE - SWISHER COUNTY INTERCHANGE 115KV CKT 1	Indeterminate	6/1/17	6/1/17
SPS	LEA COUNTY REC-LOVINGTON INTERCHANGE 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/12	6/1/12
SPS	LIGHTHOUSE REC-PLAINVIEW & PHINNEY 69KV	Indeterminate	6/1/11	6/1/11
SPS	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	Indeterminate	6/1/12	6/1/12
SPS	LYNN COUNTY INTERCHANGE - SOUTH PLAINS REC-WOODROW INTERCHANGE 115KV CKT 1	Indeterminate	6/1/15	6/1/15
SPS	LYNN COUNTY INTERCHANGE 115KV	Indeterminate	6/1/15	6/1/15
SPS	LYNN COUNTY INTERCHANGE 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC -NEW HOME & WILSON 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC-CENTRAL 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC-DRAW 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC-HACKBERRY 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC-NEW MOORE 69KV	Indeterminate	6/1/15	6/1/15
SPS	LYNTEGAR REC-TWO DRAW 69KV	Indeterminate	6/1/15	6/1/15
SPS	MIDLAND COUNTY INTERCHANGE 230KV	Indeterminate	10/1/10	10/1/10
SPS	NORTH PLAINS REC-MIAMI 69KV	Indeterminate	6/1/15	6/1/15
SPS	NORTH PLAINVIEW SUB 69KV	Indeterminate	6/1/11	6/1/11
SPS	OASIS INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/11	6/1/11
SPS	PALO DURO SUB - RANDALL COUNTY INTERCHANGE 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	PLANT X STATION - SUNDOWN INTERCHANGE 230KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 1	Indeterminate	6/1/13	6/1/13
SPS	PORTALES INTERCHANGE 115/69KV TRANSFORMER CKT 2	Indeterminate	6/1/13	6/1/13
SPS	RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10
SPS	ROBERTS COUNTY SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	ROOSEVELT COUNTY INTERCHANGE - TOLK STATION WEST 230KV CKT 2	Indeterminate	12/1/10	12/1/10
SPS	Roosevelt County Interchange SOUTH - TOLK STATION EAST 230KV CKT 1	Indeterminate	12/1/10	12/1/10
SPS	SOUTH PLAINS REC-SLATON 69KV	Indeterminate	6/1/15	6/1/15
SPS	SOUTHLAND SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	SPSNORTH_STH	Indeterminate	4/1/10	4/1/10
SPS	STANTON SUB - TUCO INTERCHANGE 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	TERRY COUNTY INTERCHANGE - WOLFFORTH INTERCHANGE 115KV CKT 1	Indeterminate	4/1/10	4/1/10
SPS	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	Indeterminate	6/1/11	6/1/11
SPS	YANCY SUB 69KV	Indeterminate	6/1/15	6/1/15
SPS	YANCY TAP 69KV	Indeterminate	6/1/15	6/1/15
SUNC	JOHNSR 3 115.00 115KV	Indeterminate	10/1/10	10/1/10
SUNC	SPEARVILLE (SPEARVIL) 345/230/13.8KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15
WERE	17TH & FAIRLAWN - INDIAN HILLS 115KV CKT 1	Indeterminate	6/1/16	6/1/16
WERE	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	Rebuild Line	6/1/10	6/1/13
WERE	CIRCLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	Rebuild line	6/1/10	6/1/12
WERE	CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1	Indeterminate	6/1/10	6/1/10
WERE	CLEARWATER - GODDARD4 138.00 138KV CKT 1	Indeterminate	6/1/12	6/1/12
WERE	COUNTY LINE - HOOK JCT 115KV CKT 1	Indeterminate	6/1/15	6/1/15
WERE	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	Uprate JEC - E.Manhattan 230 kv line to 100 deg C operation by raising structures	6/1/10	6/1/12
WERE	EAST MANHATTAN - NW MANHATTAN 230/115KV	Tap the Concordia - East Manhattan 230kv line and add a new substation "NW Manhattan". Add a 230KV/115KV transformer and tap the KSU - Wildcat 115KV line into NW Manhattan	6/1/10	6/1/12
WERE	East Manhattan to McDowell 230 kv	The East Manhattan-McDowell 115 kv line is built as a 230 kv line, but is operated at 115 kv. Substation work will have to be performed in order to convert this line.	6/1/10	6/1/12
WERE	EVANS ENERGY CENTER SOUTH - GODDARD4 138.00 138KV CKT 1	Indeterminate	6/1/12	6/1/12
WERE	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 #2	Reconductor 8.02 miles with Bundled 1192.5 ACSR	6/1/10	6/1/13
WERE	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	Indeterminate	6/1/15	6/1/15
WERE	HOOVER TRANSFORMER CKT 3	Add 3rd Hoover transformer	6/1/10	6/1/12
WERE	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 WERE	Tear down and rebuild 26.6% Ownership 28.79 mile HEC-Huntsville 115 kv line and replace CT, wavetraps and relays.	6/1/10	6/1/14
WERE	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	Tear down and rebuild Neosho-Columbus SE 161 kv line (WERE = 2.4 miles) and replace WERE wave trap.	6/1/10	6/1/12
WFEC	Center Jct Capacitor	Increase 6 to 24 MVAR at Carter JCT	4/1/10	6/1/12
WFEC	ELECTRA SW 69KV CAP BANK	Add 6 Mvar capacitor at Electra 69 kv bus for a total of 18 MVAR at this location	6/1/10	6/1/12
WFEC	Gotebo SW Cap Bank	Install 12MVAR Cap Bank at Gotebo	4/1/10	6/1/12
WFEC	GYPSUM 69KV CAPACITOR	STEP Project: Gypsum Cap Bank, WFEC will install 6MVar rather than the proposed 3MVar	6/1/10	6/1/12
WFEC	MOORELAND - MOREWOOD SW 138KV CKT 1	Upgrade CTs at Mooreland (Morewood Branch) to 800A.	6/1/15	6/1/15
WFEC	Norman Area Voltage Conversion	Convert Canadian - OU - Cole - Criner to 138 KV and Canadian-Goldsby-OU	6/1/10	6/1/13
WFEC	SNYDER - SNYDER 138KV	WFEC Snyder to PSO Snyder	4/1/10	6/1/12
WFEC	SWEETWATER CAPACITOR	Upgrade Sweetwater Cap. 12Mvar to 15Mvar	6/1/13	6/1/13

Table 4 - Third Party Facility Constraints

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1 AECI	reconductor line	4/1/10	6/1/11	Indeterminate
AECI	BROOKLINE (BRKLT2) 345/161/13.2KV TRANSFORMER CKT 2	Indeterminate	6/1/12	6/1/12	Indeterminate
AECI	MARYVILLE - NODAWAY 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
AECI	NEW MADRID - NEW MADRID 161KV CKT 1	Indeterminate	6/1/15	6/1/15	Indeterminate
AECI	SARATOGA - SOUTHWEST CITY 69KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	3GRENWD - TERREBONNE 115KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	4JUDICE - SCOTT 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	4SEMERE - CECELIA 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	4SEMERE - SCOTT 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	ADAMS CREEK - BOGALUSA 230KV CKT 2	Indeterminate	12/1/10	12/1/10	Indeterminate
EES	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	Indeterminate	10/1/10	10/1/10	Indeterminate
EES	CALICO ROCK - NORFORK 161KV CKT 1	Indeterminate	6/1/13	6/1/13	Indeterminate
EES	COLONIAL ACADEMY - RICHARD 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 ENTR	Indeterminate	12/1/11	12/1/11	Indeterminate
EES	DELL 161 - MANILLA AECC 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	HERGETT - JONESBORO 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	HERGETT - TRUMANN WEST AECC 161KV CKT 1	Indeterminate	6/1/15	6/1/15	Indeterminate
EES	JONESBORO - JONESBORO 161KV CKT 1	Indeterminate	4/1/10	4/1/10	Indeterminate
EES	JONESBORO - JONESBORO NORTH (AECC) 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	JONESBORO NORTH (AECC) - PARAGOULD SOUTH (AECC) 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	LS POWER OSCEOLA UNIT 500/161KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	MANILLA AECC - MONETTE JUNCTION 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	MARKED TREE - TWIST 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	MCADAMS 500/230KV TRANSFORMER CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	MONETTE JUNCTION - PARAGOULD 161 161KV CKT 1	Indeterminate	6/1/11	6/1/11	Indeterminate
EES	PARKIN - TWIST 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	PORTER - TAMINA 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	RICHARD - SCOTT 138KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
EES	TRUMANN - TRUMANN WEST AECC 161KV CKT 1	Indeterminate	6/1/10	6/1/10	Indeterminate
INDN	SUBSTATION M 161/69KV TRANSFORMER CKT 2	Add second 100 MVA xfr at Substation M	6/1/13	6/1/13	Indeterminate
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	Replace Switch & Jumpers @ Eureka Springs.	6/1/11	6/1/12	\$ 75,000
SWPA	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1	Indeterminate	6/1/11	6/1/11	Indeterminate
SWPA	CARTHAGE - SUB 395 - CARTHAGE SOUTHWEST 161KV CKT 1 SWPA	SWPA upgrade: Replace 600 amp switches at the Carthage substation on the terminal to Carthage 395	6/1/10	6/1/12	Indeterminate
SWPA	CARTHAGE (CRG X1) 161/69/13.8KV TRANSFORMER CKT 1	Replace xfmr with a larger unit	6/1/10	6/1/12	Indeterminate
SWPA	CARTHAGE (CRG X2) 161/69/13.8KV TRANSFORMER CKT 1	Replace xfmr with a larger unit	6/1/10	6/1/12	Indeterminate
SWPA	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	Replace wave trap, disconnect switches, current transformers, and breaker. Replace bus.	12/1/11	12/1/11	Indeterminate
SWPA	MALDEN - NEW MADRID 69KV CKT 1	Reconductor line, replace disconnect switches	6/1/15	6/1/15	Indeterminate
SWPA	MALDEN - PIGGOTT 69KV CKT 1	Reconductor line, replace disconnect switches	6/1/15	6/1/15	Indeterminate
SWPA	PARAGOULD (PRG X1) 161/69/13.8KV TRANSFORMER CKT 1	Replace with a 70 MVA Xfmr	12/1/10	6/1/12	Indeterminate
SWPA	PARAGOULD (PRG X2) 161/69/13.8KV TRANSFORMER CKT 1	Replace with a 70 MVA Xfmr	12/1/10	6/1/12	Indeterminate
SWPA	PARAGOULD (PRG X3) 161/69/13.8KV TRANSFORMER CKT 1	Replace with a 70 MVA Xfmr	12/1/10	6/1/12	Indeterminate
SWPA	PARAGOULD CAP BANK 1 161KV	Indeterminate	4/1/10	6/1/12	Indeterminate
SWPA	SPRINGFIELD (SPF X1) 161/69/13.8KV TRANSFORMER CKT 1	Indeterminate	6/1/15	6/1/15	Indeterminate

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Redispatch pairs will only be provided upon request. Redispatch Pairs will be determined in the Aggregate Facility Study