



*Aggregate Facility Study
SPP-2008-AGP1-AFS-1
For Transmission Service
Requested by
Aggregate Transmission Customers*

SPP Engineering, SPP Tariff Studies

SPP AGGREGATE FACILITY STUDY (SPP-2008-AGP1-AFS-1)

October 29, 2008

Page 1 of 139

Table of Contents

1. Executive Summary	3
2. Introduction.....	5
A. Financial Analysis.....	7
B. Third Party Facilities.....	9
3. Study Methodology.....	10
A. Description.....	10
B. Model Development.....	11
C. Transmission Request Modeling.....	12
D. Transfer Analysis.....	13
E. Curtailment and Redispatch Evaluation.....	13
4. Study Results	15
A. Study Analysis Results	15
B. Study Definitions	18
5. Conclusion	18
6. Appendix A.....	20

1. Executive Summary

Pursuant to Attachment Z1 of the Southwest Power Pool Open Access Transmission Tariff (OATT), 8445 MW of long-term transmission service requests have been restudied in this Aggregate Facility Study (AFS). The first phase of the AFS consisted of a revision of the impact study to reflect the withdrawal of requests for which an Aggregate Facility Study Agreement was not executed. The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility. Further, Attachment Z2 provides for facility upgrade cost recovery by stating that “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Network Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with Attachment Z2. Generation Interconnection Customers paying for Network Upgrades shall receive credits for new transmission service using the facility as specified in Attachment Z1.”

The total assigned facility upgrade Engineering and Construction (E &C) cost determined by the AFS is \$86 Million. Additionally an indeterminate amount of assigned E & C cost for 3rd party facility upgrades are assignable to the customer. The total upgrade levelized revenue requirement for all transmission requests is \$ 253 Million. This is based on full allocation of levelized revenue requirements for upgrades to customers without consideration of base plan funding. AFS data table 3 reflects the allocation of upgrade costs to each request without potential base plan funding based on either the requested reservation period or the deferred

reservation period if applicable. Total upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$197 Million.

Third-party facilities must be upgraded when it is determined they are constrained in order to accommodate the requested Transmission Service. These include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are indeterminate.

The Transmission Provider will tender a Letter of Intent on October 29th, 2008. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by November 13th, 2008, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If customers withdraw from the ATSS after posting of this AFS, the AFS will be re-performed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned to the customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission (FERC) accepted Southwest Power Pool's (SPP) proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. On August 8, 2008, Southwest Power Pool filed with the Federal Energy Regulatory Commission in Docket ER08-1379-000 to pair open seasons closing during the period January 1, 2008 through January 31, 2010, with an effective date of August 9, 2008. The 2008-AG1 open season commenced on October 1, 2007 and closed January 31, 2008. The 2008-AG2 open season commenced on February 1, 2007 and closed May 31, 2008. Based on the preceding, all requests for long-term transmission service received prior to February 1, 2008 for 2008 AG-1 and June 1, 2008 for 2008 AG-2 with a signed study agreement have been included in the first paired Aggregate Transmission Service Study (ATSS) of 2008. This report SPP-2008-AGP1-AFS-1 signals the completion of the first stage of the AFS.

Approximately 8445 MW of long-term transmission service has been restudied in this Aggregate Facility Study (AFS) with over \$86 Million in transmission upgrades being proposed. The results of the AFS are detailed in Tables 1 through 7. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among customers using the same facility. The detailed results show individual upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z1. The following URL can be used to access the SPP OATT:

http://www.spp.org/Publications/SPP_Tariff.pdf). In order to understand the extent to which base plan upgrades may be applied to both point-to-point and network transmission services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is “[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible

basis.” Therefore, not only network service, but also point-to-point service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer’s commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer’s existing Designated Resources plus the lesser of (a) the planned maximum net dependable capacity applicable to the Transmission Customer or (b) the requested capacity; shall not exceed 125% of the Transmission Customer’s projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI.A, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades including any prepayments for redispatch required during construction.

Network Integration Service customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned network upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer as the Transmission Provider determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned network upgrades. Table 7 (if applicable) lists deferment of expansion plan projects with different upgrades with the new required in service date as a result of this AFS.

A. Financial Analysis

The AFS utilizes the allocated customer E & C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, network upgrades cannot be completed within the requested reservation period,

thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 2, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch in the subsequent AFS. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E & C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities, salvage value of removed non-usable facilities, and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be expedited, with no additional upgrades, to accommodate a new request for Transmission Service, then the levelized present worth of only the incremental expenses through the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include 1) the levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation, 2) the levelized present worth of all expediting fees, and 3) the levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both a) the reservation in which the project was originally assigned, and b) a reservation, if any, in which the project was previously expedited.

Achievable Base Plan Avoided Revenue Requirements in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan upgrade being defined as a different requested network upgrade needed at an earlier date that negates the need for the initial base plan upgrade within the planning horizon. A displaced Base Plan upgrade being defined as the same network upgrade being displaced by a requested upgrade needed at an earlier date. Assumption of a 40 year service life is utilized for Base Plan funded projects unless provided otherwise by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

B. Third Party Facilities

For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are indeterminate. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade engineering and construction cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system network upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this Study as well as certain facilities in first-tier neighboring systems. Third-

party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. An agreement between the Customer and 3rd Party Owner detailing the mitigation of the 3rd party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of 3rd party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

3. Study Methodology

A. Description

The system impact analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was done to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 110% and 90%. The upper bound and lower bound of the emergency voltage range monitored is 110% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined

system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECL, AMRN, and ENTR and a 2 % TDF cutoff was applied to MEC, NPPD, and OPPD. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used eleven seasonal models to study the aggregate transfers of 8445 MW over a variety of requested service periods. The SPP MDWG 2008 Series Cases Quarter 4 2008/09 Winter Peak (08WP), 2009 April (09AP), 2009 Spring Peak (09G), 2009 Summer Peak (09SP), 2009 Summer Shoulder (09SH), 2009 Fall Peak (09FA), 2009/10 Winter Peak (09WP), 2010 Summer Peak (10SP), 2010/11 Winter Peak (10WP), 2013 Summer Peak (13SP), 2013/14 Winter Peak (13WP), and 2018 Summer Peak (18SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the most current modeling information. Five groups of requests were developed from the aggregate of 8445 MW in order to minimize counter flows among requested service. Each request was included in at least two of the four groups depending on the requested path. All requests were included in group five. From the eleven seasonal models, five system scenarios were developed. Scenario 1 includes SWPP OASIS transmission requests not already included in the SPP 2007 Series Cases flowing in a West to East direction with ERCOTN HVDC Tie South to North, ERCOTE HVDC Tie East to West, SPS exporting, and SPS importing from the Lamar HVDC Tie. Scenario 2 includes transmission requests not already included in the SPP 2007 Series Cases flowing in an East to West direction with ERCOTN HVDC tie North to South, ERCOTE HVDC tie East to West, SPS importing, and SPS exporting to the Lamar HVDC Tie. Scenario 3 includes transmission requests not already included in the SPP 2007 Series Cases flowing in a South to North direction with ERCOTN HVDC tie South to North, ERCOTE HVDC tie East to West, SPS exporting, and SPS exporting to the Lamar HVDC Tie. Scenario 4 includes transmission requests not already included in the SPP 2007 Series Cases flowing in a North to South direction with ERCOTN HVDC tie North to South, ERCOTE HVDC tie East to West, SPS importing, and SPS importing from the Lamar HVDC tie. Scenario 5 include all transmission not already included in the SPP 2007 Series Cases with ERCOTN North to South, ERCOTE East to West, SPS importing and SPS exporting to the Lamar HVDC tie. The system scenarios were developed to minimize counter flows from previously confirmed, higher priority requests not included in the MDWG Base Case.

C. Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. The Generation to Load modeling is accomplished by developing a pre-transfer case by redispatching the existing designated network resource(s) down by the new designated network resource request amount and scaling down the

applicable network load by the same amount proportionally. The post-transfer case for comparison is developed by scaling the network load back to the forecasted amount and dispatching the new designated network resource being requested. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource and the impacts on transmission system are determined accordingly. If the Network Integration Transmission Service request application clearly documents that the existing designated network resource(s) is being replaced or undesignated by the new designated network resource then MW impact credits will be given to the request as is done for a redirect of existing transmission service. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

D. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

E. Curtailment and Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission System can be maintained by redispatching resources, SPP will evaluate interim curtailment of

existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned network upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned network upgrades. Curtailment of existing confirmed service is evaluated to provide only interim service. Curtailment of existing confirmed service is only evaluated at the request of the transmission customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement then the pair was determined not to be feasible and is not included. If transmission customer would like to see additional relief pairs beyond the relief pairs determined, the transmission customer can request SPP to provide the additional pairs. The potential relief pairs **were not** evaluated to determine impacts on limiting facilities in the SPP and 1st-Tier systems. The redispatch requirements would be called upon prior to implementing NERC TLR Level 5a.

4. Study Results

A. Study Analysis Results

Tables 1 through 6 contain the steady-state analysis results of the AFS. Table 1 identifies the participating long-term transmission service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on customer selection of redispatch if available), the minimum annual allocated ATC without upgrades and season of first impact. Table 2 identifies total E & C cost allocated to each Transmission Customer, letter of credit requirements, third party E & C cost assignments, potential base plan E & C funding (lower of allocated E & C or Attachment J Section III B criteria) , total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. In addition, Table 2 identifies SWPA upgrade costs which require prepayment in addition to other allocated costs. Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E & C costs, allocated revenue requirements for upgrades, upgrades not assigned to customer but required for service to be confirmed, credits to be paid for previously assigned AFS or GI network upgrades, and any third party upgrades required. Table 4 lists all upgrade requirements with associated solutions needed to provide transmission service for the AFS, Minimum ATC per upgrade with season of impact, Earliest Date Upgrade is required (DUN), Estimated Date the upgrade will be completed and in service (EOC), and Estimated E & C cost. Table 5 lists identified Third-Party constrained facilities. Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service. Table 7 (if applicable) identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

The potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in

Section III.B of Attachment J. If the additional capacity of the new or changed designated resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding of required network upgrades and the full cost of the upgrades is assignable to the customer. If the 5 year term and 125% resource to load criteria are met, the lesser of the planned maximum net dependable capacity (NDC) or the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. When calculating Base Plan Funding amounts that include a wind farm, the amount used is 10% of the requested amount of service, or the NDC. The Maximum Potential Base Plan Funding Allowable may be less than the potential base plan funding allowable due to the E & C Cost allocated to the customer being lower than the potential amount allowable to the customer. The customer is responsible for any assigned upgrade costs in excess of Potential Base Plan Engineering and Construction Funding Allowable.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of “OR” pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of “OR” pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 47 million with the difference of 27

million E & C assignable to the customer. If the revenue requirements for the assignable portion is 54 million and the PTP base rate is 101 million, the customer will pay the higher “OR” pricing of 101 million base rate of which 54 million revenue requirements will be paid back to the Transmission Owners for the upgrades and the remaining revenue requirements of (140-54) or 86 million will be paid by base plan funding.

Example B:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 10 million with the difference of 64 million E & C assignable to the customer. If the revenue requirements for this assignable portion is 128 million and the PTP base rate is 101 million the customer will pay the higher “OR” pricing of 128 million revenue requirements to be paid back to the Transmission Owners and the remaining revenue requirements of (140-128) or 12 million will be paid by base plan funding.

Example C:

E & C allocated for upgrades is 25 million with revenue requirements of 50 million and PTP base rate of 101 million. Potential base plan funding is 10 million. Base plan funding is not applicable as the higher “OR” pricing of PTP base rate of 101 million must be paid and the 50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP attestation statements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

B. Study Definitions

The Date Upgrade Needed Date (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the upgrade solution cost as determined by the transmission owner. The Transmission Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all Transmission Customers in the AFS who positively impact facilities by at least 3% subsequently overloaded by the AFS. Minimum ATC is the portion of the requested capacity that can be accommodated with out upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

5. Conclusion

The results of the AFS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on October 29th, 2008. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by November 13th, 2008, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated Engineering and Construction costs assigned to the Customer. This letter of credit is not required for those facilities that are base plan funded. This amount is for all assignable Network Upgrades less pre-payment requirements. The amount of the letter of credit will be adjusted down on an annual basis to reflect amortization of these costs. The Transmission Provider will issue letters of authorization to construct facility upgrades to the constructing Transmission Owner. This date is determined by the engineering and construction lead time provided for each facility upgrade.

6. Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASES:

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS)

Tap adjustment – Stepping

Area interchange control – Tie lines and loads

Var limits – Apply immediately

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

MW mismatch tolerance – 0.5

Contingency case rating – Rate B

Percent of rating – 100

Output code – Summary

Min flow change in overload report – 3mw

Excl'd cases w/ no overloads form report – YES

Exclude interfaces from report – NO

Perform voltage limit check – YES

Elements in available capacity table – 60000

Cutoff threshold for available capacity table – 99999.0

Min. contng. case Vltg chng for report – 0.02

Sorted output – None

Newton Solution:

Tap adjustment – Stepping

Area interchange control – Tie lines and loads

Var limits - Apply automatically

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim resipatch	Deferred Stop Date without interim resipatch	Start Date with interim resipatch	Stop Date with interim resipatch	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
AEPM	AG2-2008-018	1455473	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-018	1455474	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-018	1455475	CSWS	CSWS	50	1/1/2010	1/1/2011	6/1/2012	6/1/2013	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-019	1455476	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-019	1455477	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-019	1455478	CSWS	CSWS	50	1/1/2011	1/1/2012	6/1/2012	6/1/2013	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-020	1455480	CSWS	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	1/1/2012	1/1/2013	0	18SP
AEPM	AG2-2008-021	1455481	CSWS	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	1/1/2012	1/1/2013	0	18SP
AEPM	AG2-2008-022	1455482	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-022	1455483	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-023	1455484	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-023	1455485	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-024	1455487	CLEC	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	6/1/2011	6/1/2012	0	10SP
AEPM	AG2-2008-024	1455488	CLEC	CSWS	150	1/1/2010	1/1/2011	6/1/2012	6/1/2013	6/1/2011	6/1/2012	0	10SP
AEPM	AG2-2008-025	1455489	CLEC	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	13SP
AEPM	AG2-2008-025	1455490	CLEC	CSWS	150	1/1/2011	1/1/2012	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	13SP
AEPM	AG2-2008-026	1455491	CLEC	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	18SP
AEPM	AG2-2008-27	1455494	EES	CSWS	100	1/1/2010	1/1/2011	1/1/2010	1/1/2011	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-27	1455495	EES	CSWS	150	1/1/2010	1/1/2011	1/1/2010	1/1/2011	1/1/2010	1/1/2011	0	10SP
AEPM	AG2-2008-028	1455497	EES	CSWS	100	1/1/2011	1/1/2012	1/1/2011	1/1/2012	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-028	1455498	EES	CSWS	150	1/1/2011	1/1/2012	1/1/2011	1/1/2012	1/1/2011	1/1/2012	0	13SP
AEPM	AG2-2008-029	1455500	EES	CSWS	100	1/1/2012	1/1/2013	1/1/2012	1/1/2013	1/1/2012	1/1/2013	0	18SP
AEPM	AG2-2008-030	1455502	CLEC	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	6/1/2011	6/1/2012	0	10SP
AEPM	AG2-2008-030	1455503	CLEC	CSWS	150	1/1/2010	1/1/2011	6/1/2012	6/1/2013	6/1/2011	6/1/2012	0	10SP
AEPM	AG2-2008-031	1455504	CLEC	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	13SP
AEPM	AG2-2008-031	1455505	CLEC	CSWS	150	1/1/2011	1/1/2012	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	13SP
AEPM	AG2-2008-032	1455506	CLEC	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	6/1/2012	6/1/2013	0	18SP
AEPM	AG2-2008-033	1455520	CSWS	CSWS	150	1/1/2010	1/1/2015	6/1/2012	6/1/2017	6/1/2012	6/1/2017	0	10SP
AEPM	AG2-2008-072	1458765	CSWS	EES	22	1/1/2009	1/1/2014	6/1/2014	6/1/2019	6/1/2014	6/1/2019	0	09SP
AEPM	AG2-2008-073	1458766	SPS	CSWS	65	6/1/2009	6/1/2029	6/1/2012	6/1/2032	6/1/2011	6/1/2031	0	09SP
AEPM	AG2-2008-073	1458767	SPS	CSWS	15	6/1/2009	6/1/2029	6/1/2012	6/1/2032	6/1/2011	6/1/2031	0	09SP
AEPM	AG2-2008-074	1458768	SPS	CSWS	65	6/1/2009	6/1/2029	6/1/2009	6/1/2029	6/1/2009	6/1/2029	0	09SP
AEPM	AG2-2008-074	1458769	SPS	CSWS	15	6/1/2009	6/1/2029	6/1/2009	6/1/2029	6/1/2009	6/1/2029	0	09SP
AEPM	AG2-2008-075	1458773	SPS	CSWS	65	6/1/2009	6/1/2029	6/1/2012	6/1/2032	6/1/2011	6/1/2031	0	09SP
AEPM	AG2-2008-076	1458774	SPS	CSWS	65	6/1/2009	6/1/2029	6/1/2009	6/1/2029	6/1/2009	6/1/2029	0	09SP
AEPM	AG2-2008-075	1458775	SPS	CSWS	16	6/1/2009	6/1/2029	6/1/2012	6/1/2032	6/1/2011	6/1/2031	0	09SP
AEPM	AG2-2008-076	1458776	SPS	CSWS	16	6/1/2009	6/1/2029	6/1/2009	6/1/2029	6/1/2009	6/1/2029	0	09SP
CALP	AG1-2008-009	1393816	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-010	1393818	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
CALP	AG1-2008-011D	1393820	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-009	1393821	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-010	1393823	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
CALP	AG1-2008-010	1393830	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
CALP	AG1-2008-011D	1393831	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-009	1393833	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-009	1393834	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-011D	1393835	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-010	1393837	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
CALP	AG1-2008-010	1393838	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
CALP	AG1-2008-011D	1393839	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-009	1393840	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	6/1/2014	6/1/2024	0	09SP
CALP	AG1-2008-012D	1393841	WR	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	6/1/2011	6/1/2021	0	09SP
GRDX	AG1-2008-024	1405543	OKGE	GRDA	157	1/1/2009	1/1/2014	6/1/2012	6/1/2017	1/1/2009	1/1/2014	0	09SP
INDP	AG1-2008-023	1405146	WR	INDN	5	1/1/2009	1/1/2029	6/1/2033	6/1/2033	6/1/2011	6/1/2031	0	09SP
INDP	AG1-2008-023	1405147	WR	INDN	10	1/1/2009	1/1/2029	6/1/2013	6/1/2033	6/1/2011	6/1/2031	0	09SP
INDP	AG2-2008-051	1458202	INDN	KCPL	9	1/1/2009	1/1/2011	6/1/2011	6/1/2013	6/1/2011	6/1/2013	0	09SP
INDP	AG2-2008-052	1458207	WR	INDN	15	1/1/2009	1/1/2029	6/1/2013	6/1/2033	6/1/2011	6/1/2031	0	09SP
INDP	AG2-2008-052	1458208	WR	INDN	5	1/1/2009	1/1/2029	6/1/2013	6/1/2033	6/1/2011	6/1/2031	0	09SP
INDP	AG2-2008-053	1458486	OPPD	INDN	1	6/1/2009	6/1/2049	6/1/2012	6/1/2052	6/1/2012	6/1/2052	0	09SP
INDP	AG2-2008-053	1458487	OPPD	INDN	2	6/1/2009	6/1/2049	6/1/2012	6/1/2052	6/1/2012	6/1/2052	0	09SP
INDP	AG2-2008-053	1458488	OPPD	INDN	4	6/1/2009	6/1/2049	6/1/2012	6/1/2052	6/1/2012	6/1/2052	0	09SP
KCPS	AG1-2008-029	1405741	WR	KCPL	20	5/1/2011	5/1/2025	2/1/2012	2/1/2026	2/1/2012	2/1/2026	0	13SP
KCPS	AG1-2008-030	1405755	KCPL	CLEC	50	6/1/2010	6/1/2015	6/1/2011	6/1/2016	6/1/2011	6/1/2016	0	10SP
KCPS	AG1-2008-030	1405759	KCPL	CLEC	50	6/1/2010	6/1/2015	6/1/2011	6/1/2016	6/1/2011	6/1/2016	0	10SP
KCPS	AG2-2008-045	1458117	KCPL	KCPL	17	6/1/2013	6/1/2018	6/1/2013	6/1/2018	6/1/2013	6/1/2018	0	18SP
KCPS	AG2-2008-046	1458118	KCPL	KCPL	17	6/1/2013	6/1/2018	6/1/2013	6/1/2018	6/1/2013	6/1/2018	0	18SP
KCPS	AG2-2008-047	1458119	KCPL	KCPL	17	6/1/2013	6/1/2018	6/1/2013	6/1/2018	6/1/2013	6/1/2018	0	18SP
KCPS	AG2-2008-048	1458128	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	2/1/2012	2/1/2019	0	13SP
KCPS	AG2-2008-049	1458130	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	2/1/2012	2/1/2019	0	13SP
KCPS	AG2-2008-050	1458131	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	2/1/2012	2/1/2019	0	13SP
KCPS	AG2-2008-070	1458727	WPEK	KCPL	50	9/1/2009	9/1/2013	6/1/2013	6/1/2017	6/1/2011	6/1/2015	0	10SP
KCPS	AG2-2008-070	1458728	WPEK	KCPL	50	9/1/2009	9/1/2013	6/1/2013	6/1/2017	6/1/2011	6/1/2015	0	10SP
KCPS	AG2-2008-071	1458732	KCPL	KCPL	101	9/1/2009	9/1/2019	6/1/2013	6/1/2023	6/1/2011	6/1/2021	0	10SP
KEPC	AG1-2008-036	1405798	WR	WR	3	5/1/2011	5/1/2018	6/1/2012	6/1/2019	6/1/2012	6/1/2019	0	13SP

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispach	Deferred Stop Date without interim redispach	Start Date with interim redispach	Stop Date with interim redispach	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
KMEA	AG1-2008-013	1394351	GRDA	WR	1	5/1/2010	5/1/2015	6/1/2012	6/1/2017	6/1/2011	6/1/2016		010SP
KMEA	AG1-2008-039	1405809	GRDA	SECI	2	5/1/2010	5/1/2026	6/1/2012	6/1/2028	6/1/2012	6/1/2028		010SP
KMEA	AG2-2008-040	1457913	GRDA	SECI	13	5/1/2009	5/1/2027	6/1/2012	6/1/2030	6/1/2012	6/1/2030		009SP
KMEA	AG2-2008-043	1458098	GRDA	WR	2	5/1/2009	5/1/2027	6/1/2012	6/1/2030	6/1/2012	6/1/2030		009SP
KMEA	AG2-2008-044	1458109	GRDA	WR	2	5/1/2009	5/1/2027	6/1/2012	6/1/2030	6/1/2012	6/1/2030		009SP
KMEA	AG2-2008-055	1458635	OPPD	WR	5	12/1/2008	12/1/2009	6/1/2012	6/1/2013	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-056	1458636	INDN	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-057	1458637	KACY	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-058	1458641	KCPL	WR	5	12/1/2008	12/1/2009	2/1/2012	2/1/2013	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-059	1458642	GRDA	WR	2	12/1/2008	12/1/2009	6/1/2012	6/1/2013	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-060	1458645	EDE	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-061	1458646	OPPD	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-062	1458647	INDN	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-063	1458648	KACY	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-064	1458650	KCPL	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-065	1458653	GRDA	WR	2	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-066	1458654	EDE	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KMEA	AG2-2008-067	1458658	SECI	WR	5	12/1/2008	12/1/2009	6/1/2012	6/1/2013	6/1/2011	6/1/2012		009SP
KMEA	AG2-2008-068	1458661	SECI	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	6/1/2012	6/1/2017		009SP
KPP	AG1-2008-015	1403992	WR	WR	13	6/1/2008	6/1/2017	6/1/2012	6/1/2021	6/1/2011	6/1/2020		008SP
KPP	AG1-2008-015	1403993	WR	WR	3	6/1/2008	6/1/2017	6/1/2012	6/1/2021	6/1/2011	6/1/2020		008SP
KPP	AG1-2008-015	1403996	WR	WR	6	6/1/2008	6/1/2017	6/1/2012	6/1/2021	6/1/2012	6/1/2021		008SP
KPP	AG1-2008-017	1404448	WR	WR	4	6/1/2008	6/1/2018	6/1/2012	6/1/2022	6/1/2011	6/1/2021		008SP
KPP	AG2-2008-037	1457536	GRDA	WR	4	1/1/2009	1/1/2026	6/1/2012	6/1/2029	6/1/2012	6/1/2029		009SP
KPP	AG2-2008-038	1457802	WPEK	WPEK	3	11/1/2008	11/1/2013	6/1/2011	6/1/2016	12/1/2008	12/1/2013		009SP
KPP	AG2-2008-054	1458533	WR	WR	11	10/1/2008	10/1/2018	6/1/2012	6/1/2022	6/1/2012	6/1/2022		009SP
MIDW	AG1-2008-019	1404845	WR	WR	24	1/1/2009	1/1/2029	6/1/2012	6/1/2032	6/1/2012	6/1/2032		009SP
MIDW	AG1-2008-019	1404848	WR	WR	25	1/1/2009	1/1/2029	6/1/2012	6/1/2032	6/1/2012	6/1/2032		009SP
MIDW	AG1-2008-025	1405553	EES	WR	50	6/1/2010	6/1/2040	6/1/2014	6/1/2044	6/1/2012	6/1/2042		010SP
MIDW	AG1-2008-025	1405557	EES	WR	25	6/1/2010	6/1/2040	6/1/2014	6/1/2044	6/1/2012	6/1/2042		010SP
MIDW	AG1-2008-026	1405569	AMRN	WR	50	1/1/2012	1/1/2032	6/1/2014	6/1/2034	6/1/2012	6/1/2032		018SP
MIDW	AG1-2008-026	1405570	AMRN	WR	25	1/1/2012	1/1/2032	6/1/2014	6/1/2034	6/1/2012	6/1/2032		018SP
MIDW	AG1-2008-031	1405742	AMRN	WR	40	5/1/2010	5/1/2020	6/1/2012	6/1/2022	6/1/2012	6/1/2022		010SP
MIDW	AG1-2008-031	1405745	AMRN	WR	20	5/1/2010	5/1/2020	6/1/2012	6/1/2022	6/1/2012	6/1/2022		010SP
MIDW	AG1-2008-031	1405747	AMRN	WR	10	5/1/2010	5/1/2020	6/1/2012	6/1/2022	6/1/2012	6/1/2022		010SP
MIDW	AG1-2008-031	1405749	AMRN	WR	5	5/1/2010	5/1/2020	6/1/2012	6/1/2022	6/1/2012	6/1/2022		010SP
MIDW	AG1-2008-032	1405764	NPPD	WR	25	4/1/2011	4/1/2031	6/1/2012	6/1/2032	6/1/2012	6/1/2032		013SP
MIDW	AG1-2008-032	1405765	NPPD	WR	15	4/1/2011	4/1/2031	6/1/2012	6/1/2032	6/1/2012	6/1/2032		013SP
MIDW	AG1-2008-032	1405766	NPPD	WR	10	4/1/2011	4/1/2031	6/1/2012	6/1/2032	6/1/2012	6/1/2032		013SP
MIDW	AG1-2008-032	1405768	NPPD	WR	5	4/1/2011	4/1/2031	6/1/2012	6/1/2032	6/1/2012	6/1/2032		013SP
OGE	AG1-2008-018	1404463	OKGE	OKGE	120	8/31/2009	8/31/2034	6/1/2012	6/1/2037	6/1/2012	6/1/2037		010SP
OGE	AG1-2008-027	1405664	OKGE	OKGE	648	6/1/2008	6/1/2028	6/1/2012	6/1/2032	6/1/2012	6/1/2032		008SP
OGE	AG2-2008-017	1454686	OKGE	WFEC	28	10/1/2008	10/1/2028	6/1/2012	6/1/2032	12/1/2008	12/1/2028		009SP
OMPA	AG1-2008-021	1404908	OKGE	OKGE	155	10/1/2008	10/1/2028	6/1/2012	6/1/2031	12/1/2008	12/1/2028		009SP
PPMI	AG2-2008-041	1458084	WR	AMRN	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	1/1/2011	1/1/2016		013SP
PPMI	AG2-2008-041	1458085	WR	AMRN	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	1/1/2011	1/1/2016		013SP
PPMI	AG2-2008-042	1458086	WR	EES	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	1/1/2011	1/1/2016		013SP
PPMI	AG2-2008-042	1458087	WR	EES	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	1/1/2011	1/1/2016		013SP
SEPC	AG1-2008-037	1405823	SECI	SECI	1175	6/1/2008	6/1/2028	6/1/2012	6/1/2032	6/1/2012	6/1/2032		008SP
SPSM	AG1-2008-034	1405785	EES	EDDY	50	1/1/2010	1/1/2013	6/1/2014	6/1/2017	6/1/2012	6/1/2015		010SP
SPSM	AG1-2008-035	1405792	EES	BLKW	50	3/1/2009	3/1/2012	6/1/2014	6/1/2017	6/1/2012	6/1/2015		009SP
UCU	AG1-2008-038	1404896	MPS	MPS	315	3/1/2011	3/1/2041	6/1/2012	6/1/2042	6/1/2012	6/1/2042		013SP
WRGS	AG1-2008-028	1405690	WR	WR	20	5/1/2011	5/1/2018	6/1/2012	6/1/2019	6/1/2012	6/1/2019		013SP
WRGS	AG2-2008-006	1431605	EES	SPA	8	3/1/2010	3/1/2040	6/1/2012	6/1/2042	3/1/2010	3/1/2040		010SP
WRGS	AG2-2008-034	1457037	WR	WR	174	1/4/2019	1/4/2029	1/4/2019	1/4/2029	1/4/2019	1/4/2029		018SP
WRGS	AG2-2008-035	1457044	WR	WR	61	1/1/2014	1/1/2024	1/1/2014	1/1/2024	1/1/2014	1/1/2024		018SP
WRGS	AG2-2008-036	1457049	WR	WR	167	6/1/2010	6/1/2020	6/1/2012	6/1/2022	6/1/2011	6/1/2021		010SP

Note 1: Disregard Redispach shown in Table 6 for limitations identified earlier than the start date with redispach with the exception of limitations identified in the 2008 Summer Shoulder, and 2008 Fall Peak
Note 2: Start and Stop Dates with interim redispach are determined based on customers choosing option to pursue redispach to start service at Requested Start and Stop Dates or earliest date possible.

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	Letter of Credit Amount Required	Potential Base Plan Engineering and Construction Funding Allowable	Notes	Additional Engineering and Construction Cost for 3rd Party Upgrades	Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITHOUT Potential Base Plan Funding Allocation	Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding	6SWPA Upgrade Cost Pre-payment
AEPM	AG2-2008-018	1455473	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-018	1455474	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-018	1455475	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 927,106	\$ 927,106	\$ -
AEPM	AG2-2008-019	1455476	\$ 170,848	\$ -	\$ -	-	Indeterminate	\$ 289,132	\$ 289,132	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-019	1455477	\$ 170,848	\$ -	\$ -	-	Indeterminate	\$ 289,132	\$ 289,132	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-019	1455478	\$ 85,424	\$ -	\$ -	-	Indeterminate	\$ 144,566	\$ 144,566	\$ 927,106	\$ 927,106	\$ -
AEPM	AG2-2008-020	1455480	\$ 170,848	\$ -	\$ -	-	Indeterminate	\$ 313,153	\$ 313,153	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-021	1455481	\$ 170,742	\$ -	\$ -	-	Indeterminate	\$ 312,959	\$ 312,959	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-022	1455482	\$ 170,742	\$ -	\$ -	-	Indeterminate	\$ 288,953	\$ 288,953	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-022	1455483	\$ 170,742	\$ -	\$ -	-	Indeterminate	\$ 288,953	\$ 288,953	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-023	1455484	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-023	1455485	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-024	1455487	\$ 1,297	\$ 73	\$ -	-	Indeterminate	\$ 2,517	\$ 2,517	\$ 1,854,212	\$ 1,854,212	\$ 126,943
AEPM	AG2-2008-024	1455488	\$ 1,945	\$ 109	\$ -	-	Indeterminate	\$ 3,776	\$ 3,776	\$ 2,781,319	\$ 2,781,319	\$ 190,414
AEPM	AG2-2008-025	1455489	\$ 374,075	\$ 217,111	\$ -	-	Indeterminate	\$ 807,406	\$ 807,406	\$ 1,854,212	\$ 1,854,212	\$ 123,217
AEPM	AG2-2008-025	1455490	\$ 561,111	\$ 325,666	\$ -	-	Indeterminate	\$ 1,211,105	\$ 1,211,105	\$ 2,781,319	\$ 2,781,319	\$ 184,825
AEPM	AG2-2008-026	1455491	\$ 374,075	\$ 217,111	\$ -	-	Indeterminate	\$ 807,406	\$ 807,406	\$ 1,854,212	\$ 1,854,212	\$ 123,217
AEPM	AG2-2008-028	1455497	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-028	1455498	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 2,781,319	\$ 2,781,319	\$ -
AEPM	AG2-2008-029	1455500	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-030	1455502	\$ 1,296	\$ 71	\$ -	-	Indeterminate	\$ 2,516	\$ 2,516	\$ 1,854,212	\$ 1,854,212	\$ 124,108
AEPM	AG2-2008-030	1455503	\$ 1,943	\$ 106	\$ -	-	Indeterminate	\$ 3,773	\$ 3,773	\$ 2,781,319	\$ 2,781,319	\$ 186,161
AEPM	AG2-2008-031	1455504	\$ 368,200	\$ 212,164	\$ -	-	Indeterminate	\$ 794,050	\$ 794,050	\$ 1,854,212	\$ 1,854,212	\$ 120,381
AEPM	AG2-2008-031	1455505	\$ 552,300	\$ 318,247	\$ -	-	Indeterminate	\$ 1,191,076	\$ 1,191,076	\$ 2,781,319	\$ 2,781,319	\$ 180,572
AEPM	AG2-2008-032	1455506	\$ 368,200	\$ 212,164	\$ -	-	Indeterminate	\$ 794,050	\$ 794,050	\$ 1,854,212	\$ 1,854,212	\$ 120,381
AEPM	AG2-2008-033	1455520	\$ 15,059,126	\$ 406,672	\$ -	-	7 Indeterminate	\$ 31,817,182	\$ 31,817,182	\$ 13,906,593	\$ 31,817,182	\$ 1,150,420
AEPM	AG2-2008-072	1458765	\$ 8,427,454	\$ 382,154	\$ -	-	Indeterminate	\$ 21,007,044	\$ 21,007,044	\$ -	\$ 21,007,044	\$ 837,810
AEPM	AG2-2008-073	1458766	\$ 7,928,311	\$ 4,884,565	\$ -	-	7 Indeterminate	\$ 25,523,421	\$ 25,523,421	\$ -	\$ 25,523,421	\$ -
AEPM	AG2-2008-074	1458767	\$ 1,829,595	\$ 1,127,192	\$ -	-	7 Indeterminate	\$ 5,889,971	\$ 5,889,971	\$ -	\$ 5,889,971	\$ -
AEPM	AG2-2008-074	1458768	\$ -	\$ -	\$ -	-	7 \$	\$ -	\$ -	\$ 24,104,761	\$ 24,104,761	\$ -
AEPM	AG2-2008-074	1458769	\$ -	\$ -	\$ -	-	7 \$	\$ -	\$ -	\$ 5,562,637	\$ 5,562,637	\$ -
AEPM	AG2-2008-075	1458773	\$ 3,415,877	\$ 371,231	\$ -	-	7 Indeterminate	\$ 11,020,114	\$ 11,020,114	\$ -	\$ 11,020,114	\$ -
AEPM	AG2-2008-075	1458775	\$ 840,830	\$ 91,379	\$ -	-	7 Indeterminate	\$ 2,712,639	\$ 2,712,639	\$ -	\$ 2,712,639	\$ -
AEPM	AG2-2008-076	1458774	\$ -	\$ -	\$ -	-	7 \$	\$ -	\$ -	\$ 24,104,761	\$ 24,104,761	\$ -
AEPM	AG2-2008-076	1458776	\$ -	\$ -	\$ -	-	7 \$	\$ -	\$ -	\$ 5,933,480	\$ 5,933,480	\$ -
AEPM	AG2-2008-27	1455494	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 1,854,212	\$ 1,854,212	\$ -
AEPM	AG2-2008-27	1455495	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 2,781,319	\$ 2,781,319	\$ -
CALP	AG1-2008-009	1393816	\$ 16	\$ 16	\$ -	-	Indeterminate	\$ 50	\$ 50	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-009	1393821	\$ 16	\$ 16	\$ -	-	Indeterminate	\$ 50	\$ 50	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-009	1393833	\$ 16	\$ 16	\$ -	-	Indeterminate	\$ 50	\$ 50	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-009	1393834	\$ 16	\$ 16	\$ -	-	Indeterminate	\$ 50	\$ 50	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-009	1393840	\$ 16	\$ 16	\$ -	-	Indeterminate	\$ 50	\$ 50	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-010	1393818	\$ 703,111	\$ 703,111	\$ -	-	Indeterminate	\$ 1,582,523	\$ 1,582,523	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-010	1393823	\$ 703,111	\$ 703,111	\$ -	-	Indeterminate	\$ 1,582,523	\$ 1,582,523	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-010	1393830	\$ 703,111	\$ 703,111	\$ -	-	Indeterminate	\$ 1,582,523	\$ 1,582,523	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-010	1393837	\$ 703,111	\$ 703,111	\$ -	-	Indeterminate	\$ 1,582,523	\$ 1,582,523	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-010	1393838	\$ 703,111	\$ 703,111	\$ -	-	Indeterminate	\$ 1,582,523	\$ 1,582,523	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-011D	1393820	\$ 16,704	\$ 16,704	\$ -	-	Indeterminate	\$ 68,535	\$ 68,535	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-011D	1393831	\$ 16,704	\$ 16,704	\$ -	-	Indeterminate	\$ 68,535	\$ 68,535	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-011D	1393835	\$ 16,704	\$ 16,704	\$ -	-	Indeterminate	\$ 68,535	\$ 68,535	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-011D	1393839	\$ 16,704	\$ 16,704	\$ -	-	Indeterminate	\$ 68,535	\$ 68,535	\$ 9,271,062	\$ 9,271,062	\$ -
CALP	AG1-2008-012D	1393841	\$ 194,489	\$ 194,489	\$ -	-	Indeterminate	\$ 644,073	\$ 644,073	\$ 9,271,062	\$ 9,271,062	\$ -
GRDX	AG1-2008-024	1405543	\$ 2,063,427	\$ 2,063,427	\$ -	-	11 Indeterminate	\$ 3,319,577	\$ 3,319,577	\$ -	\$ 3,319,577	\$ -
INDP	AG1-2008-023	1405146	\$ 71,408	\$ 71,408	\$ -	-	19 \$	\$ 302,875	\$ 254,288	\$ 1,056,000	\$ 1,056,000	\$ -
INDP	AG1-2008-023	1405147	\$ 142,821	\$ 142,821	\$ -	-	19 \$	\$ 605,750	\$ 508,594	\$ 2,112,000	\$ 2,112,000	\$ -
INDP	AG2-2008-051	1458202	\$ -	\$ -	\$ -	-	Indeterminate	\$ -	\$ -	\$ 190,080	\$ 190,080	\$ -
INDP	AG2-2008-052	1458207	\$ 214,230	\$ 214,230	\$ -	-	19 \$	\$ 908,626	\$ 762,887	\$ 3,168,000	\$ 3,168,000	\$ -
INDP	AG2-2008-052	1458208	\$ 71,408	\$ 71,408	\$ -	-	19 \$	\$ 302,875	\$ 254,288	\$ 1,056,000	\$ 1,056,000	\$ -
INDP	AG2-2008-053	1458486	\$ 4,766	\$ 4,766	\$ -	-	19 Indeterminate	\$ 33,884	\$ 33,884	\$ 422,400	\$ 422,400	\$ -
INDP	AG2-2008-053	1458487	\$ 9,531	\$ 9,531	\$ -	-	19 Indeterminate	\$ 67,758	\$ 67,758	\$ 844,800	\$ 844,800	\$ -
INDP	AG2-2008-053	1458488	\$ 19,062	\$ 19,062	\$ -	-	19 Indeterminate	\$ 135,517	\$ 135,517	\$ 1,689,600	\$ 1,689,600	\$ -
KCPS	AG1-2008-029	1405741	\$ -	\$ -	\$ -	-	19 \$	\$ 179,449	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG1-2008-030	1405755	\$ 26	\$ 26	\$ -	-	Indeterminate	\$ 53	\$ 53	\$ 4,635,531	\$ 4,635,531	\$ -
KCPS	AG1-2008-030	1405759	\$ 26	\$ 26	\$ -	-	Indeterminate	\$ 53	\$ 53	\$ 4,635,531	\$ 4,635,531	\$ -
KCPS	AG2-2008-045	1458117	\$ -	\$ -	\$ -	-	19 \$	\$ 5,434	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-046	1458118	\$ -	\$ -	\$ -	-	19 \$	\$ 5,434	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-047	1458119	\$ -	\$ -	\$ -	-	19 \$	\$ 5,434	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-048	1458128	\$ -	\$ -	\$ -	-	19 \$	\$ 9,589	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-049	1458130	\$ -	\$ -	\$ -	-	19 \$	\$ 9,589	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-050	1458131	\$ -	\$ -	\$ -	-	19 \$	\$ 9,589	\$ -	\$ -	Schedule 9 Charges	\$ -
KCPS	AG2-2008-070	1458727	\$ 196,408	\$ 586	\$ -	-	19 \$	\$ 28,662	\$ 347,855	\$ 2,112,000	\$ 2,112,000	\$ -
KCPS	AG2-2008-070	1458728	\$ 196,408	\$ 586	\$ -	-	19 \$	\$ 28,662	\$ 347,855	\$ 2,112,000	\$ 2,112,000	\$ -
KCPS	AG2-2008-071	1458732	\$ 1,985,956	\$ 5,249	\$ 1,818,000	-	19 Indeterminate	\$ 4,873,402	\$ 412,152	\$ -	\$ 412,152	\$ -
KEPC	AG1-2008-036	1405798	\$ 65,648	\$ -	\$ 65,648	-	\$	\$ 167,952	\$ -	\$ -	Schedule 9 Charges	\$ -
KMEA	AG1-2008-013	1394351	\$ 15,406	\$ 15,406	\$ -	-	Indeterminate	\$ 34,948	\$ 34,948	\$ 94,500	\$ 94,500	\$ -
KMEA	AG1-2008-039	1405809	\$ 42,930	\$ -	\$ 42,930	-	17 \$	\$ -	\$ 148,667	\$ -	Schedule 9 Charges	\$ -
KMEA	AG2-2008-040	1457913	\$ 281,975	\$ -	\$ 281,975	-	\$	\$ -	\$ 1,042,653	\$ -	Schedule 9 Charges	\$ -
KMEA	AG2-2008-043	1458098	\$ 73,327	\$ 73,327	\$ -	-	8 \$	\$ -	\$ 272,336	\$ 272,336	\$ 680,400	\$ 680,400
KMEA	AG2-2008-044	1458109	\$ 62,048	\$ 62,048	\$ -	-	\$	\$ -	\$ 232,306	\$ 232,306	\$ 680,400	\$ 680,400
KMEA	AG2-2008-055	1458635	\$ 120	\$ 120	\$ -	-	\$	\$ -	\$ 234	\$ 234	\$ 94,500	\$ 94,500
KMEA	AG2-2008-056	1458636	\$ -	\$ -	\$ -	-	\$	\$ -	\$ -	\$ 94,500	\$ 94,500	\$ -
KMEA	AG2-2008-057	1458637	\$ -	\$ -	\$ -	-	\$	\$ -	\$ -	\$ 94,500	\$ 94,500	\$ -
KMEA	AG2-2008-058	1458641	\$ -	\$ -	\$ -	-	\$	\$ -	\$ -	\$ 94,500	\$ 94,500	\$ -
KMEA	AG2-2008-059	1458642	\$ 71	\$ 71	\$ -	-	\$	\$ -	\$ 158	\$ 158	\$ 37,800	\$ 37,800
KMEA	AG2-2008-060	1458645	\$ 109	\$ 109	\$ -	-	\$	\$ -	\$ 243	\$ 243	\$ 94,500	\$ 94,500
KMEA	AG2-2008-061	1458646	\$ 44,794	\$ 44,794	\$ -	-	8 Indeterminate	\$ 102,464	\$ 102,464	\$ 472,500	\$ 472,500	\$ -
KMEA	AG2-2008-062	1458647	\$ 38,804	\$ 38,804	\$ -	-	8 Indeterminate	\$ 91,465	\$ 91,465	\$ 472,500	\$ 472,500	\$ -
KMEA	AG2-2008-063	1458648	\$ 38,814	\$ 38,814	\$ -	-	8 Indeterminate	\$ 91,430	\$ 91,430	\$ 472,500	\$ 472,500	\$ -
KMEA	AG2-2008-064	1458650	\$ 38,958	\$ 38,958	\$ -	-	8 Indeterminate	\$ 91,788	\$ 91,788	\$ 472,500	\$ 472,500	\$ -
KMEA	AG2-2008-065	1458653	\$ 73,327	\$ 73,327	\$ -	-	8 \$	\$ -	\$ 177,146	\$ 189,000	\$ 189,000	\$ -
KMEA	AG2-2008-066	1458654	\$ 450,968	\$ 450,968	\$ -	-	8 \$	\$ -	\$ 861,024	\$ 472,500	\$ 861,0	

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

KPP	AG1-2008-015	1403992	\$ 194,737	\$ -	\$ 194,737	\$ -	\$ 491,683	\$ -	\$ -	Schedule 9 Charges	\$ -		
KPP	AG1-2008-015	1403993	\$ 97,369	\$ -	\$ 97,369	\$ -	\$ 245,843	\$ -	\$ -	Schedule 9 Charges	\$ -		
KPP	AG1-2008-015	1403996	\$ 79,762	\$ -	\$ 79,762	\$ -	\$ 227,564	\$ -	\$ -	Schedule 9 Charges	\$ -		
KPP	AG1-2008-017	1404448	\$ 17,580	\$ -	\$ 17,580	Indeterminate	\$ 58,222	\$ -	\$ -	Schedule 9 Charges	\$ -		
KPP	AG2-2008-037	1457536	\$ 270,099	\$ -	\$ 270,099	10	Indeterminate	\$ 969,051	\$ -	\$ -	Schedule 9 Charges	\$ -	
KPP	AG2-2008-038	1457802	\$ -	\$ -	\$ -	12	\$ -	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
KPP	AG2-2008-054	1458533	\$ 125,846	\$ -	\$ 125,846	\$ -	\$ 399,738	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
MIDW	AG1-2008-019	1404845	\$ 721,203	\$ 629,119	\$ -	13	\$ -	\$ 2,759,787	\$ 2,759,787	\$ -	\$ -	\$ 2,759,787	\$ -
MIDW	AG1-2008-019	1404848	\$ 751,253	\$ 655,332	\$ -	13	\$ -	\$ 2,874,776	\$ 2,874,776	\$ -	\$ -	\$ 2,874,776	\$ -
MIDW	AG1-2008-025	1405553	\$ 739,095	\$ 548,637	\$ -	14	Indeterminate	\$ 3,745,067	\$ 3,745,067	\$ -	\$ -	\$ 3,745,067	\$ 739,427
MIDW	AG1-2008-025	1405557	\$ 369,547	\$ 274,318	\$ -	14	Indeterminate	\$ 1,872,530	\$ 1,872,530	\$ -	\$ -	\$ 1,872,530	\$ 369,717
MIDW	AG1-2008-026	1405569	\$ 642,540	\$ 452,583	\$ -	16	Indeterminate	\$ 2,399,767	\$ 2,399,767	\$ -	\$ -	\$ 2,399,767	\$ -
MIDW	AG1-2008-026	1405570	\$ 321,270	\$ 226,291	\$ -	16	Indeterminate	\$ 1,199,883	\$ 1,199,883	\$ -	\$ -	\$ 1,199,883	\$ -
MIDW	AG1-2008-031	1405742	\$ 504,785	\$ 352,665	\$ -	14	Indeterminate	\$ 1,379,519	\$ 1,379,519	\$ -	\$ -	\$ 1,379,519	\$ -
MIDW	AG1-2008-031	1405745	\$ 252,392	\$ 176,332	\$ -	14	Indeterminate	\$ 689,760	\$ 689,760	\$ -	\$ -	\$ 689,760	\$ -
MIDW	AG1-2008-031	1405747	\$ 126,197	\$ 88,166	\$ -	14	Indeterminate	\$ 344,882	\$ 344,882	\$ -	\$ -	\$ 344,882	\$ -
MIDW	AG1-2008-031	1405749	\$ 63,098	\$ 44,083	\$ -	14	Indeterminate	\$ 172,439	\$ 172,439	\$ -	\$ -	\$ 172,439	\$ -
MIDW	AG1-2008-032	1405764	\$ 293,984	\$ 201,783	\$ -	15	Indeterminate	\$ 1,044,109	\$ 1,044,109	\$ -	\$ -	\$ 1,044,109	\$ -
MIDW	AG1-2008-032	1405765	\$ 176,391	\$ 121,070	\$ -	15	Indeterminate	\$ 626,468	\$ 626,468	\$ -	\$ -	\$ 626,468	\$ -
MIDW	AG1-2008-032	1405766	\$ 117,594	\$ 80,714	\$ -	15	Indeterminate	\$ 417,645	\$ 417,645	\$ -	\$ -	\$ 417,645	\$ -
MIDW	AG1-2008-032	1405768	\$ 58,797	\$ 40,356	\$ -	15	Indeterminate	\$ 208,824	\$ 208,824	\$ -	\$ -	\$ 208,824	\$ -
OGE	AG1-2008-018	1404463	\$ 9,201,160	\$ 4,132,334	\$ 2,160,000	Indeterminate	\$ 38,845,251	\$ 29,726,212	\$ -	\$ -	\$ 29,726,212	\$ -	
OGE	AG1-2008-027	1405664	\$ 4,746,167	\$ -	\$ 4,746,167	Indeterminate	\$ 23,961,485	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
OGE	AG2-2008-017	1454686	\$ 595,218	\$ -	\$ 595,218	Indeterminate	\$ 2,356,451	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
OMPA	AG1-2008-021	1404908	\$ 1,598,134	\$ -	\$ 1,598,134	\$ -	\$ 5,702,043	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
PPMI	AG2-2008-041	1458084	\$ 167,582	\$ 167,582	\$ -	\$ -	\$ 307,516	\$ 307,516	\$ 2,700,000	\$ -	\$ 2,700,000	\$ -	
PPMI	AG2-2008-041	1458085	\$ 167,582	\$ 167,582	\$ -	\$ -	\$ 307,516	\$ 307,516	\$ 2,700,000	\$ -	\$ 2,700,000	\$ -	
PPMI	AG2-2008-042	1458086	\$ 166,819	\$ 166,819	\$ -	Indeterminate	\$ 306,148	\$ 306,148	\$ 2,700,000	\$ -	\$ 2,700,000	\$ -	
PPMI	AG2-2008-042	1458087	\$ 166,819	\$ 166,819	\$ -	Indeterminate	\$ 306,148	\$ 306,148	\$ 2,700,000	\$ -	\$ 2,700,000	\$ -	
SEPC	AG1-2008-037	1405823	\$ 542,798	\$ -	\$ 542,798	\$ -	\$ 2,016,846	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
SPSM	AG1-2008-034	1405785	\$ 152,236	\$ 151,915	\$ -	Indeterminate	\$ 389,561	\$ 389,561	\$ 3,160,800	\$ -	\$ 3,160,800	\$ 105,192	
SPSM	AG1-2008-035	1405792	\$ 5,516,893	\$ 229,773	\$ -	Indeterminate	\$ 10,909,747	\$ 10,909,747	\$ 3,160,800	\$ -	\$ 10,909,747	\$ 105,171	
UCU	AG1-2008-038	1404896	\$ 2,733,224	\$ -	\$ -	18	Indeterminate	\$ 11,982,500	\$ 11,982,500	\$ -	\$ -	\$ 11,982,500	\$ -
WRGS	AG1-2008-028	1405690	\$ 437,679	\$ -	\$ 437,679	\$ -	\$ 1,119,744	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
WRGS	AG2-2008-006	1431605	\$ 2,000,000	\$ -	\$ -	Indeterminate	\$ -	\$ -	\$ 2,592,000	\$ -	\$ 2,592,000	\$ 6,512,045	
WRGS	AG2-2008-034	1457037	\$ -	\$ -	\$ -	11	\$ -	\$ -	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -
WRGS	AG2-2008-035	1457044	\$ -	\$ -	\$ -	9	\$ -	\$ -	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -
WRGS	AG2-2008-036	1457049	\$ 1,328,540	\$ -	\$ 1,328,540	\$ -	\$ 3,425,542	\$ -	\$ -	\$ -	Schedule 9 Charges	\$ -	
Grand Total			\$ 86,813,392	\$ -	\$ -	\$ 3,499,999	\$ 253,066,067	\$ 197,152,294	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network cost is the transmission owner less the E & C allocation of expedited projects. Letter of Credit is not required for base plan funded upgrades. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.

Note 2: If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.

Note 3: Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.

Note 4: For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.

Note 5: RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization

Note 6: SWPA Upgrade Cost Prepayments are required in addition to Total Cost of Reservation.

Note 7: Insufficient data to determine BPF

Note 8: Mutually exclusive request Base Plan funding available up to 5.5MW total

Note 9: Mutually exclusive with request 1457049. Base Plan funding not available for both requests.

Note 10: Resource for pool of cities only.

Note 11: Resource forecast exceeds 125% of load thus no base plan funding

Note 12: Resources of 7.9MW exceeds Resource to Load criteria thus no Base Plan funding allocation.

Note 13: Base Plan Funding for up to 390MW of resources in 2009

Note 14: Base Plan Funding for up to 392MW of resources in 2010

Note 15: Base Plan Funding for up to 393MW of resources in 2011

Note 16: Base Plan Funding for up to 394MW of resources in 2012

Note 17: New Resource for pooled cities under EMP#2

Note 18: No BPF as MPS load not under SPP OATT

Note 19: Payment arrangements for INDP upgrades must be arranged with City of Independence

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455473	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ -	\$ -
AEPM	1455474	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ -	\$ -
AEPM	1455475	CSWS	CSWS	50	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 927,106	\$ -	\$ -
									\$ -	\$ 4,635,530	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455473	None					\$ -	\$ -	\$ -
						Total	\$ -	\$ -
1455474	None					\$ -	\$ -	\$ -
						Total	\$ -	\$ -
1455475	None					\$ -	\$ -	\$ -
						Total	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455473	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455474	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455475	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455473	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1455474	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1455475	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455473	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
						Total	\$ -
1455474	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
						Total	\$ -
1455475	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
						Total	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455476	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,848	\$ 289,132
AEPM	1455477	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,848	\$ 289,132
AEPM	1455478	CSWS	CSWS	50	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 927,106	\$ 85,424	\$ 144,566
									\$ -	\$ 4,635,530	\$ 427,120	\$ 722,830

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1455476	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,848	\$ 2,800,000	\$ 289,132	
						Total	\$ 170,848	\$ 2,800,000	\$ 289,132
1455477	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,848	\$ 2,800,000	\$ 289,132	
						Total	\$ 170,848	\$ 2,800,000	\$ 289,132
1455478	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 85,424	\$ 2,800,000	\$ 144,566	
						Total	\$ 85,424	\$ 2,800,000	\$ 144,566

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455476	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455477	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455478	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1455476	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -	
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -
1455477	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -	
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -
1455478	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -	
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-020

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455480	CSWS	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,848	\$ 313,153
									\$ -	\$ 1,854,212	\$ 170,848	\$ 313,153

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455480	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,848	\$ 2,800,000	\$ 313,153
Total						\$ 170,848	\$ 2,800,000	\$ 313,153

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455480	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455481	CSWS	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,742	\$ 312,959
									\$ -	\$ 1,854,212	\$ 170,742	\$ 312,959

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455481	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,742	\$ 2,800,000	\$ 312,959
					Total	\$ 170,742	\$ 2,800,000	\$ 312,959

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455481	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455482	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,742	\$ 288,953
AEPM	1455483	CSWS	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 170,742	\$ 288,953
									\$ -	\$ 3,708,424	\$ 341,484	\$ 577,906

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455482	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,742	\$ 2,800,000	\$ 288,953
						Total	\$ 170,742	\$ 2,800,000
1455483	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 170,742	\$ 2,800,000	\$ 288,953
						Total	\$ 170,742	\$ 2,800,000

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455482	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455483	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455482	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
						Total	\$ -
1455483	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
						Total	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455484	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ -	\$ -
AEPM	1455485	CSWS	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ -	\$ -
									\$ -	\$ 3,708,424	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455484	None					\$ -	\$ -	\$ -
1455485	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455484	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1455485	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455484	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1455485	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455484	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ 37,269	\$ 2,200,000
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
Total						\$ 37,269	\$ 2,200,000
1455485	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
Total						\$ 37,269	\$ 2,200,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-024

Customer	Reservation	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455487	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 1,297	\$ 2,518
AEPM	1455488	150	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 2,781,319	\$ 1,945	\$ 3,776
							\$ -	\$ 4,635,531	\$ 3,242	\$ 6,294

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455487	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 73	\$ 2,945	\$ 129
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,224	\$ 20,106	\$ 2,389
					Total	\$ 1,297	\$ 23,051	\$ 2,518
1455488	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 109	\$ 2,945	\$ 193
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,836	\$ 20,106	\$ 3,583
					Total	\$ 1,945	\$ 23,051	\$ 3,776

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455487	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1455488	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455487	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes
1455488	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455487	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1455488	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455487	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 126,943	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHLOUD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
					Total	\$ 126,943	\$ 2,000,000
1455488	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 190,414	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHLOUD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
					Total	\$ 190,414	\$ 2,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455489	CLEC	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 374,075	\$ 807,407
AEPM	1455490	CLEC	CSWS	150	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 2,781,319	\$ 561,111	\$ 1,211,104
									\$ -	\$ 4,635,531	\$ 935,186	\$ 2,018,511

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455489	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 10,723	\$ 150,000	\$ 25,153
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 64	\$ 2,945	\$ 122
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 170,581	\$ 3,482,658	\$ 400,102
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 35,743	\$ 500,000	\$ 83,264
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,155	\$ 20,106	\$ 2,455
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 155,809	\$ 2,800,000	\$ 296,311
					Total	\$ 374,075	\$ 6,955,709	\$ 807,407
1455490	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 16,084	\$ 150,000	\$ 37,728
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 95	\$ 2,945	\$ 183
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 255,872	\$ 3,482,658	\$ 600,152
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 53,614	\$ 500,000	\$ 124,894
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,733	\$ 20,106	\$ 3,682
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 233,713	\$ 2,800,000	\$ 444,465
					Total	\$ 561,111	\$ 6,955,709	\$ 1,211,104

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455489	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1455490	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455489	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1455490	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455489	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
1455490	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455489	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 123,217	\$ 2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOU D 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
					Total	\$ 123,217	\$ 2,000,000
1455490	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 184,825	\$ 2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOU D 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
					Total	\$ 184,825	\$ 2,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455491	CLEC	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 374,075	\$ 807,407
									\$ -	\$ 1,854,212	\$ 374,075	\$ 807,407

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455491	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 10,723	\$ 150,000	\$ 25,153
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 64	\$ 2,945	\$ 122
	FT SMITH 500 (FTSMITH3) 500/161/113.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 170,581	\$ 3,482,658	\$ 400,102
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 35,743	\$ 500,000	\$ 83,264
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,155	\$ 20,106	\$ 2,455
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 155,809	\$ 2,800,000	\$ 296,311
	Total					\$ 374,075	\$ 6,955,709	\$ 807,407

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455491	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455491	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2009	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455491	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455491	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 123,217	\$ 2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		No	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHODD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	Total					\$ 123,217	\$ 2,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455497	EES	CSWS	100	1/1/2011	1/1/2012			\$ -	\$ 1,854,212	\$ -	\$ -
AEPM	1455498	EES	CSWS	150	1/1/2011	1/1/2012			\$ -	\$ 2,781,319	\$ -	\$ -
									\$ -	\$ 4,635,531	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455497	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -
1455498	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 AEPM AG2-2008-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455500	EES	CSWS	100	1/1/2012	1/1/2013			\$ -	\$ 1,854,212	\$ -	\$ -
									\$ -	\$ 1,854,212	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455500	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455502	CLEC	CSWS	100	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 1,296	\$ 2,515
AEPM	1455503	CLEC	CSWS	150	1/1/2010	1/1/2011	6/1/2012	6/1/2013	\$ -	\$ 2,781,319	\$ 1,943	\$ 3,773
									\$ -	\$ 4,635,531	\$ 3,239	\$ 6,288

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455502	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 71	\$ 2,945	\$ 125
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,225	\$ 20,106	\$ 2,390
					Total	\$ 1,296	\$ 23,051	\$ 2,515
1455503	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 106	\$ 2,945	\$ 188
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,837	\$ 20,106	\$ 3,585
					Total	\$ 1,943	\$ 23,051	\$ 3,773

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455502	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1455503	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455502	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes
1455503	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455502	ARSENAL HILL (ARSHILL) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1455503	ARSENAL HILL (ARSHILL) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455502	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 124,108	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ 526,824	\$ 3,500,000
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
						Total	\$ 650,932
1455503	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 186,161	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ 790,236	\$ 3,500,000
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
						Total	\$ 976,397

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455504	CLEC	CSWS	100	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 368,200	\$ 794,051
AEPM	1455505	CLEC	CSWS	150	1/1/2011	1/1/2012	6/1/2012	6/1/2013	\$ -	\$ 2,781,319	\$ 552,300	\$ 1,191,076
									\$ -	\$ 4,635,531	\$ 920,500	\$ 1,985,127

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455504	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 10,479	\$ 150,000	\$ 24,581
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 62	\$ 2,945	\$ 119
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 166,695	\$ 3,482,658	\$ 390,985
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 34,929	\$ 500,000	\$ 81,367
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,156	\$ 20,106	\$ 2,457
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 154,879	\$ 2,800,000	\$ 294,542
					Total	\$ 368,200	\$ 6,955,709	\$ 794,051
1455505	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 15,718	\$ 150,000	\$ 36,870
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 93	\$ 2,945	\$ 178
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 250,042	\$ 3,482,658	\$ 586,477
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 52,394	\$ 500,000	\$ 122,052
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,734	\$ 20,106	\$ 3,685
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 232,319	\$ 2,800,000	\$ 441,814
					Total	\$ 582,300	\$ 6,955,709	\$ 1,191,076

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455504	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1455505	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455504	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1455505	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455504	4EOPLOUS - 4VATCAN 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4EOPLOUS - CHAMPAGNE 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ACADIANA MALL - FLANDERS 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 120,381	\$ 2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011		No	\$ 1,698,412	\$ 6,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ 526,824	\$ 3,500,000
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOU 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LABBE - POINT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
					Total	\$ 2,345,617	\$ 11,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1455505	4EOPLOUS - 4VATCAN 138KV CKT 1	6/1/2010	6/1/2010			\$	-	\$	-
	4EOPLOUS - CHAMPAGNE 138KV CKT 1	6/1/2010	6/1/2010			\$	-	\$	-
	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$	-	\$	-
	ACADIANA MALL - FLANDERS 230KV CKT 1	6/1/2010	6/1/2010			\$	-	\$	-
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$	-	\$	-
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$	180,572	\$	2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$	-	\$	-
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$	-	\$	-
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$	-	\$	-
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011	Yes		\$	-	\$	-
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011	No		\$	2,547,618	\$	6,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$	-	\$	-
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$	790,236	\$	3,500,000
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	FRONT STREET - MICHOU 230KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$	-	\$	-
	WINNFIELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$	-	\$	-
				Total		\$	3,518,426	\$	11,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-032

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455506	CLEC	CSWS	100	1/1/2012	1/1/2013	6/1/2012	6/1/2013	\$ -	\$ 1,854,212	\$ 368,200	\$ 794,051
									\$ -	\$ 1,854,212	\$ 368,200	\$ 794,051

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455506	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 10,479	\$ 150,000	\$ 24,581
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 62	\$ 2,945	\$ 119
	FT SMITH 500 (FTSMITH3) 500/161/113.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 166,695	\$ 3,482,658	\$ 390,985
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 34,929	\$ 500,000	\$ 81,367
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 1,156	\$ 20,106	\$ 2,457
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 154,879	\$ 2,800,000	\$ 294,542
Total						\$ 368,200	\$ 6,955,709	\$ 794,051

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455506	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455506	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455506	4EOPLOUS - 4VATCAN 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4EOPLOUS - CHAMPAGNE 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ACADIANA MALL - FLANDERS 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 120,381	\$ 2,000,000
	CEDAR HILL - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		No	\$ -	\$ -
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011			\$ 1,698,412	\$ 6,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ 526,824	\$ 3,500,000
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	PORTER - TAMINA 138KV CKT 1	1/1/2011	6/1/2011			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WINNFELD 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
Total						\$ 2,345,617	\$ 11,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-033

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455520	CSWS	CSWS	150	1/1/2010	1/1/2015	6/1/2012	6/1/2017	\$ -	\$ 13,906,593	\$ 15,059,126	\$ 31,817,183
									\$ -	\$ 13,906,593	\$ 15,059,126	\$ 31,817,183

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455520	3RDST - ARKOMA 161KV CKT 1 Displacement	6/1/2012	6/1/2012			\$ 144,895	\$ 288,659	\$ 378,574
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 12,723	\$ 150,000	\$ 35,530
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 1,644,927	\$ 11,000,000	\$ 3,433,159
	DIANA - LONE STAR SOUTH 138KV CKT 1	12/1/2009	6/1/2012		Yes	\$ 9,700,577	\$ 12,000,000	\$ 20,310,230
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 206,644	\$ 3,482,658	\$ 577,019
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 42,410	\$ 500,000	\$ 117,615
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 2,148	\$ 20,106	\$ 5,344
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2010	6/1/2012		Yes	\$ 2,999,935	\$ 6,200,000	\$ 6,281,005
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011			\$ 304,867	\$ 2,800,000	\$ 678,707
	Total					\$ 15,059,126	\$ 36,441,423	\$ 31,817,183

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455520	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455520	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		Yes
	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	6/1/2009	6/1/2012		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455520	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1455520	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1455520	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 SWPA	12/1/2009	6/1/2011			\$ 1,150,420	\$ 2,800,000
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	TUPELO - TUPELO TAP 138KV CKT 1	6/1/2013	6/1/2013			\$ 7,910	\$ 8,700
	Total					\$ 1,314,717	\$ 5,308,700

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-072

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1458765	CSWS	EES	22	1/1/2009	1/1/2014	6/1/2014	6/1/2019	\$ -	\$ -	\$ 8,427,454	\$ 21,007,044
									\$ -	\$ -	\$ 8,427,454	\$ 21,007,044

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458765	3RDST - ARKOMA 161KV CKT 1 Displacement	6/1/2012	6/1/2012			\$ 70,354	\$ 288,659	\$ 220,755
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 6,925	\$ 150,000	\$ 23,223
	BONANZA - BONANZA TAP 161KV CKT 1	6/1/2010	6/1/2011			\$ 325,000	\$ 325,000	\$ 762,705
	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 107,244	\$ 4,600,000	\$ 236,108
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 7,612,891	\$ 11,000,000	\$ 18,733,780
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 239,497	\$ 3,482,658	\$ 803,105
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 23,084	\$ 500,000	\$ 76,879
	MUNZ CITY - WILKES 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -	\$ -
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 165	\$ 20,106	\$ 484
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 42,294	\$ 1,620,000	\$ 150,005
					Total	\$ 8,427,454	\$ 21,986,423	\$ 21,007,044

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458765	SALLISAW 69KV CAP BANK	6/1/2009	6/1/2014		
	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458765	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	FIXICO TAP - MAUD 138KV CKT 1 AEPW	6/1/2014	6/1/2014		
	FIXICO TAP - MAUD 138KV CKT 1 OKGE	6/1/2014	6/1/2014		
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	6/1/2009	6/1/2012		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458765	ARSENAL HILL - FORT HUMBUG 138KV CKT 1	6/1/2018	6/1/2018		
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458765	3TRUS - VIENNA 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV/ CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 SWPA	12/1/2009	6/1/2011			\$ 740,714	\$ 2,800,000
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 97,096	\$ 2,000,000
	CAMDEN MAGUIRE - SMACKOVER 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011			\$ 10,995	\$ 6,000,000
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - ST JOE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	TUPELO - TUPELO TAP 138KV CKT 1	6/1/2013	6/1/2013			\$ 790	\$ 8,700
					Total	\$ 1,155,052	\$ 13,308,700

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-073

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1458766	SPS	C/SWS	65	6/1/2009	6/1/2029	6/1/2012	6/1/2032	\$ -	\$ -	\$ 7,928,312	\$ 25,523,422
AEPM	1458767	SPS	C/SWS	15	6/1/2009	6/1/2029	6/1/2012	6/1/2032	\$ -	\$ -	\$ 1,829,595	\$ 5,889,970
									\$ -	\$ -	\$ 9,757,907	\$ 31,413,392

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1458766	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 33,915	\$ 225,000	\$ 115,414	
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 906,526	\$ 2,109,315	\$ 2,910,384	
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 3,867,953	\$ 9,000,000	\$ 12,417,988	
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 703,172	\$ 11,000,000	\$ 2,260,613	
	DIANA - LONE STAR SOUTH 138KV CKT 1	12/1/2009	6/1/2012		Yes	\$ 928,339	\$ 12,000,000	\$ 2,993,927	
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 421	\$ 20,106	\$ 1,612	
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2010	6/1/2012		Yes	\$ 1,291,701	\$ 6,200,000	\$ 4,165,783	
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 1,641	\$ 49,368	\$ 6,672	
	SOUTH PLAINS REC-YUMA - WOLFORTH INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ 74,530	\$ 225,000	\$ 239,277	
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011		Yes	\$ 120,114	\$ 2,800,000	\$ 411,752	
						Total	\$ 7,928,312	\$ 43,628,789	\$ 25,523,422
1458767	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 7,827	\$ 225,000	\$ 26,636	
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 209,195	\$ 2,109,315	\$ 671,616	
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 892,592	\$ 9,000,000	\$ 2,865,649	
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 162,270	\$ 11,000,000	\$ 521,678	
	DIANA - LONE STAR SOUTH 138KV CKT 1	12/1/2009	6/1/2012		Yes	\$ 214,232	\$ 12,000,000	\$ 690,906	
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 97	\$ 20,106	\$ 372	
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2010	6/1/2012		Yes	\$ 298,085	\$ 6,200,000	\$ 961,335	
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 379	\$ 49,368	\$ 1,540	
	SOUTH PLAINS REC-YUMA - WOLFORTH INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ 17,199	\$ 225,000	\$ 55,217	
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011		Yes	\$ 27,719	\$ 2,800,000	\$ 95,021	
						Total	\$ 1,829,595	\$ 43,628,789	\$ 5,889,970

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458766	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	4/1/2009	4/1/2009		
1458767	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	4/1/2009	4/1/2009		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458766	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2015	6/1/2015		
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2017	6/1/2017		
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	4/1/2009	6/1/2010		Yes
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2016	6/1/2016		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1458767	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	6/1/2015	6/1/2015		
	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	6/1/2017	6/1/2017		
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	4/1/2009	6/1/2010		Yes
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	6/1/2016	6/1/2016		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458766	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
1458767	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458766	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1458767	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458766	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1458767	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-074

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1458768	SPS	CSWS	65	6/1/2009	6/1/2029			\$ -	\$ 24,104,761	\$ -	\$ -
AEPM	1458769	SPS	CSWS	15	6/1/2009	6/1/2029			\$ -	\$ 5,562,637	\$ -	\$ -
									\$ -	\$ 29,667,398	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458768	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -
1458769	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

*For Network Upgrade Assignments please see AG2-2008-073.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-075

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1458773	SPS	CSWS	65	6/1/2009	6/1/2029	6/1/2012	6/1/2032	\$ -	\$ -	\$ 3,415,878	\$ 11,020,115
AEPM	1458775	SPS	CSWS	16	6/1/2009	6/1/2029	6/1/2012	6/1/2032	\$ -	\$ -	\$ 840,830	\$ 2,712,639
									\$ -	\$ -	\$ 4,256,708	\$ 13,732,754

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458773	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 101,837	\$ 225,000	\$ 346,556
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 703,557	\$ 11,000,000	\$ 2,261,851
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 3 Displacement	6/1/2012	6/1/2012			\$ 160,834	\$ 200,424	\$ 487,060
	DIANA - LONE STAR SOUTH 138KV CKT 1	12/1/2009	6/1/2012		Yes	\$ 928,339	\$ 12,000,000	\$ 2,993,927
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 423	\$ 20,106	\$ 1,619
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2010	6/1/2012		Yes	\$ 1,292,199	\$ 6,200,000	\$ 4,167,389
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 1,614	\$ 49,368	\$ 6,562
	SOUTH PLAINS REC-YUMA - WOLFFORTH INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ 106,946	\$ 225,000	\$ 343,348
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011		Yes	\$ 120,129	\$ 2,800,000	\$ 411,803
					Total	\$ 3,415,878	\$ 32,719,898	\$ 11,020,115
1458775	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 25,067	\$ 225,000	\$ 85,304
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	6/1/2013	6/1/2013	6/1/2012		\$ 173,183	\$ 11,000,000	\$ 556,762
	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 3 Displacement	6/1/2012	6/1/2012			\$ 39,590	\$ 200,424	\$ 119,891
	DIANA - LONE STAR SOUTH 138KV CKT 1	12/1/2009	6/1/2012		Yes	\$ 228,514	\$ 12,000,000	\$ 736,966
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 104	\$ 20,106	\$ 399
	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	6/1/2010	6/1/2012		Yes	\$ 318,080	\$ 6,200,000	\$ 1,025,820
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 397	\$ 49,368	\$ 1,615
	SOUTH PLAINS REC-YUMA - WOLFFORTH INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2011			\$ 26,325	\$ 225,000	\$ 84,516
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2009	6/1/2011		Yes	\$ 29,570	\$ 2,800,000	\$ 101,366
					Total	\$ 840,830	\$ 32,719,898	\$ 2,712,639

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458773	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
1458775	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458773	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
1458775	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458773	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		
1458775	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		
	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458773	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1458775	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-076

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1458774	SPS	CSWS	65	6/1/2009	6/1/2029			\$ -	\$ 24,104,761	\$ -	\$ -
AEPM	1458776	SPS	CSWS	16	6/1/2009	6/1/2029			\$ -	\$ 5,933,480	\$ -	\$ -
									\$ -	\$ 30,038,241	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458774	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -
1458776	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

*For Network Upgrade Assignments please see AG2-2008-075.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2008-27

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	1455494	EES	CSWS	100	1/1/2010	1/1/2011			\$ -	\$ 1,854,212	\$ -	\$ -
AEPM	1455495	EES	CSWS	150	1/1/2010	1/1/2011			\$ -	\$ 2,781,319	\$ -	\$ -
									\$ -	\$ 4,635,531	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1455494	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -
1455495	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

*For Network Upgrade Assignments please see AG2-2008-024. Third Party assignments may not include Entergy facilities.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP AG1-2008-009

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CALP	1393816	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16	\$ 50
CALP	1393821	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16	\$ 50
CALP	1393833	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16	\$ 50
CALP	1393834	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16	\$ 50
CALP	1393840	AMRN	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16	\$ 50
									\$ -	\$ 46,355,310	\$ 80	\$ 250

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1393816	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 16	\$ 2,945	\$ 50
					Total	\$ 16	\$ 2,945	\$ 50
1393821	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 16	\$ 2,945	\$ 50
					Total	\$ 16	\$ 2,945	\$ 50
1393833	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 16	\$ 2,945	\$ 50
					Total	\$ 16	\$ 2,945	\$ 50
1393834	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 16	\$ 2,945	\$ 50
					Total	\$ 16	\$ 2,945	\$ 50
1393840	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 16	\$ 2,945	\$ 50
					Total	\$ 16	\$ 2,945	\$ 50

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393816	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1393821	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1393833	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1393834	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1393840	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393816	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
1393821	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
1393833	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
1393834	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
1393840	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1393816	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5APCH TP 161.00 - BARNETT 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5BARNET 161.00 - SELDON 161.00 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ 726,963	\$ 6,500,000	
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			\$ -	\$ -	
	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -	
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -	
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ 773,320	\$ 6,500,000
	1393821	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
		4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
		4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
5APCH TP 161.00 - BARNETT 161KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
5BARNET 161.00 - SELDON 161.00 161KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
5BARNET 161.00 161/69KV TRANSFORMER CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
5ELDON 161.00 161/138KV TRANSFORMER CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
5MARIES 161.00 161/138KV TRANSFORMER CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
7HUBEN 345.00 345/161KV TRANSFORMER CKT 1		6/1/2012	6/1/2012			\$ 726,963	\$ 6,500,000	
ALPINE AECC - AMITY SS 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
ALPINE AECC - BISMARCK 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1		6/1/2014	6/1/2014			\$ -	\$ -	
BARNETT - GRAVOIS MILL 161KV CKT 1		6/1/2010	6/1/2010			\$ -	\$ -	
BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
COUCH SES - MC NIEL 115KV CKT 1		12/1/2009	12/1/2009			\$ -	\$ -	
DOC BONIN - LABBE 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LABBE - PONT DES MOUTON 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LINE 642 TAP - LIVONIA BULK 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LIVONIA BULK - WILBERT 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
WEBRE - WELLS 500KV CKT 1		6/1/2013	6/1/2013			\$ -	\$ -	
WELLS 500/230KV TRANSFORMER CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ 773,320	\$ 6,500,000
1393833		4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
		4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
		4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5APCH TP 161.00 - BARNETT 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5BARNET 161.00 - SELDON 161.00 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ 726,963	\$ 6,500,000	
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ALPINE AECC - BISMARCK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			\$ -	\$ -	
	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -	
	BISMARCK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			\$ 0	\$ -	
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ 0	\$ -	
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ 0	\$ -	
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			\$ 0	\$ -	
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			\$ 0	\$ -	
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ 0	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ 0	\$ -	
						Total	\$ 773,320	\$ 6,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1393834	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5APCH TP 161.00 - BARNETT 161KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5BARNET 161.00 - SELDON 161.00 161KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			726963	\$	6,500,000
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	ALPINE AECC - BISMARK 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			0	\$	-
	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			0	\$	-
	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			0	\$	-
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			0	\$	-
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			0	\$	-
				Total	\$	773,320	\$	6,500,000
1393840	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5APCH TP 161.00 - BARNETT 161KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5BARNET 161.00 - SELDON 161.00 161KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			0	\$	-
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			773320	\$	6,500,000
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	ALPINE AECC - BISMARK 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			0	\$	-
	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			0	\$	-
	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			0	\$	-
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			0	\$	-
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			0	\$	-
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			0	\$	-
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			0	\$	-
				Total	\$	773,320	\$	6,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP AG1-2008-010

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CALP	1393818	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	\$ 9,271,062	\$ 703,111	\$ 1,582,524
CALP	1393823	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	\$ 9,271,062	\$ 703,111	\$ 1,582,524
CALP	1393830	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	\$ 9,271,062	\$ 703,111	\$ 1,582,524
CALP	1393837	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	\$ 9,271,062	\$ 703,111	\$ 1,582,524
CALP	1393838	CSWS	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	\$ 9,271,062	\$ 703,111	\$ 1,582,524
									\$ -	\$ 46,355,310	\$ 3,515,555	\$ 7,912,620

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1393818	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 599,798	\$ 4,600,000	\$ 1,240,370
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 103,313	\$ 1,620,000	\$ 342,154
					Total	\$ 703,111	\$ 6,220,000	\$ 1,582,524
1393823	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 599,798	\$ 4,600,000	\$ 1,240,370
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 103,313	\$ 1,620,000	\$ 342,154
					Total	\$ 703,111	\$ 6,220,000	\$ 1,582,524
1393830	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 599,798	\$ 4,600,000	\$ 1,240,370
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 103,313	\$ 1,620,000	\$ 342,154
					Total	\$ 703,111	\$ 6,220,000	\$ 1,582,524
1393837	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 599,798	\$ 4,600,000	\$ 1,240,370
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 103,313	\$ 1,620,000	\$ 342,154
					Total	\$ 703,111	\$ 6,220,000	\$ 1,582,524
1393838	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 599,798	\$ 4,600,000	\$ 1,240,370
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 103,313	\$ 1,620,000	\$ 342,154
					Total	\$ 703,111	\$ 6,220,000	\$ 1,582,524

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393818	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
1393823	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
1393830	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
1393837	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
1393838	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393818	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		
	1393823	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011	
BROKEN BOW - CRAIG JUNCTION 138KV CKT 1		4/1/2009	6/1/2009		No
COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW		6/1/2009	6/1/2010		Yes
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE		6/1/2009	6/1/2010		Yes
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2		6/1/2010	6/1/2010		
COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1		6/1/2009	6/1/2012		Yes
East Manhattan to Mcdowell 230 kV Displacement		6/1/2009	6/1/2011		No
Hugo - SunnySide 345kV OKGE		4/1/2009	4/1/2012		
Hugo - SunnySide 345kV WFEC		4/1/2009	4/1/2012		
1393830		BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011	
	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		
	1393837	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011	
BROKEN BOW - CRAIG JUNCTION 138KV CKT 1		4/1/2009	6/1/2009		No
COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW		6/1/2009	6/1/2010		Yes
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE		6/1/2009	6/1/2010		Yes
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2		6/1/2010	6/1/2010		
COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1		6/1/2009	6/1/2012		Yes
East Manhattan to Mcdowell 230 kV Displacement		6/1/2009	6/1/2011		No
Hugo - SunnySide 345kV OKGE		4/1/2009	4/1/2012		
Hugo - SunnySide 345kV WFEC		4/1/2009	4/1/2012		
1393838		BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011	
	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009		No
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1393818	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1393823	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1393830	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1393837	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
1393838	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP AG1-2008-011D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CALP	1393820	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16,704	\$ 68,535
CALP	1393831	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16,704	\$ 68,535
CALP	1393835	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16,704	\$ 68,535
CALP	1393839	EES	ERCOTE	50	1/1/2009	1/1/2019	6/1/2014	6/1/2024	\$ -	\$ 9,271,062	\$ 16,704	\$ 68,535
									\$ -	\$ 37,084,248	\$ 66,816	\$ 274,140

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1393820	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 759	\$ 150,000	\$ 3,118
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 13,416	\$ 3,482,658	\$ 55,101
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 2,529	\$ 500,000	\$ 10,316
					Total	\$ 16,704	\$ 4,132,658	\$ 68,535
1393831	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 759	\$ 150,000	\$ 3,118
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 13,416	\$ 3,482,658	\$ 55,101
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 2,529	\$ 500,000	\$ 10,316
					Total	\$ 16,704	\$ 4,132,658	\$ 68,535
1393835	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 759	\$ 150,000	\$ 3,118
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 13,416	\$ 3,482,658	\$ 55,101
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 2,529	\$ 500,000	\$ 10,316
					Total	\$ 16,704	\$ 4,132,658	\$ 68,535
1393839	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 759	\$ 150,000	\$ 3,118
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 13,416	\$ 3,482,658	\$ 55,101
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 2,529	\$ 500,000	\$ 10,316
					Total	\$ 16,704	\$ 4,132,658	\$ 68,535

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393820	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1393831	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1393835	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1393839	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393820	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
1393831	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
1393835	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No
1393839	SOUTH NASHVILLE 138KV CAP BANK	6/1/2010	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393820	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		
1393831	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		
1393835	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		
1393839	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1393820	3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ALPINE AECC - BISMARK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -	
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			\$ -	\$ -	
	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -	
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -	
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GEORGETOWN - HELBIG BULK 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GIBSON - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GIBSON - RAMOS 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -
	1393831	3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
3GRENWD - TERREBONNE 115KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
4KSPRGS - CHAMPAGNE 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
4KSPRGS - LINE 642 TAP 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
ALPINE AECC - AMITY SS 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
ALPINE AECC - BISMARK 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES		6/1/2011	6/1/2011			\$ -	\$ -	
ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1		6/1/2014	6/1/2014			\$ -	\$ -	
BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
COUCH SES - MC NIEL 115KV CKT 1		12/1/2009	12/1/2009			\$ -	\$ -	
DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA		6/1/2009	6/1/2009			\$ -	\$ -	
DOC BONIN - LABBE 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
FRONT STREET - MICHOD 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
GEORGETOWN - HELBIG BULK 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
GIBSON - HUMPHREY 115KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
GIBSON - RAMOS 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LABBE - PONT DES MOUTON 230KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LINE 642 TAP - LIVONIA BULK 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
LIVONIA BULK - WILBERT 138KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1		6/1/2009	6/1/2009			\$ -	\$ -	
WEBRE - WELLS 500KV CKT 1		6/1/2013	6/1/2013			\$ -	\$ -	
WELLS 500/230KV TRANSFORMER CKT 1		4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -
1393835		3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ALPINE AECC - BISMARK 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -	
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014			\$ -	\$ -	
	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009			\$ -	\$ -	
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -	
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GEORGETOWN - HELBIG BULK 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GIBSON - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	GIBSON - RAMOS 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -	
						Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1393839	3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	ALPINE AECC - AMITY SS 115KV CKT 1	4/1/2009	4/1/2009		\$	-	\$	-
	ALPINE AECC - BISMARK 115KV CKT 1	4/1/2009	4/1/2009		\$	-	\$	-
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011		\$	-	\$	-
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	ARKLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	6/1/2014	6/1/2014		\$	-	\$	-
	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	4/1/2009	4/1/2009		\$	-	\$	-
	COUCH SES - MC NIEL 115KV CKT 1	12/1/2009	12/1/2009		\$	-	\$	-
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009		\$	-	\$	-
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	GEORGETOWN - HELBIG BULK 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	GIBSON - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	GIBSON - RAMOS 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013		\$	-	\$	-
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009		\$	-	\$	-
				Total	\$	-	\$	-

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP AG1-2008-012D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CALP	1393841	WR	ERCOTE	50	1/1/2009	1/1/2019	6/1/2012	6/1/2022	\$ -	9.271,062	\$ 194,489	\$ 644,074
									\$ -	\$ 9,271.062	\$ 194,489	\$ 644,074

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1393841	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010	6/1/2010	Yes	\$ 45	\$ 2,945	\$ 111	
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011	6/1/2011	No	\$ 194,444	\$ 1,620,000	\$ 643,963	
						Total	\$ 194,489	\$ 1,622,945	\$ 644,074

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393841	BISMARK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV CKT 1	6/1/2018	6/1/2018	6/1/2018	Yes
	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	6/1/2009	6/1/2009	6/1/2009	
	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010	6/1/2010	
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010	6/1/2010	

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393841	ALBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011	6/1/2011	Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011	6/1/2011	No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011	6/1/2011	No
	HOPE 230/115 KV	6/1/2010	6/1/2011	6/1/2011	No
	KC SOUTH TAP	6/1/2009	6/1/2011	6/1/2011	No
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012	6/1/2012	Yes
	REDEL - STILLWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2012	6/1/2012	6/1/2012	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1393841	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	4/1/2009	6/1/2009	6/1/2009	No
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011	6/1/2011	No
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 Displacement	6/1/2013	6/1/2013	6/1/2013	
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012	4/1/2012	
	Hugo - SunnySide 345kv WPEC	4/1/2009	4/1/2012	4/1/2012	
	MACARTHUR - CATVILLE 69KV CKT 1	6/1/2013	6/1/2013	6/1/2013	
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011	6/1/2011	Yes
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	OXFORD 138KV Capacitor Displacement	6/1/2010	6/1/2010	6/1/2010	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1393841	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	6/1/2012	6/1/2012	6/1/2012		\$ 1,815,301	\$ 6,500,000	
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009	6/1/2009		\$ -	\$ -	
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013	6/1/2013		\$ -	\$ -	
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009	4/1/2009		\$ -	\$ -	
						Total	\$ 1,815,301	\$ 6,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
GRDX AG1-2008-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GRDX	1405543	OKGE	GRDA	157	1/1/2009	1/1/2014	6/1/2012	6/1/2017	\$ -	\$ -	\$ 2,063,427	\$ 3,319,577
									\$ -	\$ -	\$ 2,063,427	\$ 3,319,577

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405543	2SEQUOYA 69.000 - CHELSEA 69KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	\$ -
	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010		Yes	\$ 569,658	\$ 5,426,838	\$ 1,214,156
	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	6/1/2011	6/1/2012		Yes	\$ 1,493,769	\$ 4,600,000	\$ 2,105,421
	Total					\$ 2,063,427	\$ 10,026,838	\$ 3,319,577

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405543	CLAREMORE (CLRAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2009		
	CLAREMORE (CLRAUTO2) 161/69/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2009		
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	SALLISAW 69KV CAP BANK	6/1/2009	6/1/2014		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405543	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	CPP TRANSF #2 - PRYOR FOUNDRY SOUTH 69KV CKT 1	6/1/2016	6/1/2016	6/1/2014	
	MAID - PRYOR FOUNDRY SOUTH 69KV CKT 1	6/1/2014	6/1/2014		
	MAID - REDDEN 69KV CKT 1	6/1/2014	6/1/2014		
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405543	2STILWTR 69.000 - STILLWATER CENTRAL 69KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4LUTHER 138.00 138/69KV TRANSFORMER CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4STILWTR 138.00 138/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2009			\$ -	\$ -
	Total					\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG1-2008-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	1405146	WR	INDN	5	1/1/2009	1/1/2029	6/1/2013	6/1/2033	\$ -	\$ 1,056,000	\$ 71,408	\$ 254,289
INDP	1405147	WR	INDN	10	1/1/2009	1/1/2029	6/1/2013	6/1/2033	\$ -	\$ 2,112,000	\$ 142,821	\$ 508,594
									\$ -	\$ 3,168,000	\$ 214,229	\$ 762,883

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405146	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 4	\$ 2,945	\$ 13
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 184	\$ 1,828,125	\$ 558
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 35	\$ 168,750	\$ 106
	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 51,902	\$ 2,100,000	\$ 163,391
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 188	\$ 49,368	\$ 765
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 19,095	\$ 1,620,000	\$ 89,456
					Total	\$ 71,408	\$ 5,769,188	\$ 254,289
1405147	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 8	\$ 2,945	\$ 27
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 369	\$ 1,828,125	\$ 1,118
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 69	\$ 168,750	\$ 209
	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 103,808	\$ 2,100,000	\$ 326,794
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 376	\$ 49,368	\$ 1,529
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 38,191	\$ 1,620,000	\$ 178,917
					Total	\$ 142,821	\$ 5,769,188	\$ 508,594

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405146	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2009	6/1/2013		Yes
	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
1405147	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2009	6/1/2013		Yes
	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1405146	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009			
	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No	
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No	
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010			
	HOPE 230/115 KV	6/1/2010	6/1/2011		No	
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes	
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	6/1/2018	6/1/2018			
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2010	6/1/2013		Yes	
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes	
	REDEL - STILLWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes	
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes	
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes	
	1405147	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
		AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
		EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
		EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
GLENARE - LIBERTY 69KV CKT 1		6/1/2009	12/1/2010			
HOPE 230/115 KV		6/1/2010	6/1/2011		No	
KC SOUTH TAP		6/1/2009	6/1/2011		Yes	
LONGVIEW - WESTERN ELECTRIC 161KV CKT 1		6/1/2018	6/1/2018			
MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1		6/1/2010	6/1/2013		Yes	
PLATTE CITY - SMITHVILLE 161KV CKT 1 #1		6/1/2009	12/1/2010		Yes	
REDEL - STILLWELL 161KV CKT 1		6/1/2009	6/1/2012	2/1/2012	Yes	
SUBSTATION M 161/69KV TRANSFORMER CKT 2		6/1/2009	6/1/2011		Yes	
Summit - NE Saline 115 kv		4/1/2009	12/1/2009		Yes	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405146	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
1405147	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405146	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 302,875	\$ 3,500,000
						Total	\$ 302,875 \$ 3,500,000
1405147	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 605,750	\$ 3,500,000
						Total	\$ 605,750 \$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 INDP AG2-2008-051

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	1458202	INDN	KCPL	9	1/1/2009	1/1/2011	6/1/2011	6/1/2013	\$ -	\$ 190.080	\$ -	\$ -
									\$ -	\$ 190.080	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458202	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458202	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458202	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG2-2008-052

Customer	Reservation	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	1458207	15	1/1/2009	1/1/2009	6/1/2013	6/1/2033	\$ -	\$ 3,168,000	\$ 214,230	\$ 762,887
INDP	1458208	5	1/1/2009	1/1/2009	6/1/2013	6/1/2033	\$ -	\$ 1,056,000	\$ 71,408	\$ 254,289
							\$ -	\$ 4,224,000	\$ 285,638	\$ 1,017,176

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458207	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 12	\$ 2,945	\$ 40
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 553	\$ 1,828,125	\$ 1,676
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 104	\$ 168,750	\$ 315
	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 155,710	\$ 2,100,000	\$ 490,184
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 564	\$ 49,368	\$ 2,294
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 57,287	\$ 1,620,000	\$ 268,378
	Total					\$ 214,230	\$ 5,769,188	\$ 762,887
1458208	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 4	\$ 2,945	\$ 13
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 184	\$ 1,828,125	\$ 558
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 35	\$ 168,750	\$ 106
	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 51,902	\$ 2,100,000	\$ 163,391
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 188	\$ 49,368	\$ 765
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 19,095	\$ 1,620,000	\$ 89,456
	Total					\$ 71,408	\$ 5,769,188	\$ 254,289

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458207	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2009	6/1/2013		Yes
	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
1458208	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2009	6/1/2013		Yes
	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1458207	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009			
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No	
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No	
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010			
	HOPE 230/115 KV	6/1/2010	6/1/2011		No	
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes	
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	6/1/2018	6/1/2018			
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2010	6/1/2013		Yes	
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes	
	REDEL - STILLWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes	
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes	
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes	
	1458208	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
		AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
		EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
		EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
GLENARE - LIBERTY 69KV CKT 1		6/1/2009	12/1/2010			
HOPE 230/115 KV		6/1/2010	6/1/2011		No	
KC SOUTH TAP		6/1/2009	6/1/2011		Yes	
LONGVIEW - WESTERN ELECTRIC 161KV CKT 1		6/1/2018	6/1/2018			
MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1		6/1/2010	6/1/2013		Yes	
PLATTE CITY - SMITHVILLE 161KV CKT 1 #1		6/1/2009	12/1/2010		Yes	
REDEL - STILLWELL 161KV CKT 1		6/1/2009	6/1/2012	2/1/2012	Yes	
SUBSTATION M 161/69KV TRANSFORMER CKT 2		6/1/2009	6/1/2011		Yes	
Summit - NE Saline 115 kv		4/1/2009	12/1/2009		Yes	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458207	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes
1458208	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458207	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 908,626	\$ 3,500,000
						Total	\$ 908,626 \$ 3,500,000
1458208	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 302,875	\$ 3,500,000
						Total	\$ 302,875 \$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG2-2008-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	1458486	OPPD	INDN	1	6/1/2009	6/1/2049	6/1/2012	6/1/2052	\$ -	\$ 422,400	\$ 4,766	\$ 33,884
INDP	1458487	OPPD	INDN	2	6/1/2009	6/1/2049	6/1/2012	6/1/2052	\$ -	\$ 844,800	\$ 9,531	\$ 67,758
INDP	1458488	OPPD	INDN	4	6/1/2009	6/1/2049	6/1/2012	6/1/2052	\$ -	\$ 1,689,600	\$ 19,062	\$ 135,517
									\$ -	\$ 2,956,800	\$ 33,359	\$ 237,159

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458486	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 451	\$ 550,000	\$ 2,461
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 2,009	\$ 2,448,696	\$ 11,271
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 2,306	\$ 1,620,000	\$ 20,152
					Total	\$ 4,766	\$ 4,618,696	\$ 33,884
1458487	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 902	\$ 550,000	\$ 4,922
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 4,018	\$ 2,448,696	\$ 22,542
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 4,611	\$ 1,620,000	\$ 40,294
					Total	\$ 9,531	\$ 4,618,696	\$ 67,758
1458488	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 1,805	\$ 550,000	\$ 9,849
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 8,035	\$ 2,448,696	\$ 45,079
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 9,222	\$ 1,620,000	\$ 80,589
					Total	\$ 19,062	\$ 4,618,696	\$ 135,517

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458486	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		No
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		Yes
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1458487	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		No
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		Yes
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1458488	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		No
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		Yes
	SUBSTATION M 161/69KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458486	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
1458487	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		No
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
1458488	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		No
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458486	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ECKLES - SIBLEYPL 161.00 161KV CKT 1					\$ 58,917	\$ 3,500,000
	PLATTE CITY 161/69KV TRANSFORMER CKT 1	12/1/2013	12/1/2013			\$ -	\$ -
						Total	\$ 58,917 \$ 3,500,000
1458487	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ECKLES - SIBLEYPL 161.00 161KV CKT 1					\$ 117,834	\$ 3,500,000
	PLATTE CITY 161/69KV TRANSFORMER CKT 1	12/1/2013	12/1/2013			\$ -	\$ -
						Total	\$ 117,834 \$ 3,500,000
1458488	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ECKLES - SIBLEYPL 161.00 161KV CKT 1					\$ 235,669	\$ 3,500,000
	PLATTE CITY 161/69KV TRANSFORMER CKT 1	12/1/2013	12/1/2013			\$ -	\$ -
						Total	\$ 235,669 \$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG1-2008-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1405741	WR	KCPL	20	5/1/2011	5/1/2025	2/1/2012	2/1/2026	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405741	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405741	ALABAMA - LAKE ROAD 161KV CKT 1			6/1/2009	6/1/2009
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	KC SOUTH TAP			6/1/2009	6/1/2011
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1			6/1/2009	12/1/2010
	REDEL - STILWELL 161KV CKT 1			6/1/2009	6/1/2012
				2/1/2012	No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405741	East Manhattan to Mcdowell 230 kV Displacement			6/1/2009	6/1/2011

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405741	ECKLES - SIBLEYPL 161.00 161KV CKT 1			12/1/2010	6/1/2011	\$ 179,449	\$ 3,500,000
Total						\$ 179,449	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG1-2008-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1405755	KCPL	CLEC	50	6/1/2010	6/1/2015	6/1/2011	6/1/2016	\$ -	\$ 4,635,531	\$ 26	\$ 53
KCPS	1405759	KCPL	CLEC	50	6/1/2010	6/1/2015	6/1/2011	6/1/2016	\$ -	\$ 4,635,531	\$ 26	\$ 53
									\$ -	\$ 9,271,062	\$ 52	\$ 106

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405755	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2009	6/1/2011			\$ -	\$ -	\$ -
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 26	\$ 2,945	\$ 53
					Total	\$ 26	\$ 2,945	\$ 53
1405759	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2009	6/1/2011			\$ -	\$ -	\$ -
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 26	\$ 2,945	\$ 53
					Total	\$ 26	\$ 2,945	\$ 53

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405755	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	
1405759	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405755	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
1405759	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405755	3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4EOPLOUS - 4VATCAN 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4EOPLOUS - CHAMPAGNE 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4JUDICE - MEAUX BULK 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4JUDICE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	4NCROWL - RICHARD 138KV CKT 1	6/1/2010	6/1/2011			\$ -	\$ -
	4NCROWL - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	4SEMERE - CECELIA 138KV CKT 1	6/1/2010	6/1/2012			\$ -	\$ -
	4SEMERE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ACADIA - COLONIAL ACADEMY 138KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	ACADIA - SCANLAN 138KV CKT 1	12/1/2010	12/1/2010			\$ -	\$ -
	ACADIANA MALL - DOC BONIN 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ACADIANA MALL - FLANDERS 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010			\$ -	\$ -
	CECELIA - DOC BONIN 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	CECELIA - MORIL 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011		No	\$ 22,282	\$ 6,000,000
	COLONIAL ACADEMY - RICHARD 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	DOC BONIN - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010			\$ 169,528	\$ 3,500,000
	GIBSON - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	GIBSON - RAMOS 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HABETZ - RICHARD 138KV CKT 1	6/1/2010	6/1/2011			\$ -	\$ -
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	SCANLAN - SCOTT 138KV CKT 1	6/1/2010	6/1/2012			\$ -	\$ -
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ 191,810	\$ 9,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1405759	3GRENWD - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	3GRENWD - TERREBONNE 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4EOPLOUS - 4VATCAN 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	4EOPLOUS - CHAMPAGNE 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	4JUDICE - MEAUX BULK 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	4JUDICE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	4KSPRGS - CHAMPAGNE 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4KSPRGS - LINE 642 TAP 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4NCROWL - RICHARD 138KV CKT 1	6/1/2010	6/1/2011		\$	-	\$	-
	4NCROWL - SCOTT 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	4SEMERE - CECELIA 138KV CKT 1	6/1/2010	6/1/2012		\$	-	\$	-
	4SEMERE - SCOTT 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	ACADIA - COLONIAL ACADEMY 138KV CKT 1	12/1/2010	12/1/2010		\$	-	\$	-
	ACADIA - SCANLAN 138KV CKT 1	12/1/2010	12/1/2010		\$	-	\$	-
	ACADIANA MALL - DOC BONIN 230KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	ACADIANA MALL - FLANDERS 230KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010		\$	-	\$	-
	CECELIA - DOC BONIN 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	CECELIA - MORIL 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2009	6/1/2011	No	\$	22,282	\$	6,000,000
	COLONIAL ACADEMY - RICHARD 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	DOC BONIN - LABBE 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	DOC BONIN - SCOTT 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	DOC BONIN 230/138KV TRANSFORMER CKT 1	6/1/2010	6/1/2010		\$	169,528	\$	3,500,000
	GIBSON - HUMPHREY 115KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	GIBSON - RAMOS 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	HABETZ - RICHARD 138KV CKT 1	6/1/2010	6/1/2011		\$	-	\$	-
	LABBE - PONT DES MOUTON 230KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	LIVONIA BULK - WILBERT 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	RICHARD - SCOTT 138KV CKT 1	6/1/2010	6/1/2010		\$	-	\$	-
	SCANLAN - SCOTT 138KV CKT 1	6/1/2010	6/1/2012		\$	-	\$	-
	WEBRE - WELLS 500KV CKT 1	6/1/2013	6/1/2013		\$	-	\$	-
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009		\$	-	\$	-
				Total	\$	191,810	\$	9,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458117	KCPL	KCPL	17	6/1/2013	6/1/2018			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458117	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458117	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458117	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458117	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 5,434	\$ 3,500,000
					Total	\$ 5,434	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-046

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458118	KCPL	KCPL	17	6/1/2013	6/1/2018			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458118	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458118	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458118	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458118	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 5,434	\$ 3,500,000
					Total	\$ 5,434	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-047

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458119	KCPL	KCPL	17	6/1/2013	6/1/2018			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458119	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458119	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458119	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458119	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 5,434	\$ 3,500,000
					Total	\$ 5,434	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-048

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458128	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458128	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458128	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458128	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458128	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 9,589	\$ 3,500,000
Total						\$ 9,589	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-049

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458130	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458130	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458130	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458130	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458130	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 9,589	\$ 3,500,000
Total						\$ 9,589	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KCPS AG2-2008-050

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458131	KCPL	KCPL	30	6/1/2011	6/1/2018	2/1/2012	2/1/2019	\$ -	\$ -	\$ 9,589	\$ -
									\$ -	\$ -	\$ 9,589	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458131	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458131	KC SOUTH TAP	6/1/2009	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458131	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458131	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 9,589	\$ 3,500,000
Total						\$ 9,589	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG2-2008-070

Customer	Reservation	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458727	50	9/1/2009	9/1/2013	6/1/2013	6/1/2017	\$ -	\$ 2,112,000	\$ 196,408	\$ 347,855
KCPS	1458728	50	9/1/2009	9/1/2013	6/1/2013	6/1/2017	\$ -	\$ 2,112,000	\$ 196,408	\$ 347,855
							\$ -	\$ 4,224,000	\$ 392,816	\$ 695,710

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458727	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 195,822	\$ 2,100,000	\$ 346,541
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 586	\$ 49,368	\$ 1,314
					Total	\$ 196,408	\$ 2,149,368	\$ 347,855
1458728	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 195,822	\$ 2,100,000	\$ 346,541
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 586	\$ 49,368	\$ 1,314
					Total	\$ 196,408	\$ 2,149,368	\$ 347,855

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458727	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2010	6/1/2013		Yes
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILLWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
1458728	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2010	6/1/2013		Yes
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILLWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458727	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
1458728	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458727	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 28,662	\$ 3,500,000
					Total	\$ 28,662	\$ 3,500,000
1458728	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 28,662	\$ 3,500,000
					Total	\$ 28,662	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG2-2008-071

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	1458732	KCPL	KCPL	101	9/1/2009	9/1/2019	6/1/2013	6/1/2023	\$ 1,818,000	\$ -	\$ 1,985,956	\$ 4,873,401
									\$ 1,818,000	\$ -	\$ 1,985,956	\$ 4,873,401

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458732	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 30,238	\$ 550,000	\$ 63,281
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 134,625	\$ 2,448,696	\$ 289,696
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 365	\$ 2,945	\$ 903
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 46,852	\$ 1,828,125	\$ 104,430
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 8,790	\$ 168,750	\$ 19,592
	NASHUA - SMITHVILLE 161KV CKT 1	12/1/2010	12/1/2011			\$ 1,345,033	\$ 2,100,000	\$ 3,007,123
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 6,056	\$ 49,368	\$ 17,295
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 413,997	\$ 1,620,000	\$ 1,371,081
Total						\$ 1,985,956	\$ 8,767,884	\$ 4,873,401

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458732	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458732	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2010	6/1/2013		Yes
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458732	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MARTIN CITY - REDEL 161KV CKT 1	6/1/2010	6/1/2011		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458732	BARNETT - GRAVOIS MILL 161KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ECKLES - SIBLEYPL 161.00 161KV CKT 1	12/1/2010	6/1/2011			\$ 685,611	\$ 3,500,000
Total						\$ 685,611	\$ 3,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KEPC AG1-2008-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KEPC	1405798	WR	WR	3	5/1/2011	5/1/2018	6/1/2012	6/1/2019	\$ 65,648	\$ -	\$ 65,648	\$ 167,952
									\$ 65,648	\$ -	\$ 65,648	\$ 167,952

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405798	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 12,456	\$ 2,700,000	\$ 31,319
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 42,553	\$ 1,524,375	\$ 109,883
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 10,639	\$ 2,306,250	\$ 26,750
	Total					\$ 65,648	\$ 6,530,625	\$ 167,952

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405798	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	GILL ENERGY CENTER WEST - WACO 138KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2009	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	SEVENTEENTH () 138/69/11 295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405798	ALLEN - LEHIGH TAP 69KV CKT 1	6/1/2009	6/1/2011		
	ALLEN 69KV Capacitor	12/1/2009	6/1/2010		
	ATHENS 69KV Capacitor	12/1/2009	6/1/2010		
	Athens to Owl Creek 69 kv	6/1/2009	6/1/2011		
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	6/1/2009	6/1/2011		
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	6/1/2009	6/1/2011		
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	6/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	Green to Vernon 69 kv	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	LEHIGH TAP - OWL CREEK 69KV CKT 1	6/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	TIOGA 69KV Capacitor	12/1/2009	6/1/2010		
	Vernon to Athens 69 kv	6/1/2009	6/1/2011		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG1-2008-013

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1394351	GRDA	WR	1	5/1/2010	5/1/2015	6/1/2012	6/1/2017	\$ -	\$ 94,500	\$ 15,406	\$ 34,947
									\$ -	\$ 94,500	\$ 15,406	\$ 34,947

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1394351	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 10,979	\$ 286,872	\$ 22,903
	Redispatch	6/1/2010	6/1/2010			\$ -	\$ -	\$ -
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 4,427	\$ 1,620,000	\$ 12,044
Total						\$ 15,406	\$ 1,906,872	\$ 34,947

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1394351	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1394351	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1394351	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1394351	S963 8 69.000 - W BROCK8 69.000 69KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG1-2008-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1405809	GRDA	SECI	2	5/1/2010	5/1/2026	6/1/2012	6/1/2028	\$ 42,930	\$ -	\$ 42,930	\$ 148,667
									\$ 42,930	\$ -	\$ 42,930	\$ 148,667

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405809	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 7,009	\$ 2,700,000	\$ 23,359
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 2,069	\$ 1,828,125	\$ 6,010
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 388	\$ 168,750	\$ 1,127
	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 21,938	\$ 286,872	\$ 73,374
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 5,987	\$ 2,306,250	\$ 19,953
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 5,539	\$ 1,620,000	\$ 24,844
	Total					\$ 42,930	\$ 8,909,997	\$ 148,667

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405809	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405809	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405809	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-040

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1457913	GRDA	SECI	13	5/1/2009	5/1/2027	6/1/2012	6/1/2030	\$ 281,975	\$ -	\$ 281,975	\$ 1,042,654
									\$ 281,975	\$ -	\$ 281,975	\$ 1,042,654

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1457913	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 45,556	\$ 2,700,000	\$ 160,985
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 13,452	\$ 1,828,125	\$ 41,479
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 2,524	\$ 168,750	\$ 7,783
	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 142,596	\$ 286,872	\$ 508,192
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 38,913	\$ 2,306,250	\$ 137,510
	Stillwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 36,002	\$ 1,620,000	\$ 172,723
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 2,932	\$ 700,000	\$ 13,982
	Total					\$ 281,975	\$ 9,609,997	\$ 1,042,654

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457913	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	Hitchland Interchange Project	4/1/2009	6/1/2010		No
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No
	Texas Co-Hitchland-Sherman Tap 115 kV	4/1/2009	6/1/2010		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457913	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		Yes
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457913	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458098	GRDA	WR	2	5/1/2009	5/1/2027	6/1/2012	6/1/2030	\$ -	\$ 680.400	\$ 73.327	\$ 272.336
									\$ -	\$ 680.400	\$ 73.327	\$ 272.336

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458098	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010			\$ 545	\$ 5,426,838	\$ 2,601
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 8,066	\$ 2,700,000	\$ 28,503
	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 22,137	\$ 286,872	\$ 78,893
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 28,440	\$ 1,524,375	\$ 103,215
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 6,890	\$ 2,306,250	\$ 24,348
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 7,178	\$ 1,620,000	\$ 34,437
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 71	\$ 700,000	\$ 339
	Total					\$ 73,327	\$ 14,564,335	\$ 272,336

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458098	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458098	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 KV	6/1/2009	6/1/2010		No
	Multi - Stateline - Joplin - Reimiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	SILOAM CITY - SILOAM SPRINGS 181KV CKT 1	12/1/2010	6/1/2012		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458098	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to McDowell 230 KV Displacement	6/1/2009	6/1/2011		Yes
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG2-2008-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458109	GRDA	WR	2	5/1/2009	5/1/2027	6/1/2012	6/1/2030	\$ -	\$ 680.400	\$ 62,048	\$ 232,305
									\$ -	\$ 680.400	\$ 62,048	\$ 232,305

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1458109	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 21,986	\$ 286,872	\$ 78,356	
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 32,738	\$ 1,524,375	\$ 118,813	
	Stillwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 7,275	\$ 1,620,000	\$ 34,902	
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 49	\$ 700,000	\$ 234	
						Total	\$ 62,048	\$ 4,131,247	\$ 232,305

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458109	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	Hitchland Interchange Project	4/1/2009	6/1/2010		No
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	Texas Co-Hitchland-Sherman Tap 115 kV	4/1/2009	6/1/2010		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458109	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	ALBURN ROAD (ALBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		No
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	Summit - NE Saline 115 kV	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458109	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG2-2008-055

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458635	OPFD	WR	5	12/1/2008	12/1/2009	6/1/2012	6/1/2013	\$ -	\$ 94,500	\$ 120	\$ 234
									\$ -	\$ 94,500	\$ 120	\$ 234

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458635	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 2	\$ 2,945	\$ 4
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 16	\$ 20,106	\$ 30
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 102	\$ 49,368	\$ 200
Total						\$ 120	\$ 72,419	\$ 234

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458635	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2009	6/1/2010		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 KV	6/1/2009	6/1/2010		No
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	Summit - NE Saline 115 KV	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458635	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 KV Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG2-2008-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458636	INDN	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	\$ -	\$ 94,500	\$ -	\$ -
									\$ -	\$ 94,500	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458636	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458636	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1			4/1/2009	6/1/2011
	CHISHOLM - RIPLEY 69KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1			6/1/2010	6/1/2011
	GLENARE - LIBERTY 69KV CKT 1			6/1/2009	12/1/2010
	HOPE 230/115 KV			6/1/2010	6/1/2011
	KC SOUTH TAP			6/1/2009	6/1/2011
	KELLY - SOUTH SENECA 115KV CKT 1			6/1/2009	6/1/2010
	Knob Hill - Steele City 115 kv			6/1/2009	6/1/2010
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	STRANGER CREEK - NW LEAVENWORTH 115KV			6/1/2010	6/1/2011
	Summit - NE Saline 115 kv			4/1/2009	12/1/2009
	WALNUT STREET 115KV Capacitor			6/1/2010	6/1/2010

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458636	East Manhattan to Mcdowell 230 kv Displacement			6/1/2009	6/1/2011
	FLATRDG3 138.00 - HARPER 138KV CKT 1			10/1/2009	6/1/2011
	IATAN - STRANGER CREEK 345KV CKT 2			6/1/2009	6/1/2012
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1			6/1/2010	6/1/2010
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement			10/1/2009	6/1/2011

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-057

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458637	KACY	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	\$ -	\$ 94,500	\$ -	\$ -
									\$ -	\$ 94,500	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458637	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458637	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1			4/1/2009	6/1/2011
	CHISHOLM - RIPLEY 69KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1			6/1/2010	6/1/2011
	HOPE 230/115 KV			6/1/2010	6/1/2011
	KELLY - SOUTH SENECA 115KV CKT 1			6/1/2009	6/1/2010
	Knob Hill - Steele City 115 kv			6/1/2009	6/1/2010
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	Summit - NE Saline 115 kv			4/1/2009	12/1/2009
	WALNUT STREET 115KV Capacitor			6/1/2010	6/1/2010

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458637	East Manhattan to Mcdowell 230 kv Displacement			6/1/2009	6/1/2011
	FLATRDG3 138.00 - HARPER 138KV CKT 1			10/1/2009	6/1/2011
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1			6/1/2010	6/1/2010
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement			10/1/2009	6/1/2011

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG2-2008-058

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458641	KCPL	WR	5	12/1/2008	12/1/2009	2/1/2012	2/1/2013	\$ -	\$ 94,500	\$ -	\$ -
									\$ -	\$ 94,500	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458641	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458641	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1			4/1/2009	6/1/2011
	CHISHOLM - RIPLEY 69KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1			6/1/2010	6/1/2011
	HOPE 230/115 KV			6/1/2010	6/1/2011
	KC SOUTH TAP			6/1/2009	6/1/2011
	KELLY - SOUTH SENECA 115KV CKT 1			6/1/2009	6/1/2010
	Knob Hill - Steele City 115 kv			6/1/2009	6/1/2010
	REDEL - STILWELL 161KV CKT 1			6/1/2009	6/1/2012
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	STRANGER CREEK - NW LEAVENWORTH 115KV			6/1/2010	6/1/2011
	Summit - NE Saline 115 kv			4/1/2009	12/1/2009
	WALNUT STREET 115KV Capacitor			6/1/2010	6/1/2010

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458641	East Manhattan to Mcdowell 230 kv Displacement			6/1/2009	6/1/2011
	FLATRDG3 138.00 - HARPER 138KV CKT 1			10/1/2009	6/1/2011
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1			6/1/2010	6/1/2010
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement			10/1/2009	6/1/2011

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-059

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458642	GRDA	WR	2	12/1/2008	12/1/2009	6/1/2012	6/1/2013	\$ -	\$ 37,800	\$ 71	\$ 158
									\$ -	\$ 37,800	\$ 71	\$ 158

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458642	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 71	\$ 700,000	\$ 158
					Total	\$ 71	\$ 700,000	\$ 158

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458642	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458642	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458642	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		
	MEDICINE LODGE - PRATT 115KV CKT 2	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-060

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458645	EDE	WR	5	12/1/2008	12/1/2009	6/1/2011	6/1/2012	\$ -	\$ 94,500	\$ 109	\$ 243
									\$ -	\$ 94,500	\$ 109	\$ 243

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458645	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 109	\$ 700,000	\$ 243
					Total	\$ 109	\$ 700,000	\$ 243

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458645	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458645	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-061

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458646	OPFD	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 472,500	\$ 44,794	\$ 102,465
									\$ -	\$ 472,500	\$ 44,794	\$ 102,465

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458646	ARKANSAS NUCLEAR ONE - FT SMITH 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 193	\$ 150,000	\$ 539
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 19,559	\$ 2,700,000	\$ 45,981
	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 1,388	\$ 550,000	\$ 2,612
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 6,182	\$ 2,448,696	\$ 11,961
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 2	\$ 2,945	\$ 4
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 644	\$ 500,000	\$ 1,786
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 16	\$ 20,106	\$ 40
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 16,707	\$ 2,306,250	\$ 39,277
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 103	\$ 49,368	\$ 265
	Total					\$ 44,794	\$ 8,727,365	\$ 102,465

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458646	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458646	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		Yes
	SEVENTEENTH (J) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458646	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458646	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	Total					\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-062

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458647	INDN	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 472,500	\$ 38,804	\$ 91,466
									\$ -	\$ 472,500	\$ 38,804	\$ 91,466

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458647	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 130	\$ 150,000	\$ 363
	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 20,624	\$ 2,700,000	\$ 48,485
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 434	\$ 500,000	\$ 1,204
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 17,616	\$ 2,306,250	\$ 41,414
Total						\$ 38,804	\$ 5,656,250	\$ 91,466

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458647	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458647	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	GLENARE - LIBERTY 69KV CKT 1	6/1/2009	12/1/2010		
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	SEVENTEENTH (J) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458647	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458647	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-063

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458648	KACY	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 472,500	\$ 38,814	\$ 91,431
									\$ -	\$ 472,500	\$ 38,814	\$ 91,431

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458648	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 98	\$ 150,000	\$ 274
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 20,704	\$ 2,700,000	\$ 48,673
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 328	\$ 500,000	\$ 910
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 17,684	\$ 2,306,250	\$ 41,574
	Total					\$ 38,814	\$ 5,656,250	\$ 91,431

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458648	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458648	AUBURN ROAD (AJBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458648	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 - 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458648	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	Total					\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-064

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458650	KCPL	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 472,500	\$ 38,958	\$ 91,788
									\$ -	\$ 472,500	\$ 38,958	\$ 91,788

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458650	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE			6/1/2011	6/1/2011	\$ 109	\$ 150,000	\$ 304
	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1			6/1/2009	6/1/2011	\$ -	\$ -	\$ -
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1			6/1/2013	6/1/2013	\$ 20,757	\$ 2,700,000	\$ 48,798
	FT SMITH CAP BANK			6/1/2010	6/1/2011	\$ 362	\$ 500,000	\$ 1,004
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1			6/1/2013	6/1/2013	\$ 17,730	\$ 2,306,250	\$ 41,682
Total						\$ 38,958	\$ 5,656,250	\$ 91,788

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458650	SUB 438 - RIVERSIDE 161KV			6/1/2011	6/1/2012
					No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458650	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1			4/1/2009	6/1/2011
	CHISHOLM - RIPLEY 69KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1			6/1/2010	6/1/2011
	HOPE 230/115 KV			6/1/2010	6/1/2011
	KC SOUTH TAP			6/1/2009	6/1/2011
	KELLY - SOUTH SENECA 115KV CKT 1			6/1/2009	6/1/2010
	Knob Hill - Steele City 115 kv			6/1/2009	6/1/2010
	REDEL - STILWELL 161KV CKT 1			6/1/2009	6/1/2012
	SEVENTEENTH (J) 138/69/11.295KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	STRANGER CREEK - NW LEAVENWORTH 115KV			6/1/2010	6/1/2011
	Summit - NE Saline 115 kv			4/1/2009	12/1/2009
	WALNUT STREET 115KV Capacitor			6/1/2010	6/1/2010

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458650	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1			4/1/2009	6/1/2011
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1			6/1/2009	6/1/2012
	East Manhattan to Mcdowell 230 kv Displacement			6/1/2009	6/1/2011
	FLATRDG3 138.00 - HARPER 138KV CKT 1			10/1/2009	6/1/2011
	IATAN - STRANGER CREEK 345KV CKT 2			6/1/2009	6/1/2012
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1			6/1/2010	6/1/2010
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement			10/1/2009	6/1/2011

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458650	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES			6/1/2011	6/1/2011	\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-065

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458653	GRDA	WR	2	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 189,000	\$ 73,327	\$ 177,146
									\$ -	\$ 189,000	\$ 73,327	\$ 177,146

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458653	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010			\$ 545	\$ 5,426,838	\$ 1,589
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 8,066	\$ 2,700,000	\$ 18,962
	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 22,137	\$ 286,872	\$ 50,181
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 28,440	\$ 1,524,375	\$ 68,665
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 6,890	\$ 2,306,250	\$ 16,198
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 7,178	\$ 1,620,000	\$ 21,344
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 71	\$ 700,000	\$ 207
	Total					\$ 73,327	\$ 14,564,335	\$ 177,146

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458653	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458653	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 KV	6/1/2009	6/1/2010		No
	Multi - Stateline - Joplin - Reimiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458653	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	FLATRDG3 138 00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-066

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458654	EDE	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ 472,500	\$ 450,968	\$ 861,025
									\$ -	\$ 472,500	\$ 450,968	\$ 861,025

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458654	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 20,491	\$ 2,700,000	\$ 48,173
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 17,503	\$ 2,306,250	\$ 41,148
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 12,865	\$ 1,620,000	\$ 38,254
	SUB 110 - ORONOJO JCT. - SUB 436 - WEBB CITY CARDINAL 69KV CKT 1	6/1/2010	6/1/2011	12/1/2010		\$ 400,000	\$ 400,000	\$ 733,132
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 109	\$ 700,000	\$ 318
Total						\$ 450,968	\$ 7,726,250	\$ 861,025

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458654	SUB 167 - RIVERTON - SUB 278 - GALENA NORTHEAST 69KV CKT 1	6/1/2014	6/1/2014		
	SUB 383 - MONETT - SUB 376 - MONETT CITY SOUTH 161/69/12.5KV TRANSFORMER CKT 1	6/1/2016	6/1/2016		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458654	ALBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2016	6/1/2016		
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458654	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2013	6/1/2013		
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2008-067

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458658	SECI	WR	5	12/1/2008	12/1/2009	6/1/2012	6/1/2013	\$ -	\$ -	1,729	\$ 3,136
									\$ -	\$ -	1,729	\$ 3,136

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458658	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 1,231	\$ 225,000	\$ 2,164
	FINNEY SWITCHING STATION - HITCHLAND 7.345.00.345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 21	\$ 2,945	\$ 37
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 477	\$ 49,368	\$ 935
	Total					\$ 1,729	\$ 277,313	\$ 3,136

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458658	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458658	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	ALBURN ROAD (ALBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		No
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	Summit - NE Saline 115 kV	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458658	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		No
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KMEA AG2-2008-068

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KMEA	1458661	SECI	WR	5	12/1/2008	12/1/2013	6/1/2012	6/1/2017	\$ -	\$ -	\$ 171,730	\$ 432,077
									\$ -	\$ -	\$ 171,730	\$ 432,077

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458661	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 1,374	\$ 225,000	\$ 3,060
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 24	\$ 2,945	\$ 53
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 16	\$ 20,106	\$ 40
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 138,314	\$ 1,524,375	\$ 333,945
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 434	\$ 49,368	\$ 1,112
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 31,568	\$ 1,620,000	\$ 93,867
	Total					\$ 171,730	\$ 3,441,794	\$ 432,077

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458661	Hitchland Interchange - Moore County Interchange 230 kv	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		
	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2010		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		
	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458661	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		No
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		No
	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458661	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		No
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	FLATRDG3 - 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG1-2008-015

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	1403992	WR	WR	13	6/1/2008	6/1/2017	6/1/2012	6/1/2021	\$ 194,737	\$ -	\$ 194,737	\$ 491,683
KPP	1403993	WR	WR	3	6/1/2008	6/1/2017	6/1/2012	6/1/2021	\$ 97,369	\$ -	\$ 97,369	\$ 245,843
KPP	1403996	WR	WR	6	6/1/2008	6/1/2017	6/1/2012	6/1/2021	\$ 79,762	\$ -	\$ 79,762	\$ 227,564
									\$ 371,868	\$ -	\$ 371,868	\$ 965,090

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1403992	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 99,087	\$ 2,700,000	\$ 247,276
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 84,637	\$ 2,306,250	\$ 211,215
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 4,360	\$ 49,368	\$ 11,982
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 6,653	\$ 1,620,000	\$ 21,210
					Total	\$ 194,737	\$ 6,675,618	\$ 491,683
1403993	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 49,544	\$ 2,700,000	\$ 123,639
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 42,318	\$ 2,306,250	\$ 105,606
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 2,180	\$ 49,368	\$ 5,991
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 3,327	\$ 1,620,000	\$ 10,607
					Total	\$ 97,369	\$ 6,675,618	\$ 245,843
1403996	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 69,303	\$ 1,524,375	\$ 191,132
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 10,459	\$ 1,620,000	\$ 36,432
				Total	\$ 79,762	\$ 3,144,375	\$ 227,564	

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1403992	Hitchland Interchange Project	4/1/2009	6/1/2010		No
	Texas Co-Hitchland-Sherman Tap 115 kv	4/1/2009	6/1/2010		No
1403993	Hitchland Interchange Project	4/1/2009	6/1/2010		No
	Texas Co-Hitchland-Sherman Tap 115 kv	4/1/2009	6/1/2010		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1403992	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No	
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No	
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011			
	KC SOUTH TAP	6/1/2009	6/1/2011		No	
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes	
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		Yes	
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes	
	ST JOHN CAPACITOR	6/1/2010	6/1/2010			
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes	
	1403993	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
		EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
		FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
		KC SOUTH TAP	6/1/2009	6/1/2011		No
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010		Yes	
Knob Hill - Steele City 115 kv		6/1/2009	6/1/2010		Yes	
MCELROY - STILLWATER 138KV CKT 1		6/1/2009	6/1/2012		Yes	
ST JOHN CAPACITOR		6/1/2010	6/1/2010			
Summit - NE Saline 115 kv		4/1/2009	12/1/2009		Yes	
1403996		BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
		EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
		EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
		FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		No	
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes	
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		Yes	
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015			
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015			
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes	
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes	
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010			

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1403992	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
1403993	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No
1403996	ALTOONA EAST 69KV Capacitor	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2011		Yes
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG1-2008-017

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	1404448	WR	WR	4	6/1/2008	6/1/2018	6/1/2012	6/1/2022	\$ 17,580	\$ -	\$ 17,580	\$ 58,222
									\$ 17,580	\$ -	\$ 17,580	\$ 58,222

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1404448	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 17,580	\$ 1,620,000	\$ 58,222
Total						\$ 17,580	\$ 1,620,000	\$ 58,222

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404448	RUSSELL 115KV Capacitor	6/1/2009	6/1/2011		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404448	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		No
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		No
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		Yes
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404448	ALTOONA EAST 69KV Capacitor	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1404448	S963 8 69.000 - W BROCK8 69.000 69KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG2-2008-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	1457536	GRDA	WR	4	1/1/2009	1/1/2026	6/1/2012	6/1/2029	\$ 270,099	\$ -	\$ 270,099	\$ 969,051
									\$ 270,099	\$ -	\$ 270,099	\$ 969,051

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1457536	BUTLER - MIDIAN 138KV CKT 1	6/1/2010	6/1/2010			\$ 225,000	\$ 225,000	\$ 813,291	
	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	6/1/2010	6/1/2011		Yes	\$ 45,099	\$ 286,872	\$ 155,760	
						Total	\$ 270,099	\$ 511,872	\$ 969,051

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2009	6/1/2012		Yes
	Fort Scott - SW Bourbon 161 kV	6/1/2009	6/1/2010		
	KERR - PENSACOLA 115KV CKT 1	6/1/2009	6/1/2012		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457536	AFTON - FAIRLAND EDE TAP 69KV CKT 1	6/1/2009	6/1/2009		
	AQUARIUS - HUDSON JUNCTION 69KV CKT 1	6/1/2013	6/1/2013		
	AQUARIUS - LITCHFIELD 69KV CKT 1	6/1/2013	6/1/2013		
	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HUDSON JUNCTION - PITTSBURG 69KV CKT 1	6/1/2017	6/1/2017		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		Yes
	Multi - Stateline - Joplin - Reimiller conversion	6/1/2016	6/1/2016		
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	RICHLAND - UDALL 69KV CKT 1	6/1/2010	6/1/2011		
	ROSE HILL 69KV Load Conversion	6/1/2011	6/1/2011		
	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes
	Summit - NE Saline 115 kV	4/1/2009	12/1/2009		Yes
	TIMBER JUNCTION - UDALL 69KV CKT 1	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available
1457536	ALLEN - LEHIGH TAP 69KV CKT 1				
	ALLEN 69KV Capacitor	6/1/2009	6/1/2011		Yes
	ARKANSAS CITY - PARIS 69KV CKT 1 #1 Displacement	12/1/2009	6/1/2010		No
	ASH GROVE JCT2 - TIOGA 69KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ATHENS 69KV Capacitor	12/1/2009	6/1/2010		No
	Athens to Owl Creek 69 kv	6/1/2009	6/1/2011		Yes
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	6/1/2009	6/1/2011		Yes
	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CHANUTE TAP - TIOGA 69KV CKT 1	12/1/2010	6/1/2011		
	CITY OF IOLA - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	6/1/2011		Yes
	CITY OF WINFIELD - RAINBOW 69KV CKT 1	6/1/2018	6/1/2018	6/1/2011	
	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	6/1/2009	6/1/2011		Yes
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE FARMLAND 138KV CAP BANK	6/1/2011	6/1/2011		
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2009	6/1/2010		Yes
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	6/1/2010	6/1/2010		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	COFFEYVILLE TAP CAPCITOR 138KV	6/1/2011	6/1/2011		
	CRESWELL - OAK 69KV CKT 1 #1 Displacement	6/1/2010	6/1/2010	6/1/2009	
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	Green to Vernon 69 kv	6/1/2009	6/1/2011		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	LEHIGH TAP - OWL CREEK 69KV CKT 1	6/1/2009	6/1/2011		Yes
	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	6/1/2009	6/1/2011		Yes
	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	6/1/2013	6/1/2013		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	OAK - RAINBOW 69KV CKT 1	6/1/2017	6/1/2017	6/1/2011	
	OXFORD 138KV Capacitor Displacement	6/1/2010	6/1/2010		
	RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 Displacement	4/1/2009	6/1/2011		Yes
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes
	TIOGA 69KV Capacitor	12/1/2009	6/1/2010		No
	Vernon to Athens 69 kv	6/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1457536	S963 @ 69.000 - W BROCK@ 69.000 69KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 KPP AG2-2008-038

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	1457802	WPEK	WPEK	3	11/1/2008	11/1/2013	6/1/2011	6/1/2016	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1457802	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457802	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457802	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG2-2008-054

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	1458533	WR	WR	11	10/1/2008	10/1/2018	6/1/2012	6/1/2022	\$ 125,846	\$ -	\$ 125,846	\$ 399,738
									\$ 125,846	\$ -	\$ 125,846	\$ 399,738

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458533	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 35,439	\$ 2,700,000	\$ 98,266
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 30,271	\$ 2,306,250	\$ 83,936
	Stilwell 345kV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 60,136	\$ 1,620,000	\$ 217,536
Total						\$ 125,846	\$ 6,626,250	\$ 399,738

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458533	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		Yes
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	Summit - NE Saline 115 kV	4/1/2009	12/1/2009		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458533	ALTOONA EAST 69KV Capacitor	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		Yes
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 MIDW AG1-2008-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MIDW	1404845	WR	WR	24	1/1/2009	1/1/2009	6/1/2012	6/1/2032	\$ -	\$ -	721,203	\$ 2,759,785
MIDW	1404848	WR	WR	25	1/1/2009	1/1/2009	6/1/2012	6/1/2032	\$ -	\$ -	751,253	\$ 2,874,776
									\$ -	\$ -	\$ 1,472,456	\$ 5,634,561

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1404845	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 76,034	\$ 2,700,000	\$ 284,091
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 18	\$ 2,945	\$ 68
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 88,239	\$ 1,828,125	\$ 288,244
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 3,845	\$ 168,750	\$ 12,560
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 441,245	\$ 1,524,375	\$ 1,693,177
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 64,946	\$ 2,306,250	\$ 242,662
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 1,468	\$ 49,368	\$ 6,536
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 45,408	\$ 1,620,000	\$ 232,447
					Total	\$ 721,203	\$ 10,199,813	\$ 2,759,785
					Total	\$ 79,202	\$ 2,700,000	\$ 295,928
1404848	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 19	\$ 2,945	\$ 71
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 19	\$ 2,945	\$ 71
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 91,916	\$ 1,828,125	\$ 300,255
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 4,005	\$ 168,750	\$ 13,083
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 459,630	\$ 1,524,375	\$ 1,763,725
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 67,652	\$ 2,306,250	\$ 252,773
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010		Yes	\$ 1,529	\$ 49,368	\$ 6,808
	Stilwell 345KV 50MVar Cap Bank	6/1/2010	6/1/2011		No	\$ 47,300	\$ 1,620,000	\$ 242,133
					Total	\$ 751,253	\$ 10,199,813	\$ 2,874,776
					Total	\$ 751,253	\$ 10,199,813	\$ 2,874,776

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1404845	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes	
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes	
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011			
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011			
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011			
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes	
	KC SOUTH TAP	6/1/2009	6/1/2011		No	
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010			
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010			
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015			
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015			
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011			
	ST JOHN CAPACITOR	6/1/2010	6/1/2010			
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011			
	Summit - NE Saline 115 kv	4/1/2009	12/1/2009		Yes	
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010			
	1404848	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
		BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
		CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		Yes
EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1		6/1/2009	6/1/2011			
EAST MANHATTAN - NW MANHATTAN 230/115KV		6/1/2009	6/1/2011			
FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1		6/1/2010	6/1/2011			
HOPE 230/115 KV		6/1/2010	6/1/2011		Yes	
KC SOUTH TAP		6/1/2009	6/1/2011		No	
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010			
Knob Hill - Steele City 115 kv		6/1/2009	6/1/2010			
LYONS - WHEATLAND 115KV CKT 1 MIDW		6/1/2015	6/1/2015			
LYONS - WHEATLAND 115KV CKT 1 WERE		6/1/2015	6/1/2015			
SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2		6/1/2009	6/1/2011			
ST JOHN CAPACITOR		6/1/2010	6/1/2010			
STRANGER CREEK - NW LEAVENWORTH 115KV		6/1/2010	6/1/2011			
Summit - NE Saline 115 kv		4/1/2009	12/1/2009		Yes	
WALNUT STREET 115KV Capacitor		6/1/2010	6/1/2010			

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1404845	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes	
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017			
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes	
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011			
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010			
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes	
	HARPER - MILAN TAP 138KV CKT 1	10/1/2009	6/1/2010		Yes	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No	
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011			
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009		
	RENO - SUMMIT 345KV	4/1/2009	12/1/2009		No	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes	
	1404848	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
		COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1		6/1/2009	6/1/2012		Yes	
East Manhattan to Mcdowell 230 kV Displacement		6/1/2009	6/1/2011			
EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement		6/1/2010	6/1/2010			
FLATRDG3 138.00 - HARPER 138KV CKT 1		10/1/2009	6/1/2011		Yes	
HARPER - MILAN TAP 138KV CKT 1		10/1/2009	6/1/2010		Yes	
IATAN - STRANGER CREEK 345KV CKT 2		6/1/2009	6/1/2012		No	
MEDICINE LODGE - PRATT 115KV CKT 1		4/1/2009	6/1/2011			
NEOSHO - NORTHEAST PARSONS 138KV CKT 1		6/1/2010	6/1/2010	6/1/2009		
RENO - SUMMIT 345KV		4/1/2009	12/1/2009		No	
ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement		10/1/2009	6/1/2011		Yes	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 MIDW AG1-2008-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MIDW	1405553	EES	WR	50	6/1/2010	6/1/2040	6/1/2014	6/1/2044	\$ -	\$ -	739,095	\$ 3,745,067
MIDW	1405557	EES	WR	25	6/1/2010	6/1/2040	6/1/2014	6/1/2044	\$ -	\$ -	369,547	\$ 1,872,530
									\$ -	\$ -	1,108,642	\$ 5,617,597

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405553	3RDST - ARKOMA 161KV CKT 1 Displacement	6/1/2012	6/1/2012			\$ 48,940	\$ 288,659	\$ 301,130
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 5,886	\$ 150,000	\$ 38,716
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 202,308	\$ 2,700,000	\$ 979,284
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 97,939	\$ 3,482,658	\$ 644,154
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 19,620	\$ 500,000	\$ 128,162
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 182,665	\$ 1,828,125	\$ 777,372
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 7,793	\$ 168,750	\$ 33,165
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 425	\$ 20,106	\$ 2,341
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 172,805	\$ 2,306,250	\$ 836,473
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 714	\$ 49,368	\$ 4,270
					Total	\$ 739,095	\$ 11,493,916	\$ 3,745,067
1405557	3RDST - ARKOMA 161KV CKT 1 Displacement	6/1/2012	6/1/2012			\$ 24,470	\$ 288,659	\$ 150,565
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 2,943	\$ 150,000	\$ 19,358
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 101,154	\$ 2,700,000	\$ 489,642
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 48,969	\$ 3,482,658	\$ 322,075
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 9,810	\$ 500,000	\$ 64,081
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 91,333	\$ 1,828,125	\$ 388,688
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 3,896	\$ 168,750	\$ 16,580
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 213	\$ 20,106	\$ 1,171
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 86,402	\$ 2,306,250	\$ 418,234
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 357	\$ 49,368	\$ 2,136
					Total	\$ 369,547	\$ 11,493,916	\$ 1,872,530

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405553	SALLISAW 69KV CAP BANK	6/1/2009	6/1/2014		
	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405557	SALLISAW 69KV CAP BANK	6/1/2009	6/1/2014		
	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405553	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1405557	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1405553	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes	
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017			
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes	
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes	
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		Yes	
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		Yes	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes	
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011			
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes	
	1405557	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		Yes
		COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
		COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
		East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
Hugo - SunnySide 345kV OKGE		4/1/2009	4/1/2012		Yes	
Hugo - SunnySide 345kV WFEC		4/1/2009	4/1/2012		Yes	
IATAN - STRANGER CREEK 345KV CKT 2		6/1/2009	6/1/2012		Yes	
MEDICINE LODGE - PRATT 115KV CKT 1		4/1/2009	6/1/2011			
NEOSHO - NORTHEAST PARSONS 138KV CKT 1		6/1/2010	6/1/2010	6/1/2009		
ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement		10/1/2009	6/1/2011		Yes	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405553	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 SWPA	12/1/2009	6/1/2011			\$ 605,908	\$ 2,800,000
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 133,519	\$ 2,000,000
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DANVILLE (APL) - DARDANELLE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - ST JOE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1	5/1/2010	6/1/2012			\$ 737	\$ 160,000
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
				Total	\$ 740,164	\$ 4,960,000	
1405557	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	12/1/2009	12/1/2009			\$ -	\$ -
	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 SWPA	12/1/2009	6/1/2011			\$ 302,958	\$ 2,800,000
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 66,759	\$ 2,000,000
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DANVILLE (APL) - DARDANELLE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - ST JOE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1	5/1/2010	6/1/2012			\$ 368	\$ 160,000
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
				Total	\$ 370,085	\$ 4,960,000	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 MIDW AG1-2008-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MIDW	1405569	AMRN	WR	50	1/1/2012	1/1/2032	6/1/2014	6/1/2034	\$ -	\$ -	\$ 642,540	\$ 2,399,768
MIDW	1405570	AMRN	WR	25	1/1/2012	1/1/2032	6/1/2014	6/1/2034	\$ -	\$ -	\$ 321,270	\$ 1,199,885
									\$ -	\$ -	\$ 963,810	\$ 3,599,653

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405569	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 3,712	\$ 150,000	\$ 18,135
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 202,228	\$ 2,700,000	\$ 755,599
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 60,497	\$ 3,482,658	\$ 295,541
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 12,374	\$ 500,000	\$ 60,037
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011			\$ 182,245	\$ 1,828,125	\$ 595,327
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011			\$ 7,712	\$ 168,750	\$ 25,192
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 288	\$ 20,106	\$ 1,200
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 172,737	\$ 2,306,250	\$ 645,410
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 747	\$ 49,368	\$ 3,327
					Total	\$ 642,540	\$ 11,205,257	\$ 2,399,768
1405570	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 1,856	\$ 150,000	\$ 9,068
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 101,114	\$ 2,700,000	\$ 377,800
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 30,248	\$ 3,482,658	\$ 147,770
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 6,187	\$ 500,000	\$ 30,019
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011			\$ 91,123	\$ 1,828,125	\$ 297,665
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011			\$ 3,856	\$ 168,750	\$ 12,536
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 144	\$ 20,106	\$ 600
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 86,368	\$ 2,306,250	\$ 322,703
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 374	\$ 49,368	\$ 1,664
					Total	\$ 321,270	\$ 11,205,257	\$ 1,199,885

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405569	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405570	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405569	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
1405570	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405569	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
1405570	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405569	4RIVMIN 1 138.00 - 4ST FRANC 138.00 138KV CKT 1		5/1/2010	6/1/2012		\$ -	\$ -
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1		6/1/2012	6/1/2012		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES		6/1/2011	6/1/2011		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1		12/1/2010	6/1/2011	No	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA		6/1/2009	6/1/2009		\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1		5/1/2010	6/1/2012		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
					Total	\$ -	\$ -
1405570	4RIVMIN 1 138.00 - 4ST FRANC 138.00 138KV CKT 1		5/1/2010	6/1/2012		\$ -	\$ -
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1		6/1/2012	6/1/2012		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES		6/1/2011	6/1/2011		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1		12/1/2010	6/1/2011	No	\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA		6/1/2009	6/1/2009		\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1		5/1/2010	6/1/2012		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1		6/1/2009	6/1/2009		\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 MIDW AG1-2008-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MIDW	1405742	AMRN	WR	40	5/1/2010	5/1/2020	6/1/2012	6/1/2022	\$ -	\$ -	\$ 504,785	\$ 1,379,519
MIDW	1405745	AMRN	WR	20	5/1/2010	5/1/2020	6/1/2012	6/1/2022	\$ -	\$ -	\$ 252,392	\$ 689,761
MIDW	1405747	AMRN	WR	10	5/1/2010	5/1/2020	6/1/2012	6/1/2022	\$ -	\$ -	\$ 126,198	\$ 344,883
MIDW	1405749	AMRN	WR	5	5/1/2010	5/1/2020	6/1/2012	6/1/2022	\$ -	\$ -	\$ 63,097	\$ 172,439
									\$ -	\$ -	\$ 946,472	\$ 2,586,602

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405742	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 2,696	\$ 150,000	\$ 9,221
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 159,913	\$ 2,700,000	\$ 443,410
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 43,683	\$ 3,482,658	\$ 149,400
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 8,987	\$ 500,000	\$ 30,527
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 145,926	\$ 1,828,125	\$ 350,867
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 6,194	\$ 168,750	\$ 14,893
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 211	\$ 20,106	\$ 633
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 136,592	\$ 2,306,250	\$ 378,745
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 583	\$ 49,368	\$ 1,823
					Total	\$ 504,785	\$ 11,205,257	\$ 1,379,519
1405745	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 1,348	\$ 150,000	\$ 4,611
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 79,956	\$ 2,700,000	\$ 221,704
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 21,841	\$ 3,482,658	\$ 74,899
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 4,494	\$ 500,000	\$ 15,265
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 72,963	\$ 1,828,125	\$ 175,434
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 3,097	\$ 168,750	\$ 7,447
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 106	\$ 20,106	\$ 316
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 68,296	\$ 2,306,250	\$ 189,373
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 291	\$ 49,368	\$ 912
					Total	\$ 252,392	\$ 11,205,257	\$ 689,761
1405747	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 674	\$ 150,000	\$ 2,305
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 39,978	\$ 2,700,000	\$ 110,852
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 10,921	\$ 3,482,658	\$ 37,350
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 2,247	\$ 500,000	\$ 7,633
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 36,482	\$ 1,828,125	\$ 87,718
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 1,549	\$ 168,750	\$ 3,725
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 53	\$ 20,106	\$ 158
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 34,148	\$ 2,306,250	\$ 94,686
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 146	\$ 49,368	\$ 456
					Total	\$ 126,198	\$ 11,205,257	\$ 344,883
1405749	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 337	\$ 150,000	\$ 1,153
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 19,989	\$ 2,700,000	\$ 55,426
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 5,460	\$ 3,482,658	\$ 18,679
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 1,123	\$ 500,000	\$ 3,815
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 18,241	\$ 1,828,125	\$ 43,859
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 774	\$ 168,750	\$ 1,861
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 26	\$ 20,106	\$ 79
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 17,074	\$ 2,306,250	\$ 47,343
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 73	\$ 49,368	\$ 228
					Total	\$ 63,097	\$ 11,205,257	\$ 172,439

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405742	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405745	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405747	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405749	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.						
Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1405742	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes	
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes	
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes	
	KC SOUTH TAP	6/1/2009	6/1/2011			
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010			
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010			
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015			
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015			
	ST JOHN CAPACITOR	6/1/2010	6/1/2010			
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011			
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010			
	1405745	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1		6/1/2009	6/1/2011		Yes	
EAST MANHATTAN - NW MANHATTAN 230/115KV		6/1/2009	6/1/2011		Yes	
FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1		6/1/2010	6/1/2011		Yes	
HOPE 230/115 KV		6/1/2010	6/1/2011		Yes	
KC SOUTH TAP		6/1/2009	6/1/2011			
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010			
Knob Hill - Steele City 115 kV		6/1/2009	6/1/2010			
LYONS - WHEATLAND 115KV CKT 1 MIDW		6/1/2015	6/1/2015			
LYONS - WHEATLAND 115KV CKT 1 WERE		6/1/2015	6/1/2015			
ST JOHN CAPACITOR		6/1/2010	6/1/2010			
STRANGER CREEK - NW LEAVENWORTH 115KV		6/1/2010	6/1/2011			
WALNUT STREET 115KV Capacitor		6/1/2010	6/1/2010			
1405747		BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes	
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes	
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes	
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes	
	KC SOUTH TAP	6/1/2009	6/1/2011			
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010			
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010			
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015			
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015			
	ST JOHN CAPACITOR	6/1/2010	6/1/2010			
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011			
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010			
	1405749	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1		6/1/2009	6/1/2011		Yes	
EAST MANHATTAN - NW MANHATTAN 230/115KV		6/1/2009	6/1/2011		Yes	
FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1		6/1/2010	6/1/2011		Yes	
HOPE 230/115 KV		6/1/2010	6/1/2011		Yes	
KC SOUTH TAP		6/1/2009	6/1/2011			
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010			
Knob Hill - Steele City 115 kV		6/1/2009	6/1/2010			
LYONS - WHEATLAND 115KV CKT 1 MIDW		6/1/2015	6/1/2015			
LYONS - WHEATLAND 115KV CKT 1 WERE		6/1/2015	6/1/2015			
ST JOHN CAPACITOR		6/1/2010	6/1/2010			
STRANGER CREEK - NW LEAVENWORTH 115KV		6/1/2010	6/1/2011			
WALNUT STREET 115KV Capacitor		6/1/2010	6/1/2010			
Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.						
Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	
1405742	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011			
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017			
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes	
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes	
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		Yes	
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		Yes	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes	
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011			
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes	
	1405745	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
		COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
		COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
		East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
Hugo - SunnySide 345kV OKGE		4/1/2009	4/1/2012		Yes	
Hugo - SunnySide 345kV WFEC		4/1/2009	4/1/2012		Yes	
IATAN - STRANGER CREEK 345KV CKT 2		6/1/2009	6/1/2012		Yes	
MEDICINE LODGE - PRATT 115KV CKT 1		4/1/2009	6/1/2011			
NEOSHO - NORTHEAST PARSONS 138KV CKT 1		6/1/2010	6/1/2010	6/1/2009		
ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement		10/1/2009	6/1/2011		Yes	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1405747	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes
1405749	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	Hugo - SunnySide 345kV OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kV WFEC	4/1/2009	4/1/2012		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405742	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1			6/1/2009		\$ -	\$ -
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1			6/1/2009		\$ -	\$ -
	4RIVMIN 1 138.00 - 4ST FRANC 138.00 138KV CKT 1			5/1/2010		\$ -	\$ -
	5BARNET 161.00 - 5ELDON 161.00 161KV CKT 1			6/1/2009		\$ -	\$ -
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1			6/1/2012		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES			6/1/2011		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1			6/1/2009		\$ -	\$ -
	BARNETT - GRAVOIS MILL 161KV CKT 1			6/1/2010		\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA			6/1/2009		\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1			5/1/2010		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1			6/1/2009		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1			6/1/2009		\$ -	\$ -
					Total	\$ -	\$ -
1405745	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1			6/1/2009		\$ -	\$ -
	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1			6/1/2009		\$ -	\$ -
	4RIVMIN 1 138.00 - 4ST FRANC 138.00 138KV CKT 1			5/1/2010		\$ -	\$ -
	5BARNET 161.00 - 5ELDON 161.00 161KV CKT 1			6/1/2009		\$ -	\$ -
	5BARNET 161.00 161/69KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	5ELDON 161.00 161/138KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	5MARIES 161.00 161/138KV TRANSFORMER CKT 1			6/1/2009		\$ -	\$ -
	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1			6/1/2012		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES			6/1/2011		\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1			6/1/2009		\$ -	\$ -
	BARNETT - GRAVOIS MILL 161KV CKT 1			6/1/2010		\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA			6/1/2009		\$ -	\$ -
	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1			5/1/2010		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1			6/1/2009		\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1			6/1/2009		\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1405747	4LKSIDE 1	138.00 - 4MARIES	138.00 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4LKSIDE 1	138.00 - 4OSAGE	138.00 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4RIVMIN 1	138.00 - 4ST FRANC	138.00 138KV CKT 1	5/1/2010	6/1/2012		\$	-	\$	-
	5BARNET	161.00 - 5ELDON	161.00 161KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5BARNET	161.00 161/69KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5ELDON	161.00 161/138KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5MARIES	161.00 161/138KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	7HUBEN	345.00 345/161KV TRANSFORMER	CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	ARKANSAS NUCLEAR ONE	- FT SMITH 500 500KV CKT 1 EES		6/1/2011	6/1/2011		\$	-	\$	-
	ARKANSAS NUCLEAR ONE	- RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
	BARNETT - GRAVOIS MILL	161KV CKT 1		6/1/2010	6/1/2010		\$	-	\$	-
	DARDANELLE - RUSSELLVILLE SOUTH	161KV CKT 1 SWPA		6/1/2009	6/1/2009		\$	-	\$	-
	GEORGETOWN - GEORGETOWN TAP 2	69KV CKT 1		5/1/2010	6/1/2012		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH	161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH	161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
						Total	\$	-	\$	-
1405749	4LKSIDE 1	138.00 - 4MARIES	138.00 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4LKSIDE 1	138.00 - 4OSAGE	138.00 138KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	4RIVMIN 1	138.00 - 4ST FRANC	138.00 138KV CKT 1	5/1/2010	6/1/2012		\$	-	\$	-
	5BARNET	161.00 - 5ELDON	161.00 161KV CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5BARNET	161.00 161/69KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5ELDON	161.00 161/138KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	5MARIES	161.00 161/138KV TRANSFORMER	CKT 1	6/1/2009	6/1/2009		\$	-	\$	-
	7HUBEN	345.00 345/161KV TRANSFORMER	CKT 1	6/1/2012	6/1/2012		\$	-	\$	-
	ARKANSAS NUCLEAR ONE	- FT SMITH 500 500KV CKT 1 EES		6/1/2011	6/1/2011		\$	-	\$	-
	ARKANSAS NUCLEAR ONE	- RUSSELLVILLE NORTH 161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
	BARNETT - GRAVOIS MILL	161KV CKT 1		6/1/2010	6/1/2010		\$	-	\$	-
	DARDANELLE - RUSSELLVILLE SOUTH	161KV CKT 1 SWPA		6/1/2009	6/1/2009		\$	-	\$	-
	GEORGETOWN - GEORGETOWN TAP 2	69KV CKT 1		5/1/2010	6/1/2012		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH	161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH	161KV CKT 1		6/1/2009	6/1/2009		\$	-	\$	-
						Total	\$	-	\$	-

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MIDW AG1-2008-032

Customer	Reservation	1405764	1405765	1405766	1405768	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MIDW						NPPD	WR	25	4/1/2011	4/1/2031	6/1/2012	6/1/2032	\$ -	\$ -	\$ 293,985	\$ 1,044,108
MIDW						NPPD	WR	15	4/1/2011	4/1/2031	6/1/2012	6/1/2032	\$ -	\$ -	\$ 176,392	\$ 626,468
MIDW						NPPD	WR	10	4/1/2011	4/1/2031	6/1/2012	6/1/2032	\$ -	\$ -	\$ 117,594	\$ 417,645
MIDW						NPPD	WR	5	4/1/2011	4/1/2031	6/1/2012	6/1/2032	\$ -	\$ -	\$ 58,798	\$ 208,826
													\$ -	\$ -	\$ 646,769	\$ 2,297,047

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1405764	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 794	\$ 150,000	\$ 3,879	
	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 87,914	\$ 2,700,000	\$ 328,479	
	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 6,321	\$ 550,000	\$ 20,313	
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 28,142	\$ 2,448,696	\$ 92,989	
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 27	\$ 2,945	\$ 100	
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 2,647	\$ 500,000	\$ 12,843	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011			\$ 88,783	\$ 1,828,125	\$ 290,021	
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011			\$ 3,418	\$ 168,750	\$ 11,165	
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 68	\$ 20,106	\$ 281	
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 75,093	\$ 2,306,250	\$ 280,575	
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 778	\$ 49,368	\$ 3,463	
					Total	\$ 293,985	\$ 10,724,240	\$ 1,044,108	
	1405765	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 477	\$ 150,000	\$ 2,330
		CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 52,748	\$ 2,700,000	\$ 197,086
EAST - INDUSTRIAL PARK 161KV CKT 1		12/1/2013	12/1/2013			\$ 3,793	\$ 550,000	\$ 12,189	
EAST - WOODBINE 161KV CKT 1		12/1/2013	12/1/2013			\$ 16,885	\$ 2,448,696	\$ 55,793	
FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement		4/1/2009	6/1/2010			\$ 16	\$ 2,945	\$ 60	
FT SMITH CAP BANK		6/1/2010	6/1/2011			\$ 1,588	\$ 500,000	\$ 7,705	
HAYS PLANT - SOUTH HAYS 115KV CKT 1		12/1/2010	6/1/2011			\$ 53,270	\$ 1,828,125	\$ 174,013	
HAYS PLANT - VINE STREET 115KV CKT 1		12/1/2010	6/1/2011			\$ 2,051	\$ 168,750	\$ 6,700	
PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement		6/1/2010	6/1/2010			\$ 41	\$ 20,106	\$ 169	
SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1		6/1/2013	6/1/2013			\$ 45,056	\$ 2,306,250	\$ 168,346	
SEWARD - ST JOHN 115KV CKT 1 Displacement		10/1/2009	6/1/2010			\$ 467	\$ 49,368	\$ 2,077	
					Total	\$ 176,392	\$ 10,724,240	\$ 626,468	
1405766		ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 318	\$ 150,000	\$ 1,554
		CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 35,166	\$ 2,700,000	\$ 131,393
	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 2,528	\$ 550,000	\$ 8,124	
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 11,257	\$ 2,448,696	\$ 37,196	
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 11	\$ 2,945	\$ 40	
	FT SMITH CAP BANK	6/1/2010	6/1/2011			\$ 1,059	\$ 500,000	\$ 5,138	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011			\$ 35,513	\$ 1,828,125	\$ 116,008	
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011			\$ 1,367	\$ 168,750	\$ 4,466	
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 27	\$ 20,106	\$ 113	
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 30,037	\$ 2,306,250	\$ 112,229	
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 311	\$ 49,368	\$ 1,384	
					Total	\$ 117,594	\$ 10,724,240	\$ 417,645	
	1405768	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 159	\$ 150,000	\$ 777
		CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 17,583	\$ 2,700,000	\$ 65,697
EAST - INDUSTRIAL PARK 161KV CKT 1		12/1/2013	12/1/2013			\$ 1,264	\$ 550,000	\$ 4,062	
EAST - WOODBINE 161KV CKT 1		12/1/2013	12/1/2013			\$ 5,628	\$ 2,448,696	\$ 18,597	
FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement		4/1/2009	6/1/2010			\$ 5	\$ 2,945	\$ 20	
FT SMITH CAP BANK		6/1/2010	6/1/2011			\$ 529	\$ 500,000	\$ 2,567	
HAYS PLANT - SOUTH HAYS 115KV CKT 1		12/1/2010	6/1/2011			\$ 17,757	\$ 1,828,125	\$ 58,006	
HAYS PLANT - VINE STREET 115KV CKT 1		12/1/2010	6/1/2011			\$ 684	\$ 168,750	\$ 2,234	
PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement		6/1/2010	6/1/2010			\$ 14	\$ 20,106	\$ 56	
SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1		6/1/2013	6/1/2013			\$ 15,019	\$ 2,306,250	\$ 56,117	
SEWARD - ST JOHN 115KV CKT 1 Displacement		10/1/2009	6/1/2010			\$ 156	\$ 49,368	\$ 693	
					Total	\$ 58,798	\$ 10,724,240	\$ 208,826	

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405764	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405765	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405766	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
1405768	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.					
Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405764	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
	1405765	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009	
BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1		4/1/2009	6/1/2011		
EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1		6/1/2009	6/1/2011		
EAST MANHATTAN - NW MANHATTAN 230/115KV		6/1/2009	6/1/2011		
FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1		6/1/2010	6/1/2011		
HOPE 230/115 KV		6/1/2010	6/1/2011		
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010		
Knob Hill - Steele City 115 kV		6/1/2009	6/1/2010		
LYONS - WHEATLAND 115KV CKT 1 MIDW		6/1/2015	6/1/2015		
LYONS - WHEATLAND 115KV CKT 1 WERE		6/1/2015	6/1/2015		
PLATTE CITY - SMITHVILLE 161KV CKT 1 #1		6/1/2009	12/1/2010		
ST JOHN CAPACITOR		6/1/2010	6/1/2010		
STRANGER CREEK - NW LEAVENWORTH 115KV		6/1/2010	6/1/2011		
WALNUT STREET 115KV Capacitor		6/1/2010	6/1/2010		
1405766		ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009	
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	LYONS - WHEATLAND 115KV CKT 1 MIDW	6/1/2015	6/1/2015		
	LYONS - WHEATLAND 115KV CKT 1 WERE	6/1/2015	6/1/2015		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		
	1405768	ALABAMA - LAKE ROAD 161KV CKT 1	6/1/2009	6/1/2009	
BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1		4/1/2009	6/1/2011		
EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1		6/1/2009	6/1/2011		
EAST MANHATTAN - NW MANHATTAN 230/115KV		6/1/2009	6/1/2011		
FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1		6/1/2010	6/1/2011		
HOPE 230/115 KV		6/1/2010	6/1/2011		
KELLY - SOUTH SENECA 115KV CKT 1		6/1/2009	6/1/2010		
Knob Hill - Steele City 115 kV		6/1/2009	6/1/2010		
LYONS - WHEATLAND 115KV CKT 1 MIDW		6/1/2015	6/1/2015		
LYONS - WHEATLAND 115KV CKT 1 WERE		6/1/2015	6/1/2015		
PLATTE CITY - SMITHVILLE 161KV CKT 1 #1		6/1/2009	12/1/2010		
ST JOHN CAPACITOR		6/1/2010	6/1/2010		
STRANGER CREEK - NW LEAVENWORTH 115KV		6/1/2010	6/1/2011		
WALNUT STREET 115KV Capacitor		6/1/2010	6/1/2010		
Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.					
Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405764	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
1405765	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

1405766	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012	Yes	
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		
1405768	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012	Yes	
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405764	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
					Total	\$ -	\$ -
1405765	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
					Total	\$ -	\$ -
1405766	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
					Total	\$ -	\$ -
1405768	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
					Total	\$ -	\$ -

Customer Study Number

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

OGE AG1-2008-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OGE	1404463	OKGE	OKGE	120	8/31/2009	8/31/2034	6/1/2012	6/1/2037	\$ 2,160,000	\$ -	\$ 9,201,160	\$ 38,845,252
									\$ 2,160,000	\$ -	\$ 9,201,160	\$ 38,845,252

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1404463	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010		Yes	\$ 210,544	\$ 5,426,838	\$ 1,253,487
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 3,511	\$ 150,000	\$ 20,034
	FPL SWITCH - WOODWARD 138KV CKT 1	4/1/2009	6/1/2009			\$ 2,744,675	\$ 3,700,000	\$ 17,484,419
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 211,995	\$ 3,482,658	\$ 1,209,538
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 11,703	\$ 500,000	\$ 66,316
	MOORELAND - MOREWOOD SW 138KV CKT 1 #2	4/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
	OKEENE - WATONGA SW 69KV CKT 1	8/31/2009	6/1/2012			\$ 4,400,000	\$ 4,400,000	\$ 12,273,759
	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	8/31/2009	6/1/2011		Yes	\$ 1,000,000	\$ 1,000,000	\$ 2,854,046
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 618,732	\$ 700,000	\$ 3,683,653
	Total					\$ 9,201,160	\$ 19,359,496	\$ 38,845,252

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404463	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404463	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		
	BUFFALO - WEST 69KV CKT 1	8/31/2009	6/1/2010		Yes
	MCELROY - STILLWATER 138KV CKT 1	6/1/2009	6/1/2012		Yes
	MOORELAND - MOREWOOD SW 138KV CKT 1 #1	4/1/2009	6/1/2010		Yes

Planned Projects

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404463	NORTHWEST - WOODWARD 345KV CKT 1	8/31/2009	1/1/2010		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1404463	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	Total					\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OGE AG1-2008-027

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OGE	1405664	OKGE	OKGE	648	6/1/2008	6/1/2028	6/1/2012	6/1/2032	\$ 4,746,167	\$ -	\$ 4,746,167	\$ 23,961,486
									\$ 4,746,167	\$ -	\$ 4,746,167	\$ 23,961,486

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405664	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010			\$ 3,657,518	\$ 5,426,838	\$ 18,644,654
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 13,395	\$ 150,000	\$ 65,443
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 1,030,604	\$ 3,482,658	\$ 5,034,751
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 44,650	\$ 500,000	\$ 216,638
Total						\$ 4,746,167	\$ 9,559,496	\$ 23,961,486

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405664	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405664	5 TRIBES - HANCOCK 161KV CKT 1	6/1/2014	6/1/2014		
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2014	6/1/2014		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405664	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OGE AG2-2008-017

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OGE	1454686	OKGE	WFEC	28	10/1/2008	10/1/2028	6/1/2012	6/1/2032	\$ 595,218	\$ -	\$ 595,218	\$ 2,356,451
									\$ 595,218	\$ -	\$ 595,218	\$ 2,356,451

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1454686	FPL SWITCH - WOODWARD 138KV CKT 1	4/1/2009	6/1/2009			\$ 595,218	\$ 3,700,000	\$ 2,356,451
	MOORELAND - MOREWOOD SW 138KV CKT 1 #2	4/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
Total						\$ 595,218	\$ 3,700,000	\$ 2,356,451

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1454686	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	FIXICO TAP - MAUD 138KV CKT 1 AEPW	6/1/2014	6/1/2014		
	FIXICO TAP - MAUD 138KV CKT 1 OKGE	6/1/2014	6/1/2014		
	MOORELAND - MOREWOOD SW 138KV CKT 1 #1	4/1/2009	6/1/2010		
	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	6/1/2009	6/1/2012		Yes
	SILAM CITY - SILOAM SPRINGS 161KV CKT 1	12/1/2010	6/1/2012		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1454686	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1454686	BROWN - TUPELO 138KV CKT 1	12/1/2009	6/1/2010		Yes	\$ -	\$ -
	EUFAULA (EUFAULA1) 161/138/13.8KV TRANSFORMER CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG1-2008-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OMPA	1404908	OKGE	OKGE	155	10/1/2008	10/1/2028	6/1/2011	6/1/2031	\$ 1,598,134	\$ -	\$ 1,598,134	\$ 5,702,043
									\$ 1,598,134	\$ -	\$ 1,598,134	\$ 5,702,043

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1404908	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	6/1/2009	6/1/2010			\$ 988,027	\$ 5,426,838	\$ 3,655,732
	EL RENO - OKARCHE 69KV CKT 1	6/1/2015	6/1/2015			\$ 250,000	\$ 250,000	\$ 620,658
	FPL SWITCH - WOODWARD 138KV CKT 1	4/1/2009	6/1/2009			\$ 360,107	\$ 3,700,000	\$ 1,425,653
	Total					\$ 1,598,134	\$ 9,376,838	\$ 5,702,043

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404908	EL RENO 69KV CAP BANK	6/1/2011	6/1/2011		
	RUSH SPRINGS CAPACITOR	6/1/2011			No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404908	OXFORD 138KV Capacitor Displacement	6/1/2010	6/1/2010		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
PPMI AG2-2008-041

Customer	Reservation	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
PPMI	1458084	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	\$ -	\$ 2,700,000	\$ 167,582	\$ 307,516
PPMI	1458085	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	\$ -	\$ 2,700,000	\$ 167,582	\$ 307,516
							\$ -	\$ 5,400,000	\$ 335,164	\$ 615,032

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458084	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 87	\$ 2,945	\$ 173
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 136,885	\$ 1,828,125	\$ 249,444
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 25,681	\$ 168,750	\$ 46,798
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 4,929	\$ 49,368	\$ 11,101
					Total	\$ 167,582	\$ 2,049,188	\$ 307,516
1458085	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 87	\$ 2,945	\$ 173
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 136,885	\$ 1,828,125	\$ 249,444
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 25,681	\$ 168,750	\$ 46,798
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 4,929	\$ 49,368	\$ 11,101
					Total	\$ 167,582	\$ 2,049,188	\$ 307,516

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458084	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
1458085	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KC SOUTH TAP	6/1/2009	6/1/2011		No
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458084	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
1458085	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
PPMI AG2-2008-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
PPMI	1458086	WR	EES	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	\$ -	\$ 2,700,000	\$ 166,818	\$ 306,148
PPMI	1458087	WR	EES	50	1/1/2011	1/1/2016	2/1/2012	2/1/2017	\$ -	\$ 2,700,000	\$ 166,818	\$ 306,148
									\$ -	\$ 5,400,000	\$ 333,636	\$ 612,296

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1458086	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 100	\$ 2,945	\$ 201
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 136,191	\$ 1,828,125	\$ 248,179
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 25,551	\$ 168,750	\$ 46,561
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 4,976	\$ 49,368	\$ 11,207
					Total	\$ 166,818	\$ 2,049,188	\$ 306,148
1458087	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 100	\$ 2,945	\$ 201
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 136,191	\$ 1,828,125	\$ 248,179
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011		Yes	\$ 25,551	\$ 168,750	\$ 46,561
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 4,976	\$ 49,368	\$ 11,207
					Total	\$ 166,818	\$ 2,049,188	\$ 306,148

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458086	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
1458087	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1458086	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes
1458087	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2009	6/1/2011		Yes
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1458086	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010			\$ -	\$ -
1458087	ADAMS CREEK - BOGALUSA 230KV CKT 2	12/1/2010	12/1/2010			\$ -	\$ -
					Total	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SEPC AG1-2008-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SEPC	1405823	SECI	SECI	1175	6/1/2008	6/1/2028	6/1/2012	6/1/2032	\$ 542,798	\$ -	\$ 542,797	\$ 2,016,847
									\$ 542,798	\$ -	\$ 542,797	\$ 2,016,847

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405823	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 277,802	\$ 2,700,000	\$ 1,037,972
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 416	\$ 2,945	\$ 1,544
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2010	6/1/2011			\$ 21,855	\$ 1,828,125	\$ 71,392
	HAYS PLANT - VINE STREET 115KV CKT 1	12/1/2010	6/1/2011			\$ 4,100	\$ 168,750	\$ 13,393
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 237,290	\$ 2,306,250	\$ 886,604
	SEWARD - ST JOHN 115KV CKT 1 Displacement	10/1/2009	6/1/2010			\$ 1,334	\$ 49,368	\$ 5,942
	Total					\$ 542,797	\$ 7,055,438	\$ 2,016,847

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405823	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
	HOLCOMB - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		No
	PIONEER TAP - PLYMELL 115KV CKT 1	6/1/2009	12/1/2009		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405823	ALBURN ROAD (AUBRN77X) 230/115/113.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		Yes
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		Yes
	ST JOHN CAPACITOR	6/1/2010	6/1/2010		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405823	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	MEDICINE LODGE - PRATT 115KV CKT 1	4/1/2009	6/1/2011		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2008-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	1405785	EES	EDDY	50	1/1/2010	1/1/2013	6/1/2014	6/1/2017	\$ -	\$ 3,160,800	\$ 152,235	\$ 389,562
									\$ -	\$ 3,160,800	\$ 152,235	\$ 389,562

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405785	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 7,237	\$ 150,000	\$ 18,563
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010			\$ 321	\$ 2,945	\$ 668
	FT SMITH 500 (FTSMITH3) 500/161/113.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 120,115	\$ 3,482,658	\$ 307,912
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 24,125	\$ 500,000	\$ 61,422
	MOORELAND - MOREWOOD SW 138KV CKT 1 #2	4/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 437	\$ 20,106	\$ 1,007
	Total					\$ 152,235	\$ 4,155,709	\$ 389,562

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405785	Hitchland Interchange - Moore County Interchange 230 kv	6/1/2010	6/1/2010		
	Hobbs Interchange - Seminole Interchange 230 kv	1/1/2010	6/1/2010	4/1/2009	
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	4/1/2009	4/1/2009		
	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405785	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		Yes
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	4/1/2009	6/1/2010		
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	MOORELAND - MOREWOOD SW 138KV CKT 1 #1	4/1/2009	6/1/2010		Yes
	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	6/1/2009	6/1/2012		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405785	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405785	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 105,192	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DANVILLE (APL) - DARDANELLE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - ST JOE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHLOUD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	GEORGETOWN - HELBIG BULK 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
	Total					\$ 105,192	\$ 2,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2008-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	1405792	EES	BLKW	50	3/1/2009	3/1/2012	6/1/2014	6/1/2017	\$ -	\$ 3,160,800	\$ 5,516,893	\$ 10,909,747
									\$ -	\$ 3,160,800	\$ 5,516,893	\$ 10,909,747

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405792	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	6/1/2011	6/1/2011			\$ 7,237	\$ 150,000	\$ 18,553
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	4/1/2009	6/1/2010		Yes	\$ 53,749	\$ 225,000	\$ 111,028
	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 993,594	\$ 2,109,315	\$ 1,936,834
	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes	\$ 4,239,456	\$ 9,000,000	\$ 8,264,060
	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	4/1/2009	6/1/2010		Yes	\$ 322	\$ 2,945	\$ 668
	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2011	6/1/2011			\$ 120,115	\$ 3,482,658	\$ 307,912
	FT SMITH CAP BANK	6/1/2010	6/1/2011		No	\$ 24,125	\$ 500,000	\$ 61,422
	MOORELAND - MOREWOOD SW 138KV CKT 1 #2	4/1/2009	6/1/2011		Yes	\$ -	\$ -	\$ -
	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	6/1/2010	6/1/2010			\$ 437	\$ 20,106	\$ 1,007
	WOODWARD 138KV REACTOR	4/1/2009	6/1/2010		No	\$ 77,858	\$ 700,000	\$ 208,263
	Total					\$ 5,516,893	\$ 16,190,024	\$ 10,909,747

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405792	Hitchland Interchange - Moore County Interchange 230 kV	6/1/2010	6/1/2010		
	Hitchland Interchange Project	4/1/2009	6/1/2010		No
	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	4/1/2009	4/1/2009		
	SEVEN RIVERS - PECOS - POTASH JUNCTION 230kV	4/1/2009	6/1/2009		No
	SUB 438 - RIVERSIDE 161KV	6/1/2011	6/1/2012		No
	Texas Co-Hitchland-Sherman Tap 115 kV	4/1/2009	6/1/2010		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405792	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2011	6/1/2011		
	BETHEL - BROKEN BOW 138KV CKT 1	6/1/2010	6/1/2012		Yes
	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	4/1/2009	6/1/2010		Yes
	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	4/1/2009	6/1/2010		Yes
	MOORELAND - MOREWOOD SW 138KV CKT 1 #1	4/1/2009	6/1/2010		Yes
	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	6/1/2009	6/1/2012		Yes
	RUSSETT - RUSSETT 138KV CKT 1 OKGE	10/1/2009	6/1/2010		Yes
	RUSSETT - RUSSETT 138KV CKT 1 WFEC	10/1/2009	6/1/2010		Yes
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405792	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 #2	4/1/2009	4/1/2009		
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 AEPW	4/1/2009	4/1/2009		
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 OKGE	4/1/2009	4/1/2009		
	Hugo - SunnySide 345kv OKGE	4/1/2009	4/1/2012		Yes
	Hugo - SunnySide 345kv WFEC	4/1/2009	4/1/2012		Yes
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1405792	6FRNSTL - SORRENTO 230KV CKT 1	6/1/2010	6/1/2010			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	6/1/2011	6/1/2011			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010		Yes	\$ 105,171	\$ 2,000,000
	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	6/1/2010	6/1/2010			\$ -	\$ -
	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	6/1/2010	6/1/2010			\$ -	\$ -
	CLARKSVILLE - DARDANELLE 161KV CKT 1	12/1/2010	6/1/2011		Yes	\$ -	\$ -
	DANVILLE (APL) - DARDANELLE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 ENTR	4/1/2009	4/1/2009			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - HARRISON-EAST 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	EVERTON - ST JOE 161KV CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FAIRVIEW - MADISONVILLE 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	FRONT STREET - MICHOD 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	GEORGETOWN - HELBIG BULK 230KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	HILLTOP - ST JOE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -
	WELLS 500/230KV TRANSFORMER CKT 1	4/1/2009	4/1/2009			\$ -	\$ -
					Total	\$ 105,171	\$ 2,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG1-2008-038

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
UCU	1404896	MPS	MPS	315	3/1/2011	3/1/2041	6/1/2012	6/1/2042	\$ -	\$ -	\$ 2,733,224	\$ 11,982,500
									\$ -	\$ -	\$ 2,733,224	\$ 11,982,500

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1404896	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2009	6/1/2011			\$ -	\$ -	\$ -
	EAST - INDUSTRIAL PARK 161KV CKT 1	12/1/2013	12/1/2013			\$ 501,309	\$ 550,000	\$ 2,148,204
	EAST - WOODBINE 161KV CKT 1	12/1/2013	12/1/2013			\$ 2,231,915	\$ 2,448,696	\$ 9,834,296
	Total					\$ 2,733,224	\$ 2,998,696	\$ 11,982,500

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404896	EDMOND SUB	12/1/2013	12/1/2013		
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	3/1/2011	6/1/2013		
	KC SOUTH TAP	6/1/2009	6/1/2011		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	6/1/2018	6/1/2018		
	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	6/1/2009	12/1/2010		
	RALPH GREEN 12MVAR CAPACITOR	3/1/2011	6/1/2013		
	REDEL - STILWELL 161KV CKT 1	6/1/2009	6/1/2012	2/1/2012	No
	South Harper - Freeman 69 KV	3/1/2011	6/1/2013		
	ST JOE - WOODBINE 161KV CKT 1	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1404896	COOK - ST JOE 161KV CKT 1	6/1/2010	6/1/2010		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1404896	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1	5/1/2010	6/1/2012			\$ 155,850	\$ 160,000
	GEORGETOWN - SEDALIA SUB 161.00 161KV CKT 1 AECI	5/1/2010	6/1/2012			\$ 500,000	\$ 500,000
	GEORGETOWN TAP 2 - SEDALIA 69KV CKT 1	5/1/2010	6/1/2012			\$ 2,200,000	\$ 2,200,000
	Total					\$ 2,855,850	\$ 2,860,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 WRGS AG1-2008-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	1405690	WR	WR	20	5/1/2011	5/1/2018	6/1/2012	6/1/2019	\$ 437,679	\$ -	\$ 437,679	\$ 1,119,744
									\$ 437,679	\$ -	\$ 437,679	\$ 1,119,744

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1405690	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 83,037	\$ 2,700,000	\$ 208,784
	SALINE COUNTY - SOUTHGATE 115KV CKT 1	6/1/2011	6/1/2011			\$ 283,714	\$ 1,524,375	\$ 732,622
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 70,928	\$ 2,306,250	\$ 178,338
	Total					\$ 437,679	\$ 6,530,625	\$ 1,119,744

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405690	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	CHISHOLM - RIPLEY 69KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	GILL ENERGY CENTER WEST - WACO 138KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 KV	6/1/2009	6/1/2010		
	SEVENTEENTH () 138/69/11 295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		
	WALNUT STREET 115KV Capacitor	6/1/2010	6/1/2010		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1405690	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2009	6/1/2012		No
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
WRGS AG2-2008-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	1431605	EES	SPA	8	3/1/2010	3/1/2040	6/1/2012	6/1/2042	\$ -	\$ 2,592,000	\$ -	\$ -
									\$ -	\$ 2,592,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1431605	None					\$ -	\$ -	\$ -
						Total	\$ -	\$ -

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	
1431605	5CAPE GIR 161.00 - 5JOPPA SR 161.00 161KV CKT 1	3/1/2010	6/1/2011			\$ -	\$ -	
	5NEWMAD 161.00 - NEW MADRID 161KV CKT 1	3/1/2010	6/1/2013			\$ -	\$ -	
	CALICO ROCK - MELBOURNE 161KV CKT 1	6/1/2009	6/1/2009			\$ -	\$ -	
	CALICO ROCK - NORFORK 161KV CKT 1	6/1/2009	6/1/2010			\$ 12,045	\$ 2,000,000	
	HERGETT - JONESBORO 161KV CKT 1	3/1/2010	6/1/2010			\$ -	\$ -	
	KENNETT (KEN X1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2011		Yes	\$ 1,500,000	\$ 1,500,000	
	KENNETT CAP BANK 1 161KV CAP BANK	3/1/2010	6/1/2011		No	\$ -	\$ -	
	MALDEN - NEW MADRID 69KV CKT 1	3/1/2010	6/1/2012		Yes	\$ -	\$ -	
	MALDEN - PIGCOTT 69KV CKT 1	6/1/2012	6/1/2012			\$ 2,000,000	\$ 2,000,000	
	NEW MADRID (NMA X1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2014	6/1/2014			\$ 1,500,000	\$ 1,500,000	
	NEW MADRID (NMA X2) 161/69/13.8KV TRANSFORMER CKT 1	3/1/2010	6/1/2012			\$ 1,500,000	\$ 1,500,000	
						Total	\$ 6,512,045	\$ 8,500,000

Customer Study Number
WRGS AG2-2008-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	1457037	WR	WR	174	1/4/2019	1/4/2029			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1457037	None					\$ -	\$ -	\$ -
						Total	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457037	ALBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		
	GILL ENERGY CENTER WEST - WACO 138KV CKT 1	6/1/2010	6/1/2011		
	HOPE 230/115 KV	6/1/2010	6/1/2011		
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kV	6/1/2009	6/1/2010		
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457037	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	East Manhattan to Mcdowell 230 kV Displacement	6/1/2009	6/1/2011		
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
 WRGS AG2-2008-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	1457044	WR	WR	61	1/1/2014	1/1/2024			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1457044	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457044	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1			4/1/2009	6/1/2011
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1			6/1/2009	6/1/2011
	EAST MANHATTAN - NW MANHATTAN 230/115KV			6/1/2009	6/1/2011
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1			6/1/2010	6/1/2011
	GILL ENERGY CENTER WEST - WACO 138KV CKT 1			6/1/2010	6/1/2011
	HOPE 230/115 KV			6/1/2010	6/1/2011
	KELLY - SOUTH SENECA 115KV CKT 1			6/1/2009	6/1/2010
	Knob Hill - Steele City 115 kv			6/1/2009	6/1/2010
	SEVENTEENTH (J) 138/69/11.295KV TRANSFORMER CKT 2			6/1/2009	6/1/2011
	STRANGER CREEK - NW LEAVENWORTH 115KV			6/1/2010	6/1/2011

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457044	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1			6/1/2017	6/1/2017
	East Manhattan to Mcdowell 230 kv Displacement			6/1/2009	6/1/2011
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement			6/1/2010	6/1/2010

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 WRGS AG2-2008-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	1457049	WR	WR	167	6/1/2010	6/1/2020	6/1/2012	6/1/2022	\$ 1,328,540	\$ -	\$ 1,328,540	\$ 3,425,541
									\$ 1,328,540	\$ -	\$ 1,328,540	\$ 3,425,541

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1457049	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	6/1/2013	6/1/2013			\$ 716,516	\$ 2,700,000	\$ 1,847,483
	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	6/1/2013	6/1/2013			\$ 612,024	\$ 2,306,250	\$ 1,578,058
					Total	\$ 1,328,540	\$ 5,006,250	\$ 3,425,541

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457049	AUBURN ROAD (AUBRN77X) 230/115/13.8KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	4/1/2009	6/1/2011		Yes
	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	6/1/2009	6/1/2011		Yes
	EAST MANHATTAN - NW MANHATTAN 230/115KV	6/1/2009	6/1/2011		Yes
	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	6/1/2010	6/1/2011		Yes
	GILL ENERGY CENTER WEST - WACO 138KV CKT 1	6/1/2010	6/1/2011		Yes
	HOPE 230/115 KV	6/1/2010	6/1/2011		Yes
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2009	6/1/2010		
	Knob Hill - Steele City 115 kv	6/1/2009	6/1/2010		
	SEVENTEENTH () 138/69/11.295KV TRANSFORMER CKT 2	6/1/2009	6/1/2011		Yes
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2010	6/1/2011		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
1457049	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	4/1/2009	6/1/2011		
	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	6/1/2017	6/1/2017		
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2012		Yes
	East Manhattan to Mcdowell 230 kv Displacement	6/1/2009	6/1/2011		Yes
	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	6/1/2010	6/1/2010		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2010	6/1/2010	6/1/2009	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	10/1/2009	6/1/2011		Yes

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	BONANZA - BONANZA TAP 161KV CKT 1	Rebuild 0.06 miles of 397 ACSR with 1272 ACSR & reset relay & CTs @ Bonanza or Bonanza T-Excelsior-Midland-N. Huntington 161 kV loop	6/1/2010	6/1/2011	\$325,000
AEPW	BROKEN ARROW NORTH - SOUTH TAP - ONETA 138KV CKT 1	Rebuild 4.33 of 795 ACSR with 1590 ACSR. Replace Oneta wavetraps & Jumpers	6/1/2011	6/1/2012	\$4,600,000
AEPW	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1	Rebuild 10.24 miles with 2156 ACSR, replace Chamber Springs wavetraps, replace Farmington AECC bus, and reset relays.	6/1/2013	6/1/2013	\$11,000,000
AEPW	DIANA - LONE STAR SOUTH 138KV CKT 1	Rebuild 11.78 miles of 2-336 ACSR with 1590 ACSR and replace Diana wavetraps & jumpers, Diana switch 10387, & reset CTs @ Lone Star South & Diana	12/1/2009	6/1/2012	\$12,000,000
AEPW	LOCUST GROVE - LONE STAR 115KV CKT 1 Displacement	Rebuild 2.15 miles of 266 ACSR with 795 ACSR	6/1/2010	6/1/2011	\$286,872
AEPW	MUNZ CITY - WILKES 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
AEPW	PECAN CREEK - RIVERSIDE STATION 345KV CKT 1 Displacement	Replace Riverside wavetraps	6/1/2010	6/1/2010	\$20,106
AEPW	RIVERSIDE STATION - TULSA POWER STATION 138KV CKT 1	Rebuild 5.82 miles with 1272 ACSR. Replace TPS wavetraps & jumpers. Reset TPS CTs	6/1/2010	6/1/2012	\$6,200,000
AEPW	TEXAS EASTMAN - WHITNEY 138KV CKT 1	Rebuild 2.49 miles with 1590 ACSR. Replace wavetraps & jumpers @ Whitney. Replace metering CT @ Texas Eastman	6/1/2009	6/1/2011	\$2,800,000
EMDE	SUB 110 - ORONOGO JCT. - SUB 436 - WEBB CITY CARDINAL 69KV CKT 1	Reconductor 1.0 Mile of 4/0 ACSR with 336 ACSR for 65 MVA Rate B	6/1/2010	6/1/2011	\$400,000
GRDA	2SEQUOYA 69.000 - CHELSEA 69KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
KACP	Stilwell 345KV 50MVar Cap Bank	New Stilwell 50 MVAR capbank.	6/1/2010	6/1/2011	\$1,620,000
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1	Reconductor line	12/1/2010	6/1/2011	\$1,828,125
MIDW	HAYS PLANT - VINE STREET 115KV CKT 1	Reconductor line	12/1/2010	6/1/2011	\$168,750
MIPU	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	Upgrade to conductor Bundled Drake	6/1/2009	6/1/2011	Indeterminate
MIPU	EAST - INDUSTRIAL PARK 161KV CKT 1	Increase clearance limit and replace switches	12/1/2013	12/1/2013	\$550,000
MIPU	EAST - WOODBINE 161KV CKT 1	Reconductor 2.56 miles	12/1/2013	12/1/2013	\$2,448,696
MIPU	NASHUA - SMITHVILLE 161KV CKT 1	Upgrade to bundled 795 26/7 ACSR conductor	12/1/2010	12/1/2011	\$2,100,000
MKEC	SEWARD - ST JOHN 115KV CKT 1 Displacement	Replace Terminal Equipment	10/1/2009	6/1/2010	\$49,368
OKGE	3RDST - ARKOMA 161KV CKT 1 Displacement	Replace 8-1200A switches & 2-wave traps.	6/1/2012	6/1/2012	\$288,659
OKGE	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Displacement	Add 3rd 345/138KV Auto and convert the 345kV and 138kV to a breaker and a half configuration.	6/1/2009	6/1/2010	\$5,426,838
OKGE	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 OKGE	Increase CTR to 2000A	6/1/2011	6/1/2011	\$150,000
OKGE	EL RENO - OKARCHE 69KV CKT 1	Increase CTR and possible relay upgrade	6/1/2015	6/1/2015	\$250,000
OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	Reconductor/rebuild 12.07 miles of line to 795AS33.	4/1/2009	6/1/2009	\$3,700,000
OKGE	FT SMITH 500 (FTSMITH3) 500/161/13.8KV TRANSFORMER CKT 3 Displacement	Convert Ft. Smith 161kv to 1-1/2 breaker design and install 3rd 500-161kV transformer bank.	6/1/2011	6/1/2011	\$3,482,658
OKGE	FT SMITH CAP BANK	Install a cap bank at the FT Smith 345 bus	6/1/2010	6/1/2011	\$500,000
OKGE	WOODWARD 138KV REACTOR	Install a reactor bank in the Woodward Area.	4/1/2009	6/1/2010	\$700,000
SPRM	Redispatch	Based upon customer impact limits, this overload is mitigated with the operation of Southwest 2 starting 12/1/10	6/1/2010	6/1/2010	Indeterminate
SPS	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	Replace Terminal Equipment	4/1/2009	6/1/2010	\$225,000
SPS	CANYON EAST SUB - CANYON WEST SUB 115KV CKT 1	Rebuild 3.73 mile line	4/1/2009	6/1/2011	\$2,109,315
SPS	CANYON EAST SUB - OSAGE SWITCHING STATION 115KV CKT 1	Rebuild 16 mile line	4/1/2009	6/1/2011	\$9,000,000
SPS	DEAF SMITH COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 3 Displacement	Add third 230/115 kV auto (150/175.2 MVA)	6/1/2012	6/1/2012	\$200,424
SPS	FINNEY SWITCHING STATION - HITCHLAND 7 345.00 345KV CKT 1 Displacement	Replace Terminal Equipment	4/1/2009	6/1/2010	\$2,945
SPS	SOUTH PLAINS REC-YUMA - WOLFFORTH INTERCHANGE 115KV CKT 1	Replace Terminal Equipment	6/1/2011	6/1/2011	\$225,000
WERE	BUTLER - MIDIAN 138KV CKT 1	Replace Terminal Equipment	6/1/2010	6/1/2010	\$225,000
WERE	CIRCLE - SANDHILL ARK VALLEY CO-OP D.P. JUNCTION 115 KV CKT 1	Rebuild 4.8 miles	6/1/2013	6/1/2013	\$2,700,000
WERE	SALINE COUNTY - SOUTHGATE 115KV CKT 1	Rebuild 2.71 miles	6/1/2011	6/1/2011	\$1,524,375
WERE	SANDHILL ARK VALLEY CO-OP D.P. JUNCTION - TOWER 33 115 KV CKT 1	Rebuild 4.1 miles and operate line closed	6/1/2013	6/1/2013	\$2,306,250
WFEC	MOORELAND - MOREWOOD SW 138KV CKT 1 #2	Reconductor line	4/1/2009	6/1/2011	Indeterminate
WFEC	OKEENE - WATONGA SW 69KV CKT 1	16 miles of 336.4 to 795ACSR	8/31/2009	6/1/2012	\$4,400,000
WFEC	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	Auto XFMR 56 to 112MVA	8/31/2009	6/1/2011	\$1,000,000

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	ARSENAL HILL - FORT HUMBURG 138KV CKT 1	Rebuild 3.24 miles of 1272 AAC with 2156 ACSR. Replace 3 switches, breaker jumpers, and reset CTs @ Arsenal Hill. Replace 2 switches and jumpers @ Fort Humberg	6/1/2018	6/1/2018
AEPW	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 8.37 miles of 795 ACSR with 1590 ACSR & reset relays @ BSE	4/1/2009	6/1/2011
AEPW	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	Rebuild 7.66 miles of 3/0 CW CU with 795 ACSR	4/1/2009	6/1/2009
AEPW	COFFEYVILLE FARMLAND - DELAWARE 138KV CKT 1	Replace Delaware Switches	6/1/2017	6/1/2017
AEPW	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	Tie Line, Reconductor 1.09 miles of 795 ACSR with 1590 ACSR.	6/1/2009	6/1/2010
AEPW	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 13.11 miles of 795 ACSR with 1590 ACSR.	6/1/2009	6/1/2012
AEPW	COFFEYVILLE TAP CAPCITOR 138KV	add additional cap banks at Coffeyville	6/1/2011	6/1/2011
AEPW	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 #2	Replace Magazine REC Switch 10137	4/1/2009	4/1/2009
AEPW	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 AEPW	Rebuild 17.96 miles of 250 Copperweld with 1272 ACSR.	4/1/2009	4/1/2009
GRDA	COFFEYVILLE FARMLAND 138KV CAP BANK	add additional cap banks at Coffeyville	6/1/2011	6/1/2011
KACP	IATAN - STRANGER CREEK 345KV CKT 2	Convert Iatan-Stranger Creek 161KV line to 345KV	6/1/2009	6/1/2012
KACP	MARTIN CITY - REDEL 161KV CKT 1	Reconductor 1192 acss upgrade terminal equip 2000 amp	6/1/2010	6/1/2011
MKEC	FLATRDG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	10/1/2009	6/1/2011
MKEC	HARPER - MILAN TAP 138KV CKT 1	Replace Terminal Equipment	10/1/2009	6/1/2010
MKEC	MEDICINE LODGE - PRATT 115KV CKT 1	Rebuild 26 mile line	4/1/2009	6/1/2011
MKEC	MEDICINE LODGE 138/115KV TRANSFORMER CKT 1	Upgrade to 100/147/170MVA transformer	6/1/2009	6/1/2011
OKGE	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 OKGE	Rebuild 17.96 miles of 250 Copperweld with 1272 ACSR.	4/1/2009	4/1/2009
OKGE	Hugo - SunnySide 345KV OKGE	Add 345 line from Hugo to SunnySide, Install breaker, switches, and relays	4/1/2009	4/1/2012
SJLP	COOK - ST JOE 161KV CKT 1	Conductor, Switch, Relay	6/1/2010	6/1/2010
WERE	ALLEN - LEHIGH TAP 69KV CKT 1	Tear down / Rebuild 5.69-mile line: 954 kcmil ACSR	6/1/2009	6/1/2011
WERE	ALLEN 69KV Capacitor	Allen 69 kV 15 MVAR Capacitor Addition	12/1/2009	6/1/2010
WERE	ALTOONA EAST 69KV Capacitor	ALTOONA EAST 69KV 6 MVAR Capacitor Addition	6/1/2010	6/1/2010
WERE	ARKANSAS CITY - PARIS 69KV CKT 1 #1 Displacement	Replace Disconnect Switches and Bus Jumpers at Paris and Ark City 69 kV substations	6/1/2010	6/1/2010
WERE	ASH GROVE JCT2 - TIOGA 69KV CKT 1	Rebuild 2.13 miles	12/1/2010	6/1/2011
WERE	ATHENS 69KV Capacitor	Athens 69 kV 15 MVAR Capacitor Addition	12/1/2009	6/1/2010
WERE	Athens to Owl Creek 69 kV	Rebuild Athens to Owl Creek (138KV/69KV Operation)	6/1/2009	6/1/2011
WERE	BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	Rebuild 7.2 miles (138KV/69KV Operation)	6/1/2009	6/1/2011
WERE	BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	Rebuild 4.1 miles (138KV/69KV Operation)	6/1/2009	6/1/2011
WERE	CHANUTE TAP - TIOGA 69KV CKT 1	Replace Jumpers	12/1/2010	6/1/2011
WERE	CITY OF IOLA - UNITED NO. 9 CONGER 69KV CKT 1	Tear down / Rebuild 4-mile 69 kV line: 954 kcmil ACSR	6/1/2009	6/1/2011
WERE	CITY OF WINFIELD - RAINBOW 69KV CKT 1	Rebuild 3.99-mile Rainbow-Winfield 69 kV line, 954 ACSR	6/1/2018	6/1/2018
WERE	COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	Rebuild 9.22 miles (138KV/69KV Operation)	6/1/2009	6/1/2011
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	Tie Line, Rebuild 3.93 miles of 795 ACSR with 1590 ACSR.	6/1/2009	6/1/2010
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	6/1/2010	6/1/2010
WERE	CRESWELL - OAK 69KV CKT 1 #1 Displacement	Replace jumpers and bus, and reset CTs and relaying. Rebuild substations.	6/1/2010	6/1/2010
WERE	East Manhattan to McDowell 230 kV Displacement	The East Manhattan-McDowell 115 kV is built as a 230 kV line, but is operated at 115 kV. Substation work will have to be performed in order to convert this line.	6/1/2009	6/1/2011
WERE	EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	6/1/2010	6/1/2010
WERE	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 Displacement	Rebuild 5.56-mile line, 954 ACSR	6/1/2013	6/1/2013
WERE	Green to Vernon 69 kV	Rebuild 7.19 miles Green to Vernon 69 kV (138KV/69KV Operation)	6/1/2009	6/1/2011
WERE	LEHIGH TAP - OWL CREEK 69KV CKT 1	Tear down / Rebuild 8.47-mile 69 kV line: 954 kcmil ACSR	6/1/2009	6/1/2011
WERE	LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	Tear down / Rebuild 0.91-mile 69 kV line: 954 kcmil ACSR	6/1/2009	6/1/2011
WERE	LITCHFIELD - AQUARIUS - HUDSON JUNCTION 69KV CKT 1 Displacement	Replace 69 kV disconnect switches at Aquarius.	6/1/2013	6/1/2013
WERE	MACARTHUR - OATVILLE 69KV CKT 1	Replace the 69 kV bus and jumpers on the Oatville-Mac Arthur 69 kV line.	6/1/2013	6/1/2013
WERE	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	Replace bus and Jumpers at NE Parsons 138 kV substation	6/1/2010	6/1/2010
WERE	OAK - RAINBOW 69KV CKT 1	Tear down / Rebuild 5.10-mile Oak-Rainbow 69 kV using 954 kcmil ACSR	6/1/2017	6/1/2017
WERE	OXFORD 138KV Capacitor Displacement	Install 30 MVAR Capacitor Bank at Oxford 138 kV	6/1/2010	6/1/2010
WERE	RENO - SUMMIT 345KV	Install new 50.55-mile 345 kV line from Reno county to Summit; 31 miles of 115 kV line between Circle and S Philips would be rebuilt as double circuit with the 345 kV line to minimize ROW impacts; Substation work required at Summit for new 345 kV terminal	4/1/2009	12/1/2009
WERE	RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 Displacement	Rebuild 5.43 mile Rose Hill Junction-Richland as a 138 kV line but operate at 69 kV.	4/1/2009	6/1/2011
WERE	ROSE HILL (ROSEHL1X) 345/138/113.8KV TRANSFORMER CKT 3 Displacement	Add third 345-138 kV transformer at Rose Hill	10/1/2009	6/1/2011
WERE	TIOGA 69KV Capacitor	Tioga 69 kV 15 MVAR Capacitor Addition	12/1/2009	6/1/2010
WERE	Vernon to Athens 69 kV	Rebuild 5.17 miles Green to Vernon 69 kV (138KV/69KV Operation)	6/1/2009	6/1/2011
WFEC	Hugo - SunnySide 345KV WFEC	Add 345 line from Hugo to SunnySide	4/1/2009	4/1/2012

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Planned Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	ARSENAL HILL (ARSHILL1) 138/69/12.47KV TRANSFORMER CKT 1	Replace auto & 69 kV breaker and switches	6/1/2010	6/1/2010
AEPW	ARSENAL HILL (ARSHILL2) 138/69/14.5KV TRANSFORMER CKT 2	Replace auto & 69 kV breaker and switches	6/1/2010	6/1/2010
OKGE	NORTHWEST - WOODWARD 345KV CKT 1	Build 120 miles of 345 Kv, Install 345/138 kV XF, Build .5 miles of 138 kV and install terminal equipment, Tap Iodine to Woodward 138 kV line	8/31/2009	1/1/2010

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
EMDE	SUB 167 - RIVERTON - SUB 278 - GALENA NORTHEAST 69KV CKT 1	Replace switch on transfer bus at Sub# 167 for Rate B = 91	6/1/2014	6/1/2014
EMDE	SUB 383 - MONETT - SUB 376 - MONETT CITY SOUTH 161/69/12.5KV TRANSFORMER CKT 1	Install new line from Sub #383 to new Sub MONETT 5. Install 3-wind transformer from 161 kV new bus to Monett city south 69kV	6/1/2016	6/1/2016
EMDE	SUB 438 - RIVERSIDE 161KV	Change Cap control mode at Monett Sub #383 547591, Install 3 - stages of 22 MVAR each for a total of 66 MVAR capacitor bank at Riverside Sub #438 547497	6/1/2011	6/1/2012
GRDA	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	Add a second 50 MVA Transformer at Afton Substation.	6/1/2009	6/1/2012
GRDA	CLAREMORE (CLRAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	Install 3rd 161/69kV 75MVA autotransformer at Claremore. Increase Ratings from 100% of nominal to 125% of nominal.	6/1/2009	6/1/2009
GRDA	CLAREMORE (CLRAUTO2) 161/69/13.8KV TRANSFORMER CKT 2	Install 3rd 161/69kV 75MVA autotransformer at Claremore. Increase Ratings from 100% of nominal to 125% of nominal.	6/1/2009	6/1/2009
GRDA	KERR - PENSACOLA 115KV CKT 1	Rebuild 22 miles of line from 4/0 Cu to 795 ACSR for 161kV	6/1/2009	6/1/2012
GRDA	SALLISAW 69KV CAP BANK	Add 20 Mvar cap at Sallisaw 69 kv.	6/1/2009	6/1/2014
MIPU	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	Reconductor to Bundled Drake	6/1/2009	6/1/2013
MKEC	RUSSELL 115KV Capacitor	Add 9.6 Mvar capacitor at Russell 115 kv	6/1/2009	6/1/2011
SPS	Hitchland Interchange - Moore County Interchange 230 kV	Install 50 miles of 230 kv from Hitchland to Moore County Interchange	6/1/2010	6/1/2010
SPS	Hitchland Interchange Project	New 345/230/115 kV Substation on Potter to Finney 345 kV line near the Texas Oklahoma border with 115 kV tap of Spearman to Texas Co 115 kV line	4/1/2009	6/1/2010
SPS	Hobbs Interchange ¹ - Seminole Interchange 230 kV	Add 230 kv line from Hobbs to Seminole - 541 MVA.	1/1/2010	6/1/2010
SPS	NICHOLS STATION - WHITAKER SUB 115KV CKT 1	Upgrade jumper at Nichols Sta. on Nichols-Whitaker Sub line. Replace with 397.5 with 795 ACSR cable.	4/1/2009	4/1/2009
SPS	SEVEN RIVERS - PECOS - POTASH JUNCTION 230kV	New 230 kv line from Seven Rivers to Pecos and Potash Junction with 230/115 kV transformer at Pecos Interchange	4/1/2009	6/1/2009
SPS	Texas Co-Hitchland-Sherman Tap 115 kV	Route Sherman Tap to Texas Co in/out of New Hitchland Interchange	4/1/2009	6/1/2010
SUNC	HOLCOMB - PLYMELL 115KV CKT 1	Rebuild Holcomb to Plymell	6/1/2009	12/1/2009
SUNC	PIONEER TAP - PLYMELL 115KV CKT 1	Rebuild Plymell to Pioneer Tap	6/1/2009	12/1/2009
WERE	BISMARCK JUNCTION SWITCHING STATION - FARMERS CONSUMER CO-OP 115KV CKT 1	Rebuild 2.9 mi 115 kv line Bismark to COOP	6/1/2018	6/1/2018
WERE	CIRCLE - HUTCHINSON GAS TURBINE STATION 115KV CKT 1	Rebuild Circle - HEC GT 115 kv line.	6/1/2009	6/1/2009
WERE	Fort Scott - SW Bourbon 161 kV	Tap Litchfield-Marmaton 161 kv with new SW Bourbon Sub to Ft Scott, and new 161/69 kV transformer at Ft Scott.	6/1/2009	6/1/2010
WERE	LAWRENCE HILL - MOCKINGBIRD HILL SWITCHING STATION 115KV CKT 1	Rebuild 5.49 mile line	6/1/2009	6/1/2010

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	Rebuild 2.45 miles of 795 ACSR with 1590 ACSR	6/1/2011	6/1/2011
AEPW	BETHEL - BROKEN BOW 138KV CKT 1	Rebuild 9.19 miles of 3/0 Copperweld with 795 ACSR	6/1/2010	6/1/2012
AEPW	FIXICO TAP - MAUD 138KV CKT 1 AEPW	Rebuild 11.83 miles of 3/0 shielded Copperweld with 795 ACSR.	6/1/2014	6/1/2014
AEPW	NORTHWEST TEXARKANA - PATTERSON 138KV CKT 1	Rebuild 13.37 miles of 1024 ACAR with 2156 ACSR	6/1/2009	6/1/2012
AEPW	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	Indeterminate	6/1/2015	6/1/2015
AEPW	RUSH SPRINGS CAPACITOR	Install 15 MVAR at Rush Springs	6/1/2011	
AEPW	SILOAM CITY - SILOAM SPRINGS 161KV CKT 1	Rebuild 2.06 miles of 2-397 ACSR with 2156 ACSR. Replace wavetrap, switches, & jumpers @ AEP Siloam Springs.	12/1/2010	6/1/2012
AEPW	SOUTH NASHVILLE 138KV CAP BANK	Install Cap bank	6/1/2010	6/1/2014
EMDE	Multi - Stateline - Joplin - Reinmiller conversion	Tear down the Riverton to Joplin 59 69 kv line, rebuilding the line to 161 kV from Stateline to outside Joplin 59 sub. Tear down and rebuild Joplin 59 to Gateway to Pillsbury to Reinmiller, converting those 69 kv lines to 161 kv. Tap the 161 kv line betwe	6/1/2016	6/1/2016
GRDA	AFTON - FAIRLAND EDE TAP 69KV CKT 1	Indeterminate	6/1/2009	6/1/2009
GRDA	CPP TRANSF #2 - PRYOR FOUNDRY SOUTH 69KV CKT 1	Replace 600A switch with 1200A switch	6/1/2016	6/1/2016
GRDA	MAID - PRYOR FOUNDRY SOUTH 69KV CKT 1	Upgrade conductor size 795 ACSR	6/1/2014	6/1/2014
GRDA	MAID - REDDEN 69KV CKT 1	Upgrade conductor size 795 ACSR	6/1/2014	6/1/2014
INDN	SUBSTATION M 161/69KV TRANSFORMER CKT 2	Add second 100 MVA xfr at Substation M	6/1/2009	6/1/2011
KACP	REDEL - STILWELL 161KV CKT 1	Reconductor line with 1192 ACSS and upgrade terminal equipment for 2000 amps	6/1/2009	6/1/2012
MIDW	LYONS - WHEATLAND 115KV CKT 1 MIDW	Rebuild 19.1 miles	6/1/2015	6/1/2015
MIDW	ST JOHN CAPACITOR	Install 10MVAR capacitors at St. John	6/1/2010	6/1/2010
MIPU	EDMOND SUB	Add a new 161/34.5 kv Sub at Edmond tapping the Cook to Lake Road 161 kv line	12/1/2013	12/1/2013
MIPU	GLENARE - LIBERTY 69KV CKT 1	Remove the clearance limit	6/1/2009	12/1/2010
MIPU	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	Transformer Upgrade	3/1/2011	6/1/2013
MIPU	KC SOUTH TAP	Montrose - Loma Vista tapped at KC South	6/1/2009	6/1/2011
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1	Re-conductor in double Drake bundled	6/1/2018	6/1/2018
MIPU	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	Upgrade to bundled 795 26/7 ACSR conductor	6/1/2010	6/1/2013
MIPU	PLATTE CITY - SMITHVILLE 161KV CKT 1 #1	Increase the normal/emergency ratings to 233/265 MVA by replacing wave traps	6/1/2009	12/1/2010
MIPU	RALPH GREEN 12MVAR CAPACITOR	12MVAR at Ralph Green	3/1/2011	6/1/2013
MIPU	South Harper - Freeman 69 kv	re-set the overcurrent relay at South Harper 69 kv Bus to open SouthHarper-Freeman 69 kv line	3/1/2011	6/1/2013
OKGE	5 TRIBES - HANCOCK 161KV CKT 1	Replace 800A Wave Trap, increase Relay CTR to 1200-5A.	6/1/2014	6/1/2014
OKGE	5 TRIBES - PECAN CREEK 161KV CKT 1	Reconductor 4.07 miles of line to 1590AS52 and replace 2-wave traps, 1-161kV breaker, 3-switches @ Five Tribes & 5-switches, relaying @ Pecan Creek.	6/1/2014	6/1/2014
OKGE	EL RENO 69KV CAP BANK	Install 12 Mvar Capacitor at El Reno 69 kv bus	6/1/2011	6/1/2011
OKGE	FIXICO TAP - MAUD 138KV CKT 1 OKGE	Build another 1.43 mile line from Fixico to the location of Fixico Tap and install dead end structures in the area of Fixico Tap. Install another breaker in Fixico and remove Fixico Tap. This will loop the 138kv line through Fixico and eliminate the tap	6/1/2014	6/1/2014
OKGE	MCELROY - STILLWATER 138KV CKT 1	Reconductor 1.91 of 477AS33 to 795AS33	6/1/2009	6/1/2012
OKGE	RUSSETT - RUSSETT 138KV CKT 1 OKGE	Replace trap and increase CTR. Pending verification of relays.	10/1/2009	6/1/2010

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

SJLP	ALABAMA - LAKE ROAD 161KV CKT 1	re-set the over current relay to trip the Lake Road-Alabama section when flow goes above 172 MVA	6/1/2009	6/1/2009
SJLP	ST JOE - WOODBINE 161KV CKT 1	reconductor	6/1/2010	6/1/2011
SPS	EAST PLANT INTERCHANGE - MANHATTAN SUB 115KV CKT 1	Replace Terminal Equipment	6/1/2015	6/1/2015
SPS	EAST PLANT INTERCHANGE - PIERCE STREET TAP 115KV CKT 1	Replace Terminal Equipment	6/1/2017	6/1/2017
SPS	EAST PLANT INTERCHANGE - WHITAKER SUB 115KV CKT 1	Replace Terminal Equipment	4/1/2009	6/1/2010
SPS	HALE CO INTERCHANGE - KRESS INTERCHANGE 115KV CKT 1	Replace Terminal Equipment	4/1/2009	6/1/2010
SPS	MANHATTAN TAP - OSAGE SWITCHING STATION 115KV CKT 1	Replace Terminal Equipment	6/1/2016	6/1/2016
WERE	AQUARIUS - HUDSON JUNCTION 69KV CKT 1	Rebuild 0.72 miles	6/1/2013	6/1/2013
WERE	AQUARIUS - LITCHFIELD 69KV CKT 1	Rebuild 5.54 miles	6/1/2013	6/1/2013
WERE	AUBURN ROAD (AUBRN7X) 230/115/13.8KV TRANSFORMER CKT 2	Add second Auburn 230-115 kV transformer.	6/1/2009	6/1/2011
WERE	BPU - CITY OF MCPHERSON JOHNS-MANVILLE - EAST MCPHERSON SWITCHING STATION 115KV CKT 1	Rebuild Line	4/1/2009	6/1/2011
WERE	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	Reset terminal equipment	6/1/2010	6/1/2010
WERE	CHISHOLM - RIPLEY 69KV CKT 1	Tear down and rebuild 2.40 Chisholm - Ripley 69 kV with 1192.5 ACSR	6/1/2009	6/1/2011
WERE	CHISHOLM (CHISLM1X) 138/69/13.2KV TRANSFORMER CKT 2	Install Chisholm 138-69 xfmr #2	6/1/2009	6/1/2011
WERE	EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1	Uprate JEC- E.Manhattan 230 kV line to 100 deg C operation by raising structures	6/1/2009	6/1/2011
WERE	EAST MANHATTAN - NW MANHATTAN 230/115KV	Tap the Concordia - East Manhattan 230kV line and add a new substation "NW Manhattan"; Add a 230kV/115kV transformer and tap the KSU - Wildcat 115kV line into NW Manhattan	6/1/2009	6/1/2011
WERE	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION 115KV CKT 1	Build new Ft.Jct. - W. Jct City line that follows the path of the JEC - Summit 345kV. Remove old double circuit and WJCTYE - WJCTCTY 115 kV	6/1/2010	6/1/2011
WERE	GILL ENERGY CENTER WEST - WACO 138KV CKT 1	Tear down and rebuild Gill - Waco with bundled 1192.5 ACSR conductor	6/1/2010	6/1/2011
WERE	HOPE 230/115 KV	Tap the Morris - Summit 230kV line and add a new substation "Hope"; Add a 230kV/115kV transformer and Build 115 kV line to Hope	6/1/2010	6/1/2011
WERE	HUDSON JUNCTION - PITTSBURG 69KV CKT 1	Rebuild 1.41 miles	6/1/2017	6/1/2017
WERE	KELLY - SOUTH SENECA 115KV CKT 1	Rebuild 10.28 mile line with 1192.5 kcmil ACSR and replace CTs.	6/1/2009	6/1/2010
WERE	Knob Hill - Steele City 115 kV	Building a new 115 kV tie with NPPD from Greenleaf to Clay Center	6/1/2009	6/1/2010
WERE	LYONS - WHEATLAND 115KV CKT 1 WERE	Rebuild 0.3 miles	6/1/2015	6/1/2015
WERE	RICHLAND - UDALL 69KV CKT 1	Tear down / Rebuild 8.48-mile Richland-Udall 69 kV line using 954 kcmil ACSR	6/1/2010	6/1/2011
WERE	ROSE HILL 69KV Load Conversion	Move Rose Hill 69 kV load to Rose Hill 138 kV	6/1/2011	6/1/2011
WERE	SEVENTEENTH (I) 138/69/11.295KV TRANSFORMER CKT 2	Install second 17th St. 138-69 kV transformer	6/1/2009	6/1/2011
WERE	STRANGER CREEK - NW LEAVENWORTH 115KV	Rebuild 11.62-mile Jarbalo-NW Leavenworth 115 kV line and tap in & out of Stranger 115 kV	6/1/2010	6/1/2011
WERE	Summit - NE Saline 115 kV	Build 6.5-mile Summit-Southgate 115 kV, 1192.5 kcmil ACSR Tear down Northview-South Gate 115 kV	4/1/2009	12/1/2009
WERE	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	Uprate 0.24 mile TEC-Tecumseh Hill 115 kV line to 100 degree operation.	6/1/2012	6/1/2012
WERE	TIMBER JUNCTION - UDALL 69KV CKT 1	Tear down / Rebuild 2.00-mile Timber Junction-Udall 69 kV line using 954 kcmil ACSR	6/1/2010	6/1/2011
WERE	WALNUT STREET 115KV Capacitor	10.8 MVAR Capacitor Switchyard	6/1/2010	6/1/2010
WFEC	BUFFALO - WEST 69KV CKT 1	Upgrade CT's at Buffalo Addition; 200 to 600Amp; new limit 336.4 Conductor	8/31/2009	6/1/2010
WFEC	MOORELAND - MOREWOOD SW 138KV CKT 1 #1	Upgrade CT's at Mooreland (Morewood Branch) to 800A, conductor will be the new limiting factor.	4/1/2009	6/1/2010
WFEC	RUSSETT - RUSSETT 138KV CKT 1 WFEC	Replace trap and increase CTR. Pending verification of relays.	10/1/2009	6/1/2010

Table 5 - Third Party Facility Constraints

Transmission Owner	UpgradeName	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	4FISHERTP 138.00 - KEYSTONE DAM 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
AECI	4LUTHER 138.00 138/69KV TRANSFORMER CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AECI	4STILWTR 138.00 138/69KV TRANSFORMER CKT 2	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AECI	5APCH TP 161.00 - BARNETT 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AECI	5BARNET 161.00 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AECI	5NEWMAD 161.00 - NEW MADRID 161KV CKT 1	Indeterminate	3/1/2010	6/1/2013	Indeterminate
AECI	7HUBEN 345.00 345/161KV TRANSFORMER CKT 1	Install a second Huben 345/161KV transformer	6/1/2012	6/1/2012	Indeterminate
AECI	BARNETT - GRAVOIS MILL 161KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
AECI	GEORGETOWN - GEORGETOWN TAP 2 69KV CKT 1	Rebuild Geortown tap to Georgetown 69 kV	5/1/2010	6/1/2012	\$160,000
AECI	GEORGETOWN - SEDALIA SUB 161.00 161KV CKT 1 AECI	New 161kV line from new plant site George Town, built for a bundled 795 26/7 ACSR	5/1/2010	6/1/2012	\$500,000
AECI	GEORGETOWN TAP 2 - SEDALIA 69KV CKT 1	Rebuild Geortown tap to Sedalia 69 kV	5/1/2010	6/1/2012	\$2,200,000
AECI	PLATTE CITY 161/69KV TRANSFORMER CKT 1	Indeterminate	12/1/2013	12/1/2013	Indeterminate
AMMO	4LKSIDE 1 138.00 - 4MARIES 138.00 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AMMO	4LKSIDE 1 138.00 - 4OSAGE 138.00 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AMMO	4RIVMIN 1 138.00 - 4ST FRANC 138.00 138KV CKT 1	Indeterminate	5/1/2010	6/1/2012	Indeterminate
AMMO	5BARNET 161.00 - SELDON 161.00 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AMMO	5ELDON 161.00 161/138KV TRANSFORMER CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AMMO	5MARIES 161.00 161/138KV TRANSFORMER CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
AMMO	7PALMYRA 345.00 345/161KV TRANSFORMER CKT 1	Indeterminate	6/1/2011	6/1/2011	Indeterminate
CELE	CLARENCE - MONTGOMERY 230KV CKT 1 CELE	Bundle Clarence to Montgomery 230 kV	6/1/2010	6/1/2010	Indeterminate
CELE	COCODRIE 230/138KV TRANSFORMER CKT 1	Replace Cocodrie 230/138 kV Auto XFMR	12/1/2009	6/1/2011	\$6,000,000
ENTR	3GRENWD - TERREBONNE 115KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	3TRUS - VIENNA 115KV CKT 1	Indeterminate	12/1/2009	12/1/2009	Indeterminate
ENTR	4EOPOLOUS - CHAMPAGNE 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	4JUDICE - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	4KSPRGS - LINE 642 TAP 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	4NCROWL - RICHARD 138KV CKT 1	Indeterminate	6/1/2010	6/1/2011	Indeterminate
ENTR	4SEMERE - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	5CAPE GIR 161.00 - 5JOPPA SR 161.00 161KV CKT 1	Indeterminate	3/1/2010	6/1/2011	Indeterminate
ENTR	6FRNSTL - SORRENTO 230KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	ACADIA - COLONIAL ACADEMY 138KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
ENTR	ACADIA - SCANLAN 138KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
ENTR	ADAMS CREEK - BOGALUSA 230KV CKT 2	Indeterminate	12/1/2010	12/1/2010	Indeterminate
ENTR	ALPINE AECC - AMITY SS 115KV CKT 1	Indeterminate	4/1/2009	4/1/2009	Indeterminate
ENTR	ALPINE AECC - BISMARK 115KV CKT 1	Indeterminate	4/1/2009	4/1/2009	Indeterminate
ENTR	ARKANSAS NUCLEAR ONE - FT SMITH 500 500KV CKT 1 EES	Indeterminate	6/1/2011	6/1/2011	Indeterminate
ENTR	ARKANSAS NUCLEAR ONE - RUSSELLVILLE NORTH 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	ARLAHOMA - HOT SPRINGS WEST BUS 115KV CKT 1	Indeterminate	6/1/2014	6/1/2014	Indeterminate
ENTR	BISMARK - HOT SPRINGS WEST BUS 115KV CKT 1	Indeterminate	4/1/2009	4/1/2009	Indeterminate
ENTR	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 ENTR	Indeterminate	12/1/2009	12/1/2009	Indeterminate
ENTR	CALICO ROCK - MELBOURNE 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	CAMDEN MAGUIRE - SMACKOVER 115KV CKT 1	Indeterminate	12/1/2009	12/1/2009	Indeterminate
ENTR	CECELIA - MORIL 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	CEDAR HILL - TAMINA 138KV CKT 1	Indeterminate	1/1/2011	6/1/2011	Indeterminate
ENTR	CLARENCE - MONTGOMERY 230KV CKT 1 ENTR	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	COLONIAL ACADEMY - RICHARD 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	COUCH SES - MC NIEL 115KV CKT 1	Indeterminate	12/1/2009	12/1/2009	Indeterminate
ENTR	DANVILLE (APL) - DARDANELLE 161KV CKT 1	Indeterminate	6/1/2011	6/1/2011	Indeterminate
ENTR	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 ENTR	Rebuild 17.96 miles of 250 Copperweld with 1272 ACSR.	4/1/2009	4/1/2009	Indeterminate
ENTR	DOC BONIN - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	EVERTON - HARRISON-EAST 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	EVERTON - ST JOE 161KV CKT 1	Indeterminate	6/1/2011	6/1/2011	Indeterminate
ENTR	FAIRVIEW - LITTLE GYPSY 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	FAIRVIEW - MADISONVILLE 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	FRONT STREET - MICHOD 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	GEORGETOWN - HELBIG BULK 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	GIBSON - HUMPHREY 115KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	GIBSON - RAMOS 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	HABETZ - RICHARD 138KV CKT 1	Indeterminate	6/1/2010	6/1/2011	Indeterminate
ENTR	HILLTOP - ST JOE 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	LINE 642 TAP - LIVONIA BULK 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	LIVONIA BULK - WILBERT 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	PORTER - TAMINA 138KV CKT 1	Indeterminate	1/1/2011	6/1/2011	Indeterminate
ENTR	RICHARD - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
ENTR	RUSSELLVILLE EAST - RUSSELLVILLE NORTH 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	RUSSELLVILLE EAST - RUSSELLVILLE SOUTH 161KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
ENTR	SCANLAN - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2012	Indeterminate
ENTR	WEBRE - WELLS 500KV CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
ENTR	WELLS 500/230KV TRANSFORMER CKT 1	Indeterminate	4/1/2009	4/1/2009	Indeterminate
ENTR	WINNFIELD 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate

Table 5 - Third Party Facility Constraints

INDN	ECKLES - SIBLEYPL 161.00 161KV CKT 1	Reconductor	12/1/2010	6/1/2011	\$3,500,000
Lafa	ACADIANA MALL - DOC BONIN 230KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
Lafa	ACADIANA MALL - FLANDERS 230KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
Lafa	CECELIA - DOC BONIN 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
Lafa	DOC BONIN - LABBE 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
Lafa	DOC BONIN 230/138KV TRANSFORMER CKT 1	add a second 230/138 kV or 230/69 kV autotransformer	6/1/2010	6/1/2010	\$3,500,000
Lafa	LABBE - PONT DES MOUTON 230KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
LAGN	3GRENWD - HUMPHREY 115KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
LAGN	4EOPLOUS - 4VATCAN 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
LAGN	4JUDICE - MEAUX BULK 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
LAGN	4KSPRGS - CHAMPAGNE 138KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
LAGN	4NCROWL - SCOTT 138KV CKT 1	Indeterminate	6/1/2010	6/1/2010	Indeterminate
LAGN	4SEMERE - CECELIA 138KV CKT 1	Indeterminate	6/1/2010	6/1/2012	Indeterminate
OPPD	S963 8 69.000 - W BROCK8 69.000 69KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
SWPA	2STILWTR 69.000 - STILLWATER CENTRAL 69KV CKT 1	Indeterminate	6/1/2009	6/1/2009	Indeterminate
SWPA	BROWN - TUPELO 138KV CKT 1	Remove wavetrap.	12/1/2009	6/1/2010	Indeterminate
SWPA	BULL SHOALS - BULL SHOALS HES 161KV CKT 1 SWPA	Replace buswork in Bull Shoals switchyard.	12/1/2009	6/1/2011	\$2,800,000
SWPA	CALICO ROCK - NORFORK 161KV CKT 1	Replace bus, CTs, & Wave Trap @ Norfolk	6/1/2009	6/1/2010	\$2,000,000
SWPA	CLARKSVILLE - DARDANELLE 161KV CKT 1	Reconductor Clarksville-Dardanelle line	12/1/2010	6/1/2011	Indeterminate
SWPA	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	Replace wave trap, disconnect switches, current transformers, and breaker. Bus will limit rating to 1340 amps.	6/1/2009	6/1/2009	Indeterminate
SWPA	EUFAULA (EUFAULA1) 161/138/13.8KV TRANSFORMER CKT 1	Replace Eufaula Transformer	12/1/2010	6/1/2011	Indeterminate
SWPA	HERGETT - JONESBORO 161KV CKT 1	Indeterminate	3/1/2010	6/1/2010	Indeterminate
SWPA	KENNETT (KEN X1) 161/69/13.8KV TRANSFORMER CKT 1	Replace transformer	6/1/2010	6/1/2011	\$1,500,000
SWPA	KENNETT CAP BANK 1 161KV CAP BANK	Install Additional Cap Bank at Kennett	3/1/2010	6/1/2011	Indeterminate
SWPA	MALDEN - NEW MADRID 69KV CKT 1	Reconductor line, replace disconnect switches	3/1/2010	6/1/2012	Indeterminate
SWPA	MALDEN - PIGGOTT 69KV CKT 1	Reconductor line, replace disconnect switches	6/1/2012	6/1/2012	\$2,000,000
SWPA	NEW MADRID (NMA X1) 161/69/13.8KV TRANSFORMER CKT 1	Replace transformer	6/1/2014	6/1/2014	\$1,500,000
SWPA	NEW MADRID (NMA X2) 161/69/13.8KV TRANSFORMER CKT 1	Replace transformer	3/1/2010	6/1/2012	\$1,500,000
SWPA	TUPELO - TUPELO TAP 138KV CKT 1	Replace 400A Wave Trap with 800A	6/1/2013	6/1/2013	\$8,700