

Aggregate System Impact Study SPP-2006-AG2-ASIS For Transmission Service Requested By Aggregate Transmission Customers

SPP Engineering, Tariff Studies

SPP AGGREGATE SYSTEM IMPACT STUDY (SPP-2006-AG2-ASIS)

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1. Executive Summary

Pursuant to Attachment Z of the Southwest Power Pool Open Access Transmission Tariff (OATT), approximately 6554 MW of long-term transmission service requests have been studied in aggregate. The principal objective of the study is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability. Facility upgrade costs are allocated to all requests positively impacting any individual upgraded facility on a prorated basis. Further, Attachment Z provides for facility upgrade cost recovery by stating that "[a]ny charges paid by a customer in excess of the transmission access charges in compensation for the revenue requirements for allocated facility upgrade(s) shall be recovered by such customer from future transmission service revenues until the customer has been fully compensated."

The total facilities upgrade cost determined by the Aggregate System Impact Study is approximately \$ 475 Million. Final cost allocation and potential base plan funding will be determined during the Aggregate Facility Study.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission accepted Southwest Power Pool's proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. The proposed cost allocation and cost recovery provisions were accepted for filing and suspended to become effective the earlier of five months from the requested effective date (July 1, 2005) or a further order of the Commission in the proceeding subject to refund. Since that time, the cost allocation and cost recovery provisions have been accepted with modification. The following hyperlink can be used to access the SPP Regulatory/FERC webpage: (http://www.spp.org/Objects/FERC_filings.cfm). The hyperlinks under the heading ER05-109 (Attach Z Filing) open Southwest Power Pool's October 29, 2004 filing containing Attachment Z to the SPP OATT and the Commission's January 21, 2005 Order. In compliance with this Order, the third open season commenced on October 1, 2005. All requests for long-term transmission service received prior to February 1, 2006 with a signed study agreement were then included in the third Aggregate Transmission Service Study (ATSS). This report signals the completion of the first stage of the ATSS, the Aggregate System Impact Study (ASIS). In order to enter the second stage of the ATSS, the Aggregate Facility Study (AFS), another agreement must be executed by each customer. The Aggregate Facility Study Agreement (AFSA) has been tendered to the customer contact given on each OASIS request, and a fifteen-day window has been opened to allow for agreement execution.

Approximately 6554 MW of long-term transmission service has been studied and over \$ 475 Million in transmission upgrades is being proposed. The results of the ASIS are detailed in <u>Tables 1</u> through 3. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z is the sharing of costs among customers using the same facility. The detailed results show individual upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z. The following hyperlink can be used to access the SPP OATT: (http://www.spp.org/Publications/SPP_Tariff.pdf). The individual

upgrade costs by study are provided as a range due to the uncertainty of final customer participation. The lower cost is based upon the allocation of costs to all customers in the ASIS who positively impact facilities subsequently overloaded by the ASIS. The higher cost is determined by allocating the total cost of each upgrade required by an individual study to that study. In order to understand the extent to which base plan upgrades may be applied to both point-to-point and network transmission services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is "[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis." Therefore, not only network service, but also point-to-point service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J are met.

According to Attachment Z Section VI.A, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the facility upgrades. Network Integration Service customers pay the total monthly transmission access charges, the monthly revenue requirement associated with the facility upgrades, and any direct assignment charges. Customers paying the above charges may receive credits in accordance with Section VI.B.

In some instances due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in <u>Table 1</u>. The ATC may be limited by transmission owner planned projects and not only by customer assigned upgrades.

3. Study Methodology

A. Description

The system impact analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was done to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 110% and 90%. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 69 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN, and ENTR and a 2 % TDF cutoff was applied to MEC, NPPD, and OPPD. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used thirteen seasonal models to study the aggregate transfers of 6554 MW over a variety of requested service periods. The SPP MDWG 2006 Series Cases Update 1 2006 Fall Peak (06FA), 2006/07 Winter Peak (06WP), 2007 April Minimum (07AP), 2007 Spring Peak (07G), 2007 Summer Peak (07SP), 2007 Summer Shoulder (07SH), 2007 Fall Peak (07FA), 2007/08 Winter Peak (07WP), 2008 Summer Peak (08SP), 2008/09 Winter Peak (08WP), 2011 Summer Peak (11SP), 2011/12 Winter Peak (11WP), and 2016 Summer Peak (16SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the most current modeling information. Four groups of requests were developed from the aggregate of 6554 MW in order to minimize counterflows among requested service. Each request was included in one to four groups depending on the requested path. From the thirteen seasonal models, four system scenarios were developed. Scenario 1 includes SWPP OASIS transmission requests not already included in the SPP 2006 Series Cases flowing in a West to East direction with ERCOT net importing and SPS exporting to outside zones and importing from the Lamar HVDC Tie. Scenario 2 includes transmission requests not already included in the SPP 2006 Series Cases flowing in an East to West direction with ERCOT importing and SPS importing from outside zones and exporting to the Lamar HVDC Tie. Scenario 3 includes transmission requests not already included in the SPP 2006 Series Cases flowing in a South to North direction with ERCOT net importing and SPS exporting to outside zones and importing from the Lamar HVDC Tie. Scenario 4 includes transmission requests not already included in the SPP 2006 Series Cases flowing in a North to South direction with ERCOT importing and SPS importing from outside zones and importing from the Lamar HVDC Tie. The system scenarios were developed to minimize counter flows from previously confirmed, higher priority requests not included in the MDWG Base Case.

C. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or

impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change below 0.90 pu) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

D. Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions, that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission System can be maintained by redispatching resources, SPP will evaluate the redispatch of units to provide service prior to completion of any assigned network upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned network upgrades.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities identified. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). From the generation shift factors for the incremental and decremental units, top 100 relief pairs with a greater than 3% TDF were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and 1st-Tier systems.

4. Study Results

A. Study Analysis Results

<u>Tables 1</u> through <u>5</u> contain the steady-state analysis results of the ASIS. <u>Table 1</u> identifies the participating long-term transmission service requests included in the ASIS. This table provides the cost range, potential base plan funding allowance, point-to-point base rate charge, deferral period for each request, and minimum annual allocated ATC without upgrades and season of first impact. <u>Table 2</u> provides additional details for each request including all facility upgrades required and allocated costs for each upgrade. These costs are provided in a range derived from the two possibilities that all requests will execute service agreements or that only the detailed request will execute a service agreement. <u>Table 3</u> lists all upgrade requirements with associated solutions needed to provide transmission service for the ASIS, the Commercial Operation Date (COD), the End of Construction (EOC), and Estimated E & C cost. <u>Table 4</u> lists identified Third-Party constrained facilities. <u>Table 5</u> identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of service.

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Potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J and upon SPP Board of Directors approval. The lesser of the planned maximum net dependable capacity or the requested capacity is multiplied by \$180,000 to determine potential base plan funding allowable. If this additional capacity exceeds the 125% resource to load criteria for a given year, the value of capacity not exceeding 125% of load will set the determinant for base plan funding consideration. For example, a customer submits a request to add a new resource of 50MW in 2010 that meets all other conditions for base plan funding. The Customer's load forecast for 2010 is 500MW with forecasted firm resources of 600MW. The additional 50MW of resources increases the resource to load ratio from 120% to 130%. Therefore the portion of the 50MW request not exceeding 125% resource to load, or 25MW, would be multiplied by \$180,000/MW resulting in \$4,500,000 of potential base plan funding allowable. Any allocated customer costs in excess of base plan funding will be assigned to the customer.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP power supply contracts or agreements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

The Commercial Operation Date (COD) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the upgrade solution cost as determined by the transmission owner. The Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all customers in the ASIS who positively impact facilities by at least 3% subsequently overloaded by the ASIS. The Minimum ATC is the portion of the requested capacity that can be accommodated without upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

The AFS will utilize the allocated customer E & C cost in a present worth analysis to determine the levelized revenue requirement of each facility upgrade over the term of the reservation. The upgrade levelized revenue requirements include interest, depreciation, and carrying costs. Therefore, the levelized revenue requirements for facilities upgrades will be higher than the estimated E & C costs included in this study.

5. Conclusion

The results of the ASIS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in <u>Table 2</u>. Any solutions, upgrades, and costs provided in the ASIS are planning

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estimates and will be refined in the AFS. The final ATC and upgrades required may vary from these results due to unknown facility upgrades caused by assigned upgrades, proposed transmission plans that may be identified during the facility study process, and withdrawal of participating long-term transmission service requests included in the ASIS.

Execution of an AFSA is now required to maintain participation in the ATSS. The final ATC, upgrade solutions, cost assignments, deferral periods, renewal right evaluation, and available redispatch and curtailment options will be determined upon the completion of the AFS.

Appendix

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

D	٨	C.		CA	C	CC	
D.	А		С.	\mathbf{U}^{μ}	12	$\mathbf{E}\mathbf{O}$	i

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS

- 1. Tap adjustment Stepping
- 2. Area interchange control Tie lines and load
- 3. Var limits Apply immediately
- 4. Solution options X Phase shift adjustment
 - _ Flat start
 - _ Lock DC taps
 - _ Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

- 1. MW mismatch tolerance -0.5
- 2. Contingency case rating Rate B
- 3. Percent of rating 100
- 4. Output code Summary
- 5. Min flow change in overload report 3 mw
- 6. Excld cases w/ no overloads form report YES
- 7. Exclude interfaces from report NO
- 8. Perform voltage limit check YES
- 9. Elements in available capacity table 60000
- 10. Cutoff threshold for available capacity table 99999.0
- 11. Min. contng. case Vltg chng for report -0.02
- 12. Sorted output None

Newton Solution:

- 1. Tap adjustment Stepping
- 2. Area interchange control Tie lines and load
- 3. Var limits Apply immediately
- 4. Solution options X Phase shift adjustment
 - _ Flat start
 - _ Lock DC taps
 - _ Lock switched shunts

<u>Table 1</u> - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

		Reservation PO		POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Start Date with Redispatch	Stop Date with Redispatch	Mimimum Allocated ATC (MW) within reservation period		Maximum Potential Base Plan Funding Allowable	В	int-to-Point ase Rate	Customer	Total Engineering and Construction Cost of Upgrades Assigned to Customer
AECC	AG2-2006-017			EES	25	1/1/2007	1/1/2009	10/1/2008	10/1/2010	10/1/2008	10/1/2010	0	07SP	\$ -	\$	540,000	\$ 711,01	, , , , , , , , , , , , , , , , , , , ,
AECC	AG2-2006-039	1089945 WF		CSWS	50	12/1/2007	12/1/2027	6/1/2009	6/1/2029	6/1/2009	6/1/2029	0	07WP	\$ 900,000	\$	-	\$ 4,704,52	
AECC	AG2-2006-064	1090457 WF		EES	50	12/1/2007	12/1/2027				22	0	11WP	\$ -	\$	10,800,000	\$ 412,63	
AEPM	AG2-2006-024	1086235 WF		CSWS	80	7/1/2007	7/1/2027	6/1/2010	6/1/2030	7/1/2007	7/1/2027 22	0	07SP	\$ 720,000	\$	-	\$ 19,654,97	
AEPM	AG2-2006-024			CSWS	16	7/1/2007	7/1/2027	6/1/2010	6/1/2030	7/1/2007	7/1/2027 22	0	07SP	\$ 180,000	\$	-	\$ 3,931,03	
AEPM AEPM	AG2-2006-025		SWS	CSWS	200	1/1/2008	1/1/2010	0/4/0040	0/4/0040	4/4/0007	4/4/0040 22	100	N/A 07SP	\$ -	\$	-	\$	\$ 18,325,000
AEPM	AG2-2006-033	1087745 EE		CSWS	225 172	1/1/2007	1/1/2010	6/1/2010	6/1/2013 6/1/2030	1/1/2007 6/1/2009	1/1/2010 22	0		\$ - \$ 15.480.000	\$		\$ 6,000,279 \$ 285,34	
AEPM	AG2-2006-034 AG2-2006-092	1087757 CS 1090812 EE		CSWS CSWS	250	6/1/2008 1/1/2007	6/1/2028 1/1/2010	6/1/2010 6/1/2010	6/1/2030	1/1/2009	6/1/2029 ²² 1/1/2010 ²²	0	08SP 07SP	\$ 15,480,000	\$		\$ 285,34 \$ 6,917,90	
APM	AG2-2006-092 AG2-2006-031	1087085 AE		OKGE	250	12/1/2007	12/1/2010	6/1/2010	6/1/2013	6/1/2010	6/1/2010	2	07SP	\$ -	\$	- 1	\$ 6,917,90	
	AG2-2006-031 AG2-2006-004	1040980 NP		ERCOTE	50	1/1/2007	1/1/2007	6/1/2010	6/1/2011	6/1/2010	6/1/2011	35		\$ -	\$	630,000	\$ 1,600,08	
	AG2-2006-004 AG2-2006-004	1040982 NP		ERCOTE	50	1/1/2007	1/1/2008	6/1/2010	6/1/2011	6/1/2010	6/1/2011	35		\$ -	\$	630,000	\$ 1,600,08	
EDE	AG2-2006-018	1080018 EE		EDE	50	6/1/2010	6/1/2040	0/1/2010	0/1/2011	0/1/2010	0/1/2011	00	11SP	\$ -	\$	000,000	\$ 745,593	
ETEC	AG2-2006-003			EES	65	1/1/2010	1/1/2030					0	11WP	\$ -	\$	7,128,000	\$ 841.74	
GSEC	AG2-2006-054		SWS	CSWS	10	10/1/2006	10/1/2036	6/1/2011	6/1/2041	6/1/2010	6/1/2040 22	0	06WP	\$ -	\$	-,,,20,000	\$ 6,414,51	
GSEC	AG2-2006-055			CSWS	10	10/1/2006	10/1/2036	6/1/2011	6/1/2041	6/1/2010	6/1/2040 22	0	06WP	\$ -	\$	-	\$ 6,373,25	
	AG2-2006-056	1090288 SE		SPS	400	6/1/2011	6/1/2041	0, 1, 2011	5, 1, 2 1 1		0, 1, 20 10	0	11SP	\$ 72,000,000	\$	-	\$ 99.834.05	
GSEC	AG2-2006-086	1090767 CS		CSWS	8	10/1/2006	10/1/2036	6/1/2011	6/1/2041	6/1/2010	6/1/2040 ²²	0	07SP	\$ -	\$	-	\$ 4,699,67	
GSEC	AG2-2006-087	1090789 CS		CSWS	6	10/1/2006	10/1/2036	6/1/2011	6/1/2041	6/1/2010	6/1/2040 ²²	0	07SP	\$ -	\$	-	\$ 3,411,88	
GSEC	AG2-2006-126	1090298 SP	PS :	SPS	15	10/1/2007	10/1/2037	6/1/2010	6/1/2040	10/1/2007	10/1/2037 ²²	0	08SP	\$ -	\$	-	\$ 2,630,405	\$ 236,009,996
GSEC	AG2-2006-127	1090301 SP	PS :	SPS	20	3/1/2007	3/1/2037	6/1/2010	6/1/2040	3/1/2007	3/1/2037 22	0	08SP	\$ -	\$	-	\$ 13,638,83	1 \$ 248,958,181
GSEC	AG2-2006-128	1090310 SP	PS :	SPS	20	7/1/2007	7/1/2037	6/1/2011	6/1/2041	6/1/2008	6/1/2038 ²²	0	07SH	\$ -	\$	-	\$ 7,025,24	\$ 263,052,927
GSEC	AG2-2006-129	1090315 SP	PS :	SPS	20	9/1/2007	9/1/2037	6/1/2010	6/1/2040	9/1/2007	9/1/2037 22	0	11SP	\$ -	\$	-	\$ 3,327,21	\$ 213,151,282
GSEC	AG2-2006-130	1090320 SP	PS :	SPS	25	3/1/2011	3/1/2041					0	11SP	\$ -	\$	-	\$ 2,282,57	\$ 238,309,996
	AG2-2006-131	1090322 SP		SPS	25	3/1/2009	3/1/2039	6/1/2010	6/1/2040	3/1/2009	3/1/2039 ²²	0	11SP	\$ -	\$	-	\$ 2,513,069	
	AG2-2006-132	1090454 SP		SPS	5	10/1/2006	10/1/2036	6/1/2010	6/1/2040	6/1/2010	6/1/2040	0	11SP	\$ -	\$	-	\$ 635,31	
GSEC	AG2-2006-133	1090487 SP		SPS	150	4/1/2007	4/1/2017	6/1/2010	6/1/2020	4/1/2007	4/1/2017 ²²	0	07SP	\$ 27,000,000	\$	-	\$ 10,670,81	
GSEC	AG2-2006-134	1090324 SP		SPS	25	3/1/2013	3/1/2043					0	16SP	\$ -	\$	-	\$ 3,515,53	
GSEC	AG2-2006-135	1090328 SP		SPS	25	3/1/2016	3/1/2046					0	16SP	\$ -	\$	-	\$ 3,515,53	
GSEC	AG2-2006-136	1090456 SP		SPS	15	7/1/2007	7/1/2037	6/1/2010	6/1/2040	6/1/2008	6/1/2038 22	0	07SH	\$ -	\$		\$ 3,144,28	
KBPU	AG2-2006-041	1089950 WF		KACY	25	10/1/2007	10/1/2027	6/1/2011	6/1/2031	6/1/2010	6/1/2030 22	0	07FA	\$ -	1 \$	5,280,000	\$ 2,862,35	
	AG2-2006-042	1089952 SP		KACY	39	7/1/2007	7/1/2017	10/1/2008	10/1/2018	7/1/2007	7/1/2017 22	0	07SP	\$ 4,500,000	\$	4,118,400	\$ 3,036,178	
KCPS	AG2-2006-090	1090801 KC		AECI	1	11/1/2006	6/1/2025					1	N/A	\$ -	\$	200,700	\$	- \$ -
KCPS KCPS	AG2-2006-090 AG2-2006-091	1090802 KC 1090773 KC		AECI KACY	10	11/1/2006 11/1/2006	6/1/2025 6/1/2010	10/1/2008	10/1/2012	11/1/2006	6/1/2010 ²²	1	N/A 07SP	\$ - \$ -	\$	200,700 378,400	\$	· \$ -
KCPS	AG2-2006-091 AG2-2006-091	1090773 KC		KACY	24	11/1/2006	6/1/2010	10/1/2008	10/1/2012	11/1/2006	6/1/2010 ²²	3	07SP	\$ -	\$	908,160	\$	\$
	AG2-2006-091	1090782 KC		KACY	11	11/1/2006	6/1/2010	10/1/2008	10/1/2012	11/1/2006	6/1/2010	3	07SP	\$ -	\$	416,240	\$	\$
KCPS	AG2-2006-091	1090815 KC		KACY	12	11/1/2006	6/1/2010	10/1/2008	10/1/2012	11/1/2006	6/1/2010	3	07SP	\$ -	\$	454,080	\$	\$
KCPS	AG2-2006-091	1090818 KC		KACY	25	11/1/2006	6/1/2010	10/1/2008	10/1/2012	11/1/2006	6/1/2010 22	7	07SP	\$ -	\$	946,000	\$	· \$ -
KEPC	AG2-2006-067	1090416 KC		WR	30	6/1/2010	6/1/2030	6/1/2011	6/1/2031	6/1/2010	6/1/2030 ²²	0	11SP	\$ 5,400,000	\$	-	\$ 2,454,53	1 \$ 81,863,803
KEPC	AG2-2006-105	1090808 WF		WR	6	10/1/2006	10/1/2036	6/1/2011	6/1/2041	6/1/2010	6/1/2040 ²²	0	07SP	\$ -	\$	-	\$ 2,233,46	
KEPC	AG2-2006-105	1090825 WF		WR	5	10/1/2006	10/1/2026	6/1/2011	6/1/2031	6/1/2008	6/1/2028 ²²	0	07SP	\$ -	\$	-	\$ 1,269,74	
KEPC	AG2-2006-105	1090840 WF	R	WR	6	10/1/2006	10/1/2026	6/1/2011	6/1/2031	6/1/2008	6/1/2028 ²²	0	07SP	\$ -	\$		\$ 1,795,50	1 \$ 334,236,120
	AG2-2006-119	1090820 WF		WR	60	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2010	6/1/2040 ²²	0	11SP	\$ 10,800,000	\$		\$ 3,180,62	
KEPC	AG2-2006-120	1090745 SE		WPEK	25	6/1/2010	6/1/2030					0	11SP	\$ 4,500,000	\$		\$ 2,456,20	
KEPC	AG2-2006-121	1090754 SE	_	WR	25	6/1/2010	6/1/2030	6/1/2011	6/1/2031	6/1/2010	6/1/2030 22	0	11SP	\$ 4,500,000	\$	-	\$ 3,307,66	
KEPC	AG2-2006-122	1090729 WF		KCPL	14	6/1/2007	6/1/2012	6/1/2011	6/1/2016	6/1/2010	6/1/2015 22	0	07SP	\$ 2,520,000	\$	-	\$ 4,293,46	, , , , , , , , , , , , , , , , , , , ,
KEPC	AG2-2006-123	1090823 WF		WR	5	6/1/2007	6/1/2027	6/1/2011	6/1/2031	6/1/2008	6/1/2028 22	0	07SP	\$ -	\$	-	\$ 1,394,47	
KMEA	AG2-2006-065			KCPL	1	5/1/2007	5/1/2026	10/1/2008	10/1/2027	5/1/2007	5/1/2026 22	0	07SH	\$ 180,000	\$	-	\$ 118,31	
KMEA	AG2-2006-065			KCPL	1	5/1/2007	5/1/2026	10/1/2008	10/1/2027	5/1/2007	5/1/2026 22	0	07SH	\$ 180,000	\$	-	\$ 118,31	
KMEA	AG2-2006-081	1090662 WF		WR	16	10/1/2006	10/1/2016	6/1/2011	6/1/2021	6/1/2010	6/1/2020 22	0	06FA	\$ 2,700,000	\$		\$ 2,404,93	
KMEA	AG2-2006-082	1090674 GR		WR	1	5/1/2007	5/1/2026	6/1/2011	6/1/2030	6/1/2008	6/1/2027 22	0	07SP	\$ - 2	\$	-	\$ 361,469	
	AG2-2006-083	1090676 GR		WR	1	5/1/2010	5/1/2026	6/1/2011	6/1/2027	5/1/2010	5/1/2026 22	0	11SP	\$ - \$ 180,000	\$		\$ 361,523 \$ 118.310	
KMEA KPP	AG2-2006-084	1090548 GR		KCPL	1 129	5/1/2010 10/1/2006	5/1/2026 10/1/2016	10/1/2008	10/1/2018	10/1/2006	40/4/2040 22	0	11SP	Ψ 100,000	\$		¥,	. , , , ,
KPP	AG2-2006-078 AG2-2006-079	1090609 WF 1090613 SE		WR WPEK	129 25	10/1/2006	10/1/2016	6/1/2010	6/1/2020	6/1/2010	10/1/2016 ²² 6/1/2020	0	11SP 07SP	\$ 42,480,000 ⁴	4 \$ 3 \$		\$ 32,690,224 \$ 1,353,69	
KPP	AG2-2006-079 AG2-2006-125	1090613 SE 1090612 WF		WPEK	25 13	10/1/2006	10/1/2016	6/1/2010	6/1/2020	10/1/2010	10/1/2020	0	07SP 07WP	\$ 1,260,000	3 \$	-	\$ 1,353,69	
MECB	AG2-2006-125 AG2-2006-140	1103355 ME		AECI	100	1/1/2006	1/1/2018	6/1/2011	6/1/2021	6/1/2010	6/1/2011	0	07WP	\$ 1,260,000	\$	1,080,000	\$ 1,268,44	
MECB	AG2-2006-140 AG2-2006-140	1103355 ME		AECI	50	1/1/2007	1/1/2008	6/1/2010	6/1/2011	6/1/2010	6/1/2011	0	07SP	\$ -	\$	540,000	\$ 634,22	
MIDW	AG2-2006-140 AG2-2006-047	1090244 WF		WR	30	6/1/2007	6/1/2013	6/1/2010	6/1/2011	6/1/2010	6/1/2011	0	11SP	\$ - 15	3 \$	J+U,UUU	\$ 141,22	
MIDW	AG2-2006-047 AG2-2006-050	1090329 WF		WR	36	6/1/2010	6/1/2013	6/1/2011	6/1/2015	6/1/2010	6/1/2015 ²²	0	11SP	\$ -	9 \$		\$ 1,816,59	

 $\underline{\textbf{Table 1}} \text{ -} \textbf{Long-Term Transmission Service Requests Included the Aggregate System Impact Study}$

Customer	Study Number	Reservation P0	OR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Start Date with Redispatch	Stop Date with Redispatch	Mimimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period	Maximum Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Engineering and Construction Cost of Upgrades Allocated to Customer	Total Engineering and Construction Cost of Upgrades Assigned to Customer
MIDW	AG2-2006-050	1090331 W	'R	WR	9	6/1/2010	6/1/2035	6/1/2011	6/1/2036	6/1/2010	6/1/2035 ²²	0	11SP	\$ - 9	9 \$	\$ 436,63	1 \$ 45,000,000
MIDW	AG2-2006-050	1090332 W		WR	49	6/1/2010	6/1/2035	6/1/2011	6/1/2036	6/1/2010	6/1/2035 ²²	0	11SP	\$ - ⁹	\$.	\$ 2,472,605	
MIDW	AG2-2006-050	1090334 W		WR	11	6/1/2010	6/1/2035	6/1/2011	6/1/2036	6/1/2010	6/1/2035 22	0	11SP	\$ - 8	\$.	\$ 533,644	
MIDW	AG2-2006-051	1090325 W		WR	24	6/1/2008	6/1/2038	6/1/2011	6/1/2041	1/1/2009	1/1/2039 22	0	08SP	\$ - 8	\$.	\$ 1,164,329	
MIDW	AG2-2006-051	1090327 W		WR	6	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	08SP	\$ - ⁸	\$ ·	\$ 274,62	, , , , , , , , , , , , , , , , , , , ,
MIDW	AG2-2006-052 AG2-2006-058	1090245 W 1090377 EE		WR WR	40	6/1/2008 5/1/2010	6/1/2013 5/1/2040	6/1/2010 6/1/2011	6/1/2015 6/1/2041	6/1/2010 5/1/2010	6/1/2015 5/1/2040 ²²	0	11SP 11SP	\$ - 9	\$.	\$ 219,387 \$ 3,486,532	
MIDW	AG2-2006-058 AG2-2006-058	1090377 EE		WR	10	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0) 11SP	\$ - 9	9 \$	\$ 836,70	
MIDW	AG2-2006-058	1090378 EE		WR	40	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0) 11SP	\$ - 9	9 \$	\$ 3.486.532	
MIDW	AG2-2006-058	1090380 EE		WR	10	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 9	9 \$	\$ 836,70	. , ,
MIDW	AG2-2006-058			WR	20	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 9	9 \$.	\$ 1,726,27	
MIDW	AG2-2006-058	1090383 EE		WR	5	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 9	9 \$.	\$ 404,768	
MIDW	AG2-2006-058	1090385 EB	ES	WR	7	5/1/2010	5/1/2040	6/1/2011	6/1/2041	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 9	9 \$.	\$ 585,358	\$ 68,688,803
MIDW	AG2-2006-058	1090386 EE	ES	WR	3	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 9	° \$.	\$ 10,320	\$ 9,188,803
MIDW	AG2-2006-059	1090388 EE		WR	7	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 6	\$.	\$ 310,055	
MIDW	AG2-2006-059	1090389 EE		WR	7	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 6	\$.	\$ 310,05	
MIDW	AG2-2006-059	1090390 EE		WR	3	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	0	11SP	\$ - 6	\$.	\$ 23,808	
MIDW	AG2-2006-059	1090391 EE		WR	1	5/1/2010	5/1/2040					1	N/A		\$.	\$	\$
MIDW	AG2-2006-060	1090392 EE		WR	1	5/1/2010	5/1/2040					1	N/A	\$ - 12	Ψ	\$. \$
MIDW	AG2-2006-060			WR WR	1	5/1/2010	5/1/2040					1	N/A	\$ - 12	4 \$.	\$	• \$
MIDW	AG2-2006-060 AG2-2006-060	1090394 EE		WR	1	5/1/2010 5/1/2010	5/1/2040 5/1/2040					1	N/A N/A	\$ - 12 \$ - 12	² \$.	\$	· \$ · · · · · ·
MIDW	AG2-2006-060 AG2-2006-061	1090395 EE		WR	2	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	1	16SP	\$ - 10	§ .	\$	\$
MIDW	AG2-2006-061	1090390 EE		WR	2	5/1/2010	5/1/2040	6/1/2010	6/1/2040	5/1/2010	5/1/2040 ²²	1	16SP	\$ - 10	9 \$	\$	\$
MIDW	AG2-2006-061	1090399 EE		WR	1	5/1/2010	5/1/2040	0,1,2010	0/ 1/20 10	0/1/2010	0, 1,20 10	1	N/A	\$ - 10	° \$.	\$	\$
MIDW	AG2-2006-061	1090400 EE		WR	1	5/1/2010	5/1/2040					1	N/A	\$ - 10	\$.	\$	\$.
MIDW	AG2-2006-062	1090408 AM	MRN	WR	40	10/1/2010	10/1/2030	6/1/2011	6/1/2031	10/1/2010	10/1/2030 ²²	0	11SP	\$ - 9	9 \$	\$ 2,726,690	\$ 74,323,803
MIDW	AG2-2006-062	1090411 Al	MRN	WR	10	10/1/2010	10/1/2030	6/1/2011	6/1/2031	10/1/2010	10/1/2030 ²²	0	11SP	\$ - 9	° \$.	\$ 657,62	1 \$ 49,448,803
MIDW	AG2-2006-062			WR	20	10/1/2010	10/1/2030	6/1/2011	6/1/2031	10/1/2010	10/1/2030 ²²	0	11SP	\$ - 9	9 \$	\$ 1,363,345	
MIDW	AG2-2006-069			WR	5	10/1/2010	10/1/2030	6/1/2011	6/1/2031	10/1/2010	10/1/2030 ²²	0	11SP	\$ - ⁹	§ \$.	\$ 315,477	
MIDW	AG2-2006-069			WR	7	10/1/2010	10/1/2030	6/1/2011	6/1/2031	10/1/2010	10/1/2030 ²²	0	11SP	\$ - 9	\$.	\$ 460,352	
MIDW	AG2-2006-069			WR	3	10/1/2010	10/1/2030					0	11WP	\$ - 9	\$.	\$ 5,564	
MIDW	AG2-2006-070			WR	7	10/1/2010	10/1/2030					0	11SP	\$ - 6	\$.	\$ 126,110	
MIDW	AG2-2006-070 AG2-2006-070			WR WR	3	10/1/2010 10/1/2010	10/1/2030					0	16SP	\$ - 6	° \$.	\$ 11,435 \$	\$ 4,123,803 \$
MIDW	AG2-2006-070 AG2-2006-075			WR	1	10/1/2010	10/1/2030					1	N/A N/A		\$ ·	\$	\$
MIDW	AG2-2006-075 AG2-2006-075			WR	1	10/1/2010	10/1/2030					1	N/A	\$ - 12	\$ ·	\$	\$
MIDW	AG2-2006-075	1090544 AN		WR	1	10/1/2010	10/1/2030					1	N/A	\$ - 12	2 \$.	\$	· \$
MIDW	AG2-2006-076			WR	2	10/1/2010	10/1/2030					1	16SP	\$ - 10	° \$.	\$	· \$
MIDW	AG2-2006-076	1090560 AI		WR	1	10/1/2010	10/1/2030					1	N/A	\$ - 10	° \$.	\$. \$
MIDW	AG2-2006-076	1090561 AM	MRN	WR	1	10/1/2010	10/1/2030					1	N/A	\$ - 10	\$.	\$	- \$
MIDW	AG2-2006-080	1090622 Al	MRN	WR	5	5/1/2010	5/1/2030	6/1/2011	6/1/2031	5/1/2010	5/1/2030 ²²	0	11SP	\$ - 9	° \$	\$ 313,759	\$ 46,448,803
MIDW	AG2-2006-080			WR	7	5/1/2010	5/1/2030	6/1/2011	6/1/2031	5/1/2010	5/1/2030 ²²	0	11SP	\$ - 9	9 \$	\$ 457,85	1 \$ 49,448,803
MIDW	AG2-2006-080			WR	3	5/1/2010	5/1/2030	6/1/2010	6/1/2030	5/1/2010	5/1/2030 22	0	11WP	\$ -	\$.	\$ 6,260	
MIDW	AG2-2006-080			WR	40	5/1/2010	5/1/2030	6/1/2011	6/1/2031	5/1/2010	5/1/2030 ²²	0	11SP	\$ - 8	\$.	\$ 2,711,080	
MIDW	AG2-2006-080			WR	10	5/1/2010	5/1/2030	6/1/2011	6/1/2031	5/1/2010	5/1/2030 22	0	11SP	\$ - 9	\$.	\$ 654,567	
MIDW	AG2-2006-080 AG2-2006-085			WR WR	20	5/1/2010 5/1/2010	5/1/2030 5/1/2030	6/1/2011 6/1/2010	6/1/2031 6/1/2030	5/1/2010 5/1/2010	5/1/2030 ²² 5/1/2030 ²²	0	11SP	\$ - 6	\$.	\$ 1,355,54° \$ 128,904	
MIDW	AG2-2006-085 AG2-2006-085	1090667 AF		WR	7	5/1/2010	5/1/2030	6/1/2010	6/1/2030	5/1/2010	5/1/2030 5/1/2030 ²²	0	115P	\$ - 6	\$.	\$ 128,904	
MIDW	AG2-2006-085	1090669 AF		WR	3	5/1/2010	5/1/2030	0/1/2010	0/1/2030	3/1/2010	3/1/2030	1	N/A	\$ - ⁶	\$	\$ 12,13	\$ 4,123,003
MIDW	AG2-2006-085 AG2-2006-096	1090070AF		WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	1	11SP	\$ - 7	7 \$	\$ 94,61	7
MIDW	AG2-2006-096	1091027 W		WR	7	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	0	11SP	\$ - 7	/ \$ ·	\$ 294,85	
MIDW	AG2-2006-096	1091028 W		WR	. 8	6/1/2008	6/1/2038	6/1/2011	6/1/2041	1/1/2009	1/1/2039 22	0	11SP	\$ - 7	7 \$.	\$ 147,905	
MIDW	AG2-2006-096	1091030 W	'R	WR	17	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	0	11SP	\$ - 7	7 \$.	\$ 797,004	\$ 225,185,322
MIDW	AG2-2006-096	1091031 W		WR	20	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	0	11SP	\$ - 7	\$.	\$ 937,683	
MIDW	AG2-2006-096	1091032 W	'R	WR	10	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	0	11SP	\$ - 7	, s	\$ 458,829	\$ 222,185,322
MIDW	AG2-2006-096	1091066 W		WR	17	6/1/2008	6/1/2013	6/1/2011	6/1/2016	6/1/2010	6/1/2015 ²²	0	11SP	\$ - 7	7 \$ ·	\$ 1,023,642	
MIDW	AG2-2006-097	1090917 W		WR	20	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	11SP	\$.	\$.	\$ 247,77	
MIDW	AG2-2006-097	1090919 W		WR	5	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	11SP	\$ - 8	\$.	\$ 54,970	
MIDW	AG2-2006-097	1090920 W		WR	40	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	11SP	\$ - 8	\$.	\$ 495,542	
MIDW	AG2-2006-097	1090921 W	ĸ	WR	10	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 ²²	0	11SP	\$ - °	\$.	\$ 123,882	\$ 200,761,453

<u>Table 1</u> - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

Customer		Reservation POI		POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Start Date with Redispatch	Stop Date with Redispatch	Mimimum Allocated ATC (MW) within reservation period		Maximum Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Customer	Total Engineering and Construction Cost of Upgrades Assigned to Customer
MIDW	AG2-2006-097 AG2-2006-097	1090922 WR 1090923 WR		WR WR	50 11	6/1/2008 6/1/2008	6/1/2038 6/1/2038	6/1/2011 6/1/2011	6/1/2041 6/1/2041	1/1/2009 1/1/2009	1/1/2039 ²² 1/1/2039 ²²		08WP	\$ - 8	\$.	\$ 1,087,39 \$ 212.54	
MIDW	AG2-2006-097 AG2-2006-097	1090923 WR 1090929 WR		WR	107	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2009	6/1/2038 22		11SP	\$ - 8	\$	\$ 212,54 \$ 1,325,59	
MIDW	AG2-2006-097 AG2-2006-097	1090929 WR		WR	25	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22) 11SP	\$ - 8	\$	\$ 1,325,39	
MIDW	AG2-2006-097 AG2-2006-097	1090931 WR		WR	121	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	11SP	\$ - 8	\$.	\$ 1,499,01	
MIDW	AG2-2006-097	1090932 WR		WR	29	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	0	11SP	\$ - 8	\$ s .	\$ 359,27	
MIDW	AG2-2006-097	1090934 WR	١ ٧	WR	60	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 ²²	C	11SP	\$ - 8	\$.	\$ 743,31	
MIDW	AG2-2006-097	1090935 WR	١ ٧	WR	15	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 ²²	C	11SP	\$ - 8	\$.	\$ 185,80	7 \$ 200,761,453
MIDW	AG2-2006-098	1090958 WR	. \	WR	3	6/1/2008	6/2/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP	\$ - 11	\$.	\$ 65,89	3 \$ 61,864,639
MIDW	AG2-2006-098	1091043 WR		WR	1	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2008	6/1/2038 ²²	С	11SP	\$ - 11	\$.	\$ 2,04	
MIDW	AG2-2006-098	1091044 WR		WR	2	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP	\$ - 11	\$.	\$ 43,93	
MIDW	AG2-2006-098	1091045 WR		WR	2	6/1/2008	6/1/2038	6/1/2011	6/1/2041	1/1/2009	1/1/2039 22	С	11WP	\$ - 11	\$.	\$	\$
MIDW	AG2-2006-098	1091047 WR		WR	5	6/1/2008 6/1/2008	6/1/2038 6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP 11SP	\$ - ¹¹	\$	\$ 109,81 \$ 183.38	
MIDW	AG2-2006-098 AG2-2006-099	1091048 WR 1091034 WR		WR WR	- 6	6/1/2008	6/1/2038	6/1/2010 6/1/2010	6/1/2040 6/1/2040	6/1/2010 6/1/2008	6/1/2040 6/1/2038 ²²		115P	\$ - 13	\$.	\$ 183,38 \$ 1.83	
MIDW	AG2-2006-099 AG2-2006-099	1091034WR		WR	1	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2008	6/1/2038 22) 11SP	\$ - 13	\$	\$ 1,83	
MIDW	AG2-2006-099	1091036 WR		WR	1	6/1/2008	6/1/2038	6/1/2011	6/1/2041	6/1/2008	6/1/2038 22	1	16SP	\$ - 13	\$.	\$	\$
MIDW	AG2-2006-099	1091039 WR		WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP	\$ - 13	\$.	\$ 175,55	3 \$ 67,864,639
MIDW	AG2-2006-099	1091040 WR		WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP	\$ - 13	\$.	\$ 175,55	3 \$ 67,864,639
MIDW	AG2-2006-099	1091041 WR	١ ٧	WR	2	6/1/2008	6/1/2038	6/1/2010	6/1/2040	6/1/2010	6/1/2040	C	11SP	\$ - 13	\$.	\$ 119,51	5 \$ 67,864,639
MIDW	AG2-2006-100	1090694 AMI		WR	2	5/1/2010	5/1/2030	6/1/2010	6/1/2030	5/1/2010	5/1/2030 ²²	1	16SP	\$ - 10	\$.	\$ 4,10	
MIDW	AG2-2006-100	1090735 AMI		WR	1	5/1/2010	5/1/2030					1	N/A	\$ - 10	\$	\$	· \$
MIDW	AG2-2006-100	1090737 AMI		WR	1	5/1/2010	5/1/2030					1	N/A	\$ - 10	\$.	\$	· \$
MIDW	AG2-2006-101	1090679 AMI		WR	1	5/1/2010	5/1/2030					1	N/A	\$ - 12	\$.	\$	- \$
MIDW	AG2-2006-101 AG2-2006-101	1090683 AMI 1090684 AMI		WR WR	1	5/1/2010 5/1/2010	5/1/2030 5/1/2030					1	N/A N/A	\$ - 12 \$ - 12	\$. 2 \$.	\$ \$	- \$ - \$
MIDW	AG2-2006-101 AG2-2006-106	1090664 WR		WR	35	1/1/2007	1/1/2012	6/1/2011	6/1/2016	1/1/2009	1/1/2014 22	1	07SP	\$ 4,500,000	\$	\$ 1,687,46	7
MIDW	AG2-2006-106 AG2-2006-106	1090965 WR		WR	10	1/1/2007	1/1/2012	6/1/2011	6/1/2016	1/1/2009	1/1/2014 22	0	07SP	\$ 1,800,000	\$	\$ 372,74	
MIDW	AG2-2006-107	1090816 WR		WR	25	6/1/2007	6/1/2027	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	C	07SP	\$ 4,500,000	' \$ ·	\$ 1,059,91	
MIDW	AG2-2006-107	1090817 WR		WR	25	6/1/2007	6/1/2017	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	07SP	\$ - 17	\$.	\$ 1,059,91	
MIDW	AG2-2006-108	1090747 WR	: V	WR	15	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	C	08WP	\$ - 8	\$.	\$ 599,14	3 \$ 60,200,000
MIDW	AG2-2006-108	1090748 WR		WR	5	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	C	08WP	\$ - 8	\$.	\$ 61,36	
MIDW	AG2-2006-108	1090756 WR		WR	15	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	08WP	\$ - 8	\$.	\$ 599,14	
MIDW	AG2-2006-108	1090757 WR		WR	5	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	08WP	\$ - "	\$.	\$ 61,36	
MIDW	AG2-2006-108	1090826 WR		WR WR	40 40	6/1/2008 6/1/2008	6/1/2028 6/1/2028	6/1/2011	6/1/2031 6/1/2031	1/1/2009	1/1/2029 ²² 1/1/2029 ²²	C	08WP	\$ - 8 \$ - 8	\$.	\$ 1,926,69 \$ 1,926,69	
MIDW	AG2-2006-108 AG2-2006-108	1090827 WR 1090828 WR		WR	19	6/1/2008	6/1/2028	6/1/2011 6/1/2011	6/1/2031	1/1/2009 1/1/2009	1/1/2029		08WP	\$ - 8	\$.	\$ 1,926,69 \$ 758,93	
MIDW	AG2-2006-108	1090829 WR		WR	15	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22		08WP	\$ - 8	\$	\$ 599,14	
MIDW	AG2-2006-108	1090839 WR		WR	40	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	08WP	\$ - 8	\$.	\$ 1,926,69	
MIDW	AG2-2006-108	1090841 WR		WR	40	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	08WP	\$ - 8	\$.	\$ 1,926,69	
MIDW	AG2-2006-108	1090844 WR	١ ٧	WR	10	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	C	11SP	\$ - 8	\$.	\$ 372,74	1 \$ 58,800,000
MIDW	AG2-2006-108	1090845 WR		WR	10	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	C	11SP	\$ - 8	\$.	\$ 372,74	
MIDW	AG2-2006-108	1090847 WR		WR	6	6/1/2008	6/1/2028	6/1/2011	6/1/2031	1/1/2009	1/1/2029 22	С	11WP	\$ - 8	\$.	\$ 206,84	
MIDW	AG2-2006-108	1090852 WR		WR	10	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	<u> </u>	11SP	\$ - 8	\$.	\$ 372,74	
MIDW	AG2-2006-108 AG2-2006-108	1090853 WR 1090854 WR		WR WR	19	6/1/2008 6/1/2008	6/1/2018 6/1/2018	6/1/2011	6/1/2021 6/1/2021	1/1/2009	1/1/2019 ²² 1/1/2019 ²²	0	08WP	\$ - 8 \$ - 8	\$.	\$ 758,93 \$ 206.84	
MIDW	AG2-2006-108 AG2-2006-108	1090854 WR 1091052 WR		WR WR	10	6/1/2008	6/1/2018	6/1/2011 6/1/2011	6/1/2021	1/1/2009	1/1/2019 1/1/2014 ²²	0	11WP 11SP	\$ - 8	\$	\$ 206,84 \$ 372,74	
MIDW	AG2-2006-108 AG2-2006-108	1091052 WR		WR	20	6/1/2008	6/1/2013	6/1/2011	6/1/2016	1/1/2009	1/1/2014	0	08WP	s - 8	\$.	\$ 798.87	
MIDW	AG2-2006-108	1091055 WR		WR	30	6/1/2008	6/1/2013	6/1/2011	6/1/2016	1/1/2009	1/1/2014 22	C	08WP	\$ - 8	\$	\$ 1,451,19	
MIDW	AG2-2006-108	1091057 WR		WR	10	6/1/2008	6/1/2018	6/1/2011	6/1/2021	1/1/2009	1/1/2019 22	C	11SP	\$ - 8	\$.	\$ 372,74	
MIDW	AG2-2006-109	1090851 WR		WR	5	6/1/2011	6/1/2031					C	11WP	\$ - 5	\$.	\$ 61,36	
MIDW	AG2-2006-109	1090855 WR		WR	15	6/1/2011	6/1/2021					C	11SP	\$ - 5	\$.	\$ 599,14	
MIDW	AG2-2006-109	1090856 WR		WR	5	6/1/2011	6/1/2021					C	11WP	\$ - 5	\$.	\$ 61,36	
MIDW	AG2-2006-110	1090750 WR		WR	15	6/1/2015	6/1/2035					C	16SP	\$ - 16	\$.	\$ 417,18	
MIDW	AG2-2006-110	1090751 WR		WR	5	6/1/2015	6/1/2035					C	16SP	\$ - 16	\$.	\$ 14,03	
MIDW	AG2-2006-110 AG2-2006-110	1090759 WR 1091068 WR		WR WR	5 15	6/1/2015 6/1/2015	6/1/2025 6/1/2025					0	16SP	\$ - 16	\$.	\$ 14,03 \$ 417.18	
MIDW	AG2-2006-110 AG2-2006-118	1091068 WR		WR	75	6/1/2015	6/1/2025						165P	\$ - 5	\$.	\$ 417,18	.,,
OGE	AG2-2006-118 AG2-2006-035	1087908 OK		EES	10	12/1/2006	12/1/2011	6/1/2010	6/1/2015	12/1/2006	12/1/2011 22		06WP	\$ -	\$ 540.000	7 -,000,-0	
PNMM	AG2-2006-033 AG2-2006-089	1090813 SEC		BLKW	75	6/1/2011	6/1/2011	5, 1/2010	G/ 1/2010	12/1/2000	12/1/2011	0) 11SP	\$ -	\$ 39,177,000		
PNMM	AG2-2006-089	1090814 SEC		BLKW	75	6/1/2011	6/1/2041					C	11SP	7	\$ 39,177,000	\$ 21,683,43	

Table 1 - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Start Date with Redispatch	Stop Date with Redispatch	Mimimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period	Maximum Potential Base Plan Funding Allowable	oint-to-Point Base Rate	Engineering and Construction Cost of Upgrades Allocated to Customer	Cons Upgra	Engineering and truction Cost of ides Assigned to Customer
SEPC	AG2-2006-043	1090236		WPEK	150	6/1/2011	6/1/2041					0	11SP	•	\$ 52,812,000	\$ 14,614,228	\$	307,954,234
SHDY	AG2-2006-019	1085305		CSWS	320	1/8/2008	1/8/2009					128	08SP	\$ -	\$ 4,032,000	\$	\$	
SHDY	AG2-2006-020	1085306	OKGE	GRDA	320	1/8/2008	1/8/2009					320	N/A	\$ -	\$ 9,523,200	\$	\$	
SHDY	AG2-2006-021	1085307	OKGE	EES	320	1/8/2008	1/8/2009					320	N/A	\$ -	\$ 3,456,000	\$	\$	
SPSM	AG2-2006-072	1090680	CSWS	BLKW	50	10/1/2006	3/1/2012	6/1/2011	6/1/2016	6/1/2010	6/1/2015 ²²	0	06FA	\$ -	\$ 2,357,875	\$ 12,200,861	\$	284,286,582
SPSM	AG2-2006-073	1090695	OKGE	EDDY	30	1/1/2007	1/1/2013	6/1/2011	6/1/2017	6/1/2010	6/1/2016 ²²	0	07AP	\$	\$ 3,134,160	\$ 7,632,601	\$	286,821,582
SPSM	AG2-2006-074	1090699	WPEK	KCPL	50	10/1/2006	10/1/2007	6/1/2011	6/1/2012	6/1/2010	6/1/2011 ²²	0	06WP	\$ -	\$ 528,000	\$ 5,053,527	\$	255,182,589
SPSM	AG2-2006-124	1090705	WPEK	KCPL	50	10/1/2006	10/1/2007	6/1/2011	6/1/2012	6/1/2010	6/1/2011 ²²	0	06WP	\$ -	\$ 528,000	\$ 5,053,527	\$	255,182,589
UCU	AG2-2006-006	1052923	KCPL	MPS	160	6/1/2010	6/1/2030					0	11SP	\$ 28,800,000	\$ 61,862,400	\$ 2,694,317	\$	10,123,803
UCU	AG2-2006-071	1090573	EES	MPS	100	6/1/2010	6/1/2040					0	11SP	\$ -	\$ 57,996,000	\$ 2,902,555	\$	41,888,803
UCU	AG2-2006-071	1090578	EES	MPS	50	6/1/2010	6/1/2040					0	11SP	\$ -	\$ 28,998,000	\$ 1,451,257	\$	41,888,803
WRGS	AG2-2006-015	1076157	KCPL	AECI	30	6/1/2010	6/1/2015					0	11SP	\$ -	\$ 1,620,000	\$ 407,442	\$	10,123,803
WRGS	AG2-2006-016	1076158	KCPL	AMRN	20	6/1/2010	6/1/2015					0	11SP	\$ -	\$ 1,080,000	\$ 271,621	\$	10,123,803
WRGS	AG2-2006-030	1086655	OKGE	WR	225	10/1/2006	10/1/2026	6/1/2011	6/1/2031	6/1/2008	6/1/2028 ²²	0	07AP	\$ 40,500,000	\$ -	\$ 30,496,115	\$	288,713,941
WRGS	AG2-2006-030	1086656	OKGE	WR	75	10/1/2006	10/1/2026	6/1/2011	6/1/2031	6/1/2008	6/1/2028 22	0	07AP	\$ 13,500,000	\$ -	\$ 10,165,414	\$	288,713,941

¹ 25MW potential base plan funding for year 2007 for KBPU

² Additional 15 MW potential base plan funding for year 2007 for KMEA.

³ Potential base plan funding is based on assumption that 1032991 from 2006-AG1 will be confirmed. If confirmed, then 7MW additional beyond the 85MW previously allocated is available for base funding in 2008.

⁴ 236MW of 250MW resources forecast eligible for potential base base plan funding for year 2007.

⁵ Midwest has a load estimate of 336MW for the combined M and W system for 2011. Thus total Base plan funding available for 2011 is capped at 420MW of Total resources.

⁶ Kaw Valley has a load estimate of 39MW for 2010. Thus 10MW is the cap for additional resources eligible for base plan funding up to a total of 49MW. This equates to \$1,800,000 of potential base funding for a new or changed designated resource.

Kaw Valley has a load estimate of 38MW for 2008. Thus 9MW is the cap for additional resources eligible for base plan funding up to a total of 47MW. This equates to \$1,620,000 of potential base funding for a new or changed designated resource.

⁸ Total Base plan funding available for 2008 to serve combined M and W system Midwest load based on 333MW of load is up to 416 MW of resources or 102 Additional MW more than forecast. This equates to \$18,360,000 potential base plan funding for the full 102 MW for 2008.

⁹ Midwest has a load estimate of 335MW for the combined M and W system for 2010. Thus total Base plan funding available for 2010 is capped at 419MW of Total resources.

¹⁰ NMEC has a load estimate of 12MW for 2010. Thus 3MW is the cap for additional resources eligible for base plan funding up to a total of 15MW. This equates to \$540,000 of potential base funding for a new or changed designated resource.

¹¹ NMEC has a load estimate of 12MW for 2008. Thus 3MW is the cap for additional resources eligible for base plan funding up to a total of 15MW. This equates to \$540,000 of potential base funding for a new or changed designated resource.

¹² Doniphan has a load estimate of 5MW for 2010. Thus 1MW is the cap for additional resources eligible for base plan funding up to a total of 6MW of resources. This equates to \$180,000 of potential base funding for a new or changed designated resource.

¹³ Doniphan has a load estimate of 5MW for 2008. Thus 1MW is the cap for additional resources eligible for base plan funding up to a total of 6MW of resources. This equates to \$180,000 of potential base funding for a new or changed designated resource.

¹⁴ Kaw Valley has a load estimate of 40MW for 2015. Thus 10MW is the cap for additional resources eligible for base plan funding up to a total of 50MW. This equates to \$1,800,000 of potential base funding for a new or changed designated resource.

¹⁵ Kaw Valley has a load estimate of 39MW for 2011. Thus 10MW is the cap for additional resources eligible for base plan funding up to a total of 49MW. This equates to \$1,800,000 of potential base funding for a new or changed designated resource.

¹⁶ Midwest has a load estimate of 343MW for the combined M and W system for 2015. Thus total Base plan funding available for 2015 is capped at 429MW of Total resources.

¹⁷ Up to 425MW of resources allowable for base funding for year 2007 based on 332MW load.

¹⁸ NMEC has a load estimate of 12MW for 2015. Thus 3MW is the cap for additional resources eligible for base plan funding up to a total of 15MW. This equates to \$540,000 of potential base funding for a new or changed designated resource.

¹⁹ NMEC has a load estimate of 12MW for 2011. Thus 3MW is the cap for additional resources eligible for base plan funding up to a total of 15MW. This equates to \$540,000 of potential base funding for a new or changed designated resource.

²⁰ Doniphan has a load estimate of 6MW for 2015. Thus 1MW is the cap for additional resources eligible for base plan funding up to a total of 7MW of resources. This equates to \$180,000 of potential base funding for a new or changed designated resource.

²¹ Doniphan has a load estimate of 5MW for 2011. Thus 1MW is the cap for additional resources eligible for base plan funding up to a total of 6MW of resources. This equates to \$180,000 of potential base funding for a new or changed designated resource.

²² Disregard Redispatch shown in Table 5 for limitations identified earlier than the start date with redispatch with the exception of limitations identified in the 2006 Fall Peak, 2007 Spring Peak, 2007 April Minimum, 2007 Summer Shoulder, and 2007 Fall Peak.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AECC	1079577	CSWS	EES	25	1/1/2007	1/1/2009	10/1/2008	10/1/2010	\$	\$ 540,000	\$ 711,015	\$ -
									\$ -	\$ 540,000	\$ 711,015	\$ 4,000,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1079577	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	12/1/2006	6/1/2008		Yes	\$ 711,015	\$ 4,000,000
					Total	\$ 711.015	\$ 4.000.000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1079577	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No

Customer Study Number AECC AG2-2006-039

									Potential Base		Total		1
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated		İ
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost	j
AECC	1089945	WR	CSWS	50	12/1/2007	12/1/2027	6/1/2009	6/1/2029	\$ 900,000	\$ -	\$ 4,704,524	\$ -	j
									\$ 900,000	\$ -	\$ 4,704,524	\$ 11,350,000	ĺ

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1089945	BANN - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2011	6/1/2011			\$ 2,793	\$ 20,000
	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	12/1/2006	6/1/2008		Yes	\$ 1,287,199	\$ 4,000,000
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 2,032,144	\$ 2,244,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$ 412,501	\$ 4,000,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 969,887	\$ 1,071,000
	SUB 389 - JOPLIN SOUTHWEST - SUB 422 - JOPLIN 24TH & CONNECTICUT 161KV CKT 1	6/1/2008	6/1/2008			\$ 15,000	\$ 15,000
	•		•		Total	\$ 4,719,524	\$ 11,350,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reserva	ion Upgrade Name	COD	EOC	Start Date	Available
1089945	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	3/1/2008	10/1/2007	No
	BONANZA - BONANZA TAP 161KV CKT 1	6/1/2013	6/1/2013		
	Siloam Springs - South Fayetteville 161 kV	6/1/2015	6/1/2015		-

Construction	chang The requested service is contingent upon completion of the following apgrades. Cost is in	or assignable to the	.14113111133101	i customer.	
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089945	Flint Creek - East Centerton 161KV CKT 1	6/1/2011	6/1/2011		
	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	IATAN - ST IOE 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AECC	1090457	WR	EES	50	12/1/2007	12/1/2027	12/1/2007	12/1/2027	\$ -	\$ 10,800,000	\$ 412,634	\$ -
									\$ -	\$ 10,800,000	\$ 412,634	\$ 4,000,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090457	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$ 412,634	\$ 4,000,000
					Total	\$ 412 634	\$ 4,000,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch	i
Reservation	Upgrade Name	COD	EOC	Start Date	Available	ĺ
1090457	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011			ĺ

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090457	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AEPM	1086235	WFEC	CSWS	80	7/1/2007	7/1/2027	6/1/2010	6/1/2030	\$ 720,000	\$ -	\$19,654,972	\$ -
AEPM	1086238	WFEC	CSWS	16	7/1/2007	7/1/2027	6/1/2010	6/1/2030	\$ 180,000	\$ -	\$ 3,931,034	\$ -
									\$ 900,000	\$ -	\$23,586,006	\$ 418,661,212

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E	& C Cost
1086235	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	583	\$	15,000
	BANN - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2011	6/1/2011			\$	5,233	\$	20,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	74,678	\$ 4	4,740,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$	482	\$	1,515,113
	FT SUPPLY - WOODWARD 69KV CKT 1	10/1/2007	2/1/2008			\$	3,750,000	\$ 4	4,500,000
	FT SUPPLY 138/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes	\$	1,250,000	\$	1,500,000
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2008	6/1/2008			\$	41,667	\$	50,000
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$	2,352,269	\$:	3,400,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	6,563,518	\$ 94	4,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	173,828	\$:	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	1,154,463	\$:	5,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	719	\$	3,200,000
	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	6/1/2009	6/1/2009			\$	123,705	\$	1,300,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	2,414,905	\$ 3	1,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,635,903	\$ 2	1,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	83,250	\$ 24	4,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	29,769	\$ 10	0,318,679
					Total	\$	19,654,972	\$ 209	9,330,606
1086238	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	117	\$	15,000
	BANN - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2011	6/1/2011			\$	1,047	\$	20,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	14,937	\$ 4	4,740,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$	99	\$	1,515,113
	FT SUPPLY - WOODWARD 69KV CKT 1	10/1/2007	2/1/2008			\$	750,000	\$ 4	4,500,000
	FT SUPPLY 138/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes	\$	250,000	\$	1,500,000
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2008	6/1/2008			\$	8,333	\$	50,000
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$	470,506	\$:	3,400,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	1,312,704	\$ 94	4,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	34,766	\$:	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	230,892	\$:	5,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	135	\$:	3,200,000
	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	6/1/2009	6/1/2009			\$	24,739	\$	1,300,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	482,979	\$ 3	1,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010	İ	No	\$	327,179	\$ 2	1,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	16,647	\$ 2	4,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010	İ	No	\$	5,954	\$ 10	0,318,679
	•		•		Total	\$	3,931,034	¢ 20	0 330 606

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086235	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2007		
1086238	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2007		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086235	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	12/1/2007	6/1/2008		No
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	12/1/2007	6/1/2008		No
	KNOBHILL (KNOBHIL4) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2008	6/1/2008		
1086238	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	12/1/2007	6/1/2008		No
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	12/1/2007	6/1/2008		No
	KNOBHILL (KNOBHIL4) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2008	6/1/2008		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086235	Morewood Conversion	12/1/2011	6/1/2008		
1086238	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i '
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AEPM	1086246	CSWS	CSWS	200	1/1/2008	1/1/2010	1/1/2008	1/1/2010	\$	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1086246	None					\$ -	\$ -
					Total	•	¢

Customer Study Number AEPM AG2-2006-033

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AEPM	1087745	EES	CSWS	225	1/1/2007	1/1/2010	6/1/2010	6/1/2013	\$	\$ -	\$ 6,000,279	\$ -
									\$ -	\$ -	\$ 6.000.279	\$ 18.325,000

				Earliest Service	Redispatch	Allo	cated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E & C Cost
1087745	CLARENCE - MONTGOMERY 230KV CKT 1	6/1/2011	6/1/2011			\$	1,061,938	\$ 2,200,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	Yes	\$	2,749,153	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	79,192	\$ 325,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	1,680,038	\$ 5,500,000
	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	6/1/2009	6/1/2009			\$	429,958	\$ 1,300,000
	•				Total	\$	6 000 279	\$ 18 325 000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087745	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2007		

Customer Study Number AEPM AG2-2006-034

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AEPM	1087757	CSWS	CSWS	172	6/1/2008	6/1/2028	6/1/2010	6/1/2030	\$ 15,480,000	\$ -	\$ 285,341	\$ -
									\$ 15,480,000	\$ -	\$ 285,341	\$ 1.335,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1087757	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$ 3,732	\$ 15,000
	BANN - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2011	6/1/2011			\$ 10,927	\$ 20,000
	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	6/1/2009	6/1/2009			\$ 270,682	\$ 1,300,000
					Total	\$ 285,341	\$ 1,335,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087757	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	3/1/2008	10/1/2007	No
	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2007		
	Siloam Springs - South Favetteville 161 kV	6/1/2015	6/1/2015		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087757	Chamber Springs - Tontitown 345 kV	6/1/2008	6/1/2009	10/1/2008	No
	Flint Creek - East Centerton 345kV	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
AEPM	1090812	EES	CSWS	250	1/1/2007	1/1/2010	6/1/2010	6/1/2013	\$	\$ -	\$ 6,917,901	\$ -
									\$ -	\$ -	\$ 6,917,901	\$ 18,325,000

				Earliest Service	Redispatch	Alloc	cated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E & C Cost
1090812	CLARENCE - MONTGOMERY 230KV CKT 1	6/1/2011	6/1/2011			\$	1,138,062	\$ 2,200,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	Yes	\$	3,239,771	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	109,292	\$ 325,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	1,979,860	\$ 5,500,000
	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	6/1/2009	6/1/2009			\$	450,916	\$ 1,300,000
					Total	\$	6 917 901	\$ 18,325,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090812	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2007		

Customer Study Number APM AG2-2006-031

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
APM	1087085	AECI	OKGE	3	12/1/2006	12/1/2007	6/1/2010	6/1/2011	\$	\$ -	\$ 179,452	\$ -
									s -	\$ -	\$ 179 452	\$ 264 605 672

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cos
1087085	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 77	\$ 1,515,113
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 47,316	\$ 9,000,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 4,860	
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 28,916	\$ 5,500,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 2,637	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 22,414	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 594	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 6,653	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 11,507	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 180	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 27,268	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 18,472	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 6,485	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 2,073	\$ 10,318,679
					Total	\$ 179,452	\$ 264,605,672

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
CALP	1040980	NPPD	ERCOTE	50	1/1/2007	1/1/2008	6/1/2010	6/1/2011	\$ -	\$ 630,000	\$ 1,600,085	\$ -
CALP	1040982	NPPD	ERCOTE	50	1/1/2007	1/1/2008	6/1/2010	6/1/2011	\$ -	\$ 630,000	\$ 1,600,085	\$ -
									\$ -	\$ 1.260.000	\$ 3,200,170	\$ 420,393,760

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1040980	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 101,180	\$ 14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 58,734	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 372,904	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 9,876	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 103,700	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 231,988	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 430,246	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 291,457	\$ 21,000,000
					Total	\$ 1,600,085	\$ 210,196,880
1040982	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 101,180	\$ 14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 58,734	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 372,904	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 9,876	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 103,700	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 231,988	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 430,246	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 291,457	\$ 21,000,000
					Total	\$ 1,600,085	\$ 210,196,880

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1040980	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1040982	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1040980	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No
1040982	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No

Customer Study Number EDE AG2-2006-018

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
EDE	1080018	EES	EDE	50	6/1/2010	6/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ 745,592	\$ -
									\$ -	\$ -	\$ 745,592	\$ 14,835,000

				Earliest Service	Redispatch	Allocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total	E & C Cost
1080018	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 443,831	\$	9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 20,853	\$	325,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 271,230	\$	5,500,000
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$ 9,678	\$	10,000
					Total	\$ 745,592	\$	14.835.000

Expansion i	in The requested service is contangent upon completion of the following appraises. Gost is not ass	ignable to the transit	11331011 Cu3to	JIIICI.	
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1080018	BULL SHOALS - BULL SHOALS 161KV CKT 1	6/1/2009	6/1/2009		
	JAMESVILLE - SUB 415 - BLACKHAWK JCT 69KV CKT 1	6/1/2012	6/1/2012		
	SUB 124 - AURORA HT - SUB 152 - MONETT HT 69KV CKT 1	6/1/2010	6/1/2009		
	SUB 145 - JOPLIN WEST 7TH - SUB 64 - JOPLIN 10TH ST 69KV CKT 1	6/1/2013	6/1/2013		
	SUB 167 - DIVEDTON - SUB 406 - DIVEDTON SOUTH 60KV CKT 1	6/1/2016	6/1/2016		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
ETEC	1040650	CSWS	EES	65	1/1/2010	1/1/2030	1/1/2010	1/1/2030	\$ -	\$ 7,128,000	\$ 841,743	\$ -
									\$ -	\$ 7,128,000	\$ 841,743	\$ 18,215,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1040650	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$ 3,891	\$ 15,000
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 277,925	\$ 6,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 101,462	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 20,292	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 438,173	\$ 9,200,000
					Total	\$ 841.743	\$ 18.215.000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1040650	COCODRIE 230/138KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		
	MUSKOGEE 345/161kV TRANSFORMER CKT 1	6/1/2014	6/1/2014		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1040650	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	FUREKA SPRINGS - OSAGE 161KV CKT 1	6/1/2015	6/1/2015		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090270	CSWS	CSWS	10	10/1/2006	10/1/2036	6/1/2011	6/1/2041	\$ -	\$ -	\$ 6,414,514	\$ -
									\$ -	\$ -	\$ 6,414,514	\$ 291,641,282

				Earliest Service	Redispatch	Allo	ocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	al E & C Cost
090270	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	1,204	\$ 15,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	523,237	\$ 3,125,000
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	53,391	6,000,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$	5,420	50,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	237	150,000
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$	2,058,397	\$ 7,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	21,012	2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	4,202	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	81,058	\$ 9,200,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	2,345	\$ 1,515,113
	ELDORADO - ELDORADO JCT 69KV CKT 1	6/1/2014	6/1/2014			\$	727,069	\$ 2,600,000
	ELDORADO - LAKE PAULINE 69KV CKT 1	6/1/2013	6/1/2013			\$	27,964	\$ 100,000
	ELDORADO JCT - GYPSUM 69KV CKT 1	6/1/2014	6/1/2014			\$	503,356	\$ 1,800,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	2,951	100,000
	GYPSUM - RUSSELL 69KV CKT 1	6/1/2013	6/1/2013			\$	195,749	\$ 700,000
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$	181,044	\$ 3,400,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	71,428	\$ 14,795,676
	HOBART JUNCTION - TAMARAC TAP 138KV CKT 1	6/1/2013	6/1/2013			\$	27,483	\$ 100,000
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	8,060	\$ 50,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	933,584	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	423,111	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	11,206	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	22,362	\$ 5,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	4,540	\$ 3,200,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	12,085	\$ 75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	27,391	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	18,555	\$ 21,000,000
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2011	6/1/2011			\$	140,584	\$ 450,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	122,927	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	47,167	\$ 10,318,679
	WEATHERFORD - WEATHERFORD SOUTHEAST 69KV CKT 1	6/1/2016	6/1/2016			\$	36,757	\$ 125,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	118,638	\$ 42,000,000
	·	•	•		Total	\$	6,414,514	\$ 291,641,282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090270	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY - ELK CITY 69KV CKT 1 AEPW	6/1/2007	12/1/2007		Yes
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	SNYDER CAPACITOR	6/1/2016	6/1/2016		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	Stateline Project	6/1/2014	6/1/2014		
	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090270	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007		

		·	-		Earliest Service	Redispatch
Reservation	Upgrade Name		COD	EOC	Start Date	Available
1090270	Morewood Conversion		12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090271	CSWS	CSWS	10	10/1/2006	10/1/2036	6/1/2011	6/1/2041	\$ -	\$ -	\$ 6,373,255	\$ -
									\$ -	\$ -	\$ 6,373,255	\$ 291,641,282

				Earliest Service	Redispatch	Allocated I	& C	T	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost		Tot	tal E & C Cos
1090271	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	1,204	\$	15,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$ 52	3,237	\$	3,125,000
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 5	3,391	\$	6,000,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$	5,420	\$	50,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	237	\$	150,000
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$ 2,05	8,397	\$	7,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 2	1,012	\$	2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	4,202	\$	500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 8	1,058	\$	9,200,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	2,345	\$	1,515,113
	ELDORADO - ELDORADO JCT 69KV CKT 1	6/1/2014	6/1/2014			\$ 72	7,069	\$	2,600,000
	ELDORADO - LAKE PAULINE 69KV CKT 1	6/1/2013	6/1/2013			\$ 2	7,964	\$	100,000
	ELDORADO JCT - GYPSUM 69KV CKT 1	6/1/2014	6/1/2014			\$ 50	3,356	\$	1,800,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	2,951	\$	100,000
	GYPSUM - RUSSELL 69KV CKT 1	6/1/2013	6/1/2013			\$ 19	5,749	\$	700,000
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$ 17	3,468	\$	3,400,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 7	1,428	\$	14,795,676
	HOBART JUNCTION - TAMARAC TAP 138KV CKT 1	6/1/2013	6/1/2013			\$ 2	7,483	\$	100,000
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	8,060	\$	50,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 89	9,901	\$	3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 42	3,111	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1	1,206	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 2	2,362	\$	5,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	4,540	\$	3,200,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$ 1	2,085	\$	75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 2	7,391	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1	8,555	\$	21,000,000
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2011	6/1/2011			\$ 14	0,584	\$	450,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 12	2,927	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 4	7,167	\$	10,318,679
	WEATHERFORD - WEATHERFORD SOUTHEAST 69KV CKT 1	6/1/2016	6/1/2016			\$ 3	6,757	\$	125,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 11	8,638	\$	42,000,000
			•	•	Total				291,641,282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090271	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY - ELK CITY 69KV CKT 1 AEPW	6/1/2007	12/1/2007		Yes
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	SNYDER CAPACITOR	6/1/2016	6/1/2016		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	Stateline Project	6/1/2014	6/1/2014		
	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090271	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090271	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090288	SECI	SPS	400	6/1/2011	6/1/2041	6/1/2011	6/1/2041	\$ 72,000,000	\$ -	\$99,834,050	\$ -
									\$ 72,000,000	\$ -	\$99,834,050	\$ 261,941,454

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total	IE & C Cost
1090288	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	752,639	\$	3,125,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	41,924	\$	150,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$	777,830	\$	1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	33,945	\$	153,114
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$	1,417,554	\$	3,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	6,514,595	\$	14,795,676
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	11,722	\$	50,000
	LEA COUNTY INTERCHANGE 230KV CAPACITORS	4/1/2008	4/1/2008			\$	482,755	\$	1,381,023
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	25,539	\$	100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	43,239,816	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,145,161		2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	427,894		5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$	417,630	\$	1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	13,422,031		38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	1,672,879	\$	3,200,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	17,495	\$	75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	11,018,096	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	7,463,872	\$	21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$	14,691	\$	2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	4,666,406	\$	24,875,000
•	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	5,374,010	\$	10,318,679
•	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$	895,566	\$	2,500,000
					Total	\$	99,834,050	\$ 2	61.941.454

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090288	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	COX INTERCHANGE - LH-COX3 115KV CKT 1	6/1/2015	6/1/2015		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	HALE CO INTERCHANGE - LH-COX3 115KV CKT 1	6/1/2015	6/1/2015		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	KRESS INTERCHANGE 115/69KV TRANSFORMERS	4/1/2007	6/1/2006		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	TUCO INTERCHANGE 115/69KV TRANSFORMER	6/1/2007	6/1/2007		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090288	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090767	CSWS	CSWS	8	10/1/2006	10/1/2036	6/1/2011	6/1/2041	\$ -	\$ -	\$ 4,699,670	\$ -
									\$ -	\$ -	\$ 4,699,670	\$ 291,641,282

				Earliest Service	Redispatch	Alloca	ated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E & C	Cost
1090767	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	817	\$ 15	5,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	388,488	\$ 3,125	5,000
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	36,229	\$ 6,000	0,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$	4,502	\$ 50	0,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	160	\$ 150	0,000
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$	1,647,201	\$ 7,000	0,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	14,250	\$ 2,500	0,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	2,850	\$ 500	0,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	64,130	\$ 9,200	0,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	1,584	\$ 1,515	5,113
	ELDORADO - ELDORADO JCT 69KV CKT 1	6/1/2014	6/1/2014			\$	624,126	\$ 2,600	0,000
	ELDORADO - LAKE PAULINE 69KV CKT 1	6/1/2013	6/1/2013			\$	24,005	\$ 100	0,000
	ELDORADO JCT - GYPSUM 69KV CKT 1	6/1/2014	6/1/2014			\$	432,087	\$ 1,800	0,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	2,449	\$ 100	0,000
	GYPSUM - RUSSELL 69KV CKT 1	6/1/2013	6/1/2013			\$	168,034	\$ 700	0,000
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$	135,326	\$ 3,400	0,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	48,319	\$ 14,795	5,676
	HOBART JUNCTION - TAMARAC TAP 138KV CKT 1	6/1/2013	6/1/2013			\$	24,164	\$ 100	0,000
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	6,917	\$ 50	0,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	397,411	\$ 3,000	0,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	286,463	\$ 94,396	3,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	7,587	\$ 2,500	0,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	13,918	\$ 5,000	0,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	3,056	\$ 3,200	0,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	10,374	\$ 75	5,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	19,828	\$ 31,000	0,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	13,432	\$ 21,000	0,000
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2011	6/1/2011			\$	98,458	\$ 450	0,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	81,892	\$ 24,875	5,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	31,577	\$ 10,318	3,679
	WEATHERFORD - WEATHERFORD SOUTHEAST 69KV CKT 1	6/1/2016	6/1/2016			\$	29,414	\$ 125	5,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	80,622	\$ 42,000	0,000
	•	•			Total	\$	4 699 670	\$ 291,641	1 282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Realspatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090767	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY - ELK CITY 69KV CKT 1 AEPW	6/1/2007	12/1/2007		Yes
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	SNYDER CAPACITOR	6/1/2016	6/1/2016		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	Stateline Project	6/1/2014	6/1/2014		
	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090767	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007		

		Ŭ		Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090767	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	ı
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090789	CSWS	CSWS	6	10/1/2006	10/1/2036	6/1/2011	6/1/2041	\$ -	\$ -	\$ 3,411,881	\$ -
									\$ -	\$ -	\$ 3,411,881	\$ 291,641,282

				Earliest Service	Redispatch	Allo	cated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E & C Cos
1090789	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	585	
	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	308,512	
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	25,463	\$ 6,000,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$	3,584	
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	109	
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$	1,236,006	
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	10,035	
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	2,007	
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	47,247	
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	1,063	
	ELDORADO - ELDORADO JCT 69KV CKT 1	6/1/2014	6/1/2014			\$	521,736	
	ELDORADO - LAKE PAULINE 69KV CKT 1	6/1/2013	6/1/2013			\$	20,067	
	ELDORADO JCT - GYPSUM 69KV CKT 1	6/1/2014	6/1/2014			\$	361,202	
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	1,948	
	GYPSUM - RUSSELL 69KV CKT 1	6/1/2013	6/1/2013			\$	140,467	
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	6/1/2007			\$	87,387	\$ 3,400,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	32,534	
	HOBART JUNCTION - TAMARAC TAP 138KV CKT 1	6/1/2013	6/1/2013			\$	20,869	
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	5,781	
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	119,635	
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	193,287	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	5,119	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	8,856	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	2,045	\$ 3,200,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	8,672	
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	15,160	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	10,270	\$ 21,000,000
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2011	6/1/2011			\$	70,374	
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	54,146	
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	20,915	\$ 10,318,679
	WEATHERFORD - WEATHERFORD SOUTHEAST 69KV CKT 1	6/1/2016	6/1/2016			\$	22,072	\$ 125,000
-	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	54,728	\$ 42,000,000
					Total	\$	3,411,881	\$ 291,641,282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090789	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY - ELK CITY 69KV CKT 1 AEPW	6/1/2007	12/1/2007		Yes
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	SNYDER CAPACITOR	6/1/2016	6/1/2016		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	Stateline Project	6/1/2014	6/1/2014		
	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090789	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	FAST CENTRAL HENRYETTA - WELFETKA 138KV CKT 1	6/1/2007	6/1/2007		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090789	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090298	SPS	SPS	15	10/1/2007	10/1/2037	6/1/2010	6/1/2040	\$	\$ -	\$ 2,630,405	\$ -
									\$ -	\$ -	\$ 2,630,405	\$ 236,009,996

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090298	BAILEY COUNTY SUNNYSIDE Interconnection #1	10/1/2007	6/1/2006			\$ -	\$ -
	BAILEY COUNTY SUNNYSIDE Interconnection #2	6/1/2008	6/1/2008			\$ 200,000	\$ 200,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 15,388	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 1,507,737	
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 192,232	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 5,091	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 4,387	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 203,430	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 32,631	\$ 3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 27,903	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 18,902	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 321,645	
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 101,059	\$ 10,318,679
					Total	\$ 2,630,405	\$ 236,009,996

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090298	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes

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									Potential Base		i otai		1
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated		1
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost	1
GSEC	1090301	SPS	SPS	20	3/1/2007	3/1/2037	6/1/2010	6/1/2040	\$ -	\$ -	\$13,638,931	\$ -	j
									\$ -	\$ -	\$13,638,931	\$ 248,958,181	1

				Earliest Service	Redispatch	All	ocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Tota	al E & C Cost
1090301	Bailey County - Curry County 115 kV	6/1/2011	6/1/2011			\$	10,648,185	\$	10,648,185
	BAILEY COUNTY PROGRESS Interconnection #1	3/1/2007	3/1/2007			\$		\$	-
	BAILEY COUNTY PROGRESS Interconnection #2	6/1/2011	6/1/2011			\$	-	\$	-
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	354,627	\$	1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$	44,299	\$	3,500,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	303,148	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	8,029	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	8,032	\$	5,000,000
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	4/1/2008		No	\$	6,010	\$	2,500,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	890,030	\$	38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	745,088	\$	3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$	-	\$	-
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	49,235	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	33,353	\$	21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	436,755	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	112,040	\$	10,318,679
					Total	\$	13,638,831	\$	248,958,181

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090301	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090310	SPS	SPS	20	7/1/2007	7/1/2037	6/1/2011	6/1/2041	\$ -	\$ -	\$ 7,025,248	\$ -
									\$ -	\$ -	\$ 7,025,248	\$ 263,052,927

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1090310	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 9,632	\$ 150,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 4,998	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 1,724	\$ 3,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 726,544	\$ 14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 31,751	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 1,683,296	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 44,580	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 16,699	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 91,321	\$ 1,400,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 9,911	\$ 3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 390,424	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 264,481	\$ 21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		Yes	\$ 678,413	\$ 2,401,645
	TRI COUNTY PRAIRIE Interconnection #1	7/1/2007	7/1/2007			\$ -	\$ -
	TRI COUNTY PRAIRIE Interconnection #2	7/1/2007	6/1/2008			\$ 2,000,000	\$ 2,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 693,938	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 184,543	\$ 10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 192,993	\$ 42,000,000
					Total	\$ 7,025,248	\$ 263,052,927

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090310	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	BOOKER 69KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes
	ST IOHN CAPACITOR	6/1/2007	6/1/2008		Nο

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090310	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	Voc

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090315	SPS	SPS	20	9/1/2007	9/1/2037	6/1/2010	6/1/2040	\$	\$ -	\$ 3,327,210	\$ -
									\$ -	\$ -	\$ 3,327,210	\$ 213,151,282

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090315	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 650	\$ 150,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 7,858	\$ 1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 902,752	\$ 14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 10,85	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 1,173,794	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 31,087	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 6,53	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 5,862	\$ 1,400,000
	RITA BLANCA RITA (Sherman) Interconnection	9/1/2007	9/1/2007			\$	\$ -
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 15,55	\$ 3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 238,26	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 161,40	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 616,673	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 155,92°	\$ 10,318,679
					Total	\$ 3,327,210	\$ 213,151,282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090315	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	BOOKER 69KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090320	SPS	SPS	25	3/1/2011	3/1/2041	3/1/2011	3/1/2041	\$ -	\$ -	\$ 2,282,577	\$ -
									\$ -	\$ -	\$ 2.282.577	\$ 238,309,996

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090320	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$ 7,409	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 31,164	\$ 3,500,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 547,446	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 14,499	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 11,289	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 461,290	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 18,563	\$ 3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 83,510	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 56,571	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 736,985	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 241,027	\$ 10,318,679
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$ 72,824	\$ 2,500,000
·	<u> </u>				Total	\$ 2,282,577	\$ 238,309,996

						Earliest Service	Redispatch
Reservation	Upgrade Name			COD	EOC	Start Date	Available
1090320	CARTER JCT CAPACITOR			6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV			6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090322	SPS	SPS	25	3/1/2009	3/1/2039	6/1/2010	6/1/2040	\$	\$ -	\$ 2,513,069	\$ -
									\$ -	\$ -	\$ 2,513,069	\$ 238,309,996

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cos
1090322	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 7,973	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 31,888	\$ 3,500,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 602,477	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 15,956	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 12,259	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 460,009	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 19,484	\$ 3,200,000
	SOUTH PLAINS ALCOVE Interconnection	3/1/2009	3/1/2009			\$ -	\$
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 92,454	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 62,630	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 858,118	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 298,568	\$ 10,318,679
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$ 51,253	\$ 2,500,000
		•			Total	\$ 2.513.069	\$ 238,309,996

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090322	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090454	SPS	SPS	5	10/1/2006	10/1/2036	6/1/2010	6/1/2040	\$ -	\$ -	\$ 635,311	\$ -
									\$ -	\$ -	\$ 635,311	\$ 214,176,282

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090454	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 3,743	\$ 1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 76,390	\$ 14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 72	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 257,917	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 6,831	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 4,430	\$ 5,000,000
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	4/1/2008		No	\$ 2,258	\$ 2,500,000
	RITA BLANCA Masterson (EXELL) Interconnection	10/1/2006	10/1/2006			\$ -	\$ -
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 7,618	\$ 3,200,000
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$ 270	\$ 75,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 42,317	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 28,667	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 163,783	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 41,015	\$ 10,318,679
					Total	\$ 635,311	\$ 214,176,282

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090454	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090454	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090487	SPS	SPS	150	4/1/2007	4/1/2017	6/1/2010	6/1/2020	\$ 27,000,000	\$ -	\$10,670,817	\$ -
									\$ 27,000,000	\$ -	\$10,670,817	\$ 219,502,927

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090487	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 288,730	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 403,858	\$ 3,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 789,001	\$ 14,795,676
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 1,480,561	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 39,211	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 20,212	\$ 5,000,000
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	4/1/2008		Yes	\$ 2,425,979	\$ 2,500,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 565,642	\$ 3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 260,487	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 176,459	\$ 21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		Yes	\$ 229,552	\$ 2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 2,014,505	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 734,866	\$ 10,318,679
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$ 1,241,754	\$ 2,500,000
					Total	\$ 10,670,817	\$ 219,502,927

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090487	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	KRESS INTERCHANGE 115/69KV TRANSFORMERS	4/1/2007	6/1/2006		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes
	TERRY COUNTY INTERCHANGE 115/69KV TRANSFORMERS	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 115/69KV TRANSFORMER	6/1/2007	6/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i I
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090324	SPS	SPS	25	3/1/2013	3/1/2043	3/1/2013	3/1/2043	\$ -	\$ -	\$ 3,515,531	\$ -
									\$ -	\$ -	\$ 3,515,531	\$ 238,309,996

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090324	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$ 10,807	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 30,888	\$ 3,500,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 821,093	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 21,746	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 16,998	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 739,823	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 27,372	\$ 3,200,000
	SOUTH PLAINS MILWAUKEE Interconnection	3/1/2013	3/1/2013			\$ -	\$ -
	SOUTH PLAINS SLIDE Interconnection	3/1/2016	3/1/2016			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 125,003	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 84,679	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 1,161,347	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 356,474	\$ 10,318,679
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$ 119,301	\$ 2,500,000
	•				Total	\$ 3,515,531	\$ 238,309,996

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090324	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		

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									Potential Base		Total	i	i
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i	l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost	l
GSEC	1090328	SPS	SPS	25	3/1/2016	3/1/2046	3/1/2016	3/1/2046	\$ -	\$ -	\$ 3,515,531	\$ -	l
									\$ -	\$ -	\$ 3,515,531	\$ 238,309,996	l

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090328	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$ 10,807	\$ 1,515,113
	Hart Interchange 115/69 kV	6/1/2016	6/1/2016			\$ 30,888	\$ 3,500,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 821,093	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 21,746	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 16,998	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 739,823	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 27,372	\$ 3,200,000
	SOUTH PLAINS MILWAUKEE Interconnection	3/1/2013	3/1/2013			\$ -	\$ -
	SOUTH PLAINS SLIDE Interconnection	3/1/2016	3/1/2016			\$ -	\$ -
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 125,003	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 84,679	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 1,161,347	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 356,474	\$ 10,318,679
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2007	6/1/2007			\$ 119,301	\$ 2,500,000
					Total	\$ 3,515,531	\$ 238,309,996

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090328	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
GSEC	1090456	SPS	SPS	15	7/1/2007	7/1/2037	6/1/2010	6/1/2040	\$	\$ -	\$ 3,144,285	\$ -
									\$ -	\$ -	\$ 3,144,285	\$ 215,552,927

				Earliest Service	Redispatch	Allocated	JE&C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Co	st	Tota	al E & C Cost
1090456	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	1,574	\$	150,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	3,140	\$	1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	737,412	\$	14,795,676
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	11,053	\$	3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 8	367,078	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	22,964	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	7,211	\$	5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$	14,728	\$	1,400,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	6,045	\$	3,200,000
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$	-	\$	-
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No		191,659		31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	129,833	\$	21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		Yes	\$ (630,238	\$	2,401,645
	TRI COUNTY HILLER Interconnection	7/1/2007	7/1/2007			\$	-	\$	-
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 4	421,735	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	99,615	\$	10,318,679
					Total	\$ 3,	144,285	\$	215,552,927

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090456	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	BOOKER 69KV	6/1/2016	6/1/2016		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Pringle - Etter 115 kV	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes
	IST JOHN CAPACITOR	6/1/2007	6/1/2008		Nο

				Earliest Service	Redispatch	Ĺ
Reservation	Upgrade Name	COD	EOC	Start Date	Available	ĺ
1090456	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes	i

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KBPU	1089950	WR	KACY	25	10/1/2007	10/1/2027	6/1/2011	6/1/2031	\$ -	\$ 5,280,000	\$ 2,862,359	\$ -
									\$ -	\$ 5,280,000	\$ 2,862,359	\$ 263,350,311

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cos
1089950	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008			\$ 693,397	\$ 2,580,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 233,393	\$ 650,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 252	\$ 1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 13,343	\$ 14,795,676
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 21,957	\$ 3,000,000
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016			\$ 176,924	
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 11,866	\$ 3,000,000
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$ 640,509	\$ 2,200,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 158,509	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 4,198	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 34,382	\$ 5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 11,420	\$ 1,164,639
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 40,681	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 674	\$ 3,200,000
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	No	\$ 538,183	\$ 1,400,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 150,366	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 101,861	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 23,068	\$ 24,875,000
•	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 7,376	\$ 10,318,679
			•		Total	\$ 2,862,359	\$ 263,350,311

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089950	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	No
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	Yes
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089950	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089950	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		No
	Morewood Conversion	12/1/2011	6/1/2008		

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KBPU	1089952	SPA	KACY	39	7/1/2007	7/1/2017	10/1/2008	10/1/2018	\$ 4,500,000	\$ 4,118,400	\$ 3,036,178	\$ -
									\$ 4,500,000	\$ 4,118,400	\$ 3,036,178	\$ 31,713,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1089952	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 260,734	\$ 6,000,000
	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	12/1/2006	6/1/2008		Yes	\$ 1,787,786	\$ 4,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 90,028	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 18,006	
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 397,335	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 80,203	
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 390,998	\$ 650,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 11,088	\$ 4,123,803
					Total	\$ 3.036.178	\$ 31,713,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089952	BULL SHOALS - BULL SHOALS 161KV CKT 1	6/1/2009	6/1/2009		
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089952	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1089952	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes

Customer Study Number KCPS AG2-2006-090

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KCPS	1090801	KCPL	AECI	1	11/1/2006	6/1/2025	11/1/2006	6/1/2025	\$ -	\$ 200,700	\$ -	\$ -
KCPS	1090802	KCPL	AECI	1	11/1/2006	6/1/2025	11/1/2006	6/1/2025	\$ -	\$ 200,700	\$ -	\$ -
	·			•	•				\$ -	\$ 401,400	\$ -	\$ -

						Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090801	None					\$ -	\$ -
					Total	\$ -	\$ -
1090802	None					\$ -	\$ -
					Total	\$ -	\$ -

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base Plan Funding	Point-to-Point	Total Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KCPS	1090773	KCPL	KACY	10	11/1/2006	6/1/2010	10/1/2008	10/1/2012	\$ -	\$ 378,400	\$ -	\$ -
KCPS	1090782	KCPL	KACY	24	11/1/2006	6/1/2010	10/1/2008	10/1/2012	\$ -	\$ 908,160	\$ -	\$ -
KCPS	1090787	KCPL	KACY	11	11/1/2006	6/1/2010	10/1/2008	10/1/2012	\$ -	\$ 416,240	\$ -	\$ -
KCPS	1090815	KCPL	KACY	12	11/1/2006	6/1/2010	10/1/2008	10/1/2012	\$ -	\$ 454,080	\$ -	\$ -
KCPS	1090818	KCPL	KACY	25	11/1/2006	6/1/2010	10/1/2008	10/1/2012	\$ -	\$ 946,000	\$ -	\$ -
									\$ -	\$ 3,102,880	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090773	None					\$ -	\$ -
					Total	\$ -	\$ -
1090782	None					\$ -	\$ -
					Total	\$ -	\$ -
1090782	None					\$ -	\$ -
					Total	\$ -	\$ -
1090787	None					\$ -	\$ -
					Total	\$ -	\$ -
1090815	None					\$ -	\$ -
					Total	\$ -	\$ -
1090818	None				,	\$ -	\$ -
					Total	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090773	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	39600	6/1/2008		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	39600	6/1/2008		
1090782	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	39052	12/1/2008		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008		
1090787	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008	10/1/2008	No
1090815	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008	10/1/2008	No
1090818	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090773	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
1090782	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
1090787	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
1090815	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
1090818	KAW WEST 161/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090416	KCPL	WR	30	6/1/2010	6/1/2030	6/1/2011	6/1/2031	\$ 5,400,000	\$ -	\$ 2,454,531	\$ -
									\$ 5,400,000	\$ -	\$ 2,454,531	\$ 81,863,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cos
1090416	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 141,674	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 28,335	\$ 500,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 86,611	\$ 4,740,000
	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ 127,041	\$ 4,000,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	No	\$ 97,433	\$ 4,000,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$ 956,068	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 330,739	\$ 4,123,803
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$ 183,351	\$ 4,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 448,293	\$ 6,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 54,986	\$ 42,000,000
					Total	\$ 2,454,531	\$ 81,863,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090416	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

					B #
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090416	IATAN - ST IOF 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	1
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090808	WR	WR	6	10/1/2006	10/1/2036	6/1/2011	6/1/2041	\$ -	\$ -	\$ 2,233,460	\$ -
KEPC	1090825	WR	WR	5	10/1/2006	10/1/2026	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,269,746	\$ -
KEPC	1090840	WR	WR	6	10/1/2006	10/1/2026	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,795,501	\$ -
									\$ -	\$ -	\$ 5,298,707	\$ 906,892,285

				Earliest Service		Allo	cated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E & C Cost
1090808	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008			\$	349,766	\$ 2,580,000
	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	119,777	
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	59,887	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	11,977	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	182,845	\$ 9,200,000
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$	69,021	
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	49	\$ 1,515,113
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	86,125	\$ 10,000,000
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes	\$	215,472	\$ 1,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	2,884	
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$	46,917	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	26,015	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	23,164	
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2010	6/1/2010			\$	210,955	\$ 1,200,000
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016			\$	298,070	\$ 2,250,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	2,348	\$ 3,000,000
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$	263,307	\$ 2,200,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	28,144	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	745	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	5,809	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	8,230	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	135	\$ 3,200,000
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes	\$	172,504	\$ 1,400,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	25,709	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	17,416	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	4,690	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	1,499	\$ 10,318,679
			1		Total	\$	2,233,460	\$ 306,035,672
1090825	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008			\$	214,264	\$ 2,580,000
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$	43,763	\$ 1,400,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	42,542	
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes	\$	219,369	\$ 1,500,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			ŝ	29,738	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	24,419	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	21,743	
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2010	6/1/2010			\$	200,698	
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016			\$	264,609	\$ 2,250,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	7,538	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	200	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	2.007	\$ 5,000,000
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes	\$	47,535	\$ 1,400,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	7,608	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	5,154	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	1,512	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	485	\$ 10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	136,562	\$ 42,000,000
	THE THE TENE OF THE TENE	10/1/2000	0/1/2011		Total	\$	1,269,746	
1090840	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008		TOtal	\$	286,723	\$ 2,580,000
1090640	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$	186,957	\$ 1,400,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2011		No	\$		\$ 1,515,113
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010		INU	\$	57,763	\$ 1,515,113
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2010	2/1/2008	10/1/2007	Yes	\$	261,025	\$ 1,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010	10/1/2007	No Yes	\$	114	
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011		INU	\$	127,048	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2011			\$	29,291	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014				\$		
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2014	6/1/2014 6/1/2011			\$	26,081 9,126	
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2011	6/1/2011				248,606	
						\$		
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1 MIDWAY 69 KV STATCOM	6/1/2016	6/1/2016	12/1/2007	No	\$	341,061 1,228	
		6/1/2007 4/1/2007	6/1/2008 6/1/2010	12/1/2007	No No	\$	13,167	\$ 3,000,000 \$ 94,396,814
	Mooreland - TUCO 345 kV SPS							

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 349	\$ 2,500,000
Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 1,748	\$ 5,000,000
Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 1,306	\$ 38,504,390
ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 22	\$ 3,200,000
RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$ 11	\$ 75,000
SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes	\$ 76,967	\$ 1,400,000
Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 8,466	
Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 5,735	\$ 21,000,000
Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$ 41	\$ 2,401,645
Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 1,487	\$ 24,875,000
TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 474	\$ 10,318,679
WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 110,694	\$ 42,000,000
				Total	\$ 1,795,501	\$ 334,236,120

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090808	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes
	GILLJCT269.0 - OATVILLE 69KV CKT 1	6/1/2012	6/1/2012		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090825	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes
	GILLJCT269.0 - OATVILLE 69KV CKT 1	6/1/2012	6/1/2012		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090840	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes
	GILLJCT269.0 - OATVILLE 69KV CKT 1	6/1/2012	6/1/2012		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090808	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090808	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	Morewood Conversion	12/1/2011	6/1/2008		
1090840	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	Morewood Conversion	12/1/2011	6/1/2008		

Notes

New Delivery Points' Interconnection costs indeterminate

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090820	WR	WR	60	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ 10,800,000	\$ -	\$ 3,180,628	\$ -
									\$ 10,800,000	\$ -	\$ 3,180,628	\$ 171,822,453

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090820	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 2,730	\$ 150,000
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 875,929	\$ 7,520,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$ 1,204,515	\$ 10,000,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 76,073	\$ 14,795,676
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 237,463	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 6,289	\$ 2,500,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 172,193	\$ 1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 535,767	\$ 3,700,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$ 31,403	\$ 2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 29,104	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 9,162	\$ 10,318,679
	•	*			Total	\$ 3.180.628	\$ 171.822.453

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090820	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		Nο

Customer KEPC Study Number AG2-2006-120

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090745	SECI	WPEK	25	6/1/2010	6/1/2030	6/1/2010	6/1/2030	\$ 4,500,000	\$ -	\$ 2,456,208	\$ -
									\$ 4,500,000	\$ -	\$ 2,456,208	\$ 273,271,967

				Earliest Service	Redispatch	Allocated	IE&C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cos	st	Total E & C Cos
1090745	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	2,799	\$ 150,000
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 3	372,818	\$ 7,520,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	61,135	
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$ 5	16,369	
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 1	153,235	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	40,191	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	13,133	\$ 3,000,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	37,567	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	12,866	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	341	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	92,813	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$	29,422	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	31,998	\$ 1,164,63
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 2	239,774	\$ 38,504,39
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 1	162,097	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 3	313,955	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 2	212,679	\$ 21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$	23,057	\$ 2,401,645
•	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 1	139,959	\$ 24,875,000
	·	•			Total	\$ 2.4	156.208	\$ 273,271,967

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090745	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090745	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090754	SECI	WR	25	6/1/2010	6/1/2030	6/1/2011	6/1/2031	\$ 4,500,000	\$ -	\$ 3,307,664	\$ -
									\$ 4,500,000	\$ -	\$ 3,307,664	\$ 260,763,797

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090754	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 320,931	\$ 6,000,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 1,763	\$ 150,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 150,669	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 30,134	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 493,773	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 117,066	\$ 4,740,000
	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ 123,168	\$ 4,000,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	No	\$ 94,463	\$ 4,000,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$ 7,551	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 151,146	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 45,012	\$ 4,123,803
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 5,681	\$ 100,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 49,035	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 140,266	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,715	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 132,858	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 19,360	\$ 1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 296,940	\$ 38,504,390
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$ 100,271	\$ 4,000,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 50,894	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 476,429	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 322,742	\$ 21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 173,797	\$ 6,000,000
					Total	\$ 3,307,664	\$ 260,763,797

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090754	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090754	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090729	WR	KCPL	14	6/1/2007	6/1/2012	6/1/2011	6/1/2016	\$ 2,520,000	\$ -	\$ 4,293,463	\$ -
									\$ 2,520,000	\$ -	\$ 4,293,463	\$ 327,585,672

				Earliest Service	Redispatch	Alloc	ated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total	E & C Cos
1090729	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008			\$	840,330	\$	2,580,000
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$	167,078	\$	1,400,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	88	\$	1,515,113
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	190,873	\$	10,000,000
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes	\$	630,876	\$	1,500,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	4,281	\$	14,795,676
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$	113,543	\$	1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	72,854	\$	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	64,870	\$	6,500,000
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2010	6/1/2010			\$	366,498	\$	1,200,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	5,454	\$	3,000,000
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$	1,088,507	\$	2,200,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	59,052	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,564	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	10,601	\$	5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	13,601	\$	38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	225	\$	3,200,000
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes	\$	499,174	\$	1,400,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	48,611	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	32,930	\$	21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	7,702	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	2,459	\$	10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		No	\$	72,292	\$	42,000,000
					Total	\$	4,293,463	\$ 3	327,585,672

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090729	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes
	GILLJCT269.0 - OATVILLE 69KV CKT 1	6/1/2012	6/1/2012		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Г					Earliest Service	Redispatch
R	eservation	Upgrade Name	COD	EOC	Start Date	Available
1	090729	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
г		166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090729	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	Morewood Conversion	12/1/2011	6/1/2008		

Customer KEPC Study Number AG2-2006-123

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KEPC	1090823	WR	WR	5	6/1/2007	6/1/2027	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,394,477	\$ -
									\$ -	\$ -	\$ 1,394,477	\$ 274,820,493

				Earliest Service	Redispatch	Allocate	ed E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available	C	ost	Total E & C C	Cost
1090823	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2008	6/1/2008			\$	195,519	\$ 2,580,	000
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$	49,410	\$ 1,400,	000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	39,517	\$ 10,000,	000
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes	\$	173,259	\$ 1,500,	000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$	33,571	\$ 1,400,	000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	20,074		
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	17,874	\$ 6,500,	000
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2010	6/1/2010			\$	173,242	\$ 1,200,	000
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016			\$	221,977	\$ 2,250,	000
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	6/1/2011	6/1/2011			\$	207,677	\$ 2,200,	000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	6,634	\$ 94,396,	814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	176	\$ 2,500,	000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	2,423	\$ 5,000,	000
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	3/1/2008	10/1/2007	Yes	\$	65,638	\$ 1,400,	000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	9,546	\$ 31,000,	000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	6,467	\$ 21,000,	000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	2,794	\$ 6,000,	000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	1,781	\$ 24,875,	000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	573	\$ 10,318,	679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	166,325	\$ 42,000,	000
					Total	\$ 1	,394,477	\$ 274,820,	493

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090823	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT	6/1/2007	1/1/2008	10/1/2007	Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes
	GILLJCT269.0 - OATVILLE 69KV CKT 1	6/1/2012	6/1/2012		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		

Notes:
New Delivery Point Interconnection costs indeterminate

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KMEA	1090401	GRDA	KCPL	1	5/1/2007	5/1/2026	10/1/2008	10/1/2027	\$ 180,000	\$ -	\$ 118,310	\$ -
KMEA	1090528	GRDA	KCPL	1	5/1/2007	5/1/2026	10/1/2008	10/1/2027	\$ 180,000	\$ -	\$ 118,310	\$ -
									\$ 360,000	\$ -	\$ 236,620	\$ 62,159,606

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090401	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 13,729	\$ 6,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 8,657	\$ 41,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 4,305	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 861	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 21,657	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 2,563	\$ 4,740,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 1,783	\$ 650,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 1,347	\$ 4,123,803
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 42,876	\$ 2,244,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 20,463	\$ 1,071,000
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$ 69	\$ 10,000
					Total	\$ 118,310	\$ 31,079,803
1090528	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 13,729	\$ 6,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 8,657	\$ 41,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 4,305	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 861	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 21,657	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 2,563	\$ 4,740,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 1,783	\$ 650,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 1,347	\$ 4,123,803
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 42,876	\$ 2,244,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 20,463	
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$ 69	\$ 10,000
	•	•	-		Total	\$ 118,310	\$ 31,079,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

			l	Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	GRAY TAP - PENSACOLA 69KV CKT 1	6/1/2008	6/1/2008		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
1090528	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	GRAY TAP - PENSACOLA 69KV CKT 1	6/1/2008	6/1/2008		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

							Earliest Service	Redispatch
Reservation	Upgrade Name				COD	EOC	Start Date	Available
1090401	COLLEGE - CRAIG 161	KV CKT 1			6/1/2011	6/1/2011		
1090528	COLLEGE - CRAIG 161	KV CKT 1			6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090401	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
1090528	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KMEA	1090662	WR	WR	16	10/1/2006	10/1/2016	6/1/2011	6/1/2021	\$ 2,700,000	\$ -	\$ 2,404,931	\$ -
									\$ 2,700,000	\$ -	\$ 2,404,931	\$ 326,534,234

				Earliest Service	Redispatch	Alloc	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E	E & C Cost
1090662	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	930	\$	150,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$	307	\$	1,515,113
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	154,192	\$ 1	10,000,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		Yes	\$	8,144	\$	153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	33,159	\$ 1	14,795,676
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	491,095	\$	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	437,276	\$	6,500,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	17,165	\$	4,123,803
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	6,127	\$	100,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	8,127	\$	3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	45,935	\$ 9	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,217	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	16,264	\$	5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	57,116	\$ 3	38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	831	\$	3,200,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	472,301	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	44,333	\$ 3	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	30,032	\$ 2	21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$	3,591	\$	2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	33,692	\$ 2	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	10,904	\$ 1	10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	532,193	\$ 4	42,000,000
		•	•		Total	\$	2.404.931	\$ 32	26,534,234

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090662	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation Upgrade Name COD EOC Start Date Availab 1090662 Morewood Conversion 12/1/2011 6/1/2008 6/1/2008					Earliest Service	Redispatch
1090662 Morewood Conversion 12/1/2011 6/1/2008	Reservation	Upgrade Name	COD		Start Date	Available
	1090662	Morewood Conversion	12/1/2011	6/1/2008		

Notes

Potential limitations and upgrades for unmodeled transmission facilities operated at voltages less then 69 kV are indeterminate. The facilities not modeled in the SPP MDWG Seasonal models will be addressed in the Aggregate Facility Study.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KMEA	1090674	GRDA	WR	1	5/1/2007	5/1/2026	6/1/2011	6/1/2030	\$ -	\$ -	\$ 361,469	\$ -
									\$ -	\$ -	\$ 361,469	\$ 291,701,252

				Earliest Service	Redispatch	Allocated E	& C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost		Total E & C Cost
1090674	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 1	1,236	\$ 6,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$	7,515	\$ 41,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	18	\$ 150,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	3,623	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	725	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 1	7,900	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	3,057	\$ 4,740,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$ 1:	3,046	\$ 10,000,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		Yes	\$	506	\$ 153,114
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 4	4,465	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 3	9,592	\$ 6,500,000
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 4	1,615	\$ 2,244,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	381	\$ 100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 1	3,469	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	357	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	3,071	\$ 5,000,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	Yes	\$	3,640	\$ 4,000,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 3	3,654	\$ 3,700,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 1	9,862	\$ 1,071,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1	3,278	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	8,995	\$ 21,000,000
	SPS MUST RUN GENERATION #3	10/1/2007	10/1/2007			\$	-	\$ -
	SPS MUST RUN GENERATION #4	6/1/2007	6/1/2007			\$	-	\$ -
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$	57	\$ 10,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010	i i	No	\$	735	\$ 2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	2,384	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	761	\$ 10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 7	7,527	\$ 42,000,000
	•	•		•	Total	\$ 36	1 469	\$ 291,701,252

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090674	ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2007	12/1/2007		Yes
	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	GRAY TAP - PENSACOLA 69KV CKT 1	6/1/2008	6/1/2008		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		Nο

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090674	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	HEIZER TO KNOLL 230KV	12/1/2006	6/1/2007		No
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KMEA	1090676	GRDA	WR	1	5/1/2010	5/1/2026	6/1/2011	6/1/2027	\$ -	\$ -	\$ 361,528	\$ -
									\$ -	\$ -	\$ 361,528	\$ 291,701,252

				Earliest Service	Redispatch	Allo	ocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost		& C Cos
1090676	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	11,236		3,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$	7,515	\$	41,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	18	\$	150,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	3,623	\$ 2	2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	725	\$	500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	17,900	\$ 9	9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	3,057	\$ 4	1,740,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	13,046	\$ 10	0,000,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	529	\$	153,114
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$	44,465	\$ 7	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$	39,592	\$ 6	5,500,000
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$	41,615	\$ 2	2,244,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	398	\$	100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	13,469	\$ 94	1,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	357	\$ 2	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	3,071	\$ 5	5,000,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$	3,659		1,000,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	33,654	\$ 3	3,700,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$	19,862	\$ 1	,071,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	13,278	\$ 31	,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	8,995	\$ 21	,000,000
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$	57	\$	10,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$	735	\$ 2	2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	2,384	\$ 24	1,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	761	\$ 10	,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	77,527	\$ 42	2,000,000
	•	•	•	•	Total	\$	361,528	\$ 291	701 253

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090676	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	GRAY TAP - PENSACOLA 69KV CKT 1	6/1/2008	6/1/2008		

				Earliest Service	Redispatch	i
Reservation	Upgrade Name	COD	EOC	Start Date	Available	İ
1090676	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No	i

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KMEA	1090548	GRDA	KCPL	1	5/1/2010	5/1/2026	5/1/2010	5/1/2026	\$ 180,000	\$ -	\$ 118,310	\$ -
									\$ 180,000	\$ -	\$ 118,310	\$ 31,079,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090548	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 13,729	\$ 6,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 8,657	\$ 41,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 4,305	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 861	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 21,657	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 2,563	\$ 4,740,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 1,783	\$ 650,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 1,347	\$ 4,123,803
	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 42,876	\$ 2,244,000
	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1	6/1/2016	6/1/2016			\$ 20,463	\$ 1,071,000
	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	12/1/2011	12/1/2011			\$ 69	\$ 10,000
					Total	\$ 118.310	\$ 31.079.803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090548	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	GRAY TAP - PENSACOLA 69KV CKT 1	6/1/2008	6/1/2008		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch	Ĺ
Reservation	Upgrade Name	COD	EOC	Start Date	Available	ĺ
1090548	COLLEGE - CRAIG 161KV CKT 1	6/1/2011	6/1/2011			ĺ

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090548	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KPP	1090609	WR	WR	129	10/1/2006	10/1/2016	10/1/2008	10/1/2018	\$ 42,480,000	\$ -	\$32,690,224	\$ -
									\$ 42,480,000	\$ -	\$32,690,224	\$ 45,880,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090609	ARKANSAS CITY - PARIS 69KV CKT 1	6/1/2011	6/1/2011			\$ 600,000	\$ 600,000
	ARKANSAS CITY - SUMNER COUNTY NO. 5 SILVERDALE 69KV CKT 1	6/1/2011	6/1/2011			\$ 150,000	\$ 150,000
	CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes	\$ 3,550,000	\$ 3,550,000
	CITY OF WINFIELD - RAINBOW 69KV CKT 1	6/1/2011	6/1/2011			\$ 1,560,000	\$ 1,560,000
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2010	6/1/2010			\$ 4,960,000	\$ 4,960,000
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 1,488,091	\$ 7,520,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 1,637,798	\$ 4,740,000
	CRESWELL - OAK 69KV CKT 1	6/1/2011	6/1/2011			\$ 250,000	\$ 250,000
	CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2007	1/1/2008	10/1/2007	Yes	\$ 3,200,000	\$ 3,200,000
	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ 3,749,790	\$ 4,000,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	No	\$ 2,875,754	\$ 4,000,000
	OAK - RAINBOW 69KV CKT 1	6/1/2011	6/1/2011			\$ 1,800,000	\$ 1,800,000
	PRAIRIELAND JCT - SUMNER COUNTY NO. 5 SILVERDALE 69KV CKT 1	6/1/2011	6/1/2011			\$ 50,000	\$ 50,000
	RICHLAND - ROSE HILL JUNCTION 69KV CKT 1	12/1/2006	3/1/2008		Yes	\$ 1,900,000	\$ 1,900,000
	RICHLAND - UDALL 69KV CKT 1	6/1/2011	6/1/2011			\$ 2,900,000	\$ 2,900,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007	No	\$ 1,318,791	\$ 4,000,000
	TIMBER JUNCTION - UDALL 69KV CKT 1	6/1/2011	6/1/2011			\$ 700,000	\$ 700,000
	•	·		•	Total	\$ 32,690,224	\$ 45,880,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch	ı
Reservation	Upgrade Name	COD	EOC	Start Date	Available	
1090609	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010			l
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010			ı

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090609	ROSE HILL JUNCTION - WEAVER 69KV CKT 1	10/1/2006	6/1/2007		Yes

Notes

Potential limitations and upgrades for unmodeled transmission facilities operated at voltages less then 69 kV are indeterminate. The facilities not modeled in the SPP MDWG Seasonal models will be addressed in the Aggregate Facility Study.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KPP	1090613	SECI	WPEK	25	10/1/2006	10/1/2016	6/1/2010	6/1/2020	\$ -	\$ -	\$ 1,353,697	\$ -
									\$ -	\$ -	\$ 1,353,697	\$ 267,717,228

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cos
1090613	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 5,698	\$ 150,000
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 203,167	\$ 7,520,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 1,085	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		Yes	\$ 9,229	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 76,038	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 34,005	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 18,606	\$ 3,000,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 606	\$ 100,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 32,437	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 121,420	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,216	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 62,476	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 62,201	\$ 1,400,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 44,517	\$ 1,164,639
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 207,249	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 2,944	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 182,502	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 123,631	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 122,824	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 39,846	\$ 10,318,679
					Total	\$ 1,353,697	\$ 267,717,228

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090613	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090613	HEIZER TO KNOLL 230KV	12/1/2006	6/1/2007		No
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes
	Morewood Conversion	12/1/2011	6/1/2008		
	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No

Notes:

Potential limitations and upgrades for unmodeled transmission facilities operated at voltages less then 69 kV are indeterminate. The facilities not modeled in the SPP MDWG Seasonal models will be addressed in the Aggregate Facility Study.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
KPP	1090612	WPEK	WPEK	13	10/1/2006	10/1/2016	6/1/2011	6/1/2021	\$ 1,260,000	\$ -	\$ 930,172	\$ -
									\$ 1,260,000	\$ -	\$ 930,172	\$ 78,508,318

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E	& C Cost
1090612	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	2,451	\$	150,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	55,792	\$ 1	1,164,639
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	54,979	\$ 24	1,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	17,641	\$ 10	0,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	799,309	\$ 42	2,000,000
					Total	\$	930.172	\$ 78	3.508.318

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090612	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		

Notes:

Potential limitations and upgrades for unmodeled transmission facilities operated at voltages less then 69 kV are indeterminate. The facilities not modeled in the SPP MDWG Seasonal models will be addressed in the Aggregate Facility Study.

Customer Study Number MECB AG2-2006-140

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MECB	1103355	MEC	AECI	100	1/1/2007	1/1/2008	6/1/2010	6/1/2011	\$ -	\$ 1,080,000	\$ 1,268,444	\$ -
MECB	1103357	MEC	AECI	50	1/1/2007	1/1/2008	6/1/2010	6/1/2011	\$ -	\$ 540,000	\$ 634,223	\$ -
									S -	\$ 1,620,000	\$ 1,902,667	\$ 494.211.344

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1103355	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 932	\$ 1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 71,655	\$ 14,795,676
	MEC to SPP Contract Path Capacity	1/1/2007	1/1/2009		Yes	\$ -	\$ -
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 273,899	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 7,254	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 78,062	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 166,075	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 2,472	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 322,365	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 218,376	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 96,373	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 30,981	\$ 10,318,679
					Total	\$ 1,268,444	\$ 247,105,672
1103357	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 466	\$ 1,515,113
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 35,828	\$ 14,795,676
	MEC to SPP Contract Path Capacity	1/1/2007	1/1/2009		Yes	\$ -	\$ -
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 136,949	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,627	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 39,031	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 83,038	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 1,236	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 161,182	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 109,188	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 48,187	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 15,491	\$ 10,318,679
	•	•	•	•	Total	\$ 634,223	\$ 247,105,672

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090244	WR	WR	2	6/1/2008	6/1/2013	6/1/2010	6/1/2015	\$ -	\$ -	\$ 141,224	\$ -
									\$ -	\$ -	\$ 141,224	\$ 70,823,803

				Earliest Service	Redispatch	Allocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C	Cost
1090244	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 5,267	\$ 4,123	3,803
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 6,188	\$ 5,000	0,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 15,159	\$ 3,700	0,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 23,849		
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 16,156	\$ 21,000	0,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 74,605	\$ 6,000	0,000
	*		•		Total	\$ 141,224	\$ 70.823	3.803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090244	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090244	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090329	WR	WR	36	6/1/2010	6/1/2035	6/1/2011	6/1/2036	\$ -	\$ -	\$ 1,816,596	\$ -
MIDW	1090331	WR	WR	9	6/1/2010	6/1/2035	6/1/2011	6/1/2036	\$ -	\$ -	\$ 436,631	\$ -
MIDW	1090332	WR	WR	49	6/1/2010	6/1/2035	6/1/2011	6/1/2036	\$ -	\$ -	\$ 2,472,605	\$ -
MIDW	1090334	WR	WR	11	6/1/2010	6/1/2035	6/1/2011	6/1/2036	\$	\$ -	\$ 533,644	\$ -
									\$ -	\$ -	\$ 5,259,476	\$ 229,750,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090329	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 98,694	\$ 3,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 70,101	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 1,647,801	\$ 42,000,000
					Total	\$ 1,816,596	\$ 69,875,000
1090331	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 24,674	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 411,957	\$ 42,000,000
					Total	\$ 436,631	\$ 45,000,000
1090332	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 134,334	\$ 3,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 95,425	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 2,242,846	\$ 42,000,000
					Total	\$ 2,472,605	\$ 69,875,000
1090334	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 30,156	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 503,488	\$ 42,000,000
					Total	\$ 533,644	\$ 45,000,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090329	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
1090331	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
1090332	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
1090334	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090329	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090331	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090332	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090334	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090325	WR	WR	24	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 1,164,329	\$ -
MIDW	1090327	WR	WR	6	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$	\$ -	\$ 274,621	\$ -
									\$ -	\$ -	\$ 1,438,950	\$ 87,000,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090325	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 65,795	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 1,098,534	\$ 42,000,000
					Total	\$ 1,164,329	\$ 45,000,000
1090327	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 274,621	\$ 42,000,000
					Total	\$ 274,621	\$ 42,000,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090325	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
1090327	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090325	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090327	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090245	WR	WR	6	6/1/2008	6/1/2013	6/1/2010	6/1/2015	\$ -	\$ -	\$ 219,387	\$ -
									\$ -	\$ -	\$ 219,387	\$ 114,153,180

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090245	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$ 615	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 13,741	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 17,317	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 32,648	\$ 38,504,390
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 43,853	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 66,300	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 44,913	\$ 21,000,000
•					Total	\$ 219,387	\$ 114,153,180

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090245	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090245	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090377	EES	WR	40	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 3,486,532	\$ -
MIDW	1090378	EES	WR	10	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 836,701	\$ -
MIDW	1090380	EES	WR	40	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 3,486,532	\$ -
MIDW	1090381	EES	WR	10	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 836,701	\$ -
MIDW	1090382	EES	WR	20	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 1,726,277	\$ -
MIDW	1090383	EES	WR	5	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 404,768	\$ -
MIDW	1090385	EES	WR	7	5/1/2010	5/1/2040	6/1/2011	6/1/2041	\$ -	\$ -	\$ 585,358	\$ -
MIDW	1090386	EES	WR	3	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ 10,320	\$ -
									\$ -	\$ -	\$ 7.049.956	\$ 410,160,839

				Earliest Service	Redispatch	Allo	ocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total	E & C Cost
1090377	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	61,966	\$	4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	375,837	\$	9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	11,847	\$	325,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	1,930	\$	153,114
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	63,750	\$	4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	106,684	\$	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	229,678	\$	5,500,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	105,805	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	33,980	\$	10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	2,495,055	\$.	42,000,000
					Total	\$	3,486,532		04,035,596
1090378	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	15,492		4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	93,959		9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	2,962		325,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	483	\$	153,114
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	15,936	\$	4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	26,672	\$	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	57,420	\$	5,500,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	623,777		42,000,000
					Total	\$	836,701		68,841,917
1090380	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	61,966		4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	375,837		9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	11,847	\$	325,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	1,930	\$	153,114
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	63,750		4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	106,684	\$	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	229,678	\$	5,500,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	105,805	\$:	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	33,980		10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	2,495,055	\$	42,000,000
					Total	\$	3,486,532	\$ 1	04,035,596
1090381	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	15,492	\$	4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	93,959		9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	2,962	\$	325,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	483	\$	153,114
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	15,936	\$	4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	26,672	\$	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	57,420	\$	5,500,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	623,777	\$.	42,000,000
					Total	\$	836,701	\$	68,841,917
1090382	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	30,983	\$	4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	187,919	\$	9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	5,924	\$	325,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	965	\$	153,114
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	31,875	\$	4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	53,342	\$	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	114,839		5,500,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	52,903		24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	1,247,527	\$.	42,000,000
					Total	\$	1,726,277		93,716,917
1090383	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	7,741	\$	4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$	46,980	\$	9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	1,481	\$	325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	7,968	\$	4,123,803
1	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$	28,710	\$	5,500,000

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 311,888	42,000,000
					Total	\$ 404,768	65,688,803
1090385	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 10,842	4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 65,781	9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 2,073	325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 11,155	4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 18,669	3,000,000
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 40,200	5,500,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 436,638	42,000,000
					Total	\$ 585,358	68,688,803
1090386	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 4,650	4,740,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 889	325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 4,781	4,123,803
					Total	\$ 10.320 5	9.188.803

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090377	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		Ī
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		ı
1090378	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		Ī
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090380	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		Ī
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		Ī
1090381	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		ı
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		Ī
1090382	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		Ī
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		ı
1090383	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		Ī
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		ı
1090385	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		Ī
1090386	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090388	EES	WR	7	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ 310,055	\$ -
MIDW	1090389	EES	WR	7	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ 310,055	\$ -
MIDW	1090390	EES	WR	3	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ 23,808	\$ -
MIDW	1090391	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ 643,918	\$ 107,966,409

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090388	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 33,149	\$ 6,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 12,151	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 2,430	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 50,297	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 14,106	\$ 4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 59,193	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 2,008	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 24,856	\$ 4,123,803
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 36,174	\$ 5,500,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 75,691	\$ 6,000,000
					Total	\$ 310,055	\$ 47,888,803
1090389	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 33,149	\$ 6,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 12,151	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 2,430	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 50,297	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 14,106	\$ 4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 59,193	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 2,008	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 24,856	\$ 4,123,803
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 36,174	\$ 5,500,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 75,691	\$ 6,000,000
					Total	\$ 310.055	\$ 47.888.803
1090390	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 5,210	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 1.042	\$ 500,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 6,044	\$ 4,740,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 860	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 10,652	\$ 4,123,803
		•			Total	\$ 23,808	\$ 12,188,803

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090388	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1090389	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1090390	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base Plan Funding	Point-to-Point	Total Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090392	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -
MIDW	1090393	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -
MIDW	1090394	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -
MIDW	1090395	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

						Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090392	None					\$ -	\$ -
					Total	\$ -	\$ -
1090393	None					\$ -	\$ -
					Total	\$ -	\$ -
1090394	None					\$ -	\$ -
					Total	\$ -	\$ -
1090395	None	_				\$ -	\$ -
					Total	\$ -	\$ -

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									Potential Base		Total	ĺ	1
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i	ı
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost	ı
MIDW	1090396	EES	WR	2	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ -	\$ -	1
MIDW	1090398	EES	WR	2	5/1/2010	5/1/2040	6/1/2010	6/1/2040	\$ -	\$ -	\$ -	\$ -	1
MIDW	1090399	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -	1
MIDW	1090400	EES	WR	1	5/1/2010	5/1/2040	5/1/2010	5/1/2040	\$ -	\$ -	\$ -	\$ -	1
									\$ -	\$ -	\$ -	\$ -	1

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090396	None					\$ -	\$ -
					Total	\$ -	\$ -
1090398	None					\$ -	\$ -
					Total	\$ -	\$ -
1090399	None					\$ -	\$ -
					Total	\$ -	\$ -
1090400	None				,	\$ -	\$ -
					Total	\$ -	\$ -

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base Plan Funding	Point-to-Point	Total Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090408	AMRN	WR	40	10/1/2010	10/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 2,726,690	\$ -
MIDW	1090411	AMRN	WR	10	10/1/2010	10/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 657,621	\$ -
MIDW	1090415	AMRN	WR	20	10/1/2010	10/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,363,345	\$ -
									\$ -	\$ -	\$ 4,747,656	\$ 198,096,409

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090408	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 6,326	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 74,176	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 106,573	\$ 3,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 96,194	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 2,443,421	\$ 42,000,000
					Total	\$ 2,726,690	\$ 74,323,803
1090411	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 1,581	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 18,542	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 26,643	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 610,855	\$ 42,000,000
					Total	\$ 657,621	\$ 49,448,803
1090415	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 3,163	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 37,088	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 53,286	\$ 3,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 48,097	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 1,221,711	\$ 42,000,000
					Total	\$ 1,363,345	\$ 74,323,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090408	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090411	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090415	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		

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									Potential Base		Total	i
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090417	AMRN	WR	5	10/1/2010	10/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 315,477	\$ -
MIDW	1090418	AMRN	WR	7	10/1/2010	10/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 460,352	\$ -
MIDW	1090419	AMRN	WR	3	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ 5,564	\$ -
									S -	S -	\$ 781.393	\$ 100.021.409

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090417	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 791	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 9,271	\$ 4,123,803
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 305,415	\$ 42,000,000
					Total	\$ 315,477	\$ 46,448,803
1090418	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 1,107	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 12,982	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 18,651	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 427,612	\$ 42,000,000
					Total	\$ 460,352	\$ 49,448,803
1090419	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 5,564	\$ 4,123,803
					Total	\$ 5.564	\$ 4.123.803

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090417	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090418	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090419	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090432	AMRN	WR	7	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ 126,110	\$ -
MIDW	1090434	AMRN	WR	3	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ 11,435	\$ -
MIDW	1090435	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ 137,545	\$ 19,962,606

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090432	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 10,980	\$ 4,740,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 10,188	\$ 650,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 1,042	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 26,682	\$ 4,123,803
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 77,218	\$ 6,000,000
					Total	\$ 126,110	\$ 15,838,803
1090434	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011		,	\$ 11,435	\$ 4,123,803
					Total	\$ 11.435	\$ 4.123.803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

								Earliest Service	Redispatch		
Reservation	Upgrade Name					COD	EOC	Start Date	Available		
1090432	STRANGER - THORNTON 115KV	/				6/1/2009	6/1/2009				
1090434	STRANGER - THORNTON 115KV	/				6/1/2009	6/1/2009				

Customer Study Number MIDW AG2-2006-075

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090541	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090543	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090544	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090541	None					\$ -	\$ -
					Total	\$ -	\$ -
1090543	None					\$ -	\$ -
					Total	\$ -	\$ -
1090544	None					\$ -	\$ -
					Total	\$ -	\$ -

Customer Study Number MIDW AG2-2006-076

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090558	AMRN	WR	2	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090560	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090561	AMRN	WR	1	10/1/2010	10/1/2030	10/1/2010	10/1/2030	\$ -	\$ -	\$ -	\$
									\$ -	\$ -	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090558	None					\$ -	\$ -
					Total	\$ -	\$ -
1090560	None					\$ -	\$ -
					Total	\$ -	\$ -
1090561	None					\$ -	\$ -
					Total	\$ -	\$ -

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090622	AMRN	WR	5	5/1/2010	5/1/2030	6/1/2011	6/1/2031	\$	\$ -	\$ 313,759	\$ -
MIDW	1090623	AMRN	WR	7	5/1/2010	5/1/2030	6/1/2011	6/1/2031	\$	\$ -	\$ 457,851	\$ -
MIDW	1090625	AMRN	WR	3	5/1/2010	5/1/2030	6/1/2010	6/1/2030	\$	\$ -	\$ 6,260	\$ -
MIDW	1090652	AMRN	WR	40	5/1/2010	5/1/2030	6/1/2011	6/1/2031	\$	\$ -	\$ 2,711,080	\$ -
MIDW	1090655	AMRN	WR	10	5/1/2010	5/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 654,567	\$ -
MIDW	1090661	AMRN	WR	20	5/1/2010	5/1/2030	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,355,541	\$ -
									\$ -	\$ -	\$ 5,499,058	\$ 298,577,160

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Tot	al E & C Cos
1090622	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	855		325,00
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	10,429	\$	4,123,80
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	302,475	\$	42,000,00
					Total	\$	313,759	\$	46,448,80
090623	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	1,197	\$	325,00
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	14,602	\$	4,123,80
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	18,593	\$	3,000,00
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	423,459	\$	42,000,00
					Total	\$	457,851	\$	49,448,80
1090625	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	6,260	\$	4,123,80
					Total	\$	6,260	\$	4,123,80
090652	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	6,840	\$	325,00
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	1,953	\$	153,11
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	83,440	\$	4,123,80
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	106,240	\$	3,000,00
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	92,810	\$	24,875,00
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	2,419,797	\$	42,000,00
					Total	\$	2,711,080	\$	74,476,91
090655	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	1,710	\$	325,00
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	489	\$	153,11
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	20,858	\$	4,123,80
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	26,561	\$	3,000,00
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	604,949	\$	42,000,00
					Total	\$	654,567	\$	49,601,91
090661	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$	3,420	\$	325,00
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	977	\$	153,11
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	41,720	\$	4,123,80
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	53,120		3,000,00
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	46,405	\$	24,875,00
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	1,209,899	\$	42,000,00
		·			Total	\$	1,355,541	\$	74,476,91

				Earliest Service	Redispatch
Reservation	Upgrade Name	COL	EOC	Start Date	Available
1090622	CARTER JCT CAPACITOR	6/1/20	11 6/1/2011		
	ELLSWORTH 230KV TAP	6/1/20	11 6/1/2011		
1090623	CARTER JCT CAPACITOR	6/1/20			
	ELLSWORTH 230KV TAP	6/1/20	11 6/1/2011		
1090625	CARTER JCT CAPACITOR	6/1/20	11 6/1/2011		
1090652	CARTER JCT CAPACITOR	6/1/20	11 6/1/2011		
	ELLSWORTH 230KV TAP	6/1/20	11 6/1/2011		
1090655	CARTER JCT CAPACITOR	6/1/20	11 6/1/2011		
	ELLSWORTH 230KV TAP	6/1/20	11 6/1/2011		
1090661	CARTER JCT CAPACITOR	6/1/20	11 6/1/2011		
	ELLSWORTH 230KV TAP	6/1/20	11 6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090667	AMRN	WR	7	5/1/2010	5/1/2030	6/1/2010	6/1/2030	\$ -	\$ -	\$ 128,904	\$ -
MIDW	1090669	AMRN	WR	3	5/1/2010	5/1/2030	6/1/2010	6/1/2030	\$ -	\$ -	\$ 12,131	\$ -
MIDW	1090670	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ 141,035	\$ 19,962,606

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090667	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 10,954	\$ 4,740,000
	CROSSTOWN - NEAST 161KV CKT 1	6/1/2015	6/1/2015			\$ 10,071	\$ 650,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 1,131	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 28,303	\$ 4,123,803
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 78,445	\$ 6,000,000
					Total	\$ 128,904	\$ 15,838,803
1090669	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 12,131	\$ 4,123,803
		_			Total	\$ 12,131	\$ 4,123,803

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090667	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1090669	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1091026	WR	WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 94,611	\$ -
MIDW	1091027	WR	WR	7	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 294,851	\$ -
MIDW	1091028	WR	WR	8	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 147,905	\$ -
MIDW	1091030	WR	WR	17	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 797,004	\$ -
MIDW	1091031	WR	WR	20	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 937,683	\$ -
MIDW	1091032	WR	WR	10	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 458,829	\$ -
MIDW	1091066	WR	WR	17	6/1/2008	6/1/2013	6/1/2011	6/1/2016	\$ -	\$ -	\$ 1,023,642	\$ -
	<u> </u>								\$ -	\$ -	\$ 3,659,914	\$1,132,929,658

				Earliest Service	Redispatch	Allo	cated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	al E & C Cost
1091026	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	6,623	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	4,926	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	12,244	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	27,992	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	18,963	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	23,863	6,000,000
					Total	\$	94,611	67,864,639
1091027	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	11,523	4,123,803
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	60,961	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,614	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	15,453	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	11,492	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	28,572	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	65,308	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	44,241	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	55,687	\$ 6,000,000
					Total	\$	294,851	\$ 168,885,256
1091028	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	6,803	\$ 3,000,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	9,557	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	3,835	1,164,639
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	41,103	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	27,844	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	58,763	\$ 6,000,000
					Total	\$	147,905	67,164,639
1091030	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	16,920	14,795,676
1001000	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011		110	\$	27,982	4,123,803
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$	17,104	3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010	12/1/2007	Yes	\$	148,006	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	3,920	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	37,529	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	27,910	1,164,639
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010	10/1/2007	No	\$	46,964	38,504,390
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011		140	\$	69,396	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	158,598	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	107,437	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008		140	\$	135,238	6.000.000
	OTTO WOLK ONCERN THOUSEN ON I Z	0/1/2000	0/1/2000		Total	\$	797,004	225,185,322
1091031	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	19,907	14.795.676
1091031	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011		INO	\$	32,922	4,123,803
	MIDWAY 69 KV STATCOM	6/1/2011		40/4/0007	Na	\$	20,120	
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2008 6/1/2010	12/1/2007	No Yes	\$	174,139	3,000,000 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	4,612	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007 6/1/2007	6/1/2010	10/1/2007	No No	\$	44,152	5,000,000
	PLAINVILLE CAPACITOR		1/1/2008	10/1/2007	No No	\$	32,836	1,164,639
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		NO	\$	55,243	38,504,390
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011		NI.	\$	81,640	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	186,591	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	126,400	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	159,121	6,000,000
			1		Total	\$	937,683	225,185,322
1091032	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	9,970	14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	16,462	4,123,803
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	87,095	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	2,307	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	22,076	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	16,418	\$ 1,164,639
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	27,622	\$ 38,504,390

	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 40,824	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 93,301	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 63,204	\$ 21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 79,550	\$ 6,000,000
					Total	\$ 458,829	\$ 222,185,322
1091066	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 648	\$ 150,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$ 1,949	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 42,130	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 47,291	\$ 4,123,803
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 20,228	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 133,683	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,540	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 52,779	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 99,596	\$ 38,504,390
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 129,134	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 201,539	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 136,527	\$ 21,000,000
•	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 154,598	\$ 6,000,000
					Total	\$ 1,023,642	\$ 224,323,797

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

			1	Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1091026	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		•
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091027	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091028	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	No
1091030	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091031	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091032	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091066	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1091026	Morewood Conversion	12/1/2011	6/1/2008		
1091027	Morewood Conversion	12/1/2011	6/1/2008		
1091028	Morewood Conversion	12/1/2011	6/1/2008		
1091030	Morewood Conversion	12/1/2011	6/1/2008		
1091031	Morewood Conversion	12/1/2011	6/1/2008		
1091032	Morewood Conversion	12/1/2011	6/1/2008		
1091066	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090917	WR	WR	20	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 247,771	\$ -
MIDW	1090919	WR	WR	5	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 54,970	\$ -
MIDW	1090920	WR	WR	40	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 495,542	\$ -
MIDW	1090921	WR	WR	10	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 123,882	\$ -
MIDW	1090922	WR	WR	50	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 1,087,397	\$ -
MIDW	1090923	WR	WR	11	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 212,540	\$ -
MIDW	1090929	WR	WR	107	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 1,325,591	\$ -
MIDW	1090930	WR	WR	25	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 309,716	\$ -
MIDW	1090931	WR	WR	121	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 1,499,010	\$ -
MIDW	1090932	WR	WR	29	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 359,276	\$ -
MIDW	1090934	WR	WR	60	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 743,312	\$ -
MIDW	1090935	WR	WR	15	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ 185,807	\$ -
									\$ -	\$ -	\$ 4,422,712	\$1,204,568,718

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Tot	al E & C Cost
1090917	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	24,525	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	650	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	1,376	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	31,044	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	69,795	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	824	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	558	\$	21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	118,999	\$	42,000,000
					Total	\$	247,771	\$	200,761,453
1090919	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	7,760	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	17,447	\$	3,700,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	29,763	\$	42,000,000
					Total	\$	54,970	\$	46,864,639
1090920	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	49,050	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,299	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	2,752	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	62,087	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	139,590	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	1,649	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,117	\$	21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	237,998	\$	42,000,000
			1		Total	\$	495,542	\$	200.761.453
1090921	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	12,263	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	325	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	688	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	15,522	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	34,894	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	412	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	279	\$	21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	59,499	\$	42,000,000
					Total	\$	123,882	\$	200,761,453
1090922	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	178,586	\$	3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	118,204		94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	3,130		2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	54,085	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	19,490	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	79,252	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	207,499	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	140,564	\$	21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	286,587	\$	42,000,000
			1		Total	\$	1,087,397	\$	203,761,453
1090923	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$	39,289	\$	3,000,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	11,900		5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	4,288		1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	17,433		3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$		\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	30,923	\$	21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	63,059	\$	42,000,000
			1		Total	\$	212,540		106.864.639
1090929	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	131,220	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	3,475	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	7,361		5,000,000

	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 166,084	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 373,406	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 4,411	
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 2,988	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 636,646	42,000,000
					Total	\$ 1,325,591	200,761,453
1090930	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 30,657	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 812	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 1,721	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 38,804	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 87,242	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1,025	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 694	\$ 21,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 148,761	\$ 42,000,000
					Total	\$ 309,716	200.761.453
1090931	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 148,358	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,929	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 8,325	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 187,815	
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 422,262	
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 4,990	
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 3,381	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 719,950	
					Total	\$ 1,499,010	
1090932	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 35.582	
1030302	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 942	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 1,994	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 45,014	
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011	10/1/2001		\$ 101,204	
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1,192	
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 807	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 172,541	
					Total	\$ 359,276	
1090934	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 73,576	
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1,949	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 4,127	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 93,131	
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 209,385	
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 2,473	
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1,675	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 356,996	
					Total	\$ 743,312	
1090935	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 18,394	
.000000	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 487	
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 1,030	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 23,284	
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011	707 172007	.,,	\$ 52,348	
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 613	
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 415	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 89,236	
	1	10, 1,2000	37.720.1		Total	\$ 185,807	

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090917	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090919	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090920	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090921	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090922	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090923	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090929	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090930	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090931	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090932	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090934	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090935	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090922	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090923	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base Plan Funding	Point-to-Point	Total Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090958	WR	WR	3	6/1/2008	6/2/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 65,893	\$ -
MIDW	1091043	WR	WR	1	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 2,043	\$ -
MIDW	1091044	WR	WR	2	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 43,938	\$ -
MIDW	1091045	WR	WR	2	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ -	\$ -
MIDW	1091047	WR	WR	5	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 109,812	\$ -
MIDW	1091048	WR	WR	6	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 183,381	\$ -
									\$ -	\$ -	\$ 405,067	\$ 345,520,009

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090958	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 5,968	\$ 5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 5,643	\$ 1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 11,382	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 25,575	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 17,325	\$ 21,000,000
					Total	\$ 65,893	\$ 61,864,639
1091043	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 2,043	\$ 1,164,639
					Total	\$ 2,043	\$ 1,164,639
1091044	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 3,978	\$ 5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 3,763	\$ 1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 7,590	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 17,054	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 11,553	\$ 21,000,000
					Total	\$ 43,938	\$ 61,864,639
1091047	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 9,946	\$ 5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 9,406	\$ 1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 18,972	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 42,618	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 28,870	\$ 21,000,000
					Total	\$ 109,812	\$ 61,864,639
1091048	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 50,257	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1,331	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 11,934	\$ 5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 11,287	\$ 1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 22,771	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 51,151	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 34,650	\$ 21,000,000
	•	•	•		Total	\$ 183,381	\$ 158,761,453

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090958	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1091044	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1091045	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1091047	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1091048	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090958	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	Morewood Conversion	12/1/2011	6/1/2008		
1091044	Morewood Conversion	12/1/2011	6/1/2008		
1091045	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	Morewood Conversion	12/1/2011	6/1/2008		
1091047	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	Morewood Conversion	12/1/2011	6/1/2008		
1091048	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	Morewood Conversion	12/1/2011	6/1/2008		

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base	Point-to-Point	Total	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Plan Funding	Base Rate	Allocated	Total Cost
MIDW	1091034	WR	WR	1	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 1,839	\$ -
MIDW	1091035	WR	WR	1	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 1,839	\$ -
MIDW	1091036	WR	WR	1	6/1/2008	6/1/2038	6/1/2011	6/1/2041	\$ -	\$ -	\$ -	\$ -
MIDW	1091039	WR	WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 175,553	\$ -
MIDW	1091040	WR	WR	3	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 175,553	\$ -
MIDW	1091041	WR	WR	2	6/1/2008	6/1/2038	6/1/2010	6/1/2040	\$ -	\$ -	\$ 119,515	\$ -
									\$ -	\$ -	\$ 474,299	\$ 205,923,195

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total	E & C Cos
1091034	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	1,839	\$	1,164,639
					Total	\$	1,839	\$	1,164,639
1091035	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	1,839	\$	1,164,639
					Total	\$	1,839	\$	1,164,639
1091039	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	6,590	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	5,019	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	12,194	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	28,193	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	19,098	\$	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	104,459	\$	6,000,000
					Total	\$	175,553	\$	67,864,639
1091040	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	6,590	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	5,019	\$	1,164,639
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	12,194	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	28,193	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	19,098	\$	21,000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	104,459	\$	6,000,000
					Total	\$	175,553	\$	67,864,639
1091041	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	4,393	\$	5,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$	3,345	\$	1,164,639
•	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$	8,125	\$	3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	18,803	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	12,737	\$	21,000,000
•	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$	72,112	\$	6,000,000
					Total	\$	119,515	S	67,864,639

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1091036	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1091039	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091040	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1091041	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
D	University Name	200			
	Upgrade Name	COD	EOC	Start Date	Available
1091039	Morewood Conversion	12/1/2011	6/1/2008		
1091040	Morewood Conversion	12/1/2011	6/1/2008		
1091041	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090694	AMRN	WR	2	5/1/2010	5/1/2030	6/1/2010	6/1/2030	\$ -	\$ -	\$ 4,109	\$ -
MIDW	1090735	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090737	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
									\$ -	S -	\$ 4,109	\$ 4,123,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090694	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 4,109	\$ 4,123,803
					Total	\$ 4 109	\$ 4 123 803

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090679	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090683	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
MIDW	1090684	AMRN	WR	1	5/1/2010	5/1/2030	5/1/2010	5/1/2030	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	S -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090679	None					\$ -	\$ -
					Total	\$ -	\$ -
1090683	None					\$ -	\$ -
					Total	\$ -	\$ -
1090684	None				,	\$ -	\$ -
					Total	\$.	\$.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090964	WR	WR	35	1/1/2007	1/1/2012	6/1/2011	6/1/2016	\$ 4,500,000	\$ -	\$ 1,687,466	\$ -
MIDW	1090965	WR	WR	10	1/1/2007	1/1/2012	6/1/2011	6/1/2016	\$ 1,800,000	\$ -	\$ 372,741	\$ -
									\$ 6,300,000	\$ -	\$ 2,060,207	\$ 153,959,639

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090964	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 80,258	\$ 7,520,000
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$ 137,470	\$ 1,400,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 93,440	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 462,942	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 412,209	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 98,065	\$ 3,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 1,211	\$ 1,164,639
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 70,511	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 331,360	\$ 42,000,000
					Total	\$ 1,687,466	\$ 95,159,639
1090965	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 132,269	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 117,774	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 28,020	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 94,678	\$ 42,000,000
					Total	\$ 372,741	\$ 58,800,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090964	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090965	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECLIMSEH ENERGY CENTER - TECLIMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090964	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No
1090965	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090816	WR	WR	25	6/1/2007	6/1/2027	6/1/2011	6/1/2031	\$ 4,500,000	\$ -	\$ 1,059,915	\$ -
MIDW	1090817	WR	WR	25	6/1/2007	6/1/2017	6/1/2011	6/1/2021	\$ -	\$ -	\$ 1,059,915	\$ -
									\$ 4,500,000	\$ -	\$ 2,119,830	\$ 135,440,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090816	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 61,314	\$ 7,520,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 66,737	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 330,673	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 294,435	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 70,048	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 236,708	\$ 42,000,000
					Total	\$ 1,059,915	\$ 67,720,000
1090817	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 61,314	\$ 7,520,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 66,737	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 330,673	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 294,435	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 70,048	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 236,708	\$ 42,000,000
					Total	\$ 1.059.915	\$ 67,720,000

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090816	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090817	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090816	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No
1090817	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	PHILLIPSBURG TO RHOADES 115KV	4/1/2007	6/1/2008	10/1/2007	No

									Potential Base		Total	
				Requested		Requested Stop		Deferred		Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090747	WR	WR	15	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 599,143	\$ -
MIDW	1090748	WR	WR	5	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 61,362	\$ -
MIDW	1090756	WR	WR	15	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 599,143	\$ -
MIDW	1090757	WR	WR	5	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 61,362	\$ -
MIDW	1090826	WR	WR	40	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,926,698	\$ -
MIDW	1090827	WR	WR	40	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 1,926,698	\$ -
MIDW	1090828	WR	WR	19	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 758,930	\$ -
MIDW	1090829	WR	WR	15	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 599,143	\$ -
MIDW	1090839	WR	WR	40	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 1,926,698	\$ -
MIDW	1090841	WR	WR	40	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 1,926,698	\$ -
MIDW	1090844	WR	WR	10	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 372,741	\$ -
MIDW	1090845	WR	WR	10	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 372,741	\$ -
MIDW	1090847	WR	WR	6	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$ 206,848	\$ -
MIDW	1090852	WR	WR	10	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 372,741	\$ -
MIDW	1090853	WR	WR	19	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 758,930	\$ -
MIDW	1090854	WR	WR	6	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 206,848	\$ -
MIDW	1091052	WR	WR	10	6/1/2008	6/1/2013	6/1/2011	6/1/2016	\$ -	\$ -	\$ 372,741	\$ -
MIDW	1091053	WR	WR	20	6/1/2008	6/1/2013	6/1/2011	6/1/2016	\$ -	\$ -	\$ 798,872	\$ -
MIDW	1091055	WR	WR	30	6/1/2008	6/1/2013	6/1/2011	6/1/2016	\$ -	\$ -	\$ 1,451,198	\$ -
MIDW	1091057	WR	WR	10	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$ 372,741	\$ -
									\$ -	\$ -	\$ 3.961.330	\$ 388,959,639

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090747	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 40,047	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,027	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 142,004	\$ 42,000,000
					Total	\$ 599,143	\$ 60,200,000
1090748	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,010	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 47,352	\$ 42,000,000
					Total	\$ 61,362	\$ 45,000,000
1090756	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 40,047	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,027	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 142,004	\$ 42,000,000
			i e		Total	\$ 599,143	
1090757	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,010	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 47,352	
					Total	\$ 61,362	
1090826	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011		rotai	\$ 91,711	
1000020	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$ 157,120	
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 106,785	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 529,077	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 471,096	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 112,075	
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 1,383	
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 78,739	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 378,712	
					Total	\$ 1,926,698	
1090827	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 91,711	
	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$ 157,120	
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 106,785	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 529,077	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 471.096	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 112,075	\$ 3,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 1,383	\$ 1,164,639
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 78,739	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 378,712	
					Total	\$ 1,926,698	
1090828	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011		· Star	\$ 50,726	
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014	1		\$ 251,309	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 223,768	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 53,236	
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 179,891	
			1		Total	\$ 758,930	

1090829	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 40,047	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,027	3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 142,004	42,000,000
1090839	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011		Total	\$ 599,143 91,711	60,200,000 7,520,000
1090639	COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011	6/1/2011			\$ 157,120	\$ 1,400,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 106,785	1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 529,077	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 471,096	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 112,075	3,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 1,383	\$ 1,164,639
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 78,739	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 378,712	42,000,000
	OLAV OF UTER OR SERVICE AS A SERVICE AS		0///00//		Total	\$ 1,926,698	95,159,639
1090841	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011 6/1/2011	6/1/2011			\$ 91,711	7,520,000
	COUNTY LINE - HOOK JCT 115KV CKT 1 HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 157,120 106,785	\$ 1,400,000 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 529,077	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 471,096	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 112,075	\$ 3,000,000
	PLAINVILLE CAPACITOR	6/1/2007	1/1/2008	10/1/2007	No	\$ 1,383	1,164,639
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 78,739	\$ 24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 378,712	\$ 42,000,000
					Total	\$ 1,926,698	95,159,639
1090844	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 132,269	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014		L	\$ 117,774	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2 WICHITA - RENO 345KV	6/1/2008 10/1/2006	1/1/2009		No	\$ 28,020	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 94,678	42,000,000
1090845	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014		Total	\$ 372,741 132,269	\$ 58,800,000 7,300,000
1090645	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 117,774	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 28,020	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 94,678	42,000,000
					Total	\$ 372,741	58,800,000
1090847	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 79,364	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 70,667	6,500,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 56,817	42,000,000
					Total	\$ 206,848	55,800,000
1090852	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 132,269	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1 KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2014	6/1/2014		NI.	\$ 117,774	6,500,000
	WICHITA - RENO 345KV	6/1/2008 10/1/2006	1/1/2009 6/1/2011		No Yes	\$ 28,020 94,678	\$ 3,000,000 42,000,000
	WICHITA - REINO 343RV	10/1/2000	0/1/2011		Total	\$ 372,741	58,800,000
1090853	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011		Total	\$ 50,726	1,400,000
1030030	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 251,309	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 223,768	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 53,236	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 179,891	\$ 42,000,000
					Total	\$ 758,930	60,200,000
1090854	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 79,364	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 70,667	6,500,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 56,817	42,000,000
4004050	LILINITE VILLE LILITELINICON ENEDGY CENTED 445K/V CKT 4	6/1/2014	C/4/004.4		Total	\$ 206,848	55,800,000
1091052	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014 6/1/2014			\$ 132,269 117,774	7,300,000 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2014	1/1/2009		No	\$ 28,020	3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 94,678	42,000,000
		10/1/200			Total	\$ 372,741	58,800,000
1091053	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 53,392	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 264,538	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 235,548	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 56,038	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$ 189,356	42,000,000
4004055	CLAV CENTED CREENI FAF 445IO/ CVT 4	0///004 :	0/4/0047		Total	\$ 798,872	60,200,000
1091055	CLAY CENTER - GREENLEAF 115KV CKT 1 COUNTY LINE - HOOK JCT 115KV CKT 1	6/1/2011 6/1/2011	6/1/2011 6/1/2011			\$ 73,589 117,821	7,520,000 1,400,000
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 80,095	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2011			\$ 396,807	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 353,322	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 84,055	\$ 3,000,000
	PLAINVILLE CAPACITOR					\$	\$ 1,164,639

	Tuco - Tolk 345kV	4/1/2007	6/1/2010	No	\$ 60,438 \$	24,875,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011	Yes	\$ 284,034 \$	42,000,000
				Total	\$ 1,451,198 \$	95,159,639
1091057	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014		\$ 132,269 \$	7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014		\$ 117,774 \$	6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009	No	\$ 28,020 \$	3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011	Yes	\$ 94,678 \$	42,000,000
				Total	\$ 372,741 \$	58,800,000

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090747	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090748	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090756	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090757	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090826	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090827	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090828	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090829	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090839	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090841	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090844	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090845	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
1000010	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090847	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
1090852	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		110
1090853	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011	1	
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090854				 	No
1090854		6/1/2007	I 6/1/2008		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		INO
	ST JOHN CAPACITOR CARTER JCT CAPACITOR	6/1/2011	6/1/2011		INU
	ST JOHN CAPACITOR CARTER JCT CAPACITOR ELLSWORTH 230KV TAP	6/1/2011 6/1/2011	6/1/2011 6/1/2011		
1090854	ST JOHN CAPACITOR CARTER JCT CAPACITOR ELLSWORTH 230KV TAP ST JOHN CAPACITOR	6/1/2011 6/1/2011 6/1/2007	6/1/2011 6/1/2011 6/1/2008		No
	ST JOHN CAPACITOR CARTER JCT CAPACITOR ELLSWORTH 230KV TAP	6/1/2011 6/1/2011	6/1/2011 6/1/2011		

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

	ST JOHN CAPACITOR	6/1/2007	6/1/2008	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011	
1091055	CARTER JCT CAPACITOR	6/1/2011	6/1/2011	
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011	
	ST JOHN CAPACITOR	6/1/2007	6/1/2008	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011	
1091057	CARTER JCT CAPACITOR	6/1/2011	6/1/2011	
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011	
	ST JOHN CAPACITOR	6/1/2007	6/1/2008	No
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090826	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090827	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090828	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090839	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090841	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1090853	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1091053	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
1091055	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

Customer Study Number MIDW AG2-2006-109

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090851	WR	WR	5	6/1/2011	6/1/2031	6/1/2011	6/1/2031	\$ -	\$ -	\$ 61,362	\$ -
MIDW	1090855	WR	WR	15	6/1/2011	6/1/2021	6/1/2011	6/1/2021	\$ -	\$ -	\$ 599,143	\$ -
MIDW	1090856	WR	WR	5	6/1/2011	6/1/2021	6/1/2011	6/1/2021	\$ -	\$ -	\$ 61,362	\$ -
									\$ -	\$ -	\$ 721,867	\$ 150,200,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090851	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,010	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		No	\$ 47,352	\$ 42,000,000
					Total	\$ 61,362	
1090855	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2011	6/1/2011			\$ 40,047	\$ 1,400,000
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,027	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		No	\$ 142,004	\$ 42,000,000
					Total	\$ 599,143	\$ 60,200,000
1090856	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,010	\$ 3,000,000
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		No	\$ 47,352	\$ 42,000,000
	•	•		•	Total	\$ 61,362	\$ 45,000,000

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090851	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090855	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090856	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		

				Requested	Requested	Requested Stop	Deferred Start	Deferred	Potential Base Plan Funding		Total Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090750	WR	WR	15	6/1/2015	6/1/2035	6/1/2015	6/1/2035	\$ -	\$ -	\$ 417,182	\$ -
MIDW	1090751	WR	WR	5	6/1/2015	6/1/2035	6/1/2015	6/1/2035	\$ -	\$ -	\$ 14,039	\$ -
MIDW	1090759	WR	WR	5	6/1/2015	6/1/2025	6/1/2015	6/1/2025	\$ -	\$ -	\$ 14,039	\$ -
MIDW	1091068	WR	WR	15	6/1/2015	6/1/2025	6/1/2015	6/1/2025	\$ -	\$ -	\$ 417,182	\$ -
-									\$ -	\$ -	\$ 862,442	\$ 39,600,000

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090750	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,117	\$ 3,000,000
					Total	\$ 417,182	\$ 16,800,000
1090751	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,039	\$ 3,000,000
					Total	\$ 14,039	\$ 3,000,000
1090759	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 14,039	\$ 3,000,000
					Total	\$ 14,039	\$ 3,000,000
1091068	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2014	6/1/2014			\$ 198,404	\$ 7,300,000
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2014	6/1/2014			\$ 176,661	\$ 6,500,000
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 42,117	\$ 3,000,000
					Total	\$ 417,182	\$ 16,800,000

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090750	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	6/1/2011	6/1/2011		
1090751	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1090759	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
1091068	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	TECLIMSEH ENERGY CENTER - TECLIMSEH HILL 115KV/CKT 1	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
MIDW	1090959	SECI	WR	75	6/1/2011	6/1/2041	6/1/2011	6/1/2041	\$ -	\$ -	\$ 2,959,267	\$ -
									\$ -	\$ -	\$ 2,959,267	\$ 222,823,797

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090959	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 4,363	\$ 150,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$ 22,676	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 346,079	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 82,015	\$ 4,123,803
	KNOLL 230/115KV TRANSFORMER CKT 2	6/1/2008	1/1/2009		No	\$ 181,975	\$ 3,000,000
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 17,060	\$ 100,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 91,171	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 166,400	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 4,407	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 206,556	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 55,358	\$ 1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 603,464	\$ 38,504,390
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 78,305	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 655,434	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 444,004	\$ 21,000,000
					Total	\$ 2,959,267	\$ 222,823,797

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090959	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090959	Morewood Conversion	12/1/2011	6/1/2008		

Customer Study Number OGE AG2-2006-035

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
OGE	1087908	OKGE	EES	10	12/1/2006	12/1/2011	6/1/2010	6/1/2015	\$ -	\$ 540,000	\$ 514,557	\$ -
									\$ -	\$ 540,000	\$ 514,557	\$ 204,980,493

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1087908	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	12/1/2006	6/1/2008		Yes	\$ 214,000	\$ 4,000,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$ 7,099	\$ 50,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 16,716	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 3,343	\$ 500,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 36,976	\$ 4,740,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	Yes	\$ 11,405	\$ 4,000,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$ 2,800	\$ 100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 73,576	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 1,949	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 22,428	\$ 5,000,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 65,253	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 44,203	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 11,226	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 3,583	\$ 10,318,679
	•				Total	\$ 514.557	\$ 204,980,493

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087908	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	MUSKOGEE 345/161kV TRANSFORMER CKT 1	6/1/2014	6/1/2014		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087908	Chamber Springs - Tontitown 345 kV	6/1/2007	6/1/2009	10/1/2008	No
	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
PNMM	1090813	SECI	BLKW	75	6/1/2011	6/1/2041	6/1/2011	6/1/2041	\$ -	\$ 39,177,000	\$21,683,434	\$ -
PNMM	1090814	SECI	BLKW	75	6/1/2011	6/1/2041	6/1/2011	6/1/2041	\$ -	\$ 39,177,000	\$21,683,434	\$ -
									\$ -	\$ 78.354.000	\$43,366,868	\$ 497,649,392

				Earliest Service	Redispatch	All	ocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Total E	& C Cos
1090813	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	133,130	\$ 3	3,125,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	7,512	\$	150,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	6,283	\$	153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	765,960	\$ 14	1,795,676
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	2,075	\$	50,000
	LEA COUNTY INTERCHANGE 230KV CAPACITORS	4/1/2008	4/1/2008			\$	133,081	\$ 1	1,381,023
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	4,727	\$	100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	7,928,439	\$ 94	1,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	209,976	\$ 2	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	79,883	\$ 5	5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$	74,907	\$ 1	1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	6,316,427	\$ 38	3,504,390
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	3,085	\$	75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	2,025,038	\$ 31	1,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,371,800	\$ 21	1,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	2,238,419	\$ 24	1,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	382,692	\$ 10	0,318,679
					Total	\$	21,683,434	\$ 248	3,824,696
1090814	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	133,130	\$ 3	3,125,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	7,512	\$	150,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$	6,283	\$	153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	765,960	\$ 14	1,795,676
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	2,075	\$	50,000
	LEA COUNTY INTERCHANGE 230KV CAPACITORS	4/1/2008	4/1/2008			\$	133,081	\$ 1	1,381,023
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$	4,727	\$	100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	7,928,439	\$ 94	1,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	209,976	\$ 2	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	79,883	\$ 5	5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$	74,907	\$ 1	1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	6,316,427	\$ 38	3,504,390
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	3,085		75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	2,025,038	\$ 31	1,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010	İ	No	\$	1,371,800	\$ 21	1,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	2,238,419	\$ 24	1,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	382,692	\$ 10	0,318,679
	•	•			Total	\$	21.683.434	\$ 248	824 696

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Expansion i	in The requested service is contingent upon completion of the following appraises: obstris not ass	ignable to the transit			
			1	Earliest Service	Redispatch
	Upgrade Name	COD	EOC	Start Date	Available
1090813	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
1090814	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090813	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		
1090814	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SEPC	1090236	SECI	WPEK	150	6/1/2011	6/1/2041	6/1/2011	6/1/2041	\$	\$ 52,812,000	\$14,614,228	\$ -
									\$ -	\$ 52,812,000	\$14,614,228	\$ 307,954,234

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090236	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$ 56,926	\$ 150,000
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2011			\$ 3,936,677	\$ 7,520,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		No	\$ 6,784	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		No	\$ 5,607	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 1,532,692	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 194,039	\$ 4,123,803
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 4,218	\$ 100,000
	MIDWAY 69 KV STATCOM	6/1/2007	6/1/2008	12/1/2007	No	\$ 178,947	\$ 3,000,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$ 756,111	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 20,025	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 387,168	\$ 5,000,000
	NORTH CIMARRON 24MVAR CAPACITOR	6/1/2011	6/1/2011			\$ 554,305	\$ 1,400,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 1,242,607	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 18,203	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1,261,588	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 854,624	\$ 21,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$ 704,123	\$ 2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 728,181	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 235,338	\$ 10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		No	\$ 1,936,065	\$ 42,000,000
					Total	\$ 14,614,228	\$ 307,954,234

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090236	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	KELLY - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Nο

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090236	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		

Customer Study Number SHDY AG2-2006-019

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SHDY	1085305	OKGE	CSWS	320	1/8/2008	1/8/2009	1/8/2008	1/8/2009	\$ -	\$ 4,032,000	\$ -	\$ -
									\$ -	\$ 4,032,000	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1085305	None					\$ -	\$ -
					Total	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

| Reservation | Upgrade Name | COD | EOC |
| 1085305 | LINWOOD - MCWILLIE STREET 138KV CKT 1 | 6/1/2007 | 6/1/2007 |

Note

^{*}Not evaluated simultaneosly with reservations 1085306 and 1085307 in study cases.

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number SHDY AG2-2006-020

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SHDY	1085306	OKGE	GRDA	320	1/8/2008	1/8/2009	1/8/2008	1/8/2009	\$	\$ 9,523,200	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
1085306	None					\$ -	\$ -
					Total	¢	¢

Notes:

*Not evaluated simultaneosly with reservations 1085305 and 1085307 in study cases.

Customer Study Number AG2-2006-021

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SHDY	1085307	OKGE	EES	320	1/8/2008	1/8/2009	1/8/2008	1/8/2009	\$ -	\$ 3,456,000	\$ -	\$ -
									\$ -	\$ 3,456,000	\$ -	\$ -

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1085307	None					\$ -	\$ -
					Total	\$ -	\$ -

Notes:

^{*}Not evaluated simultaneosly with reservations 1085305 and 1085306 in study cases.

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SPSM	1090680	CSWS	BLKW	50	10/1/2006	3/1/2012	6/1/2011	6/1/2016	\$ -	\$ 2,357,875	\$12,200,861	\$ -
									\$ -	\$ 2,357,875	\$12,200,861	\$ 284,286,582

				Earliest Service	Redispatch	Allo	cated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available		Cost	Tota	al E & C Cost
1090680	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2011	6/1/2011			\$	2,868	\$	15,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	236,296	\$	3,125,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	1,421	\$	150,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	5,202	\$	100,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	175,788	\$	14,795,676
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	3,373	\$	50,000
	LEA COUNTY INTERCHANGE 230KV CAPACITORS	4/1/2008	4/1/2008			\$	79,179	\$	1,381,023
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$	4,697,992	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	124,421	\$	2,500,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$	3,527,373	\$	38,504,390
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	4,980	\$	75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	179,785	\$	31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	121,790	\$	21,000,000
	SPS MUST RUN GENERATION #2	10/1/2006	10/1/2006			\$	-	\$	-
	SPS MUST RUN GENERATION #3	10/1/2007	10/1/2007			\$	-	\$	-
	SPS MUST RUN GENERATION #4	6/1/2007	6/1/2007			\$	-	\$	-
	SPS MUST RUN GENERATION #5	12/1/2008	12/1/2008			\$	-	\$	
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	1,892,578	\$	24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	383,762	\$	10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	764,053	\$	42,000,000
					Total	\$	12,200,861	\$	284,286,582

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090680	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090680	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SPSM	1090695	OKGE	EDDY	30	1/1/2007	1/1/2013	6/1/2011	6/1/2017	\$ -	\$ 3,134,160	\$ 7,632,601	\$ -
									\$ -	\$ 3,134,160	\$ 7,632,601	\$ 286,821,582

				Earliest Service	Redispatch	Allocate	ed E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	С	ost	Total E & C Cos
1090695	ALTUS JCT TAP - RUSSELL 138KV CKT 1	2/1/2011	2/1/2011			\$	126,331	\$ 3,125,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2014	6/1/2014			\$	23,974	\$ 50,000
	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	6/1/2011	6/1/2011			\$	688	\$ 150,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	11,417	\$ 100,000
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$	111,332	\$ 14,795,676
	LAKE PAULINE - RUSSELL 138KV CKT 1	6/1/2015	6/1/2015			\$	1,937	\$ 50,000
	LEA COUNTY INTERCHANGE 230KV CAPACITORS	4/1/2008	4/1/2008			\$	552,925	\$ 1,381,023
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 3	3,165,415	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	83,833	\$ 2,500,000
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	4/1/2008		Yes	\$	65,753	\$ 2,500,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 1	1,137,640	\$ 38,504,390
	RUSSELL SWITCH CAPACITOR	12/1/2011	12/1/2011			\$	2,859	\$ 75,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$	101,856	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	68,999	\$ 21,000,000
	SPS MUST RUN GENERATION #3	10/1/2007	10/1/2007			\$	-	\$ -
	SPS MUST RUN GENERATION #4	6/1/2007	6/1/2007			\$	-	\$ -
	SPS MUST RUN GENERATION #5	12/1/2008	12/1/2008			\$	-	\$ -
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 1	1,462,077	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	217,906	\$ 10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	497,659	\$ 42,000,000
					Total	\$ 7	7,632,601	\$ 286,821,582

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090695	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2011	6/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090695	Morewood Conversion	12/1/2011	6/1/2008		
	TUCO INTERCHANGE 230KV #1	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 230KV #2	6/1/2008	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	1
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SPSM	1090699	WPEK	KCPL	50	10/1/2006	10/1/2007	6/1/2011	6/1/2012	\$ -	\$ 528,000	\$ 5,053,527	\$ -
									\$ -	\$ 528,000	\$ 5,053,527	\$ 255,182,589

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090699	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 1,918	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		Yes	\$ 20,293	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 99,908	\$ 14,795,676
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 67,626	\$ 4,123,803
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 15,267	\$ 100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 1,512,474	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 40,056	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 318,146	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 296,225	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 4,944	\$ 3,200,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 107,511	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1,401,629	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 949,490	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 165,449	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 52,591	\$ 10,318,679
					Total	\$ 5,053,527	\$ 255,182,589

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090699	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	Yes
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	Yes

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090699	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	Morewood Conversion	12/1/2011	6/1/2008		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
SPSM	1090705	WPEK	KCPL	50	10/1/2006	10/1/2007	6/1/2011	6/1/2012	\$ -	\$ 528,000	\$ 5,053,527	\$ -
									\$ -	\$ 528,000	\$ 5,053,527	\$ 255,182,589

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090705	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	4/1/2007	6/1/2010		Yes	\$ 1,918	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	6/1/2007		Yes	\$ 20,293	\$ 153,114
	Hitchland 345 and 115 kV Interchange	4/1/2007	4/1/2010		No	\$ 99,908	
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 67,626	\$ 4,123,803
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	6/1/2007			\$ 15,267	\$ 100,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		Yes	\$ 1,512,474	\$ 94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 40,056	\$ 2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$ 318,146	\$ 5,000,000
	Potter - Roosevelt 345KV	4/1/2007	6/1/2010		No	\$ 296,225	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 4,944	\$ 3,200,000
	SEWARD - ST JOHN 115KV CKT 1	6/1/2011	6/1/2011			\$ 107,511	\$ 3,700,000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010		No	\$ 1,401,629	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$ 949,490	\$ 21,000,000
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$ 165,449	\$ 24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$ 52,591	\$ 10,318,679
					Total	\$ 5,053,527	\$ 255,182,589

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090705	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	ELK CITY CAPACITOR	12/1/2011	12/1/2011		
	ELLSWORTH 230KV TAP	6/1/2011	6/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	Yes
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	10/1/2007	4/1/2008	12/1/2007	Yes

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090705	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	Morewood Conversion	12/1/2011	6/1/2008		

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									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
UCU	1052923	KCPL	MPS	160	6/1/2010	6/1/2030	6/1/2010	6/1/2030	\$ 28,800,000	\$ 61,862,400	\$ 2,694,317	\$ -
									\$ 28,800,000	\$ 61,862,400	\$ 2,694,317	\$ 10,123,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1052923	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 1,482,785	\$ 4,123,803
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 1,211,532	\$ 6,000,000
					Total	\$ 2.694.317	\$ 10.123.803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1052923	ANACONDA - FREEMAN 69KV CKT 1	6/1/2009	6/1/2009		
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2009	6/1/2009		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008		
	EAST 20MVAR CAPACITOR	6/1/2011	6/1/2011		
	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
	RALPH GREEN CAPACITOR	6/1/2011	6/1/2011		
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1052923	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		
	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2011	6/1/2011		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2009	6/1/2009		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1052923	IATAN - ST. IOF 345KV CKT 1	6/1/2011	4/1/2007		

Customer Study Number UCU AG2-2006-071

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i l
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
UCU	1090573	EES	MPS	100	6/1/2010	6/1/2040	6/1/2010	6/1/2040	\$ -	\$ 57,996,000	\$ 2,902,555	\$ -
UCU	1090578	EES	MPS	50	6/1/2010	6/1/2040	6/1/2010	6/1/2040	\$ -	\$ 28,998,000	\$ 1,451,257	\$ -
									\$ -	\$ 86,994,000	\$ 4,353,812	\$ 83,777,606

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1090573	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 480,076	\$ 6,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 168,461	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 33,692	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 731,909	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 159,029	\$ 4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 774,179	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 27,760	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 54,340	\$ 4,123,803
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 473,109	\$ 5,500,000
					Total	\$ 2,902,555	\$ 41,888,803
1090578	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$ 240,023	\$ 6,000,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$ 84,226	\$ 2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$ 16,845	\$ 500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$ 365,955	\$ 9,200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$ 79,510	\$ 4,740,000
	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	6/1/2007	6/1/2009	10/1/2007	No	\$ 387,090	\$ 9,000,000
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	6/1/2011	6/1/2011			\$ 13,881	\$ 325,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 27,172	\$ 4,123,803
	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	6/1/2010	6/1/2010			\$ 236,555	\$ 5,500,000
					Total	\$ 1,451,257	\$ 41,888,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090573	ANACONDA - FREEMAN 69KV CKT 1	6/1/2009	6/1/2009		
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2009	6/1/2009		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008		
	EAST 20MVAR CAPACITOR	6/1/2011	6/1/2011		
	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
	RALPH GREEN CAPACITOR	6/1/2011	6/1/2011		
1090578	ANACONDA - FREEMAN 69KV CKT 1	6/1/2009	6/1/2009		
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2009	6/1/2009		
	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2008	6/1/2008		
	EAST 20MVAR CAPACITOR	6/1/2011	6/1/2011		
	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011		
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	12/1/2008	10/1/2008	No
	RALPH GREEN CAPACITOR	6/1/2011	6/1/2011		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090573	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2011	6/1/2011		
1090578	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	6/1/2011	6/1/2011		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
WRGS	1076157	KCPL	AECI	30	6/1/2010	6/1/2015	6/1/2010	6/1/2015	\$ -	\$ 1,620,000	\$ 407,442	\$ -
									\$ -	\$ 1,620,000	\$ 407,442	\$ 10,123,803

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1076157	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 223,814	\$ 4,123,803
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 183,628	\$ 6,000,000
					Total	\$ 407,442	\$ 10.123.803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076157	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011		
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076157	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2009	6/1/2009		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076157	IATAN - ST JOE 345KV CKT 1	6/1/2011	4/1/2007		

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									Potential Base		i otai		1
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	i	
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost	
WRGS	1076158	KCPL	AMRN	20	6/1/2010	6/1/2015	6/1/2010	6/1/2015	\$ -	\$ 1,080,000	\$ 271,621	\$ -	1
									\$ -	\$ 1,080,000	\$ 271,621	\$ 10,123,803	

				Earliest Service	Redispatch	Allocated E & C	
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost
1076158	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$ 149,209	\$ 4,123,803
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008			\$ 122,412	\$ 6,000,000
					Total	\$ 271,621	\$ 10,123,803

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076158	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	6/1/2010	6/1/2010		
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	6/1/2010	6/1/2010		
	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	12/1/2011	12/1/2011		
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076158	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		
	STRANCER CREEK - NW I EAVENWORTH 115KV	6/1/2000	6/1/2000		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076158	IATAN - ST. IOF 345KV CKT 1	6/1/2011	4/1/2007		

									Potential Base		Total	
				Requested	Requested	Requested Stop	Deferred Start	Deferred	Plan Funding	Point-to-Point	Allocated	ı
Customer	Reservation	POR	POD	Amount	Start Date	Date	Date	Stop Date	Allowable	Base Rate	Cost	Total Cost
WRGS	1086655	OKGE	WR	225	10/1/2006	10/1/2026	6/1/2011	6/1/2031	\$ 40,500,000	\$ -	\$30,496,115	\$ -
WRGS	1086656	OKGE	WR	75	10/1/2006	10/1/2026	6/1/2011	6/1/2031	\$ 13,500,000	\$ -	\$10,165,414	\$ -
									\$ 54,000,000	\$ -	\$40,661,529	\$ 577,427,882

-				Earliest Service	Redispatch	All	ocated E & C		
Reservation	Upgrade Name	COD	EOC	Start Date	Available	<u>L_</u>	Cost	Tot	al E & C Cost
086655	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009			\$	3,001,584		6,000,000
	CHEROKEE PL TAP - CHILOCCO 69KV CKT 1	6/1/2016	6/1/2016			\$	262,500		350,000
	CHEROKEE PL TAP - CONTINENTAL BLACKS 69KV CKT 1	6/1/2014	6/1/2014			\$	471,000		628,000
	COFFEYVILLE SUB - DEARING 69KV CKT 1	4/1/2007	1/1/2008	6/1/2007	Yes	\$	382,500		510,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010			\$	1,178,177		2,500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	235,635		500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	4,586,365		9,200,000
	CONTINENTAL BLACKS - OSAGE 69KV CKT 1	6/1/2010	6/1/2010			\$	150,002		200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	1,584,699		4,740,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	Yes	\$	690,700		4,000,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	5,044,480		10,000,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	52,712		100,000
	GILL ENERGY CENTER EAST - INTERSTATE 138KV CKT 1	6/1/2011	6/1/2011			\$	15,000		20,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	336,944		4,123,803
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016		NI.	\$	710,504		2,250,000
	Mooreland - TUCO 345 kV SPS Mooreland - TUCO 345 kV WFEC	4/1/2007 4/1/2007	6/1/2010		No No	\$	1,597,759 42,315		94,396,814
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010 6/1/2010		No	\$	395,167		5,000,000
	REPLACE HOOVER BREAKER	6/1/2010	6/1/2010		INO	\$	74,999		100.000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2010	4/1/2008	10/1/2007	Yes	\$	1,173,864		4.000.000
	Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010	10/1/2007	No	\$	1,678,836		31,000,000
	Spearville - Mooreland 345 kV WFEC	4/1/2007	6/1/2010		No	\$	1,137,276		21.000,000
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2008	6/1/2008		140	\$	1,896,023		6,000,000
	Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007	4/1/2010		No	\$	63,805		2,401,645
	Tuco - Tolk 345kV	4/1/2007	6/1/2010		No	\$	376,586		24,875,000
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2010		No	\$	120,684		10,318,679
	WICHITA - RENO 345KV	10/1/2006	6/1/2011		Yes	\$	3,235,999		42,000,000
	Melini Kene diaki	10, 1,2000	0/1/2011		Total	\$	30,496,115		288,713,941
1086656	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	6/1/2009	6/1/2009		rotai	\$	1,000,518		6,000,000
1000000	CHEROKEE PL TAP - CHILOCCO 69KV CKT 1	6/1/2016	6/1/2016			\$	87,500		350.000
	CHEROKEE PL TAP - CONTINENTAL BLACKS 69KV CKT 1	6/1/2014	6/1/2014			\$	157,000		628,000
	COFFEYVILLE SUB - DEARING 69KV CKT 1	4/1/2007	1/1/2008	6/1/2007	Yes	\$	127,500		510,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	6/1/2010	6/1/2010	0/1/2001		\$	392,720		2.500,000
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	6/1/2010	6/1/2010			\$	78,544		500,000
	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	6/1/2014	6/1/2014			\$	1.528.788		9.200,000
	CONTINENTAL BLACKS - OSAGE 69KV CKT 1	6/1/2010	6/1/2010			\$	49,998		200,000
	CRESWELL - NEWKIRK 138KV CKT 1	6/1/2011	6/1/2011			\$	528,230		4,740,000
	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2007	4/1/2009	10/1/2008	Yes	\$	230,245	\$	4,000,000
	EEC - COWSKIN 138KV	6/1/2010	6/1/2010			\$	1,681,462	\$	10,000,000
	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	6/1/2014	6/1/2014			\$	17,571	\$	100,000
	GILL ENERGY CENTER EAST - INTERSTATE 138KV CKT 1	6/1/2011	6/1/2011			\$	5,000	\$	20,000
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	112,314	\$	4,123,803
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2016	6/1/2016			\$	236,855	\$	2,250,000
	Mooreland - TUCO 345 kV SPS	4/1/2007	6/1/2010		No	\$	532,620	\$	94,396,814
	Mooreland - TUCO 345 kV WFEC	4/1/2007	6/1/2010		No	\$	14,106	\$	2,500,000
	Mooreland 345/138 kV Transformer	4/1/2007	6/1/2010		No	\$	131,725	\$	5,000,000
	REPLACE HOOVER BREAKER	6/1/2010	6/1/2010			\$	25,001		100,000
			4/4/2000	10/1/2007	Yes	\$	391,288	\$	4,000,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	6/1/2007	4/1/2008	10/1/2007					
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC	4/1/2007	6/1/2010	10/1/2007	No	\$	559,616		
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC	4/1/2007 4/1/2007	6/1/2010 6/1/2010	10/1/2007	No No	\$	379,094	\$	
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC STRANGER CREEK TRANSFORMER CKT 2	4/1/2007 4/1/2007 6/1/2008	6/1/2010 6/1/2010 6/1/2008	10/1/2007	No	\$ \$	379,094 632,021	\$	21,000,000 6,000,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC STRANGER CREEK TRANSFORMER CKT 2 Tex-Hitchland-Sherman Tap 115 kV ckt	4/1/2007 4/1/2007 6/1/2008 4/1/2007	6/1/2010 6/1/2010 6/1/2008 4/1/2010	10/1/2001	No No	\$ \$ \$	379,094 632,021 21,262	\$	21,000,000 6,000,000 2,401,645
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC STRANGER CREEK TRANSFORMER CKT 2 TEx-Hitchland-Sherman Tap 115 kV ckt Tuco - Tolk 345kV	4/1/2007 4/1/2007 6/1/2008 4/1/2007 4/1/2007	6/1/2010 6/1/2010 6/1/2008 4/1/2010 6/1/2010	10/1/2007	No No No	\$ \$ \$	379,094 632,021 21,262 125,529	\$ \$ \$	21,000,000 6,000,000 2,401,645 24,875,000
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC STRANGER CREEK TRANSFORMER CKT 2 Tex-Hitchland-Sherman Tap 115 kV ckt Tuco - Tolk 345kV TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	4/1/2007 4/1/2007 6/1/2008 4/1/2007 4/1/2007 4/1/2007	6/1/2010 6/1/2010 6/1/2008 4/1/2010 6/1/2010 6/1/2010	10/1/2007	No No No No	\$ \$ \$ \$ \$ \$	379,094 632,021 21,262 125,529 40,232	\$ \$ \$ \$	31,000,000 21,000,000 6,000,000 2,401,645 24,875,000 10,318,679
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER Spearville - Mooreland 345 kV SUNC Spearville - Mooreland 345 kV WFEC STRANGER CREEK TRANSFORMER CKT 2 TEx-Hitchland-Sherman Tap 115 kV ckt Tuco - Tolk 345kV	4/1/2007 4/1/2007 6/1/2008 4/1/2007 4/1/2007	6/1/2010 6/1/2010 6/1/2008 4/1/2010 6/1/2010	10/1/2007	No No No	\$ \$ \$	379,094 632,021 21,262 125,529	\$ \$ \$ \$	21,000 6,000 2,401 24,875

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086655	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	DEARING (DEARIN1X) 138/69/13.2KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		
1086656	CARTER JCT CAPACITOR	6/1/2011	6/1/2011		
	DEARING (DEARIN1X) 138/69/13.2KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		
	ST JOHN CAPACITOR	6/1/2007	6/1/2008		No
	STRANGER - THORNTON 115KV	6/1/2009	6/1/2009		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

		1 33 3 7		Farliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086655	JAGGARD JUNCTION - PENTAGON 115KV CKT 1	6/1/2009	6/1/2009		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2009	6/1/2009		
1086656	JAGGARD JUNCTION - PENTAGON 115KV CKT 1	6/1/2009	6/1/2009		
	STRANGER CREEK - NW LEAVENWORTH 115KV	6/1/2009	6/1/2009		

Upgrades required for Additional 100 MW Transfer Modeled from OKGE to WR at customer's request for compliance purposes with FERC Order in Docket EC06-48

Reservation	Upgrade Name	COD	EOC
1086655	KILDARE - WHITE EAGLE	6/1/2016	6/1/2016
1086656	KILDARE - WHITE EAGLE	6/1/2016	6/1/2016
Materia			

Notes:
Modeling of request 1086656 assumes New Designated Network Resource no longer Designated Network Resource for OMPA Network Load in OKGE

Transmission Owner	Upgrade	Solution	Minimum ATC per Upgrade (MW)	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)	Total Cost
AEPW 36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1		Reset Relays @ 36th & Lewis		16SP	6/1/2011	6/1/2011	\$ 15,000
AEPW	BANN - NW TEXARKANA-BANN T 138KV CKT 1	Reset Bann Relay	(16SP	6/1/2011	6/1/2011	\$ 20,000
AEPW	BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 8.37 miles of 795 ACSR with 1590 ACSR & reset relays @ BSE		16SP	6/1/2009	6/1/2009	\$ 6,000,000
AEPW	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	Rebuild 7.66 miles of 3/0 CW CU with 795 ACSR		07G	12/1/2006	6/1/2008	\$ 4,000,000
AEPW	CLINTON CITY - THOMAS TAP 69KV CKT 1	Rebuild 13.9 miles of 4/0 ACSR with 795 ACSR		16SP	6/1/2013	6/1/2013	\$ 7,000,000
AEPW	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	Tie Line, Rebuild 3.93 miles of 795 ACSR with 1590 ACSR.		11SP	6/1/2010	6/1/2010	\$ 2,500,000
AEPW	COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 13.11 miles of 795 ACSR with 1590 ACSR.	199		6/1/2014	6/1/2014	\$ 9,200,000
AEPW	DANVILLE (APL) - MAGAZINE REC 161KV CKT 1	Reconductor 17.96 miles of 250 Copperweld with 795 ACSR.		11SP	6/1/2007	6/1/2009	\$ 9,000,000
AEPW	ELDORADO - LAKE PAULINE 69KV CKT 1	Upgrade Terminal Equipment at Lake Pauline CTs		16SP	6/1/2013	6/1/2013	\$ 100,000
AEPW	HOBART JUNCTION - TAMARAC TAP 138KV CKT 1	Replace Hobart Jct. Wavetrap		16SP	6/1/2013	6/1/2013	\$ 100,000
AEPW	MAGAZINE REC - NORTH MAGAZINE 161KV CKT 1	Rebuild 7.43 miles of 250 CWC with 795 ACSR		11SP	6/1/2010	6/1/2010	\$ 5,500,000
AEPW	SOUTHWEST SHREVEPORT - SOUTHWEST SHREVEPORT TAP 138KV CKT 1	Rebuild 2.29 miles of 2-397.5 ACSR with 1590 ACSR.	748	11SP	6/1/2009	6/1/2009	\$ 1,300,000
AEPW	THOMAS TAP - WEATHERFORD 69KV CKT 1	Rebuild 0.9 miles of 4/0 ACSR with 795 ACSR, Replace Weatherford wavetrap.		16SP	0/4/0044	0/4/0044	\$ 450,000
AEPW	WEATHERFORD - WEATHERFORD SOUTHEAST 69KV CKT 1	Replace weatherford switch and reset relays @ Weatherford SE.		16SP	6/1/2011 6/1/2016	6/1/2011 6/1/2016	\$ 450,000 \$ 125,000
CELE	CLARENCE - MONTGOMERY 230KV CKT 1	Bundle Clarence to Montgomery 230 kV		11SP	6/1/2011	6/1/2011	\$ 2,200,000
EMDE	SUB 271 - BAXTER SPRINGS WEST - SUB 404 - HOCKERVILLE 69KV CKT 1	Change CT setting on Breaker #6973 at Baxter #271		11WP	12/1/2011	12/1/2011	\$ 2,200,000
EMDE	SUB 389 - JOPLIN SOUTHWEST - SUB 422 - JOPLIN 24TH & CONNECTICUT 161KV CKT 1	Change CT Ratio at Sub #389 on Breaker #16170 for 268 MVA Rate B		08SP	6/1/2008	6/1/2008	\$ 15,000
GRDA	KANSAS TAP - WEST SILOAM SPRINGS 161KV CKT 1	Rebuild line to 1590 ACSR		16SP	6/1/2016	6/1/2016	\$ 2,244,000
GRDA		Rebuild line to 1590 ACSR Rebuild line to 1590 ACSR		16SP	6/1/2016	6/1/2016	\$ 2,244,000
KACP	SILOAM CITY - WEST SILOAM SPRINGS 161KV CKT 1 CROSSTOWN - NEAST 161KV CKT 1	Add series reactor at Crosstown		16SP	6/1/2015	6/1/2015	\$ 650,000
KACP MIDW	IATAN - STRANGER CREEK 345KV CKT 2	Convert latan-Stranger Creek 161kV line to 345kV Install 2nd 230/115kV Transformer at Knoll		11SP	6/1/2011	6/1/2011	\$ 4,123,803 \$ 3,000,000
	KNOLL 230/115KV TRANSFORMER CKT 2			16SP	6/1/2008	1/1/2009	
OKGE	CANADIAN - CEDAR LANE 138KV CKT 1	Replace 800A trap at Cedar Lane		16SP	6/1/2014	6/1/2014	\$ 50,000
OKGE	CHEROKEE PL TAP - CHILOCCO 69KV CKT 1	Reconstruct and replace .7 miles of 477AS33 conductor with 795AS33.		16SP	6/1/2016	6/1/2016	\$ 350,000
OKGE OKGE	CHEROKEE PL TAP - CONTINENTAL BLACKS 69KV CKT 1	Reconstruct and replace 1.54 miles of 477AS33 conductor with 795AS33. Rebuild & Reconductor 0.57 Miles of 477AS33 to 477 ACCC/TW	100	16SP 16SP	6/1/2014	6/1/2014	\$ 628,000
OKGE	CONTINENTAL BLACKS - OSAGE 69KV CKT 1			16SP	6/1/2010	6/1/2010	\$ 200,000
		OGE rebuild 11.5 miles of line to 795AS33 conductor, OGEs portion of this line]				1
		would be rated at a summer rate B of the conductor limit at 308Mva. Next limit i					
OKGE	CRESWELL - NEWKIRK 138KV CKT 1 OKGE	WR disconnect switches and bus at 287MVA.		11SP	6/1/2011	6/1/2011	\$ 4,500,000
OKGE	KILDARE - WHITE EAGLE	Indeterminate		N/A	6/1/2016	6/1/2016	\$ -
SPS	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	Upgrade Roosevelt to Curry 115 kV circuit w/795 ACSR	(07G	4/1/2007	6/1/2010	\$ 1,515,113
		New 115/69 kV Hart Intg with Lamton to Castro Co 69 kV ckt, 40 MVA auto					
SPS	Hart Interchange 115/69 kV	Move Normally Open 69 kV Point South of Hart		16SP	6/1/2016	6/1/2016	\$ 3,500,000
SPS	Hitchland 345 and 115 kV Interchange	Three breaker 345 kV bus, 345/115 kV transformer, five 115 kV breakers.	(07G	4/1/2007	4/1/2010	\$ 14,795,676
		Install 2 - 50 MVar capacitor banks on the 230 kV bus at Lea County					1 .
SPS	LEA COUNTY INTERCHANGE 230KV CAPACITORS	Interchange	(11SP	4/1/2008	4/1/2008	\$ 1,381,023
		Firm Contract Path Capacity Between MEC and SPP Sold out, New					i
SPS	MEC to SPP Contract Path Capacity	Interconnection and Costs Indeterminate.		07SP	1/1/2007	1/1/2009	\$ -
SPS	MIDWAY 69 KV STATCOM	Install 18 MVAR STATCOM at SPS Midway 69 kV		11WP	6/1/2007	6/1/2008	\$ 3,000,000
SPS	Mooreland - TUCO 345 kV SPS	New 345 kV line from Tuco to Mooreland on wooden h-frame structures.		07G	4/1/2007	6/1/2010	\$ 94,396,814
		Expedite SPS Planned Upgrade with 6/1/2009 inservice date to install 252 MVA					i
SPS	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	Transformer for GSEC Mustang 4 DNR to 6/1/2008		07SP	4/1/2007	4/1/2008	\$ 2,500,000
		New 345 kV circuit from Potter - Roosevelt 2-795 ACSR & 345/230 kV 560 MVA					i
SPS	Potter - Roosevelt 345KV	transformer		07G	4/1/2007	6/1/2010	\$ 38,504,390
SPS	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Add 2nd transformer 230/115 kV 252 MVA	(07G	4/1/2007	6/1/2010	\$ 3,200,000
SPS	SOUTH PLAINS ALCOVE Interconnection	New Delivery Point Interconnection costs indeterminate.	(16SP	3/1/2009	3/1/2009	\$ -
SPS	SOUTH PLAINS MILWAUKEE Interconnection	New Delivery Point Interconnection costs indeterminate.		16SP	3/1/2013	3/1/2013	\$ -
SPS	SOUTH PLAINS SLIDE Interconnection	New Delivery Point Interconnection costs indeterminate.	(16SP	3/1/2016	3/1/2016	\$ -
SPS	SOUTH PLAINS WOLFFORTH Interconnection	New Delivery Point Interconnection costs indeterminate.	(16SP	3/1/2011	3/1/2011	\$ -
		SPS Voltage Instability for Tolk to Eddu 345 kV outage due to Scheduled					
		Cunningham Outage and either High Wind Generation Level or Import Level in					i
		2006 Fall Peak MUST Run Cunningham and Maddox Generation in order to not	:				i
SPS	SPS MUST RUN GENERATION #2	exceed approximately 225 MW of Flow	(06FA	10/1/2006	10/1/2006	\$ -
		SPS Voltage Instability for Tolk to Eddy 345 kV outage due to Scheduled					
		Cunningham Outage and either High Wind Generation Level or Import Level in					1
I		2007 Fall Peak MUST Run Cunningham and Maddox Generation in order to not	:				i .
SPS	SPS MUST RUN GENERATION #3	exceed approximately 225 MW of Flow		07FA	10/1/2007	10/1/2007	\$ -
		SPS Voltage Instability for Tolk to Eddy 345 kV outage due to High Wind					
I		Generation Level and/or Import Level in 2007 Summer Shoulder MUST Run					i .
		Cunningham and Maddox Generation in order to not exceed approximately 225					i
SPS	SPS MUST RUN GENERATION #4	MW of Flow on Tolk to Eddy 345 kV line.		07SH	6/1/2007	6/1/2007	\$ -
		Must Run Requirement of Cunningham #2 and Maddox #1 to prevent Voltage					
SPS	SPS MUST RUN GENERATION #5	Collapse in Winter Peaks for the Tolk to Eddy 345 kV line outage		08WP	12/1/2008	12/1/2008	\$ -
SPS	Tex-Hitchland-Sherman Tap 115 kV ckt	Route Sherman Tap to Texas Co in/out of New Hitchland Interchange		07G	4/1/2007	4/1/2010	\$ 2,401,645
SPS	Tuco - Tolk 345kV	Build new 345kV line from Tuco to Tolk		07G	4/1/2007	6/1/2010	\$ 24,875,000
SPS	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	Install 345/115 kV Transformer at Tuco		07G	4/1/2007	6/1/2010	
SPS	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Upgrade Transformer 230/115 kV 252 MVA		16SP	6/1/2007	6/1/2007	
SPS	Bailey County - Curry County 115 kV	New 115 kV 397 ACSR circuit between Bailey and Curry.		11SP	6/1/2011		\$ 10,648,185
	1 1	New Delivery Point will require a dual winding transformer for 69 to 115 kV	i '		5, .,2011	52011	.,,,,
SPS	BAILEY COUNTY PROGRESS Interconnection #1	convertion Interconnection costs indeterminate.		07G	3/1/2007	3/1/2007	· \$ -
-		Move BAILEY COUNTY PROGRESS Interconnection on 115 kV Line from	i i		5. 172001	5. 1/2007	
SPS	BAILEY COUNTY PROGRESS Interconnection #2	Bailey County to Curry County Cost Indeterminate.	1	11SP	6/1/2011	6/1/2011	· \$ -
SPS	BAILEY COUNTY SUNNYSIDE Interconnection #1	New Delivery Point Interconnection costs indeterminate.		07FA	10/1/2007		\$ -
-			 		10/1/2007	0,1,2000	
SPS	BAILEY COUNTY SUNNYSIDE Interconnection #2	Install 7.2 MVAR Capacitor at BAILEY COUNTY SUNNYSIDE Interconnection		08SP	6/1/2008	6/1/2008	\$ 200,000
SPS	RITA BLANCA Masterson (EXELL) Interconnection	New Delivery Point Interconnection costs indeterminate.		06FA	10/1/2006	10/1/2006	\$ 200,000
SPS	RITA BLANCA Masterson (EXELL) Interconnection	New Delivery Point Interconnection costs indeterminate.		07SP	9/1/2007	9/1/2007	\$
SPS	TRI COUNTY HILLER Interconnection	New Delivery Point Interconnection costs indeterminate. New Delivery Point Interconnection costs indeterminate.		07SP	7/1/2007	7/1/2007	•
SPS	TRI COUNTY PRAIRIE Interconnection #1	New Delivery Point Interconnection costs indeterminate. New Delivery Point Interconnection costs indeterminate.		07SP	7/1/2007	7/1/2007	\$
0. 0	THE COURT I TRAINE INCIDENTIAL #1	Provide Delivery Found interconnection costs indeterminate.	+ '	, 0, 0	1/1/2007	7/1/2007	Ψ -
SPS	TRI COUNTY PRAIRIE Interconnection #2	Move Texas County Phase Shifter to TRI COUNTY PRAIRIE Interconnection	1	07SP	7/1/2007	6/1/2008	\$ 2,000,000
SUNC	CIMARRON RIVER PLANT - NORTH CIMARRON 115KV CKT 1	Reconductor North Cimarron to Cimarron Plant		11WP	6/1/2011		
CONC	TOTAL TOTAL	Reconductor North Clinarion to Clinarion Plant	02	LITAAL	0/1/2011	0/1/2011	Ψ 130,000

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

	Transmit and the state of the s		1::05			
SUNC	NORTH CIMARRON 24MVAR CAPACITOR	Install 24 MVAR Capacitor bank at North Cimarron 56455	72 11SP	6/1/2011	6/1/2011	
SUNC	Spearville - Mooreland 345 kV SUNC	New 345 kV line from Spearville to Kansas/Oklahoma Stateline	0 07G	4/1/2007	0=0.0	
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1	Tie Line, Replace Switch & Jumpers @ Eureka Springs.	0 16SP	6/1/2016	6/1/2016	\$ 41,000
		Replace wave trap, disconnect switches, current transformers, and breaker. Bus				
SWPA	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1	will limit rating to 1340 amps.	1172 16SP	6/1/2011	6/1/2011	\$ 325,000
WEPL	CLAY CENTER - GREENLEAF 115KV CKT 1	Building a new 115 kV tie with Westar from Greenleaf to Clay Center	300 16SP	6/1/2011	6/1/2011	\$ 7,520,000
WEPL	GREENSBURG - JUDSON LARGE 115KV CKT 1	Replace relaying	0 07SP	10/1/2006	6/1/2007	\$ 153,114
WEPL	MEDICINE LODGE - SUN CITY 115KV CKT 1	Upgrade CTs and Wave Trap Limits	0 07SP	6/1/2007	6/1/2007	\$ 100,000
WEPL	PLAINVILLE CAPACITOR	Install 12mvar capacitor at plainville	0 07SP	6/1/2007	1/1/2008	\$ 1,164,639
WEPL	SEWARD - ST JOHN 115KV CKT 1	Rebuild Seward - St John 115kV Line	842 16SP	6/1/2011	6/1/2011	\$ 3,700,000
WERE	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	Rebuild 7.61 miles from 95th & Waverly-Captain Junction 115 kV line.	0 16SP	6/1/2008	6/1/2008	\$ 2,580,000
WERE	ARKANSAS CITY - PARIS 69KV CKT 1	Tear down / rebuild 1.67-mile line, 954 kcmil ACSR	11 16SP	6/1/2011	6/1/2011	\$ 600,000
WERE	ARKANSAS CITY - SUMNER COUNTY NO. 5 SILVERDALE 69KV CKT 1	Breaker, Disconnect, CT, and Jumper	181 16SP	6/1/2011	6/1/2011	\$ 150,000
WERE	CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	Tear down / Rebuild 9.1-mile line	99 11SP	6/1/2007	1/1/2008	\$ 3,550,000
WERE	CITY OF WINFIELD - RAINBOW 69KV CKT 1	Rainbow-Winfield line	127 16SP	6/1/2011	6/1/2011	\$ 1,560,000
WERE	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	Rebuild 14.63-mile Timber Tap-Winfield 69 kV line, 954 ACSR	149 11SP	6/1/2010	6/1/2010	\$ 4,960,000
		Replace line switches and Cts/Rebuild 1.13-mile section of Coffeyville city-				
WERE	COFFEYVILLE SUB - DEARING 69KV CKT 1	Dearing 69 kV line.	0 07AP	4/1/2007	1/1/2008	\$ 510,000
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	Rebuild line using 1590 ACSR, WERE portion is 1.09 miles	51 11SP	6/1/2010	6/1/2010	\$ 500,000
WERE	COUNTY LINE - HOOK JCT 115KV CKT 1	Tear down / rebuild 4.04-mile County Line-TEC 115 kV line, 1192 ACSR	0 11SP	6/1/2011	6/1/2011	\$ 1,400,000
WERE	CRESWELL - NEWKIRK 138KV CKT 1 WERE	Rebuild Creswell-Newkirk 138	336 11SP	6/1/2011	6/1/2011	\$ 4,740,000
WERE	CRESWELL - OAK 69KV CKT 1	Replace jumpers and bus, and reset CTs and relaying. Rebuild substations.	73 16SP	6/1/2011	6/1/2011	\$ 250,000
		,, , ,				
WERE	CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	Rebuild 9.43 mile Creswell-SC4 Rome as a 138 kV line but operate at 69 kV.	147 11SP	6/1/2007	1/1/2008	\$ 3,200,000
WERE	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER CKT 1	Replace transformers	106 16SP	6/1/2011	6/1/2011	\$ 4,000,000
WERE	CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1	Replace transformers	254 16SP	6/1/2007	4/1/2009	\$ 4,000,000
WERE	EEC - COWSKIN 138KV	EEC - COWSKIN 138KV	0 16SP	6/1/2010	6/1/2010	\$ 10,000,000
WERE	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	Rebuild Gill-Gill Jct	0 07SP	6/1/2007	2/1/2008	\$ 1,500,000
WERE	GILL ENERGY CENTER EAST - INTERSTATE 138KV CKT 1	Replace wave trap	0 16SP	6/1/2011	6/1/2011	\$ 20,000
WERE	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	Rebuild 4.04-mile County Line-TEC 115 kV line, 1192.5 ACSR	0 16SP	6/1/2011	6/1/2011	\$ 1,400,000
WERE	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	Tear down / Rebuild HEC-Huntsville 115 kV	567 16SP	6/1/2014	6/1/2014	\$ 7,300,000
WERE	HUNTSVILLE - ST JOHN 115KV CKT 1	Tear down / Rebuild HEC-Huntsville 115 kV	568 16SP	6/1/2014	6/1/2014	\$ 6,500,000
WERE	LAWRENCE HILL - WREN 115KV CKT 1	Rebuild 3.43 mile Lawrence Hill-Wren 115 kV line.	0 16SP	6/1/2010	6/1/2010	\$ 1,200,000
WERE	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	Install second Lawrence Hill 230-115 kV transformer.	324 16SP	6/1/2016	6/1/2016	\$ 2,250,000
WERE	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	Tear down and rebuild 6.40 mile Mockingbird-Stull Tap 115 kV line.	0 11SP	6/1/2011	6/1/2011	\$ 2,200,000
WERE	OAK - RAINBOW 69KV CKT 1	Oak-Rainbow rebuild	116 16SP	6/1/2011	6/1/2011	\$ 2,200,000
				6/1/2011	6/1/2011	\$ 50,000
WERE	PRAIRIELAND JCT - SUMNER COUNTY NO. 5 SILVERDALE 69KV CKT 1	Replace Disconnect switches	247 16SP			
WERE	REPLACE HOOVER BREAKER	REPLACE HOOVER BREAKER	0 16SP	6/1/2010	6/1/2010	\$ 100,000
WEDE	DIGITAND DOOR IN A MACTION OF A	Rebuild 5.43 mile Rose Hill Junction-Richland as a 138 kV line but operate at 69	0.4400	40/4/2020	0/4/0000	
WERE	RICHLAND - ROSE HILL JUNCTION 69KV CKT 1	KV.	0 11SP	12/1/2006	3/1/2008	\$ 1,900,000
WERE	RICHLAND - UDALL 69KV CKT 1	Richland-Udall rebuild	32 11SP	6/1/2011	6/1/2011	
WERE	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER	Add third 345-138 kV transformer at Rose Hill	0 16SP	6/1/2007	4/1/2008	\$ 4,000,000
WERE	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	Rebuild 4.09 mile SW Lawrence-Wakarusa 115 kV line	0 16SP	6/1/2007	3/1/2008	\$ 1,400,000
WERE	STRANGER CREEK TRANSFORMER CKT 2	2nd STRA 345-115	0 16SP	6/1/2008	6/1/2008	\$ 6,000,000
WERE	TIMBER JUNCTION - UDALL 69KV CKT 1	Udall-Timber rebuild	94 11SP	6/1/2011	6/1/2011	\$ 700,000
WERE	WICHITA - RENO 345KV	Build 345kV from Wichita to Reno Co	0 06FA	10/1/2006	6/1/2011	\$ 42,000,000
WFEC	ALTUS JCT TAP - RUSSELL 138KV CKT 1	Reconductor 12.5 miles from 336 to 795 ACSR	0 11WP	2/1/2011	2/1/2011	\$ 3,125,000
WFEC	ELDORADO - ELDORADO JCT 69KV CKT 1	Rebuild 1/0 to 336 ACSR - 11.5 miles	3 16SP	6/1/2014	6/1/2014	\$ 2,600,000
WFEC	ELDORADO JCT - GYPSUM 69KV CKT 1	Rebuild 1/0 to 336 ACSR - 8.0 miles	0 16SP	6/1/2014	6/1/2014	\$ 1,800,000
WFEC	FRANKLIN SW - MIDWEST TAP 138KV CKT 1	Replace switches and wavetrap at Franklin Switch to 2000A	0 16SP	6/1/2014	6/1/2014	\$ 100,000
WFEC	FT SUPPLY - WOODWARD 69KV CKT 1	Reconductor 18.0 miles from 336 to 795 ACSR	62 07FA	10/1/2007	2/1/2008	\$ 4,500,000
WFEC	FT SUPPLY 138/69KV TRANSFORMER CKT 1	Install 2nd 70 MVA auto at Ft Supply	62 07FA	6/1/2007	6/1/2008	\$ 1,500,000
WFEC	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	Terminal Upgrade at Mooreland (CT'S)	78 08SP	6/1/2008	6/1/2008	\$ 50,000
WFEC	GYPSUM - RUSSELL 69KV CKT 1	Reconductor 1/0 to 336 ACSR - 3.1 miles	0 16SP	6/1/2013	6/1/2013	\$ 700,000
WFEC	HAMON BUTLER - MOREWOOD 69KV CKT 1	Reconductor 1/0 to 336 ACSR - 15.0 miles	0 07WP	6/1/2007	6/1/2007	\$ 3,400,000
WFEC	LAKE PAULINE - RUSSELL 138KV CKT 1	Upgrade Terminal Equipment (Adjust CT's)	484 16SP	6/1/2015	6/1/2015	\$ 50,000
WFEC	Mooreland - TUCO 345 kV WFEC	345 kV line Terminal	0 07G	4/1/2007	6/1/2010	\$ 2,500,000
WFEC	Mooreland 345/138 kV Transformer	New Mooreland 345/138 kV Transformer	0 07G	4/1/2007	6/1/2010	\$ 5,000,000
WFEC	RUSSELL SWITCH CAPACITOR	Increase 12 to 18 MVARs at Russell Switch	0 11WP	12/1/2011	12/1/2011	\$ 75,000
WFEC	Spearville - Mooreland 345 kV WFEC	New 345 kV line from Kansas/Oklahoma Stateline to Mooreland	0 07G	4/1/2007		
			- 1 -			

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission			Minimum ATC per	Season of Minimum	Earliest Date Upgrade	Estimated Date of Upgrade
Owner	Upgrade	Solution	Upgrade (MW)	Allocated ATC	Required (COD)	Completion (EOC)
		SPP and AEPW New 345 kV Line Planned with Estimated In-Service Date				
AEPW	Chamber Springs - Tontitown 345 kV	6/1/2009	(07SP	6/1/2007	6/1/2009
		SPP and AEPW New 345 kV Line Planned with Estimated In-Service Date				
AEPW	Flint Creek - East Centerton 345 kV	6/1/2011		07SP	6/1/2011	6/1/2011
AEPW	EUREKA SPRINGS - OSAGE 161KV CKT 1	EUREKA SPRINGS - OSAGE 161KV CKT 1	34	16SP	6/1/2015	6/1/2015
		New 345/161kV transformer and 345kV line tapping LaCyne - West Gardner				
KACP	LACYGNE-PAOLA-WEST GARDER 345KV	345kV		07SH	6/1/2007	
KACY	KAW WEST 161/69KV TRANSFORMER CKT 1	Move load to 161kV system		07SP	6/1/2007	
MIDW	HEIZER TO KNOLL 230KV	HEIZER TO KNOLL 230KV	1	07G	12/1/2006	6/1/2007
MIPU	IATAN - ST JOE 345KV CKT 1	Circuit Breaker	(11WP	6/1/2011	4/1/2007
		SPS Proposed Plan for SPP-2004-006,007,008,009 WTMPA to 2 50 MVAR				
		Shunt Capacitors at TUCO 230 kV, a 50 MVAR Shunt Capacitor at Swisher 230				
		kV, a 50 MVAR Shunt Capacitor at Lubbock South 230 kV, and a 50 MVAR				
SPS	TUCO INTERCHANGE 230KV #1	Shunt Capacitor at Carlisle 230 kV	(08SP	6/1/2007	6/1/2007
		SPS Proposed Plan for SPP-2004-006,007,008,009 WTMPA to Add +150/-50				
SPS	TUCO INTERCHANGE 230KV #2	SVC at TUCO 230 kV		08SP	6/1/2008	
SUNC	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	Holcomb to Pioneer Tap Rebuild		07SH	6/1/2007	
WEPL	PHILLIPSBURG TO RHOADES 115KV	PHILLIPSBURG TO RHOADES 115KV	146	07SP	4/1/2007	6/1/2008
		Rebuild 5.73 mile Weaver-Rose Hill Junction as a 138 kV line but operate at 69				
WERE	ROSE HILL JUNCTION - WEAVER 69KV CKT 1	kV.		07G	10/1/2006	
WFEC	Morewood Conversion	Convert Area to 138 kV	(11WP	12/1/2011	6/1/2008

Transmission Owner Upgrade		Solution	Minimum ATC per	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)	
		Rebuild 1.68 miles of 1024 ACAR with 2156 ACSR, Replace wavetrap &	Opgrade (WW)	Allocated ATC	Required (COD)		
PW	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	jumpers with 2156 ACSR. Replace Switch 2285 @ Alumax Tap.		11SP	6/1/2007	3/1/2008	
VV	ALGINIA TAP - NORTHWEST TEXARRANA ISBN GRET	Rebuild 0.06 miles of 397 ACSR with 1272 ACSR & reset relay @ Bonanza or	0	1101	0/1/2007	3/1/2000	
W	BONANZA - BONANZA TAP 161KV CKT 1	Bonanza T-Excelsior-Midland-N. Huntington 161 kV loop	700	16SP	6/1/2013	6/1/2013	
PW	ELK CITY - ELK CITY 69KV CKT 1 AEPW	Replace metering CTs & Jumpers and reset relay Cts		11SP	6/1/2013		
PW	ELK CITY CAPACITOR	Install 9.6 MVAR capacitor bank @ Elk City 138		11WP	12/1/2011		
PW	LINWOOD - MCWILLIE STREET 138KV CKT 1	Rebuild 2.09 miles of 666 ACSR with 1272 ACSR		07SP	6/1/2007		
PW	Siloam Springs - South Fayetteville 161 kV	Convert Existing 69 kV Line to 161 kV Operation		16SP	6/1/2007		
PW	WEATHERFORD SOUTHEAST (WTH SE) 138/69/13.8KV TRANSFORMER CKT 1	Install new 90 MVA Auto		07SP	6/1/2013		
PWWFEC	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	New Tie line between AEPW's Snyder and WFEC's Snyder		11WP	6/1/2011		
-E	COCODRIE 230/138KV TRANSFORMER CKT 1	Replace Cocodrie 230/138 kV Auto XFMR		11WP	12/1/2011		
DE .	JAMESVILLE - SUB 415 - BLACKHAWK JCT 69KV CKT 1	Replace Jumpers to breaker #6950 at Blackhawk Jct.		16SP	6/1/2011		
DE	SUB 124 - AURORA HT - SUB 152 - MONETT HT 69KV CKT 1	Change CT Ratio on breaker #6936 at Aurora #124		11SP	6/1/2012		
DE				16SP	6/1/2010		
)E	SUB 145 - JOPLIN WEST 7TH - SUB 64 - JOPLIN 10TH ST 69KV CKT 1	Replace 600 amp disconnects and leads to breaker #6965 at Joplin #64	0	16SP	6/1/2013	6/1/2013	
DE	SUB 167 - RIVERTON - SUB 406 - RIVERTON SOUTH 69KV CKT 1	Change Relay Settings and change jumpers on switch at Riverton Sub #406		16SP	6/1/2016		
DA	GRAY TAP - PENSACOLA 69KV CKT 1	Rebuild line to 795 ACSR		08SP	6/1/2008		
W	ST JOHN CAPACITOR	MIDW St. John Capacitors (2008 Summer)		07WP	6/1/2007		
PU	ANACONDA - FREEMAN 69KV CKT 1	Conductor		11SP	6/1/2009		
U	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	Conductor		11SP	6/1/2009		
U	BELTON SOUTH - TURNER ROAD SUBSTATION 161KV CKT 1	Conductor		08SP	6/1/2008		
PU	EAST 20MVAR CAPACITOR	Add 20MVAR capacitor at East 161kV		11SP	6/1/2011		
U	GRANDVIEW EAST - MARTIN CITY 161KV CKT 1	Wave Trap		11WP	12/1/2011		
U	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	Upgrade to bundled 795 26/7 ACSR conductor		11WP	12/1/2006		
PU U	RALPH GREEN CAPACITOR	12MVAR at Ralph Green	271	11SP	6/1/2011	6/1/2011	
GE	MUSKOGEE 345/161kV TRANSFORMER CKT 1	Add a 345/161 kV 369MVA transformer at Muskogee.		16SP	6/1/2014		
3	BC-EARTH INTERCHANGE 115KV	Install 1 - 14.4 MVar capacitor bank	23	16SP	6/1/2016	6/1/2016	
3	BOOKER 69KV	Install 1 - 7.2 MVar capacitor bank at Booker 69 kV	0	16SP	6/1/2016	6/1/2016	
3	COX INTERCHANGE - LH-COX3 115KV CKT 1	Rebuild Cox-LHCox 115 kV circuit w/397 ACSR	314	16SP	6/1/2015	6/1/2015	
S	HALE CO INTERCHANGE - LH-COX3 115KV CKT 1	Rebuild Hale - LHCox 115 kV circuit w/397 ACSR	314	16SP	6/1/2015	6/1/2015	
		New 230/115 kV Hart Intg with 115 kV 397 ACSR ckt to Kress Int, 3-brkr 230 kV	1				
S	Hart Interchange 230/115 kV	ring, 150 MVA auto, 115 kV terminal	8	16SP	6/1/2011	6/1/2011	
S	KRESS INTERCHANGE 115/69KV TRANSFORMERS	Upgrade both existing transformer	0	16SP	4/1/2007	6/1/2006	
3	Pringle - Etter 115 kV	Build New 115 kV line from Pringle to Etter	0	16SP	12/1/2011	12/1/2011	
3	Seven Rivers to Pecos to Potash Junction 230kV	Seven Rivers to Pecos to Potash Junction 230kV		11WP	6/1/2007		
		Tap Elk City - Grapevine, New line from Stateline Tap to Graves Co. New	i -	İ	1	3, 1,200	
s	Stateline Project	115/69xfmr at Graves Co.	1	16SP	6/1/2014	6/1/2014	
S	TERRY COUNTY INTERCHANGE 115/69KV TRANSFORMERS	Upgrade both existing transformer by 10/1/2007		07SH	6/1/2007		
3	TUCO INTERCHANGE 115/69KV TRANSFORMER	Move Load to 115 kV at TUCO		07SP	6/1/2007		
PA	BULL SHOALS - BULL SHOALS 161KV CKT 1	Replace buswork in Bull Shoals switchyard.		11WP	6/1/2009		
PL	ELLSWORTH 230KV TAP	Build a new 230/115 kV Sub at Ellsworth tapped with the 230 kV line		11WP	6/1/2011		
RE	ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1	Tear down / Rebuild 3.53-mile section of line, 556,5 kcmil ACSR		07SH	6/1/2007		
RE	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	Rebuild 16.66 mile Circleville-Hoyt HTI Junction 115 kV line.		11WP	6/1/2010		
RE	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	Rebuild 15.15 mile line with 1192.5 kcmil ACSR and replace CTs		11WP	6/1/2010		
RE	DEARING (DEARIN1X) 138/69/13.2KV TRANSFORMER CKT 1	2nd Dearing 138-69 kV Transformer		11WP	12/1/2011		
RE	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	Rebuild 1.53-mile Co-op-Wakarusa 115 kV line.		16SP	6/1/2007		
RE	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	Rebuild 1.55-mile line, 954 ACSR		16SP	6/1/2007		
RE	GILLJCT269.0 - OATVILLE 69KV CKT 1	Rebuild 0.14-mile Gill-Oatville 69 kV line.		16SP	6/1/2007		
RE RE							
	KELLY - KING HILL N.M. COOP 115KV CKT 1	Rebuild 9.61-mile line, 1192.5 ACSR		11WP	6/1/2010	6/1/2010	
RE	STRANGER - THORNTON 115KV	Build new 7+ mile Stranger-Thornton 115 kV line		11SP	6/1/2009		
RE	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	Rebuild 9.84-mile line, 1192.5 ACSR		16SP	10/1/2007		
RE	TECUMSEH ENERGY CENTER - TECUMSEH HILL 115KV CKT 1	Uprate 0.24 mile TEC-Tecumseh Hill 115 kV line to 100 degree operation.		11SP	6/1/2011		
EC	CARTER JCT CAPACITOR	Increase 6 to 24 MVAR at Carter JCT		11WP	6/1/2011		
EC	SNYDER CAPACITOR	Increase 12 to 24 MVAR at Snyder	29	16SP	6/1/2016	6/1/2016	

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Previously Assigned Aggregate Study Upgrades requiring credits to Previous Aggregate Study Customers

	55.5			Estimated Date of
Transmission				Upgrade Completion
Owner	Upgrade	Solution	Required (COD)	(EOC)
AEPW	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	Replace Okmulgee Wavetrap	12/1/2006	12/1/2006
AEPW	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	Replace Weleetka Wavetrap	6/1/2007	6/1/2007
		Reconductor 4 miles with 1192.5 ACSS, 558 normal/emergency rating and		
KACP	COLLEGE - CRAIG 161KV CKT 1	upgrade breaker.	6/1/2011	6/1/2011
MIPU	BLUE SPRINGS EAST - DUNCAN ROAD 161KV CKT 1	Conductor	6/1/2011	6/1/2011
		OGE would rebuild .18 miles of 267AS33 with 795AS33. This would raise		
		OGE's summer and winter Rate B to 287MVA. The limit will still be at WFEC's		
OKGE	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	Mooreland at 390A & 600A.	12/1/2007	6/1/2008
OKGE	KNOBHILL (KNOBHIL4) 138/69/13.2KV TRANSFORMER CKT 1	Replace bus tie with 100MVA transformer	6/1/2008	6/1/2008
WERE	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	Tear down and rebuild 3.66 mile 166-Jaggard 115 kV line.	6/1/2009	6/1/2009
WERE	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	Tear down and rebuild 7.22 mile Jarbalo-166 115 kV line.	6/1/2009	6/1/2009
WERE	CRESWELL - OAK 69KV CKT 1	Rebuild substations.	6/1/2011	6/1/2011
WERE	JAGGARD JUNCTION - PENTAGON 115KV CKT 1	Uprate 5.55 mile Jaggard-Pentagon 115 kV line.	6/1/2009	6/1/2009
		Rebuild 5.43 mile Rose Hill Junction-Richland as a 138 kV line but operate at 69		
WERE	RICHLAND - ROSE HILL JUNCTION 69KV CKT 1	kV.	6/1/2015	6/1/2015
		Rebuild 5.73 mile Weaver-Rose Hill Junction as a 138 kV line but operate at 69		
WERE	ROSE HILL JUNCTION - WEAVER 69KV CKT 1	kV.	6/1/2006	6/1/2007
		Rebuild 11.62-mile Jarbalo-NW Leavenworth 115 kV line and tap in & out of		
WERE	STRANGER CREEK - NW LEAVENWORTH 115KV	Stranger 115 kV	6/1/2009	6/1/2009
WFEC	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	Upgrade terminal equipment FPL Sw & Mooreland	12/1/2007	6/1/2008

Table 4 - Third Party Facility Constraints

Transmission			Estimated Engineering &
Owner	Upgrade	Solution	Construction Cost
	Undetermined at This Time	Indeterminate	Indeterminate

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1 ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1 To->From Upgrade: Limiting Facility: Direction:

SPP-AEPW-29 Line Outage:

53245533001SPP-AEPW-291107SP 6/1/07 - 10/1/07

Flowgate: Date Redispatch Needed: Season Flowgate Identified: 2007 Summer Peak

		Aggregate Relief
Reservation	Relief Amount	Amount
1086235	2.9	3
1086238	0.6	3

Poconyation	Relief Amount	Relief Amount							
Reservation 1086235	2.9	3							
1086238	0.6	3							
		Maximum	,	Sink		Maximum			Redispatch
Source Control Area	Source	Increment MW)	GSF	Control Area	Sink	Decrement (MW)	GSF	Factor	Amount (MW)
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COMANCHE 138KV'	160		-0.10002	, ,
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COMANCHE 69KV'	63		-0.09997	7 3
AEPW	'LONESTAR POWER PLANT 69KV'	50			'SOUTHWESTERN STATION 138KV'	355		-0.0997	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'WEATHERFORD 34KV' 'WELSH 345KV'	148 990		-0.0991 -0.09986	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COGENTRIX 345KV'	665	0.01228	-0.09964	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'OEC 345KV'	156		-0.09611	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'RIVERSIDE STATION 138KV'	699		-0.09635	5 30
AEPW	'LONESTAR POWER PLANT 69KV'	50			'TULSA POWER STATION 138KV'	112		-0.09627	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'TULSA POWER STATION 138KV' 'WELEETKA 138KV'	147 70		-0.09627 -0.09719	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'FLINT CREEK 161KV'	420		-0.09471	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'NORTHEASTERN STATION 138KV'	405		-0.09565	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'NORTHEASTERN STATION 138KV'	95		-0.09565	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'NORTHEASTERN STATION 345KV'	645		-0.09565	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'FITZHUGH 161KV' 'LEBROCK 345KV'	31 365		-0.0914 -0.07873	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'NARROWS 69KV'	22		-0.07921	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758	AEPW	'PIRKEY GENERATION 138KV'	248	-0.01311	-0.07447	7 4
AEPW	'WILKES 138KV'	68			'COMANCHE 138KV'	160		-0.07321	
AEPW AEPW	WILKES 138KV' WILKES 138KV'	68 68		AEPW AEPW	'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	63 355		-0.07316 -0.07289	
AEPW	WILKES 138KV 'WILKES 138KV'	68		AEPW	WEATHERFORD 34KV	148		-0.07289	
AEPW	'WILKES 138KV'	68			'WELSH 345KV'	990		-0.07305	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'EASTMAN 138KV'	155		-0.07196	
AEPW	'LONESTAR POWER PLANT 69KV'	50			'KNOXLEE 138KV'	284		-0.07194	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'WILKES 138KV'	50 68		AEPW	'WILKES 345KV' 'COGENTRIX 345KV'	311 665	-0.01738 0.00882	-0.0702 -0.06959	
AEPW	'WILKES 138KV'	68			OEC 345KV	156		-0.0693	
AEPW	'WILKES 138KV'	68		AEPW	'RIVERSIDE STATION 138KV'	699		-0.06954	
AEPW	'WILKES 138KV'	68		AEPW	'TULSA POWER STATION 138KV'	112		-0.06946	
AEPW	'WILKES 138KV'	68		AEPW	'TULSA POWER STATION 138KV'	147		-0.06946	
AEPW AEPW	WILKES 138KV' WILKES 138KV'	68 68		AEPW AEPW	'WELEETKA 138KV' 'FLINT CREEK 161KV'	70 420		-0.07038 -0.0679	
AEPW	'WILKES 138KV'	68		AEPW	'NORTHEASTERN STATION 138KV'	405		-0.06884	
AEPW	'WILKES 138KV'	68	-0.06077		'NORTHEASTERN STATION 138KV'	95		-0.06884	
AEPW	'WILKES 138KV'	68			'NORTHEASTERN STATION 345KV'	645		-0.06884	
AEPW	WILKES 138KV'	68			'FITZHUGH 161KV'	31		-0.06459	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'WILKES 138KV'	50 68			'LIEBERMAN 138KV' 'LEBROCK 345KV'	101 365		-0.06107 -0.05192	
AEPW	'WILKES 138KV'	68		AEPW	'PIRKEY GENERATION 138KV'	248		-0.04766	
AEPW	'WILKES 138KV'	68		AEPW	'EASTMAN 138KV'	155		-0.04515	
AEPW	'WILKES 138KV'	68		AEPW	'KNOXLEE 138KV'	284		-0.04513	
AEPW AEPW	'WILKES 138KV' 'LIEBERMAN 138KV'	68 127		AEPW AEPW	'WILKES 345KV' 'COMANCHE 138KV'	311 160	-0.01738 0.01244	-0.04339 -0.03895	
AEPW	'LIEBERMAN 138KV'	127		AEPW	'COMANCHE 198KV'	63		-0.0389	
AEPW	'LIEBERMAN 138KV'	127	-0.02651	AEPW	'WELSH 345KV'	990		-0.03879	
AEPW	'LIEBERMAN 138KV'	127	-0.02651	AEPW	'SOUTHWESTERN STATION 138KV'	355		-0.03863	
AEPW	'LIEBERMAN 138KV'	127			'WEATHERFORD 34KV'	148		-0.03803	
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	127 127		AEPW AEPW	'WELEETKA 138KV' 'COGENTRIX 345KV'	70 665		-0.03612 -0.03533	
AEPW	'LIEBERMAN 138KV'	127	-0.02651		'RIVERSIDE STATION 138KV'	699		-0.03528	
AEPW	'LIEBERMAN 138KV'	127	-0.02651	AEPW	'TULSA POWER STATION 138KV'	112	0.00869	-0.0352	2 99
AEPW	'LIEBERMAN 138KV'	127		AEPW	'TULSA POWER STATION 138KV'	147		-0.0352	
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			'COMANCHE 138KV' 'COMANCHE 69KV'	160		-0.03486 -0.03481	
AEPW	'LIEBERMAN 138KV'	127	-0.02242		OEC 345KV	156			
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'SOUTHWESTERN STATION 138KV'	355			
AEPW	'ARSENAL HILL 69KV'	75			'WELSH 345KV'	990			
AEPW	'LIEBERMAN 138KV'	127			'NORTHEASTERN STATION 138KV'	405			
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	127 127			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	95 645		-0.03458 -0.03458	
AEPW	'WILKES 138KV'	68			'LIEBERMAN 138KV'	101		-0.03436	
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'WEATHERFORD 34KV'	148	0.01152	-0.03394	4 103
AEPW	'LIEBERMAN 138KV'	127			'FLINT CREEK 161KV'	420			
AEPW	'ARSENAL HILL 69KV'	75			WELEETKA 138KV'	70		-0.03203	
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			'COGENTRIX 345KV' 'RIVERSIDE STATION 138KV'	665 699		-0.03124 -0.03119	
AEPW	'ARSENAL HILL 69KV'	75			'TULSA POWER STATION 138KV'	112			
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'TULSA POWER STATION 138KV'	147	0.00869	-0.03111	
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'OEC 345KV'	156	0.00853	-0.03095	5 11:
AEPW	'ARSENAL HILL 69KV'	75			'NORTHEASTERN STATION 138KV'	405		-0.03049	
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	95 645		-0.03049 -0.03049	
	timum Increment were determine from the Souce						0.00007	-0.03048	<u>4 11</u>

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1 ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1 Upgrade: Limiting Facility:

Direction: To->From
Line Outage: SPP-WERE-46
Flowgate: 57321573281SPP-WERE-462207SH
Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade
Season Flowgate Identified: 2007 Summer Shoulder

			Aggregate Relief
Reservation		Relief Amount	Amount
	1090674	0.1	0
			Maximum

		Relief							
Reservation 1090674	Relief Amount 0.1	Amount							
1090074	0.1	Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	66 66	-0.3852 -0.3852		'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	47		-0.38628 -0.38606	1
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF BURLINGTON 69KV'	5		-0.38713	1
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF ERIE 69KV'	24		-0.38628	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		'CITY OF FREDONIA 69KV'	10		-0.38613	
WERE WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	66 66	-0.3852 -0.3852		'CITY OF GIRARD 69KV' 'CITY OF IOLA 69KV'	20	0.00106	-0.38626 -0.38639	
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF MULVANE 69KV'	6		-0.38555	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		'CITY OF WELLINGTON 69KV'	36	-0.00012	-0.38508	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.38713	1
WERE WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	66 66	-0.3852 -0.3852		'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	268		-0.38604 -0.38461	1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		'HOLTON 115KV'	16		-0.39096	1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		'HUTCHINSON ENERGY CENTER 115KV'	80		-0.30359	1
WERE	'ABILENE ENERGY CENTER 115KV'	66			'JEFFREY ENERGY CENTER 230KV'	470		-0.39499	
WERE WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	66 66	-0.3852 -0.3852		'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940		-0.38604 -0.39407	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852		'LAWRENCE ENERGY CENTER 113KV'	237		-0.39472	-
WERE	'ABILENE ENERGY CENTER 115KV'	66			'SOUTH SENECA 115KV'	13	0.00463	-0.38983	1
WERE	'ABILENE ENERGY CENTER 115KV'	66			'TECUMSEH ENERGY CENTER 115KV'	108		-0.3996	1
WERE WERE	'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	66 259	-0.3852 -0.09843		'WACO 138KV' 'CHANUTE 69KV'	18 47		-0.38475 -0.09951	1
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.09843		'CITY OF AUGUSTA 69KV'	20		-0.09929	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF BURLINGTON 69KV'	5	0.00193	-0.10036	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'CITY OF ERIE 69KV'	24		-0.09951	1
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.09843 -0.09843		'CITY OF FREDONIA 69KV' 'CITY OF GIRARD 69KV'	10		-0.09936 -0.09949	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.09843		'CITY OF IOLA 69KV'	20		-0.09949	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF MULVANE 69KV'	6	0.00035	-0.09878	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'CITY OF WELLINGTON 69KV'	36		-0.09831	1
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.09843 -0.09843		COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	268		-0.10036 -0.09927	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'GILL ENERGY CENTER 138KV'	77		-0.09784	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'HOLTON 115KV'	16	0.00576	-0.10419	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'JEFFREY ENERGY CENTER 230KV'	470		-0.10822	1
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.09843 -0.09843		'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940		-0.09927 -0.1073	1
WERE	BPU - CITY OF MCPHERSON 115KV	259			'LAWRENCE ENERGY CENTER 113KV'	237		-0.10795	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'SOUTH SENECA 115KV'	13	0.00463	-0.10306	1
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.09843		'TECUMSEH ENERGY CENTER 115KV'	108		-0.11283	1
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' CLAY CENTER JUNCTION 115KV'	259 26	-0.09843 -0.52994		'WACO 138KV' 'CHANUTE 69KV'	18 47		-0.09798 -0.53102	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF AUGUSTA 69KV'	20		-0.5308	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF BURLINGTON 69KV'	5		-0.53187	1
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF ERIE 69KV'	24		-0.53102	1
WERE WERE	CLAY CENTER JUNCTION 115KV' CLAY CENTER JUNCTION 115KV'	26 26			CITY OF FREDONIA 69KV' CITY OF GIRARD 69KV'	10		-0.53087 -0.531	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF IOLA 69KV'	20		-0.53113	1
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF MULVANE 69KV'	6		-0.53029	1
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994 -0.52994		'CITY OF WELLINGTON 69KV'	36		-0.52982	1
WERE WERE	CLAY CENTER JUNCTION 115KV' CLAY CENTER JUNCTION 115KV'	26 26			'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	268		-0.53187 -0.53078	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'GILL ENERGY CENTER 138KV'	77		-0.52935	1
WERE	'CLAY CENTER JUNCTION 115KV'	26			'HOLTON 115KV'	16		-0.5357	1
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		'HUTCHINSON ENERGY CENTER 115KV'	470		-0.44833	1
WERE WERE	CLAY CENTER JUNCTION 115KV' CLAY CENTER JUNCTION 115KV'	26 26			'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	940		-0.53973 -0.53078	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'LAWRENCE ENERGY CENTER 115KV'	60			
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		'LAWRENCE ENERGY CENTER 230KV'	237	0.00952	-0.53946	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'SOUTH SENECA 115KV'	13		-0.53457 -0.54434	
WERE WERE	'CLAY CENTER JUNCTION 115KV' 'CLAY CENTER JUNCTION 115KV'	26 26			'TECUMSEH ENERGY CENTER 115KV' 'WACO 138KV'	108			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CHANUTE 69KV'	47	0.00108		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303 303			'CITY OF BURLINGTON 69KV'	24			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF ERIE 69KV' 'CITY OF FREDONIA 69KV'	10			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'CITY OF GIRARD 69KV'	3	0.00106		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF IOLA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303			'CITY OF MULVANE 69KV' 'CITY OF WELLINGTON 69KV'	36			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'EVANS ENERGY CENTER 138KV'	268	0.00084	-0.08245	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'GILL ENERGY CENTER 138KV'	77			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161		'HOLTON 115KV'	16		-0.08737	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303			'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'LAWRENCE ENERGY CENTER 115KV'	60		-0.09243	
				WERE	'LAWRENCE ENERGY CENTER 230KV'	237		-0.09113	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303							
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'SOUTH SENECA 115KV'	13			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303	-0.08161 -0.08161	WERE WERE	'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV'	108	0.0144	-0.09601	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161 -0.08161 -0.08161	WERE WERE WERE	'SOUTH SENECA 115KV'		0.0144	-0.09601 -0.08116	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF BURLINGTON 69KV'	5	0.00193	-0.08351	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF ERIE 69KV'	24	0.00108	-0.08266	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF FREDONIA 69KV'	10	0.00093	-0.08251	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF GIRARD 69KV'	3	0.00106	-0.08264	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF IOLA 69KV'	20	0.00119	-0.08277	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF MULVANE 69KV'	6	0.00035	-0.08193	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'CITY OF WELLINGTON 69KV'	36	-0.00012	-0.08146	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00193	-0.08351	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'EVANS ENERGY CENTER 138KV'	268	0.00084	-0.08242	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00059	-0.08099	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'HOLTON 115KV'	16	0.00576	-0.08734	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00979	-0.09137	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00084	-0.08242	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00887	-0.09045	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00952	-0.0911	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158 WERE	'SOUTH SENECA 115KV'	13	0.00463	-0.08621	1
Maximum Degrament and May	vimum Ingrament wars determine from the Course	and Ciple On	arating Dainta in the at	udy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1 ANZIO - FORT JUNCTION SWITCHING STATION 115KV CKT 1

To->From WR-DOUBLE12

Season Flowgate Identified:	2007 Summer Shoulder	1	1						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
109067	0.4								
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CHANUTE 69KV'	47	0.00108	-0.38628	3 1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF AUGUSTA 69KV'	20	0.00086	-0.38606	j 1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF BURLINGTON 69KV'	5	0.00193	-0.38713	1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF ERIE 69KV'	24	0.00108		
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF FREDONIA 69KV'	10			
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF GIRARD 69KV'	3			
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF IOLA 69KV'	20			
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF MULVANE 69KV'	6		-0.38555	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'CITY OF WELLINGTON 69KV'	36		-0.38508	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.38713	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'EVANS ENERGY CENTER 138KV'	268	0.00193	-0.38604	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'GILL ENERGY CENTER 138KV'	77	-0.00059	-0.38461	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'HOLTON 115KV'	16	0.00576	-0.39096	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'HUTCHINSON ENERGY CENTER 115KV'	80	-0.08161	-0.30359	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00979	-0.39499	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00084	-0.38604	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.39407	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00952	-0.39472	. 1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'SOUTH SENECA 115KV'	13	0.00463	-0.38983	1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.0144	-0.3996	j 1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.3852	WERE	'WACO 138KV'	18	-0.00045	-0.38475	j 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CHANUTE 69KV'	47		-0.09951	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF AUGUSTA 69KV'	20		-0.09929	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'CITY OF BURLINGTON 69KV'	5		-0.10036	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF ERIE 69KV'	24	0.00108	-0.09951	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843		'CITY OF FREDONIA 69KV'	10		-0.09936	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF GIRARD 69KV'	3	0.00106	-0.09949	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'CITY OF IOLA 69KV'	20			
	'BPU - CITY OF MCPHERSON 115KV'		-0.09843		'CITY OF IOLA 69KV'	6			
WERE	BPU - CITY OF MCPHERSON 115KV	259 259		WERE				-0.09878	
WERE			-0.09843	WERE	'CITY OF WELLINGTON 69KV'	36		-0.09831	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.10036	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'EVANS ENERGY CENTER 138KV'	268	0.00084	-0.09927	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'GILL ENERGY CENTER 138KV'	77	-0.00059	-0.09784	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'HOLTON 115KV'	16		-0.10419	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00979	-0.10822	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00084	-0.09927	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.1073	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00952	-0.10795	, 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'SOUTH SENECA 115KV'	13	0.00463	-0.10306	5 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.0144	-0.11283	3 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09843	WERE	'WACO 138KV'	18	-0.00045	-0.09798	, 1
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		'CHANUTE 69KV'	47	0.00108	-0.53102	2 1
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		'CITY OF AUGUSTA 69KV'	20		-0.5308	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF BURLINGTON 69KV'	5		-0.53187	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF ERIE 69KV'	24			
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF FREDONIA 69KV'	10		-0.53087	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF GIRARD 69KV'	3		-0.531	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF IOLA 69KV'	20			
WERE	CLAY CENTER JUNCTION 115KV	26	-0.52994		'CITY OF IOLA 69KV'	6		-0.53113	
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		'CITY OF WELLINGTON 69KV'	36		-0.53029	,
						20			;
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994		COFFEY COUNTY NO. 2 SHARPE 69KV'			-0.53187	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'EVANS ENERGY CENTER 138KV'	268		-0.53078	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'GILL ENERGY CENTER 138KV'	77		-0.52935	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'HOLTON 115KV'	16		-0.5357	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'HUTCHINSON ENERGY CENTER 115KV'	80		-0.44833	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'JEFFREY ENERGY CENTER 230KV'	470	0.00979		
WERE	'CLAY CENTER JUNCTION 115KV'	26			'JEFFREY ENERGY CENTER 345KV'	940	0.00084	-0.53078	
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00887	-0.53881	1
			0.0000	14/505	II AMPRINGE ENERGY OFFITER COOKS	237	0.00952	-0.53946	:
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.52994	WERE	'LAWRENCE ENERGY CENTER 230KV'	231	0.00952	-0.55946	'I ·
WERE WERE	CLAY CENTER JUNCTION 115KV'	26 26			'SOUTH SENECA 115KV'	13	0.00952	-0.53946	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE HUTCHINSON ENERGY CENTER 115KV 303 3.08161 WERE CIANUTE 68KV 47 0.0008 -0.08269 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF BURLINGTON 68KV 20 0.00193 -0.08247 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF BURLINGTON 68KV 24 0.00193 -0.08264 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF FREDONIA 69KV 24 0.00193 -0.08264 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF FREDONIA 69KV 10 0.00039 -0.08254 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF GIAZABO 88KV 3 0.00081 WERE 1 0.00093 -0.08264 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF MULVANCE 86KY 20 0.0019 -0.0826 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF WELLINGTON 69KY 36 -0.00019 -0.0826 <	WERE	CLAY CENTER JUNCTION 115KV	26	-0.52994	WERE	'WACO 138KV'	18	-0.00045	-0.52949	1
WERE HUTCHINSON ENERGY CENTER 115KV 303 3.08161 WERE CITY OF AUGUSTA 69KV 2.0 0.00086 -0.08247 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF ERE 69KV 2.4 0.00109 -0.08254 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF ERE DOINA 69KV 2.4 0.00109 -0.08254 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF GREAD 69KV 1 0.00085 -0.08254 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF GREAD 69KV 2 0.00169 -0.08267 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF MULVANE 69KV 6 0.00035 -0.08261 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF MULVANE 69KV 6 0.00035 -0.08196 1 WERE HUTCHINSON ENERGY CENTER 115KV 303 0.08161 WERE CITY OF MULVANE 69KV 2 0.00019 -0.08264 1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td>										1
WERE										1
WERE							5			1
WERE							24			1
WERE										1
WERE										1
WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF MULVANE 69KV 36 0.00013 -0.0816 1							20			1
WERE HUTCHINSON ENERGY CENTER 115KV 303 -0.08161 WERE CITY OF WELLINGTON 69KV 36 -0.00012 -0.08134 11										1
WERE	WERE		303			'CITY OF WELLINGTON 69KV'	36	-0.00012	-0.08149	1
WERE	WERE		303			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00193	-0.08354	1
WERE	WERE		303					0.00084	-0.08245	1
WERE	WERE		303				77	-0.00059	-0.08102	1
WERE HUTCHINSON ENERGY CENTER 115KV' 303 -0.08161 WERE JEFFREY ENERGY CENTER 230KV' 470 0.00978 -0.0914 1 1 1 1 1 1 1 1 1	WERE		303				16	0.00576	-0.08737	1
WERE HUTCHINSON ENERGY CENTER 115KV' 303 0.08161 WERE LEFFREY ENERGY CENTER 345KV' 940 0.00084 0.00245 1	WERE		303			'JEFFREY ENERGY CENTER 230KV'	470	0.00979	-0.0914	1
WERE HUTCHINSON ENERGY CENTER 115KV' 303 -0.08161 WERE LAWRENCE ENERGY CENTER 230KV' 237 0.00952 -0.09113 1 WERE HUTCHINSON ENERGY CENTER 115KV' 303 -0.08161 WERE SOUTH SENECA 115KV' 13 0.00463 -0.08624 1 WERE HUTCHINSON ENERGY CENTER 115KV' 303 -0.08161 WERE TECUMSEH ENERGY CENTER 115KV' 108 0.0144 -0.09601 1 WERE HUTCHINSON ENERGY CENTER 115KV' 303 -0.08161 WERE WACO 138KV' 18 -0.00045 -0.08116 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CHANUTE 69KV' 47 0.00108 -0.08266 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF AUGUSTA 69KV' 20 0.00086 -0.08244 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF BURLINGTON 69KV' 5 0.00193 -0.08351 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF ERIE 69KV' 24 0.00108 -0.08266 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF ERIE 69KV' 24 0.00108 -0.08266 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF FREDONIA 69KV' 24 0.00108 -0.08266 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF FREDONIA 69KV' 24 0.00108 -0.08266 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF FREDONIA 69KV' 3 0.00106 -0.08261 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF FREDONIA 69KV' 3 0.00106 -0.08261 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF MULLVANE 69KV' 20 0.00119 -0.08277 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF WELLINGTON 69KV' 20 0.00119 -0.08277 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF WELLINGTON 69KV' 36 -0.00034 -0.08333 1 WERE HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE CITY OF WELLINGTON 69KV' 36 -0.00034 -0.08333 1 WERE HUTCHINSON ENERGY CENTER 69KV'	WERE		303				940	0.00084	-0.08245	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00887	-0.09048	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00952	-0.09113	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'SOUTH SENECA 115KV'	13	0.00463	-0.08624	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.0144	-0.09601	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.08161	WERE	'WACO 138KV'	18	-0.00045	-0.08116	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CHANUTE 69KV'	47	0.00108	-0.08266	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF AUGUSTA 69KV'	20	0.00086	-0.08244	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF BURLINGTON 69KV'	5	0.00193	-0.08351	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF ERIE 69KV'	24	0.00108	-0.08266	1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF IOLA 69KV' 20 0.00119 -0.08277 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF MULVANE 69KV' 6 0.00035 -0.08193 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF WELLINGTON 69KV' 36 -0.00012 -0.08146 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 0.0093 -0.08351 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'EVANS ENERGY CENTER 138KV' 268 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GILL ENERGY CENTER 138KV' 77 -0.00059 -0.08099 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 <td>WERE</td> <td>'HUTCHINSON ENERGY CENTER 69KV'</td> <td>67</td> <td>-0.08158</td> <td>WERE</td> <td>'CITY OF FREDONIA 69KV'</td> <td>10</td> <td>0.00093</td> <td>-0.08251</td> <td>1</td>	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF FREDONIA 69KV'	10	0.00093	-0.08251	1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF MULVANE 69KV' 6 0.00035 -0.08193 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF WELLINGTON 69KV' 36 -0.00012 -0.08146 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 0.00193 -0.08351 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'EVANS ENERGY CENTER 138KV' 268 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GILL ENERGY CENTER 138KV' 77 -0.00599 -0.08099 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08138 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08138 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' <td>WERE</td> <td>'HUTCHINSON ENERGY CENTER 69KV'</td> <td>67</td> <td>-0.08158</td> <td>WERE</td> <td>'CITY OF GIRARD 69KV'</td> <td>3</td> <td>0.00106</td> <td>-0.08264</td> <td>1</td>	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF GIRARD 69KV'	3	0.00106	-0.08264	1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'CITY OF WELLINGTON 69KV' 36 -0.0012 -0.08146 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 0.00193 -0.08151 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GLI ENERGY CENTER 138KV' 268 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GILL ENERGY CENTER 138KV' 77 -0.00059 -0.08099 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08734 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 0.00979 -0.09137 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.0	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF IOLA 69KV'	20	0.00119	-0.08277	1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 0.00193 -0.08351 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'EVANS ENERGY CENTER 138KV' 268 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GILL ENERGY CENTER 138KV' 77 -0.0059 -0.08099 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08734 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 0.00979 -0.09137 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00844 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 15KV' 940 0.00844 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 <t< td=""><td>WERE</td><td>'HUTCHINSON ENERGY CENTER 69KV'</td><td>67</td><td>-0.08158</td><td>WERE</td><td>'CITY OF MULVANE 69KV'</td><td>6</td><td>0.00035</td><td>-0.08193</td><td>1</td></t<>	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08158	WERE	'CITY OF MULVANE 69KV'	6	0.00035	-0.08193	1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'EVANS ENERGY CENTER 138KV' 268 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'GILL ENERGY CENTER 138KV' 77 -0.00059 -0.08099 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08734 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 0.00939 -0.09137 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 15KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 15KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0	WERE		67							1
WERE			67							1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'HOLTON 115KV' 16 0.00576 -0.08734 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 0.00979 -0.09137 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 115KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 230KV' 237 0.00952 -0.0911 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE		67							1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 230KV' 470 0.00979 -0.09137 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 15KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 23KV' 237 0.00952 -0.0911 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE									1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'JEFFREY ENERGY CENTER 345KV' 940 0.00084 -0.08242 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 15KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 230KV' 237 0.00952 -0.0911 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE									1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 115KV' 60 0.00887 -0.09045 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 230KV' 237 0.00952 -0.0911 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE		67							1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'LAWRENCE ENERGY CENTER 230KV' 237 0.00952 -0.0911 1 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE		67							1
WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 -0.08158 WERE 'SOUTH SENECA 115KV' 13 0.00463 -0.08621 1	WERE									1
	WERE									1
	WERE						13	0.00463	-0.08621	1

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 From->To Upgrade: Limiting Facility: Direction:

CRAIG JUNCTION - MOUNTAIN RIVER 138KV CKT 1 52814540151540155600411106WP 12/1/06 - 4/1/07 Line Outage:

Flowgate: Date Redispatch Needed:

Season Flowgate Identified: 2006 Winter Peak

Season Flowgate Identified:	2006 Winter Peak		_						
		Aggregat	Э						
		Relief							
Reservation	Relief Amount	Amount							
1079577		8	1						
1087908	0.	.3	1						
		Maximum		Sink		Maximum			Redispatch
		Incremen		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	4			'BROKEN BOW 138KV'	79		-0.55338	
SWPA	'BULL SHOALS 161KV'	9			'BROKEN BOW 138KV'	79			2
SWPA	'CARTHAGE 69KV'	2			'BROKEN BOW 138KV'	79		-0.55317	2
SWPA	'CLARENCE CANNON DAM 69KV'	5	0.00786	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56005	2
SWPA	'DARDANELLE 161KV'	4	0.00537	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56254	2
SWPA	'DENISON 138KV'	2	0.05626	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.51165	2
SWPA	'EUFAULA 138KV'	1	7 0.03387	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.53404	2
SWPA	'EUFAULA 161KV'		0.03384	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.53407	2
SWPA	'FORT GIBSON 161KV'	1	1 0.02196	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.54595	2
SWPA	'GREERS FERRY 161KV'	3	0.00228	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56563	2
SWPA	'INDEPENDENCE 161KV'	1	0.00217	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56574	2
SWPA	'JONESBORO 161KV'		0.00183	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56608	2
SWPA	'KENNETT 69KV'	2	0.00228	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56563	2
SWPA	'KEYSTONE DAM 161KV'	2	0.0226	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.54531	2
SWPA	'MALDEN 69KV'	1	0.00246	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56545	
SWPA	'NORFORK 161KV'	2	0.00615	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56176	2
SWPA	'OZARK 161KV'	4	0.01204	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.55587	2
SWPA	'PARAGOULD 69KV'	1	0.00202	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56589	2
SWPA	'PIGGOTT 69KV'		0.00234	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56557	2
SWPA	'POPLAR BLUFF 69KV'	1	0.00336	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56455	2
SWPA	'ROBERT S. KERR 161KV'	3			'BROKEN BOW 138KV'	79			
SWPA	'STOCKTON 161KV'	1			'BROKEN BOW 138KV'	79		-0.55545	
SWPA	'TABLE ROCK 161KV'	6			'BROKEN BOW 138KV'	79		-0.55606	
SWPA	'TENKILLER FERRY 161KV'	1			'BROKEN BOW 138KV'	79		-0.54157	
SWPA	'TRUMAN 161KV'	9			'BROKEN BOW 138KV'	79			
SWPA	'WEBBERS FALLS 161KV'	3	0.02634	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.54157	2
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'COGENTRIX 345KV'	665	0.02061	-0.15389	7
AEPW	'NARROWS 69KV'	3			'COMANCHE 138KV'	160	0.02447		
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'COMANCHE 69KV'	63	0.02576	-0.15904	7
AEPW	'NARROWS 69KV'	3			'FITZHUGH 161KV'	81			
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'FLINT CREEK 161KV'	400	0.01732	-0.1506	7
AEPW	'NARROWS 69KV'	3			'L&D13 69KV'	11			
AEPW	'NARROWS 69KV'	3			'NORTHEASTERN STATION 138KV'	207			
AEPW	'NARROWS 69KV'	3			'NORTHEASTERN STATION 138KV'	95			
AEPW	'NARROWS 69KV'	3			'NORTHEASTERN STATION 345KV'	600			
AEPW	'NARROWS 69KV'	3			'OEC 345KV'	156			7
AEPW	'NARROWS 69KV'	3			'RIVERSIDE STATION 138KV'	245			7
AEPW					THINK (SED 2006 AC2 ASIS)	245	0.02379	-0.15/0/	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

NARPOWS GRV	A E DIA/	TINANDROWO COLOT	00	0.4000	ola EDIA/	DOOLIT IMPOTEDM OTATION 40010#		0.00740	0.40044	
NAMEROWS 69NY	AEPW	'NARROWS 69KV'	30			'SOUTHWESTERN STATION 138KV'	32	0.02716		7
NARROWS BROY										
MARROWS 696V 30										
NARROWS 696V 30 0.13328 AEPW ILEBERNAN 1386V 22 0.02777 0.10555 10 0 0.1328 AEPW PRINCEY CERETATION 1386V 220 0.02777 0.10555 10 0 0.1328 AEPW PRINCEY CERETATION 1386V 220 0.02777 0.10555 10 0 0.0247 AEPW NARROWS 696V 30 0.13328 AEPW PRINCEY CERETATION 1386V 220 0.02777 0.02555 10 0 0.0247 AEPW NARROWS 696V 30 0.03328 AEPW VILES 1386V 127 0.03029 0.10109 11 0 0.0247 AEPW PRINCEY CERETATION 1386V 127 0.03029 0.10109 11 0 0.0247 AEPW PRINCEY CERETATION 1386V 120 0.0247 0.03029 0.10109 11 0 0.0247 AEPW PRINCEY CERETATION 1386V 10 0.0247 0.03029 0.10109 11 0 0.0247 AEPW PRINCEY CERETATION 1386V 10 0.0247 0.03029 0.10109 11 0 0.0247 0.03029 0.10109 11 0 0.0247 0.03029 0.10109 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.03029 0.0247 0.0247 0.03029 0.0247 0.0247 0.03029 0.0247										
NAMPOWS 696Y										
NARROWS 696Y										
EPW NARROWS GROV 30										
NARROWS GRAY										
EEPW FU,TON 115KV 153 -006212 AEPW COMANCHE 39KV 160 0.0247 -0.08858 12 EEPW FU,TON 115KV 153 -006212 AEPW SOUTHWESTERS \$1ATION 138KV 30 0.0276 -0.0826 12 EEPW FU,TON 115KV 153 -006212 AEPW SOUTHWESTERS \$1ATION 138KV 30 0.0276 -0.0826 12 EEPW FU,TON 115KV 153 -006212 AEPW WESTERS \$1ATION 138KV 140 0.02435 -0.0865 12 EEPW FU,TON 115KV 153 -0.06212 AEPW WESTERS \$1ATION 138KV 140 0.02435 -0.0865 12 EEPW FU,TON 115KV 150 -0.06212 AEPW WESTERS \$1ATION 138KV 140 0.02435 -0.0865 12 EEPW FU,TON 115KV 150 0.00277 WFEC 1, 10.00 138KV 450 0.11216 -0.08439 13 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.11216 -0.08439 13 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.11216 -0.08439 13 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00278 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 138KV 450 0.00276 10 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 115KV 150 0.00276 AEPW COMENTAL \$10,000 13 EEPW FU,TON 15KW 150 0.00277 AEPW COMENTAL \$10,000 13 EEPW FU,TON 15KW 150 0.00277 AEPW COMENTAL \$10,000 13 EEPW FU,TON 15KW 150 0.00277 AEPW COMENTAL \$10,00										
FEW										
FEW										
FEMALED 115KV										
##EC MARLNO 138KV 320 0.02286 WFEC HUGO 138KV 450 0.11216 0.00882 12 MFEC ANADARKO 138KV 60 0.02277 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.02777 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.02777 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.02777 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.02777 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.02777 WFEC HUGO 138KV 450 0.11216 0.00843 13 WFEC ANADARKO 138KV 90 0.0277 WFEC WFEC HUGO 138KV 90 0.02711 0.008213 13 WFEC WFEC WFEC WFEC WFEC WFEC WFEC WFEC										
##EC ANADARKO 138KV										
##EC ANADARKO 98KV 90 0.0277 WEC HUGO 138KV 450 0.11216 0.08439 13 WEC ANADARKO 98KV 70 0.0276 WECE ANADARKO 98KV 450 0.11216 0.08422 13 3 3 3 3 3 4 4 4 4										
## ANADARKO GRIV 76 0.02764 WPC 1.000 138KV 450 0.11216 0.08462 13 3 3 3 3 3 3 3 3										13
EPW FULTON 118KV 153 - 0.08212 AEPW OCOGENTRIX 345KV 666 0.02061 0.08273 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15										
EPPW										
EPPW										
EPW										
EPW										
EPPW										
AEPW										
EPPW										
EPPW										
EPPW										
NEPW										
NEPW WILKES 138KV 336 -0.03209 AEPW SOUTHWESTERN STATION 138KV 32 0.02716 -0.05925 18										
LONESTAR POWER PLANT 69KV 50										
LONESTAR POWER PLANT 69KV 50 -0.03283 AEPW RIVERSIDE STATION 138KV 245 0.02379 -0.05662 19										
APPW LONESTAR POWER PLANT 69KV' 50 -0.03293 AEPW WEATHERFORD 34KV' 148 0.02438 -0.05751 19										
NEPW WELSH 345KV										
NEEPW WELSH 345KV										
MILKES 138KV 336 -0.03209 AEPW COMANCHE 138KV 160 0.02447 0.05656 19										
NULKES 138KV 336 -0.33209 AEPW COMANCHE 69KV 63 0.02576 -0.05785 19										
NEPW WILKES 138KV' 336 0.03209 AEPW RIVERSIDE STATION 138KV' 245 0.02379 0.05588 19										
NEPW WILKES 138KV' 336 -0.03209 AEPW WEATHERFORD 34KV' 148 0.02438 -0.05647 19 139 -0.02876 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05269 19 14 14 15 15 15 15 15 15										
NEPW WILKES 345KV 139 -0.02876 AEPW SOUTHWESTERN STATION 138KV 32 0.02716 -0.05592 19										
AEPW										
AEPW										
EASTMAN 138KV 330 -0.02801 AEPW SOUTHWESTERN STATION 138KV 32 0.02716 -0.05517 20										
SWPA GREERS FERRY 161KV' 31 0.00228 SWPA DENISON 138KV' 50 0.05626 -0.05398 20										
SWPA										
SWPA KENNETT 69KV 29 0.00228 SWPA DENISON 138KV 50 0.05626 -0.05398 20										
AEPW KNOXLEE 138KV' 260 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05353 20										
AEPW KNOXLEE 138KV' 60 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05353 20										
AEPW KNOXLEE 138KV' 260 -0.02777 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 20 20 20 20 20 20 2										
AEPW IKNOXLEE 138KV' 60 -0.02777 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 AEPW ILEBROCK 345KV' 332 -0.0276 AEPW COMANCHE 69KV' 63 0.02576 -0.05336 20 AEPW ILEBROCK 345KV' 332 -0.0276 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05476 20 AEPW ILEBROCK 345KV' 332 -0.0276 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05476 20 AEPW ILEBERMAN 138KV' 224 -0.02626 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05424 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW COGENTRIX 345KV' 665 0.02061 -0.05244 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 207 0.02011 -0.05294 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW ILONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW OEC 345KV' 156 0.02013 -0.05296 20 AEPW ILONESTAR POWER PLANT 69KV' 15 0.00246 SWPA DENISON 138KV' 50 0.05626 -0.05382 20 AEPW PARAGOULD 69KV' 18 0.00202 SWPA DENISON 138KV' 50 0.05626 -0.05424 20 AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05392 20 AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 50 0.05626 -0.05493 20 AEPW PIRKEY GENERATION 138KV' 50 0.05626 -0.05493 20 AEPW PIRKEY GENERATION 138KV' 50 0.05626 -0.05592 20 AEPW PIRKEY GENERATION 138KV' 50 0.05626 -0.05592 20 AEPW PIRKEY GENERATION 138KV' 50 0.05626 -0.05593 20 AEPW PIRKEY GENERATION 138KV' 50 0.05626 -0.05593 20 AEPW PIRKEY GENERATION 138KV'										
AEPW LEBROCK 345KV' 332 -0.0276 AEPW COMANCHE 69KV' 63 0.02576 -0.05336 20										
AEPW LEBROCK 345KV' 332 -0.0276 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05476 20 AEPW LIEBERMAN 138KV' 224 -0.02626 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05342 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW COGENTRIX 345KV' 665 0.02061 -0.05344 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 207 0.02011 -0.05294 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW OEC 345KV' 156 0.02013 -0.05296 20 AEPW LONESTAR POWER PLANT 69KV' 51 0.00246 SWPA DENISON 138KV' 50 0.05626 -0.0538 20 AEPW LONESTAR POWER PLANT 69KV' 8 0.00203 SWPA DENISON 138KV' 50 0.05626 -0.05424 20 AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05392 20 AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 50 0.05626 -0.05493 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05529 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05292 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05292 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05292 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05292 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.05292 20 AEPW POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.0										
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AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW NORTHEASTERN STATION 138KV' 95 0.02011 -0.05294 20 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW OEC 345KV' 156 0.02013 -0.05296 20 SWPA MALDEN 69KV' 15 0.00246 SWPA 'DENISON 138KV' 50 0.05626 -0.0538 20 SWPA 'PARAGOULD 69KV' 18 0.00202 SWPA 'DENISON 138KV' 50 0.05626 -0.05424 20 SWPA 'PIGGOTT 69KV' 8 0.00234 SWPA 'DENISON 138KV' 50 0.05626 -0.05424 20 SWPA 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05392 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05393 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 70 COMANC	AEPW									
AEPW LONESTAR POWER PLANT 69KV' 50 -0.03283 AEPW OEC 345KV' 156 0.02013 -0.05296 20										
SWPA MALDEN 69KV' 15 0.00246 SWPA 'DENISON 138KV' 50 0.05626 -0.0538 20 SWPA 'PARAGOULD 69KV' 18 0.00202 SWPA 'DENISON 138KV' 50 0.05626 -0.05424 20 SWPA 'PIGGOTT 69KV' 8 0.00234 SWPA 'DENISON 138KV' 50 0.05626 -0.05392 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05353 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW 'SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 SWPA 'POPLAR BLUFF 69KV' 13 0.00336 SWPA 'DENISON 138KV' 50 0.05626 -0.0529 20	AEPW									
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SWPA PIGGOTT 69KV' 8 0.00234 SWPA 'DENISON 138KV' 50 0.05626 -0.05392 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05353 20 AEPW 'PIRKEY GENERATION 138KV' 65 -0.02777 AEPW 'SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 SWPA 'POPLAR BLUFF 69KV' 13 0.00336 SWPA 'DENISON 138KV' 50 0.05626 -0.0529 20	SWPA									
AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW COMANCHE 69KV' 63 0.02576 -0.05353 20 AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 SWPA POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.0529 20	SWPA									
AEPW PIRKEY GENERATION 138KV' 65 -0.02777 AEPW SOUTHWESTERN STATION 138KV' 32 0.02716 -0.05493 20 1	AEPW									
SWPA POPLAR BLUFF 69KV' 13 0.00336 SWPA DENISON 138KV' 50 0.05626 -0.0529 20	AEPW									
	SWPA									
							. 30			

Aggregate

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
From->To
CRAIG JUNCTION - MOUNTAIN RIVER 138KV CKT 1
52814540151540155600411107FA
Starting 2007 10/1 - 12/1 Until EOC of Upgrade
2007 Fall Peak Upgrade: Limiting Facility: Direction: Line Outage:

Flowgate:

Date Redispatch Needed: Season Flowgate Identified:

		Relief							
Reservation	Relief Amount	Amount							
1079577	0.8	3							
1087908	0.3	3							
1089952	1.7	3							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	11	0.01451	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.55335	5
SWPA	'BULL SHOALS 161KV'	195	0.00797	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.55989	5
SWPA	'CARTHAGE 69KV'	32	0.0147	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.55316	5
SWPA	'CLARENCE CANNON DAM 69KV'	3	0.00782	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56004	5
SWPA	'DARDANELLE 161KV'	56	0.00541	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56245	5
SWPA	'EUFAULA 138KV'	4	0.03374	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.53412	5
SWPA	'EUFAULA 161KV'	2	0.0337	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.53416	5
SWPA	'FORT GIBSON 161KV'	14	0.0219	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.54596	5
SWPA	'GREERS FERRY 161KV'	6	0.00228	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56558	5
SWPA	'INDEPENDENCE 161KV'	13	0.00217	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56569	5
SWPA	'JONESBORO 161KV'	76	0.00185	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56601	5
SWPA	'KENNETT 69KV'	20	0.00229	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.56557	7 5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPAPA										
SUPPLY DOCUMENT										
SOUTH COUNTY CO										5
Section Production Description Descr										5
Sept. Proceed Fig.										5
SEPARA										5
SOURCE COURT COU										5
SUPPL STOCKTON 1919V										
SMPA										5
SEPARA TRIBLADE SIEVY 07 COTION DOWN 1900 COSTOR COS	SWPA	'TABLE ROCK 161KV'	60	0.0118	3 SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.55603	5
SPPA	SWPA	'TENKILLER FERRY 161KV'	20	0.0262	4 SWPA		104	0.56786	-0.54162	5
SEPPA DERIGON 1386V										5
ABSPRICES SHOW DO GOLD DO GO										5
Capper										
ADERSONS BROY										18
APPY										
AGENT NABSCOWS (BRY 30 0.1237/AFPW NORTHERSTEIN STATION 1980Y 0.0 0.01986 0.1502										18
ADDRESS SAMP NARROWS (SIGNY 30 13237 APPW NORTHERSTEIN STATION SIGNY 560 0.0007 0.1584										18
ABPY										
ACEPVI										18
AEPW										18
AGEPW NAMBOUNG SBACY 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY HEREON 30 ol 13327/AEPW TETRUHY 30 ol 13327/AEPW TETRUHY HEREON 30 ol 03327/AEPW TETRUHY HEREON 30 ol 0332										18
AEPVI NARROWS 68KY		'NARROWS 69KV'	30	-0.1332	7 AEPW	'WEATHERFORD 34KV'	148	0.02437	-0.15764	18
ASPPON NARROWS 686Y 30 0.13327 APP LEFT SOUTH SET CO. 1.00 APP LEFT SOUTH SET CO. 1.00 APP LEFT SOUTH SET CO. 1.00 APP LEFT SOUTH SET CO. 1.00 APP LEFT APP	AEPW	'NARROWS 69KV'	30	-0.1332	7 AEPW	'FITZHUGH 161KV'	92	0.01208	-0.14535	19
ABPY										19
ABPV										19
ABPW										27
AEPW										27
AEPW NARROWS 680V 90 -0.1332/ AEPW WELSH 346VV 90 -0.0276 -0.1055 AEPW NARROWS 680V 90 -0.1332/ AEPW WILKES 138VV 90 -0.0276 -0.1055 AEPW NARROWS 680V 90 -0.1332/ AEPW WILKES 138VV 90 -0.0276 -0.1055 AEPW NARROWS 680V 90 -0.1332/ AEPW WILKES 138VV 90 -0.0276 AEPW NARROWS 680V 90 -0.1332/ AEPW WILKES 138VV 90 -0.0276 AEPW NARROWS 680V 90 -0.1332/ AEPW SULVES 138VV 90 -0.0276 AEPW NEC MORIND 138VV 90 -0.0226 APW NEC MARANKO 138VV 90 -0.0226 ANADARKO 138VV 90 -0.02276 ANADARKO 138VV 90 -0.02276 AEPW NEC NARROWS 680V 90 -0.02276 AEPW PLITON 115VV 90										
AEPW NARROWS 680V 30 -0.13327 AEPW WULKES 346VV 59 0.02672 1.01045 AEPW FUTON 1150V 153 -0.0527 1.0050 AEPW FUTON 1150V 153 -0.0527 1.0050 AEPW COMANCHE 680V 50 0.0527 1.0050										27 27
AEPW NARROWS 88KY 30 -0.13327 AEPW WILKES 138KY 18 0.0327 0.0878										27
APPW										28
APPW										
WFEC MOREMD 138KV 350 00224MPEC HLGG 138KV 450 0.11213 - 0.08919 WFEC ANADAKRO 138KV 39 002776WFEC HLGG 138KV 450 0.11213 - 0.08437 WFEC ANADAKRO 138KV 90 0.22776WFEC HLGG 138KV 450 0.11213 - 0.08437 WFEC ANADAKRO 138KV 90 0.22776WFEC HLGG 138KV 450 0.11213 - 0.08437 WFEC ANADAKRO 138KV 90 0.22776WFEC HLGG 138KV 450 0.11213 - 0.08437 WFEC ANADAKRO 138KV 90 0.22776WFEC HLGG 138KV 450 0.11213 - 0.08437 WFEC ANADAKRO 138KV 150 0.02774 - 0.08437 WFEC ANADAKRO 138KV 150 0.02774 - 0.08437 WFEC ANADAKRO 138KV 153 0.0821 AEPW FULTON 115KV 153 0.0821 AEPW FULTON 115KV 153 0.0821 AEPW REPSIDE STATION 138KV 248 0.02274 - 0.08437 AEPW FULTON 115KV 153 0.0821 AEPW COGENTRIX MSKV 660 0.02125 - 0.08336 AEPW FULTON 115KV 153 0.0821 AEPW COGENTRIX MSKV 660 0.02125 - 0.08336 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01969 - 0.08206 AEPW FULTON 115KV 153 0.0821 AEPW MORTHEASTERN STATION 138KV 207 0.01961 0.00161 AEPW TULTON 115KV 207 0.01961 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.01961 0.00161 AEPW TULTON 115KV 207 0.01961 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.01961 0.00161 AEPW TULTON 115KV 207 0.01961 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.01961 0.00161 AEPW TULTON 115KV 207 0.00161 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.00161 0.00161 AEPW TULTON 115KV 207 0.00161 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.00161 0.00161 AEPW TULTON 115KV 207 0.00161 0.00161 AEPW MORTHEASTERN STATION 138KV 207 0.00161 0.00161 AEPW TULTON 115KV 207 0.00161 0.00161 AEPW TULTON 115KV 207 0.00161 0.00161										32
WFEC									-0.08919	
WPEC										33
AEPW	WFEC	'ANADARKO 138KV'	90	0.0277	6 WFEC	'HUGO 138KV'	450	0.11213	-0.08437	33
AEPW FULTON 119KV 153 -0.0621 AEPW WEATHERFORD STATION 138KV 246 0.02274 -0.08494 AEPW FULTON 119KV 153 -0.0621 AEPW WEATHERFORD SAKV 148 0.02437 -0.08494 AEPW FULTON 119KV 153 -0.0621 AEPW COGENTRIX 346KV 266 0.02125 -0.08336 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 138KV 267 0.01995 -0.08206 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 136KV 35 0.05806 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 136KV 35 0.05806 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 136KV 35 0.05806 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 136KV 55 0.00806 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 550 0.01991 -0.08161 AEPW 10.0821AP AEPW FULTON 119KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 550 0.01991 -0.08161 AEPW 10.0821AP AEPW 10.0821AP AEPW 10.0821AP AEPW 10.0821AP AEPW 10.0821AP AEPW 10.0821AP AEPW 30.0821AP AEPW		'ANADARKO 69KV'	70	0.0276	2 WFEC	'HUGO 138KV'	450	0.11213	-0.08451	33
## APPW FULTON 115KV 153 0.0621 AEPW WEATHERFORD 34KV 148 0.02437 0.06847 AEPW FULTON 115KV 153 0.0621 AEPW COGENTRIX W 665 0.02128 0.06835 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 207 0.01995 0.08035 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 95 0.01995 0.08020 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 95 0.01995 0.08020 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 400 0.01729 0.08203 AEPW FULTON 115KV 153 0.0621 AEPW FULTON 115KV 150 0.0621 AEPW NORTHEASTERN STATION 34KV 400 0.01729 0.07939 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 34KV 550 0.01951 0.08161 AEPW NORTHEASTERN STATION 34KV 550 0.01951 0.08161 AEPW NORTHEASTERN STATION 34KV 550 0.01951 0.00816 AEPW NORTHEASTERN STATION 13KV 550 0.01951 0.00816 AEPW FULTON 115KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 69KV 50 0.03267 AEPW COMANCHE 13KV 30 0.02715 0.06916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW COMANCHE 13KV 30 0.02715 0.05916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW WEATHERFORD 34KV 148 0.02437 0.06916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW COMANCHE 13KV 148 0.02437 0.06916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW COMANCHE 13KV 30 0.02715 0.05916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW WEATHERFORD 34KV 148 0.02437 0.06916 AEPW FULTON STAR POWER PLANT 69KV 50 0.03267 AEPW COMANCHE 69KV 63 0.02576 0.05916 AEPW FULTON STAR POWER PLANT 69KV 445 0.00326 AEPW COMANCHE 69KV 63 0.02576 0.06592 AEPW FULTON STAR POWER PLANT										33
AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 138KV 207 0.07995 0.08205 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 138KV 56 0.07995 0.08205 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 138KV 56 0.07995 0.08205 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 138KV 56 0.07995 0.08205 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 138KV 56 0.07995 0.08205 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 34KV 56 0.07927 0.07939 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 34KV 56 0.07931 0.06810 AEPW FULTON 115KV 153 0.0621 AEPW NORTH-BASTERN STATION 34KV 56 0.07931 0.06810 AEPW TURNS AEPW FULTON 115KV 153 0.0621 AEPW FULTON 115KV 153 0.0621 AEPW SOUTH-MESTERN STATION 34KV 56 0.07931 0.07939 AEPW COMBACHE 69KV 56 0.03267 AEPW SOUTH-MESTERN STATION 34KV 57 0.07938 AEPW LONESTAR POWER PLANT 69KV 56 0.03267 AEPW COMBACHE 69KV 57 0.03267 AEPW COMBACHE 69KV 57 0.03267 AEPW COMBACHE 69KV 57 0.03267 AEPW COMBACHE 69KV 57 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW WILLES 138KV 59 0.03267 AEPW COMBACHE 15KV 57 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 59 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 50 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 50 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW WILLES 138KV 446 0.0328 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AEPW COMBACHE 69KV 50 0.03267 AE										33
AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 207 0.01996 -0.08209 AEPW FULTON 115KV 153 0.0621 AEPW NORTHEASTERN STATION 138KV 156 0.02027 -0.08237 AEPW FULTON 115KV 158 0.0621 AEPW PORTHEASTERN STATION 138KV 158 0.02027 -0.08237 AEPW FULTON 115KV 158 0.0621 AEPW FULTON 115KV 158 0.0621 AEPW FULTON 115KV 159 0.0621 AEPW FULTON 115KV 159 0.0621 AEPW FULTON 115KV 159 0.0621 AEPW FULTON 115KV 159 0.0621 AEPW PORTHEASTERN STATION 345KV 550 0.01951 -0.06161 AEPW FULTON 115KV 159 0.0621 AEPW PORTHEASTERN STATION 345KV 550 0.01951 -0.06161 AEPW FULTON 115KV 159 0.0621 AEPW FULTON 15KV 50 0.03267 AEPW SUDTHWESTERN STATION 136KV 33 0.02716 -0.05692 AEPW FULTON 15KV 50 0.03267 AEPW SUDTHWESTERN STATION 136KV 33 0.02716 -0.05692 AEPW WILKES 136KV 445 0.0326 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW COMANCH STATE POWER PLANT 66KV 50 0.03267 AEPW WILLES 136KV 445 0.00326 AEPW WILLES 136KV 445 0.00326 AEPW WILLES 136KV 50 0.03267 AEP										33
AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 138KV 95 .0.01996 -0.08205 AEPW FULTON 115KV 153 .0.0621 AEPW OEC 346KV 155 .0.0621 AEPW FULTON 115KV 153 .0.0621 AEPW FULTON 115KV 153 .0.0621 AEPW NORTHEASTERN STATION 345KV 560 .0.01729 -0.07393 AEPW FULTON 115KV 153 .0.0621 AEPW NORTHEASTERN STATION 345KV 500 .0.01816 .0.08161 .0.0816										34
AEPW FULTON 115KV 153										34 34
AEPW FULTON 115KV 153 -0.0621 AEPW FULT CREEK 161KV 400 0.01729 -0.0739 AEPW FULTON 115KV 153 -0.0821 AEPW FULTON 115KV 550 0.01861 -0.0821 AEPW FULTON 115KV 550 0.00321 AEPW FULTHUGH 161KV 92 0.01261 -0.07418 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW FOLDHUGH 161KV 33 0.02715 -0.05932 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 69KV 63 0.02715 -0.05941 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 138KV 160 0.02415 -0.05716 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 138KV 160 0.02437 -0.05716 AEPW WELSH 346KV 446 -0.032 AEPW COMANCHE 138KV 160 0.02437 -0.05701 AEPW WILKES 138KV 446 -0.032 AEPW COMANCHE 138KV 33 0.02716 -0.0576 <										34
AEPW FULTON 115KV 153 -0.0621 AEPW FORTHEASTERN STATION 345KV' 550 0.01961 - 0.08161 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW FOUTHWESTERN STATION 138KV' 33 0.02716 - 0.05882 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW COUNTHWESTERN STATION 138KV' 33 0.0276 - 0.05893 AEPW WILKES 138KV 445 -0.032 AEPW COUNTHWESTERN STATION 138KV' 130 0.0276 - 0.05894 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW COUNTHWESTERN STATION 138KV' 140 0.02448 - 0.05715 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW WOLTHER 138KV 146 0.0238 AEPW 200144KY 140 0.02449 - 0.05715 AEPW WILKES 138KV 445 -0.0328 AEPW WOLTHERSERN STATION 138KV' 33 0.02715 - 0.05701 AEPW WILKES 138KV 446 -0.032 AEPW WOLTHERSERN STATION 138KV' 160 0.02449 - 0.05649 AEPW WILKES 138KV 445 -0.032 AEPW WOLTHERSERN STATION 138KV										
AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 99KV 33 .0.02715 .0.05982 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 69KV 63 .0.02576 .0.05981 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 69KV 63 .0.02576 .0.05915 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 39KV 160 .0.02448 .0.05715 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 39KV 160 .0.02448 .0.05716 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANCHE 39KV 160 .0.02448 .0.05716 AEPW WELSH 346KV 445 .0.032 AEPW COMANCHE 39KV 180 .0.02371 .0.05704 AEPW WILKES 138KV 445 .0.0232 AEPW COMANCHE 39KV 160 .0.02448 .0.05704 AEPW WILKES 138KV 445 .0.032 AEPW COMANCHE 39KV 160 .0.02448 .0.0576 AEPW WILKES 138KV 445 .0.032 AEPW COMANCHE 39KV 160 .0.02448 .0.0576 AEPW WILKES 138KV 445 .0.032 AEPW COMANCHE 39KV 160 .0.02448 .0.056687 AEPW WILKES 138KV 445 .0.032 AEPW COMANCHE 39KV 160 .0.02448 .0.056687 AEPW WILKES 138KV 445 .0.032 AEPW COMANCHE 39KV 160 .0.02448 .0.056687 AEPW WILKES 138KV 252 .0.02672 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05687 AEPW WILKES 138KV 30 .0.0276 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05687 AEPW KNOXLEE 138KV 30 .0.02576 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05682 AEPW KNOXLEE 138KV 50 .0.0258 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05682 AEPW KNOXLEE 138KV 60 .0.0278 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05689 AEPW LEBROCK 345KV 50 .0.0278 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05496 AEPW LEBROCK 345KV 50 .0.0278 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05496 AEPW LEBROCK 345KV 50 .0.0278 AEPW SOUTHWESTERN STATION 138KV 33 .0.02715 .0.05498 AEPW PIRKEY GENERATION 59KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COMANCHE 69KV 50 .0.02686 AEPW COM										35
AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05982 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANDER 9KV 50 -0.03267 AEPW COMANDER 9KV 130 0.02576 -0.05915 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANDER 138KV 160 0.02448 0.00267 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW COMANDER 138KV 148 0.02437 -0.05701 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW WEATHER FORD 34KV 148 0.02437 -0.05701 AEPW WILKES 133KV 445 -0.0328 AEPW SOUTHWESTERN STATION 138KV 30 0.02576 -0.0576 ACPTON 44 445 -0.032 AEPW COMANDER 138KV 160 0.02481 0.002576 0.05776 AEPW WILKES 138KV 445 -0.0328 AEPW COMANDER 138KV 160 0.02437 0.05634 AEPW AEPW COMANDER 138KV 160 0.02448 0.00273 0.05632										
AEPW WILKES 138KV 445 -0.032 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05915 AEPW LONESTAR POWER PLANT 69KV 50 -0.03267 AEPW WEATHERFORD 34KV 148 0.02437 -0.05704 AEPW VELSH 346KV 54 -0.02886 AEPW VELTHWESTERN STATION 138KV 33 0.02715 -0.05704 AEPW VILKES 138KV 445 -0.032 AEPW COMANCHE 69KV 63 0.02576 0.0576 AEPW VILKES 138KV 445 -0.032 AEPW COMANCHE 69KV 160 0.02449 -0.05648 AEPW WILKES 138KV 445 -0.032 AEPW COMANCHE 69KV 160 0.02449 -0.05649 AEPW WILKES 346KV 252 -0.02672 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05657 AEPW KNOXLEE 138KV 321 -0.02783 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05522 AEPW KNOXLEE 136KV 322 -0.02761 AEPW SOUTHWESTERN STATION 138KV 33	AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.0326	7 AEPW		33	0.02715	-0.05982	47
AEPW	AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.0326	7 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05843	48
AEPW										48
AEPW WELSH 345KV 54 -0.02386 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05701 AEPW WILKES 138KV 445 -0.032 AEPW COMANCHE 69KV 63 0.02576 -0.05776 AEPW WILKES 138KV 445 -0.032 AEPW COMANCHE 138KV 160 0.02448 -0.05637 AEPW WILKES 138KV 252 -0.02272 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05567 AEPW EASTMAN 138KV 330 -0.02873 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05567 AEPW TKNOXLEE 138KV 321 -0.02783 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05648 AEPW TKNOXLEE 138KV 60 -0.02783 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05489 AEPW TKNOXLEE 138KV 60 -0.02781 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05498 AEPW LERROCK 348KV 50 -0.03267 AEPW SOUTHWESTERN STATION 138KV										49
AEPW WILKES 138KV 445 -0.032 AEPW COMANCHE 69KV 63 0.02576 -0.05776 0.05577 0.0557										49
AEPW WILKES 138KV										49
AEPW WILKES 138KV										
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AEPW KNOXLEE 138KV 321 0.02783 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05498										51
AEPW KNOKLEE 138KV 60 -0.02783 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05498 AEPW LEBROCK 345KV 332 -0.02761 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05461 AEPW TONESTAR POWER PLANT 69KV 50 -0.03267 AEPW RIVERSIDE STATION 138KV 245 0.02274 -0.05541 AEPW PIRKEY GENERATION 138KV 75 -0.02778 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05493 AEPW WELSH 345KV 54 -0.03267 AEPW SOUTHWESTERN STATION 138KV 33 0.02715 -0.05493 AEPW WELSH 345KV 64 -0.03286 AEPW SOUTHWESTERN STATION 138KV 63 0.02576 -0.05654 AEPW WILKES 138KV 445 -0.032 AEPW RIVERSIDE STATION 138KV 245 0.02274 -0.05474 AEPW EASTMAN 138KV 330 -0.02807 AEPW COMANCHE 69KV 63 0.02576 -0.05638 AEPW COMANCHE 69KV 63 0.02576 -0.05638 AEPW AEP										
AEPW			-				00			
AEPW	AEPW	'LEBROCK 345KV'		-0.0276	1 AEPW	'SOUTHWESTERN STATION 138KV'		0.02715	-0.05476	
AEPW WELSH 345KV		'LONESTAR POWER PLANT 69KV'		-0.0326	7 AEPW	'RIVERSIDE STATION 138KV'		0.02274	-0.05541	51
AEPW WILKES 138KV' 445 -0.032 AEPW 'RIVERSIDE STATION 138KV' 245 0.02274 -0.05474 AEPW EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05383 SWPA 'JONESBORO 161KV' 76 0.00185 SWPA DENISON 138KV' 66 0.05622 -0.06437 SWPA (KENNETT 69KV' 29 0.00229 SWPA DENISON 138KV' 66 0.05622 -0.05393 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW 'COGENTRIX 345KV' 66 0.05622 -0.05393 AEPW WELSH 345KV 180 0.0204 SWPA DENISON 138KV' 66 0.05622 -0.05393 AEPW WELSH 345KV 180 0.0204 SWPA DENISON 138KV' 66 0.05622 -0.05393 AEPW WELSH 345KV 54 -0.02986 AEPW WEATHERFORD 34KV' 160 0.0248 -0.05434 AEPW WELSH 345KV 54 -0.02986 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05423 AEPW WILKES 345KV 52 -0.02872 AEPW COMANCHE 69KV' 63 0.02576 -0.05488 AEPW KNOXLEE 138KV' 60 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW WEATHERFORD 34KV' 63 0.02576 -0.05399 AEPW ULBEROKH 338KV' 60 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW ULBEROKH 338KV' 60 -0.02674 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05399 AEPW ULBEROKH 338KV' 50 -0.03267 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05394 AEPW PIRKEY GENERATION 138KV' 50 -0.03267 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05394 AEPW WILKES 345KV' 445 -0.03267 AEPW COMANCHE 69KV' 665 0.02125 -0.05395 AEPW WILKES 345KV' 445 -0.03267 AEPW SOUTHWESTERN STATION 138KV' 148 0.02437 -0.05395 AEPW WILKES 345KV' 50 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05399 AEPW WILKES 345KV' 50 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05395 AEPW WILKES 345KV' 50 -0.02										
AEPW FEASTMAN 138KV' 330 -0.02807 AEPW COMANCHE 69KV' 63 0.02576 -0.05383 SWPA JONESBORD 161KV' 76 0.00185 SWPA DENISON 138KV' 66 0.05622 -0.05437 SWPA PARAGOULD 69KV' 50 -0.03267 AEPW COGENTRIX 345KV' 66 0.05622 -0.05393 SWPA DENISON 138KV' 66 0.05622 -0.05393 SWPA DENISON 138KV' 66 0.05622 -0.05393 SWPA DENISON 138KV' 66 0.05622 -0.05393 SWPA DENISON 138KV' 66 0.05622 -0.05392 SWPA PARAGOULD 69KV' 18 0.00204 SWPA DENISON 138KV' 66 0.05622 -0.05392 SWPA PARAGOULD 69KV' 54 -0.02986 AEPW COMANCHE 138KV' 160 0.02448 -0.05434 AEPW WELSH 345KV' 54 -0.02986 AEPW WEATHERFORD 34KV 160 0.02448 -0.05434 AEPW WILKES 345KV' 55 0.02872 AEPW COMANCHE 69KV' 63 0.02576 -0.05423 AEPW WILKES 345KV' 321 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05439 AEPW KNOXLEE 138KV' 60 0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW KNOXLEE 138KV' 60 0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW LEBROCK 345KV' 332 -0.02761 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW LEBROCK 345KV' 332 -0.02761 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW LEBROCK 345KV' 50 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05397 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW COMANCHE 69KV' 63 0.02576 -0.05399 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW COMANCHE 69KV' 63 0.02576 -0.05394 AEPW PRINKEY GENERATION 138KV' 75 -0.0278 AEPW COMANCHE 69KV' 63 0.02576 -0.05394 AEPW PRINKEY GENERATION 138KV' 75 -0.02644 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05394 AEPW PRINKEY GENERATION 138KV' 75 -0.02647 AEPW COMANCHE 69KV' 63 0.02576 -0.05394 AEPW PRINKES 138KV' 937 -0.02631 AEPW COMANCHE 69KV' 63 0.02576 -0.05394 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532 AEPW WEATHERFORD 34KV' 160 0.02448 -0.0532										
SWPA 'JONESBORO 161KV' 76 0.00185 SWPA 'DENISON 138KV' 66 0.05622 0.05437 SWPA 'KENNETT 69KV' 29 0.00229 SWPA DENISON 138KV' 66 0.05622 0.05393 AEPW !LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW (**COGENTRIX 345KV' 665 0.02125 0.05392 SWPA 'PARAGOULD 69KV' 18 0.00204 SWPA (**DENISON 138KV) 66 0.05622 0.05418 AEPW 'WELSH 345KV' 54 0.02986 AEPW (**OMANCHE 138KV) 160 0.02443 0.05434 AEPW 'WILKES 345KV' 54 0.02986 AEPW (**OMANCHE 69KV) 63 0.0247 0.05423 AEPW 'WILKES 345KV' 252 -0.02872 AEPW (**OMANCHE 69KV) 63 0.02576 0.05423 AEPW 'KNOXLEE 138KV' 321 -0.02783 AEPW (**OMANCHE 69KV) 63 0.02576 0.05359 AEPW 'KNOXLEE 138KV' 60 0.02783 AEPW (**OMANCHE 69KV) 63 0.02576 0.05359 AEPW 'LEBROCK 345KV' 332 -0.02783 AEPW (**OMANCHE 69KV) 63 0.02576 0.05359 AEPW 'LICHES										
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AEPW										
SWPA 'PARAGOULD 69KV' 18 0.00204 SWPA 'DENISON 138KV' 66 0.05622 -0.05418 AEPW 'WELSH 345KV' 54 -0.02986 AEPW 'COMANCHE 138KV' 160 0.02437 -0.05423 AEPW 'WELSH 345KV' 54 -0.02986 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05423 AEPW 'WILKES 345KV' 252 -0.02872 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05448 AEPW 'KNOXLEE 138KV' 321 -0.02783 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'KNOXLEE 138KV' 60 -0.02783 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LEBROCK 345KV' 332 -0.02761 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LIEBERMAN 138KV' 32 -0.02761 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05337 AEPW 'LICHESTAR POWER PLANT 69KV' 50 -0.03267 AEPW 'SOUTHWESTERN STATION 138KV' 33 0										52 52
AEPW WELSH 345KV' 54 -0.02986 AEPW COMANCHE 138KV' 160 0.02448 -0.05434 AEPW WESTERN STATION 138KV' 160 0.02437 -0.05423 AEPW WESTERN STATION 138KV' 160 0.02437 -0.05423 AEPW PIRKEY GENERATION 138KV' 160 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05359 AEPW COMANCHE 69KV' 163 0.02576 -0.05339 AEPW COMANCHE 69KV' 163 0.02576 -0.05339 AEPW COMANCHE 69KV' 150 0.03267 AEPW COMANCHE 69KV' 150 0.03267 AEPW COMANCHE 69KV' 150 0.02576 -0.05339 AEPW COMANCHE 69KV' 150 0.02576 -0.05359 AEPW COMANCHE 138KV' 150 0.02576 -0.05359 AEPW COMANCHE 138KV' 150 0.02576 -0.05359 AEPW COMANCHE 138KV' 150 0.02576 -0.05359 AEPW COMANCHE 138KV' 150 0.02576 -0.05359 AEPW COMANCHE 138KV' 150 0.02548 -0.0532 AEPW COMANCHE 138KV' 150 0.02548 -0.05325 AEPW COMANCHE 138KV' 150 0.02548 -0.05255 AEPW COMANCHE 138KV' 150 0.02548										
AEPW WELSH 345KV' 54 -0.02986 AEPW 'WEATHERFORD 34KV' 148 0.02437 -0.05423 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'KNOXLEE 138KV' 60 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LEBROCK 345KV' 332 -0.02761 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LIEBERMAN 138KV' 321 -0.02761 AEPW COMANCHE 69KV' 63 0.02576 -0.05397 AEPW 'LIEBERMAN 138KV' 224 -0.02624 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05339 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW 'OEC 345KV' 156 0.02277 -0.05399 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02778 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05394 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02631 AEPW 'COMANCHE 69KV' 63										
AEPW WILKES 345KV' 252 -0.02872 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05448 AEPW KNOXLEE 138KV' 321 -0.02783 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LEBROCK 345KV' 332 -0.02761 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LIEBERMAN 138KV' 332 -0.02761 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW 'LIEBERMAN 138KV' 224 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05337 AEPW 'LIEBERMAN 138KV' 50 -0.03267 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05339 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02778 AEPW COMANCHE 69KV' 63 0.02027 -0.05294 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02778 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02778 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02631 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05354 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02631 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05325 AEPW 'WILKES 138KV' 445 -0.032 AEPW 'SOUTHWESTERN STATION 138KV' 160 0.02448 -0.0532 AEPW 'WILKES 345KV' 252 -0.02872 AEPW 'COMANCHE 138KV' 160 0.02448 -0.0532 AEPW 'WILKES 345KV' 252 -0.02872 AEPW 'WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'WILKES 345KV' 99 -0.02547 AEPW 'WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'WILKES 345KW' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 160 0.02448 -0.0532 AEPW 'YASSENAL HILL 69KV' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 160 0.02448 -0.05355 AEPW 'ASSENAL HILL 69KV' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 160 0.02448 -0.05355 AEPW 'EASTMAN 138KV' 160 0.02448 -0.05255										
AEPW KNOXLEE 138KV' 321 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW KNOXLEE 138KV' 60 -0.02783 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW LEBROCK 345KV' 332 -0.02761 AEPW COMANCHE 69KV' 63 0.02576 -0.05359 AEPW LIEBERMAN 138KV' 224 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05339 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW SOUTHWESTERN STATION 138KV' 156 0.02027 -0.05294 AEPW PIRKEY GENERATION 138KV' 75 -0.02778 AEPW COMANCHE 69KV' 63 0.02576 -0.05354 AEPW PIRKEY GENERATION 138KV' 937 -0.02631 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05354 AEPW PIRKEY GENERATION 138KV' 937 -0.02631 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05354 AEPW WILKES 138KV' 445 -0.032 AEPW COMANCHE 69KV' 665 0.02125 -0.05346 AEPW WILKES 345KV' 445 -0.032 AEPW COGENTRIX 345KV' 665 0.02125 -0.05355 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 959 -0.02637 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW WILKES 345KV' 99 -0.02674 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02435 -0.05305 AEPW PRESENDER STATION 138KV' 148 0.02										
AEPW KNOXLEE 138KV' 60 -0.02783 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05359 AEPW LEBROCK 345KV' 332 -0.02761 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05339 AEPW LILBERMAN 138KV' 224 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05339 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03267 AEPW OEC 345KV' 156 0.02027 -0.05294 AEPW PIRKEY GENERATION 138KV' 75 -0.02778 AEPW 'COMANCHE 69KV' 63 0.02576 -0.05294 AEPW TENASKA GATEWAY 345KV' 937 -0.02631 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05364 AEPW WILKES 138KV' 445 -0.032 AEPW 'COGENTRIX 345KV' 665 0.02125 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW 'COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW WILKES 345KV' 997 -0.02677 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'WILKES 345KV' 997 -0.02577 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'MILKES 345KV' 999 -0.02547 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'REASTMAN 138KV' 999 -0.02547 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'REASTMAN 138KV' 148 0.02										
AEPW LEBROCK 345KV 332 -0.02761 AEPW COMANCHE 69KV 63 0.02576 -0.05337	AEPW	'KNOXLEE 138KV'		-0.0278	3 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05359	53
AEPW PIRKEY GENERATION 138KV' 50 -0.03267 AEPW OEC 345KV' 156 0.02027 -0.05294 AEPW PIRKEY GENERATION 138KV' 75 -0.02778 AEPW COMANCHE 69KV' 63 0.02576 -0.05354 AEPW STENASKA GATEWAY 345KV' 937 -0.02631 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05346 AEPW WILKES 138KV' 445 -0.032 AEPW COGENTRIX 345KV' 665 0.02125 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW WILKES 345KV' 99 -0.02547 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW SAESNAL HILL 69KV' 99 -0.02547 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW SEASTMAN 138KV' 330 -0.02807 AEPW COMANCHE 138KV' 160 0.02448 -0.05255										53
AEPW PIRKEY GENERATION 138KV' 75 -0.02778 AEPW COMANCHE 69KV' 63 0.02576 -0.05354 AEPW TENASKA GATEWAY 345KV' 937 -0.02631 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05346 AEPW WILKES 138KV' 445 -0.032 AEPW COGENTRIX 345KV' 665 0.02125 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW SASENAL HILL 69KV' 99 -0.02547 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW EASTMAN 138KV' 330 -0.02807 AEPW COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW TENASKA GATEWAY 345KV' 937 -0.02631 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05346 AEPW 'WILKES 138KV' 445 -0.032 AEPW 'COGENTRIX 345KV' 665 0.02125 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 138KV' 160 0.02448 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'ARSENAL HILL 69KV' 99 -0.02547 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW WILKES 138KV' 445 -0.032 AEPW 'COGENTRIX 345KV' 665 0.02125 -0.05325 AEPW WILKES 345KV' 252 -0.02872 AEPW COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'ARSENAL HILL 69KV' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW WILKES 345KV' 252 -0.02872 AEPW 'COMANCHE 138KV' 160 0.02448 -0.0532 AEPW WILKES 345KV' 252 -0.02872 AEPW WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'ARSENAL HILL 69KV' 99 -0.02547 AEPW SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW WILKES 345KV' 252 -0.02872 AEPW 'WEATHERFORD 34KV' 148 0.02437 -0.05309 AEPW 'ARSENAL HILL 69KV' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW 'ARSENAL HILL 69KV' 99 -0.02547 AEPW 'SOUTHWESTERN STATION 138KV' 33 0.02715 -0.05262 AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 138KV' 160 0.02448 -0.05255										
AEPW 'EASTMAN 138KV' 330 -0.02807 AEPW 'COMANCHE 138KV' 160 0.02448 -0.05255										
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.							160	0.02448	-0.00200	54

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 Upgrade: Limiting Facility: Direction: From->To

CRAIG JUNCTION - MOUNTAIN RIVER 138KV CKT 1 52814540151540155600413107G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identified:	2007 Spring Peak	Aggragata	7						
		Aggregate Relief							
Reservation	Relief Amount	Amount							
107957									
1087908	0.3	Maximum		Sink		Maximum		ı	Redispatch
		Increment	(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	34			'BROKEN BOW 138KV'	81		-0.55338	
SWPA SWPA	'BULL SHOALS 161KV'	91 32			'BROKEN BOW 138KV'	81 81			
SWPA	'CARTHAGE 69KV' 'CLARENCE CANNON DAM 69KV'	58			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81		-0.55317 -0.56007	
SWPA	'DARDANELLE 161KV'	42			'BROKEN BOW 138KV'	81			
SWPA	'DENISON 138KV'	18			'BROKEN BOW 138KV'	81		-0.51164	
SWPA	'EUFAULA 138KV'	16		SWPA	'BROKEN BOW 138KV'	81		-0.53404	
SWPA	'EUFAULA 161KV' 'FORT GIBSON 161KV'	8			'BROKEN BOW 138KV'	81 81			
SWPA SWPA	'GREERS FERRY 161KV'	13 29			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81		-0.54595 -0.56564	
SWPA	'INDEPENDENCE 161KV'	13			'BROKEN BOW 138KV'	81			
SWPA	'JONESBORO 161KV'	76			'BROKEN BOW 138KV'	81	0.56791	-0.56609) :
SWPA	'KENNETT 69KV'	29			'BROKEN BOW 138KV'	81		-0.56564	
SWPA	'KEYSTONE DAM 161KV'	18			BROKEN BOW 138KV	81		-0.54531	
SWPA SWPA	'MALDEN 69KV' 'NORFORK 161KV'	14 22			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81 81		-0.56545 -0.56177	
SWPA	OZARK 161KV	47			'BROKEN BOW 138KV'	81			
SWPA	'PARAGOULD 69KV'	18			'BROKEN BOW 138KV'	81		-0.5659	
SWPA	'PIGGOTT 69KV'	8			'BROKEN BOW 138KV'	81			
SWPA	'POPLAR BLUFF 69KV'	13			'BROKEN BOW 138KV'	81			
SWPA SWPA	'ROBERT S. KERR 161KV' 'STOCKTON 161KV'	33 14			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81 81		-0.54775 -0.55545	
SWPA	'TABLE ROCK 161KV'	58			'BROKEN BOW 138KV'	81		-0.55606	
SWPA	'TENKILLER FERRY 161KV'	11	0.02634		'BROKEN BOW 138KV'	81	0.56791	-0.54157	
SWPA	'TRUMAN 161KV'	92			'BROKEN BOW 138KV'	81		-0.55723	
SWPA	'WEBBERS FALLS 161KV'	35			'BROKEN BOW 138KV'	81		-0.54157	
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'COGENTRIX 345KV' 'COMANCHE 138KV'	665 160		-0.15389 -0.15776	
AEPW	'NARROWS 69KV'	30			'COMANCHE 69KV'	63			
AEPW	'NARROWS 69KV'	30			'FLINT CREEK 161KV'	400			
AEPW	'NARROWS 69KV'	30			'L&D13 69KV'	11			
AEPW	'NARROWS 69KV'	30			'NORTHEASTERN STATION 138KV'	304			
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	95 550			
AEPW	'NARROWS 69KV'	30			OEC 345KV	256			
AEPW	'NARROWS 69KV'	30			'RIVERSIDE STATION 138KV'	422			
AEPW	'NARROWS 69KV'	30			'SOUTHWESTERN STATION 138KV'	143			
AEPW	'NARROWS 69KV'	30			TULSA POWER STATION 138KV'	38			
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'WEATHERFORD 34KV' 'FITZHUGH 161KV'	148			
AEPW	'NARROWS 69KV'	30			'EASTMAN 138KV'	155			
AEPW	'NARROWS 69KV'	30			'KNOXLEE 138KV'	103			
AEPW	'NARROWS 69KV'	30			'LEBROCK 345KV'	365			
AEPW	'NARROWS 69KV'	30			'LIEBERMAN 138KV'	74			
AEPW AEPW	'NARROWS 69KV'	30			'PIRKEY GENERATION 138KV' 'WELSH 345KV'	213 1012			
AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'WILKES 138KV'	133			
AEPW	'NARROWS 69KV'	30			'WILKES 345KV'	215			
AEPW	'FULTON 115KV'	153			'SOUTHWESTERN STATION 138KV'	143			
WFEC	'MORLND 138KV'	320			'HUGO 138KV'	450			
WFEC	'ANADARKO 138KV' 'ANADARKO 138KV'	43			'HUGO 138KV'	450			
WFEC WFEC	'ANADARKO 138KV	90			'HUGO 138KV' 'HUGO 138KV'	450 450			
AEPW	'FULTON 115KV'	153			'COGENTRIX 345KV'	665			
AEPW	'FULTON 115KV'	153	-0.06212	AEPW	'COMANCHE 138KV'	160	0.02448	-0.0866	1:
AEPW	'FULTON 115KV'	153			'COMANCHE 69KV'	63			
AEPW AEPW	'FULTON 115KV' 'FULTON 115KV'	153 153			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 138KV'	304 95			
AEPW	'FULTON 115KV'	153			OEC 345KV	256			
AEPW	'FULTON 115KV'	153			'RIVERSIDE STATION 138KV'	422			
AEPW	'FULTON 115KV'	153	-0.06212	AEPW	'TULSA POWER STATION 138KV'	38	0.02304	-0.08516	1;
AEPW	'FULTON 115KV'	153			'WEATHERFORD 34KV'	148			
AEPW AEPW	'FULTON 115KV' 'FULTON 115KV'	153 153			'FLINT CREEK 161KV' 'L&D13 69KV'	400			
AEPW	'FULTON 115KV'	153			'NORTHEASTERN STATION 345KV'	550			
AEPW	'FULTON 115KV'	153			'FITZHUGH 161KV'	89			
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283	AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.06	3 18
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COMANCHE 138KV'	160			
AEPW	'LONESTAR POWER PLANT 69KV'	50			COMANCHE 69KV'	63			
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'RIVERSIDE STATION 138KV' 'WEATHERFORD 34KV'	422 148			
AEPW	WELSH 345KV'	32			'SOUTHWESTERN STATION 138KV'	148			
AEPW	'WILKES 138KV'	330	-0.03209	AEPW	'COMANCHE 69KV'	63	0.02576	-0.05785	19
AEPW	'WILKES 138KV'	330	-0.03209	AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05926	3 19
AEPW	'EASTMAN 138KV'	330			'SOUTHWESTERN STATION 138KV'	143			
SWPA SWPA	'GREERS FERRY 161KV' 'INDEPENDENCE 161KV'	29 13			'DENISON 138KV' 'DENISON 138KV'	52 52			
SWPA	'JONESBORO 161KV'	76			DENISON 138KV	52			
SWPA	'KENNETT 69KV'	29			'DENISON 138KV'	52			
AEPW	'KNOXLEE 138KV'	260	-0.02777	AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05494	1 20
AEPW	'KNOXLEE 138KV'	60			'SOUTHWESTERN STATION 138KV'	143			
AEPW	'LEBROCK 345KV'	332			'SOUTHWESTERN STATION 138KV'	143			
AEPW	'LONESTAR POWER PLANT 69KV'	50			TULSA POWER STATION 138KV'	38			
SWPA	'PARAGOULD 69KV'	18	0.00201 E SYSTEM I		'DENISON 138KV'	52	0.05627	-0.05426) i

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SWPA	'PIGGOTT 69KV'	8	0.00234 SWPA	'DENISON 138KV'	52	0.05627	-0.05393	20
AEPW	'PIRKEY GENERATION 138KV'	75	-0.02777 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05494	20
AEPW	'WELSH 345KV'	32	-0.02988 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05436	20
AEPW	'WELSH 345KV'	32	-0.02988 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05564	20
AEPW	'WELSH 345KV'	32	-0.02988 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.05427	20
AEPW	'WILKES 138KV'	330	-0.03209 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05657	20
AEPW	'WILKES 138KV'	330	-0.03209 AEPW	'RIVERSIDE STATION 138KV'	422	0.02379	-0.05588	20
AEPW	'WILKES 138KV'	330	-0.03209 AEPW	'TULSA POWER STATION 138KV'	38	0.02304	-0.05513	20
AEPW	'WILKES 138KV'	330	-0.03209 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.05648	20
AEPW	'WILKES 345KV'	96	-0.02876 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05452	20
AEPW	'WILKES 345KV'	96	-0.02876 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05593	20
AEPW	'ARSENAL HILL 69KV'	99	-0.02549 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05266	21
AEPW	'EASTMAN 138KV'	330	-0.02801 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05249	21
AEPW	'EASTMAN 138KV'	330	-0.02801 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05377	21
AEPW	'EASTMAN 138KV'	330	-0.02801 AEPW	'RIVERSIDE STATION 138KV'	422	0.02379	-0.0518	21
AEPW	'EASTMAN 138KV'	330	-0.02801 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.0524	21
Maximum Degrament and N	lavimum Ingrament were determine from the Course	and Ciple On	anation Deinte in the a	Annalis and a language of the second control of the				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 From-STO
CRAIG JUNCTION - MOUNTAIN RIVER 138KV CKT 1
52814540151540155600413107WP
12/1/07 - 4/1/08

Flowgate:
Date Redispatch Needed:

Season Flowgate Identified: 2007 Winter Peak

Season Flowgate Identified:	2007 Winter Peak									
		Aggrega	ate							
B	D.F. (A	Relief								
Reservation 10795	Relief Amount 77 0.	Amount	_							
10795			4							
108790			4							
108999			4							
		Maximu	ım		Sink		Maximum			Redispatch
		Increme			Control		Decrement			Amount
Source Control Area	Source	MW)		SSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BULL SHOALS 161KV'		96	0.00807	SWPA	'BROKEN BOW 138KV'	80	0.56797	-0.5599	7
SWPA	'CLARENCE CANNON DAM 69KV'		58	0.00785	SWPA	'BROKEN BOW 138KV'	80		-0.56012	
SWPA	'DARDANELLE 161KV'		44	0.00557		'BROKEN BOW 138KV'	80		-0.5624	
SWPA	'GREERS FERRY 161KV'		30	0.00243		'BROKEN BOW 138KV'	80			
SWPA	'INDEPENDENCE 161KV'		13	0.00231		'BROKEN BOW 138KV'	80			
SWPA	'JONESBORO 161KV'		3	0.00195	SWPA	'BROKEN BOW 138KV'	80		-0.56602	
SWPA	'KENNETT 69KV'		29	0.00238		'BROKEN BOW 138KV'	80			
SWPA	'MALDEN 69KV'		15	0.00255	SWPA	'BROKEN BOW 138KV'	80			
SWPA SWPA	'NORFORK 161KV'		24 18	0.00625	SWPA	'BROKEN BOW 138KV'	80		-0.56172	
SWPA	'PARAGOULD 69KV' 'PIGGOTT 69KV'	_	8	0.00213	SWPA SWPA	'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	80 80		-0.56584	
SWPA	'POPLAR BLUFF 69KV'	-	13	0.00244	SWPA	BROKEN BOW 138KV	80		-0.56553 -0.56447	
SWPA	'TRUMAN 161KV'		93	0.0033	SWPA	BROKEN BOW 138KV	80		-0.55731	
SWPA	'BEAVER 161KV'		40	0.01000	SWPA	'BROKEN BOW 138KV'	80		-0.55337	
SWPA	'CARTHAGE 69KV'		20	0.01477	SWPA	'BROKEN BOW 138KV'	80		-0.5532	
SWPA	'DENISON 138KV'		19	0.05631	SWPA	'BROKEN BOW 138KV'	80			
SWPA	'EUFAULA 138KV'		17	0.03385	SWPA	'BROKEN BOW 138KV'	80		-0.53412	
SWPA	'EUFAULA 161KV'		8	0.03381	SWPA	'BROKEN BOW 138KV'	80			
SWPA	'FORT GIBSON 161KV'		14	0.022	SWPA	'BROKEN BOW 138KV'	80			7 8
SWPA	'KEYSTONE DAM 161KV'		19	0.02239	SWPA	'BROKEN BOW 138KV'	80	0.56797	-0.54558	8
SWPA	'OZARK 161KV'		49	0.01221	SWPA	'BROKEN BOW 138KV'	80		-0.55576	8
SWPA	'ROBERT S. KERR 161KV'		35	0.02027	SWPA	'BROKEN BOW 138KV'	80		-0.5477	
SWPA	'STOCKTON 161KV'		14	0.01249		'BROKEN BOW 138KV'	80			
SWPA	'TABLE ROCK 161KV'		61	0.01191	SWPA	'BROKEN BOW 138KV'	80		-0.55606	
SWPA	'TENKILLER FERRY 161KV'		12	0.02636	SWPA	'BROKEN BOW 138KV'	80			
SWPA	'WEBBERS FALLS 161KV'		36	0.02636	SWPA	'BROKEN BOW 138KV'	80		-0.54161	
AEPW AEPW	'NARROWS 69KV'		30	-0.13315		COMANCHE 138KV	160			
AEPW	'NARROWS 69KV' 'NARROWS 69KV'		30	-0.13315 -0.13315		'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	63 86			
AEPW	'NARROWS 69KV'		30	-0.13315		COGENTRIX 345KV	665	0.02723		
AEPW	'NARROWS 69KV'		30	-0.13315		'NORTHEASTERN STATION 138KV'	221	0.02104		
AEPW	'NARROWS 69KV'		30	-0.13315		'NORTHEASTERN STATION 138KV'	95	0.02003		
AEPW	'NARROWS 69KV'		30	-0.13315		'NORTHEASTERN STATION 345KV'	600			
AEPW	'NARROWS 69KV'		30	-0.13315		'OEC 345KV'	256			
AEPW	'NARROWS 69KV'		30	-0.13315		'RIVERSIDE STATION 138KV'	245			
AEPW	'NARROWS 69KV'		30	-0.13315	AEPW	'WEATHERFORD 34KV'	148		-0.1576	
AEPW	'NARROWS 69KV'		30	-0.13315	AEPW	'FLINT CREEK 161KV'	400	0.01738	-0.15053	28
AEPW	'NARROWS 69KV'		30	-0.13315		'L&D13 69KV'	11	0.01523		
AEPW	'NARROWS 69KV'		30	-0.13315		'FITZHUGH 161KV'	81	0.01223	-0.14538	
AEPW	'NARROWS 69KV'		30	-0.13315		'LIEBERMAN 138KV'	74	-0.02612		
AEPW	'NARROWS 69KV'		30	-0.13315		'EASTMAN 138KV'	155	-0.02795	-0.1052	
AEPW	'NARROWS 69KV'		30	-0.13315		'KNOXLEE 138KV'	103	-0.02772		
AEPW	'NARROWS 69KV'		30	-0.13315		'LEBROCK 345KV'	365	-0.0275		
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'		30	-0.13315 -0.13315		'PIRKEY GENERATION 138KV' 'WELSH 345KV'	223 975	-0.02767 -0.02975	-0.10548 -0.1034	
AEPW	'NARROWS 69KV'		30	-0.13315		'WILKES 345KV'	219		-0.1034	
AEPW	'NARROWS 69KV'		30	-0.13315		'WILKES 138KV'	140			
AEPW	'FULTON 115KV'		53	-0.06196		'SOUTHWESTERN STATION 138KV'	86			
WFEC	'MORLND 138KV'		33	0.02302		'HUGO 138KV'	450			
AEPW	'FULTON 115KV'		53	-0.06196		'COMANCHE 138KV'	160			
AEPW	'FULTON 115KV'		53	-0.06196		'COMANCHE 69KV'	63		-0.0878	
AEPW	'FULTON 115KV'		53	-0.06196		'WEATHERFORD 34KV'	148			
WFEC	'ANADARKO 69KV'		76	0.0277	WFEC	'HUGO 138KV'	450	0.11223	-0.08453	49
AEPW	'FULTON 115KV'		53	-0.06196		'RIVERSIDE STATION 138KV'	245	0.02283	-0.08479	
WFEC	'ANADARKO 138KV'		90	0.02784		'HUGO 138KV'	450	0.11223	-0.08439	
AEPW	'FULTON 115KV'		53	-0.06196	AEPW	'COGENTRIX 345KV'	665	0.02134	-0.0833	
										51
AEPW AEPW	'FULTON 115KV' 'FULTON 115KV'		53	-0.06196 -0.06196		'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 138KV'	221 95	0.02003 0.02003		

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	'FULTON 115KV'	153	-0.06196	ΔEDW	'NORTHEASTERN STATION 345KV'	600	0.01959	-0.08155	51
AEPW	'FULTON 115KV'	153	-0.06196		'OEC 345KV'	256	0.02036		51
AEPW	'FULTON 115KV'	153	-0.06196		'FLINT CREEK 161KV'	400	0.01738		53
AEPW	'FULTON 115KV'	153	-0.06196		'FITZHUGH 161KV'	81	0.01223		56
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05979	70
AEPW	'WILKES 138KV'	323	-0.03189		'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05912	71
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'COMANCHE 69KV'	63	0.02584	-0.0584	72
AEPW	'WILKES 138KV'	323	-0.03189		'COMANCHE 69KV'	63	0.02584	-0.05773	72
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'COMANCHE 138KV'	160	0.02456		73
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'WEATHERFORD 34KV'	148	0.02445	-0.05701	73
AEPW	'WELSH 345KV'	69	-0.02975		'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05698	73
AEPW	'WILKES 138KV'	323	-0.03189	AEPW	'COMANCHE 138KV'	160	0.02456	-0.05645	74
AEPW	'WILKES 138KV'	323	-0.03189		'WEATHERFORD 34KV'	148	0.02445	-0.05634	74
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'RIVERSIDE STATION 138KV'	245	0.02283	-0.05539	75
AEPW	'WELSH 345KV'	69	-0.02975	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05559	75
AEPW	'WILKES 345KV'	92	-0.02861	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05584	75
AEPW	'EASTMAN 138KV'	330	-0.02795		'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05518	76
AEPW	'KNOXLEE 138KV'	260	-0.02772	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05495	76
AEPW	'KNOXLEE 138KV'	60	-0.02772	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05495	76
AEPW	'LEBROCK 345KV'	332	-0.0275	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05473	76
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02767	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.0549	76
AEPW	'WILKES 138KV'	323	-0.03189	AEPW	'RIVERSIDE STATION 138KV'	245	0.02283	-0.05472	76
SWPA	'KENNETT 69KV'	29	0.00238	SWPA	'DENISON 138KV'	51	0.05631	-0.05393	77
AEPW	'WELSH 345KV'	69	-0.02975	AEPW	'COMANCHE 138KV'	160	0.02456	-0.05431	77
AEPW	'WELSH 345KV'	69	-0.02975	AEPW	'WEATHERFORD 34KV'	148	0.02445	-0.0542	77
AEPW	'WILKES 345KV'	92	-0.02861	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05445	77
AEPW	'EASTMAN 138KV'	330	-0.02795	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05379	78
SWPA	'GREERS FERRY 161KV'	30	0.00243	SWPA	'DENISON 138KV'	51	0.05631	-0.05388	78
AEPW	'KNOXLEE 138KV'	260	-0.02772	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05356	78
AEPW	'KNOXLEE 138KV'	60	-0.02772	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05356	78
AEPW	'LEBROCK 345KV'	332	-0.0275	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05334	78
AEPW	'LIEBERMAN 138KV'	154	-0.02612	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05335	78
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'COGENTRIX 345KV'	665	0.02134	-0.0539	78
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02767	AEPW	'COMANCHE 69KV'	63	0.02584	-0.05351	78
AEPW	'TENASKA GATEWAY 345KV'	937	-0.0262	AEPW	'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05343	78
AEPW	'WILKES 138KV'	323	-0.03189		'COGENTRIX 345KV'	665	0.02134	-0.05323	78
AEPW	'ARSENAL HILL 69KV'	99	-0.02535		'SOUTHWESTERN STATION 138KV'	86	0.02723	-0.05258	79
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256	AEPW	'NORTHEASTERN STATION 138KV'	221	0.02003	-0.05259	79
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'NORTHEASTERN STATION 138KV'	95	0.02003	-0.05259	79
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256		'OEC 345KV'	256	0.02036		79
AEPW	'WELSH 345KV'	69	-0.02975		'RIVERSIDE STATION 138KV'	245	0.02283	-0.05258	79
AEPW	'WILKES 345KV'	92	-0.02861	AEPW	'COMANCHE 138KV'	160	0.02456	-0.05317	79

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 From->To Upgrade: Limiting Facility: Direction:

From->-10 CRAIG JUNCTION - MOUNTAIN RIVER 138KV CKT 1 52814540151540155600414107SP 6/1/07 - 10/1/07 2007 Summer Peak Line Outage:

Flowgate: Date Redispatch Needed: Season Flowgate Identified:

		Relief							
Reservation	Relief Amount	Amount							
1079577									
1087908			3						
1089952	0.2	-							
		Maximum		Sink		Maximum			Redispato
		Increment(Control		Decrement			Amount
Source Control Area	Source		GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	23			'BROKEN BOW 138KV'	93			
SWPA	'BULL SHOALS 161KV'	52			'BROKEN BOW 138KV'	93			
SWPA	'CARTHAGE 69KV'	2			'BROKEN BOW 138KV'	93			
SWPA	'CLARENCE CANNON DAM 69KV'	9			'BROKEN BOW 138KV'	93			
SWPA	'DARDANELLE 161KV'	56			'BROKEN BOW 138KV'	93	0.56785		
SWPA	'DENISON 138KV'	11	0.0562		'BROKEN BOW 138KV'	93			
SWPA	'EUFAULA 138KV'	9	0.000.		'BROKEN BOW 138KV'	93			
SWPA	'EUFAULA 161KV'	5	0.0000		'BROKEN BOW 138KV'	93			
SWPA	'FORT GIBSON 161KV'	8			'BROKEN BOW 138KV'	93			
SWPA	'GREERS FERRY 161KV'	17			'BROKEN BOW 138KV'	93	0.56785		
SWPA	'INDEPENDENCE 161KV'	13			'BROKEN BOW 138KV'	93			
SWPA	'KENNETT 69KV'	22	0.00229		'BROKEN BOW 138KV'	93			
SWPA	'KEYSTONE DAM 161KV'	11	0.02228		'BROKEN BOW 138KV'	93			
SWPA	'MALDEN 69KV'	10			'BROKEN BOW 138KV'	93			
SWPA	'NORFORK 161KV'	65			'BROKEN BOW 138KV'	93			
SWPA	'OZARK 161KV'	37			'BROKEN BOW 138KV'	93			
SWPA	'PARAGOULD 69KV'	12			'BROKEN BOW 138KV'	93			
SWPA	'PIGGOTT 69KV'	8			'BROKEN BOW 138KV'	93		-0.56549	,
SWPA	'POPLAR BLUFF 69KV'	7	0.00343		'BROKEN BOW 138KV'	93		-0.56442	2
SWPA	'ROBERT S. KERR 161KV'	19	0.02012	SWPA	'BROKEN BOW 138KV'	93			
SWPA	'STOCKTON 161KV'	8			'BROKEN BOW 138KV'	93			1
SWPA	'TABLE ROCK 161KV'	33			'BROKEN BOW 138KV'	93	0.56785		
SWPA	'TENKILLER FERRY 161KV'	26			'BROKEN BOW 138KV'	93			
SWPA	'TRUMAN 161KV'	78			'BROKEN BOW 138KV'	93			
SWPA	'WEBBERS FALLS 161KV'	30			'BROKEN BOW 138KV'	93			
AEPW	'NARROWS 69KV'	3			'WELEETKA 138KV'	70	0.05321	-0.18649	9
AEPW	'NARROWS 69KV'	3	-0.13328		'COGENTRIX 345KV'	665	0.02123		
AEPW	'NARROWS 69KV'	3	-0.13328		'COMANCHE 138KV'	160			
AEPW	'NARROWS 69KV'	3	00020		'COMANCHE 69KV'	63			
AEPW	'NARROWS 69KV'	3			'FITZHUGH 161KV'	126			
AEPW	'NARROWS 69KV'	3	0.10020		'FLINT CREEK 161KV'	420	0.01728		
	'NARROWS 69KV'	3			'L&D13 69KV'	11	0.01508		,
AEPW AEPW	'NARROWS 69KV'	3	-0.13328	ΔEPW	'NORTHEASTERN STATION 138KV'	405	0.01993	-0.15321	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	'NARROWS 69KV'		-0.13328	A E DVA/	'NORTHEASTERN STATION 138KV'	95	0.01993	-0.15321	0
		3							3
AEPW	'NARROWS 69KV'	3			'NORTHEASTERN STATION 345KV'	645	0.01949	-0.15277	3
AEPW	'NARROWS 69KV'	3			'OEC 345KV'	156	0.02025	-0.15353	3
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'RIVERSIDE STATION 138KV'	646	0.02272	-0.156	3
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.16041	3
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'TULSA POWER STATION 138KV'	111	0.02211	-0.15539	3
AEPW	'NARROWS 69KV'	3	-0.13328		'TULSA POWER STATION 138KV'	75	0.02211	-0.15539	3
AEPW	'NARROWS 69KV'	3			'WEATHERFORD 34KV'	148	0.02435	-0.15763	3
AEPW	'FULTON 115KV'	153	-0.13320		WELETKA 138KV'	70	0.05321	-0.13703	4
		153							4
AEPW	'NARROWS 69KV'	3	-0.13328		'EASTMAN 138KV'	155	-0.02808	-0.1052	4
AEPW	'NARROWS 69KV'	3	-0.13328		'KNOXLEE 138KV'	201	-0.02784	-0.10544	4
AEPW	'NARROWS 69KV'	3	-0.13328		'LEBROCK 345KV'	365	-0.02762	-0.10566	4
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'LIEBERMAN 138KV'	74	-0.02624	-0.10704	4
AEPW	'NARROWS 69KV'	3	-0.13328	AEPW	'PIRKEY GENERATION 138KV'	248	-0.02779	-0.10549	4
AEPW	'NARROWS 69KV'	3			'WELSH 345KV'	990	-0.02987	-0.10341	4
AEPW	'NARROWS 69KV'	3	-0.13328		'WILKES 138KV'	314	-0.03201	-0.10127	4
AEPW	'NARROWS 69KV'	3	-0.13328		'WILKES 345KV'	311	-0.02873	-0.10455	4
		5							- 4
WFEC	'ANADARKO 138KV'	_	0.02774		'HUGO 138KV'	450	0.11211	-0.08437	5
WFEC	'ANADARKO 138KV'	90			'HUGO 138KV'	450	0.11211	-0.08437	5
WFEC	'ANADARKO 69KV'	76		WFEC	'HUGO 138KV'	450	0.11211	-0.08451	5
AEPW	'ARSENAL HILL 69KV'	99	-0.02548		'WELEETKA 138KV'	70	0.05321	-0.07869	5
AEPW	'EASTMAN 138KV'	330	-0.02808	AEPW	'WELEETKA 138KV'	70	0.05321	-0.08129	5
AEPW	'FULTON 115KV'	153		AEPW	'COGENTRIX 345KV'	665	0.02123	-0.08333	5
AEPW	'FULTON 115KV'	153		AEPW	'COMANCHE 138KV'	160	0.02446	-0.08656	5
AEPW	'FULTON 115KV'	153		AEPW	'COMANCHE 69KV'	63	0.02574	-0.08784	5
AEPW	'FULTON 115KV'	153		AEPW	'FLINT CREEK 161KV'	420	0.02374	-0.08784	5
AEPW	'FULTON 115KV'	153		AEPW	'L&D13 69KV'	11	0.01508	-0.07718	5
AEPW	'FULTON 115KV'	153		AEPW	'NORTHEASTERN STATION 138KV'	405	0.01993	-0.08203	5
AEPW	'FULTON 115KV'	153	-0.0621		'NORTHEASTERN STATION 138KV'	95	0.01993	-0.08203	5
AEPW	'FULTON 115KV'	153	-0.0621	AEPW	'NORTHEASTERN STATION 345KV'	645	0.01949	-0.08159	5
AEPW	'FULTON 115KV'	153	-0.0621	AEPW	'OEC 345KV'	156	0.02025	-0.08235	5
AEPW	'FULTON 115KV'	153	-0.0621		'RIVERSIDE STATION 138KV'	646	0.02272	-0.08482	5
AEPW	'FULTON 115KV'	153		AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.08923	5
AEPW	'FULTON 115KV'	153		AEPW	'TULSA POWER STATION 138KV'	111	0.02713	-0.08421	5
AEPW	'FULTON 115KV'	153	-0.0621		'TULSA POWER STATION 138KV'	75	0.02211	-0.08421	5
									5
AEPW	'FULTON 115KV'	153		AEPW	'WEATHERFORD 34KV'	148	0.02435	-0.08645	5
AEPW	'KNOXLEE 138KV'	162	-0.02784		'WELEETKA 138KV'	70	0.05321	-0.08105	5
AEPW	'KNOXLEE 138KV'	60	-0.02784		'WELEETKA 138KV'	70	0.05321	-0.08105	5
AEPW	'LEBROCK 345KV'	332	-0.02762	AEPW	'WELEETKA 138KV'	70	0.05321	-0.08083	5
AEPW	'LIEBERMAN 138KV'	154	-0.02624	AEPW	'WELEETKA 138KV'	70	0.05321	-0.07945	5
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268	AEPW	'WELEETKA 138KV'	70	0.05321	-0.08589	5
WFEC	'MORLND 138KV'	25	0.02292		'HUGO 138KV'	450	0.11211	-0.08919	5
AEPW	'NORTH MARSHALL 69KV'	5	-0.02812		'WELEETKA 138KV'	70	0.05321	-0.08133	5
AEPW	'PIRKEY GENERATION 138KV'	40				70	0.05321	-0.081	5
					'WELEETKA 138KV'				
AEPW	'TENASKA GATEWAY 345KV'	937	-0.02632		'WELEETKA 138KV'	70	0.05321	-0.07953	5
AEPW	'WELSH 345KV'	54	-0.02987		'WELEETKA 138KV'	70	0.05321	-0.08308	5
AEPW	'WILKES 138KV'	149	-0.03201		'WELEETKA 138KV'	70	0.05321	-0.08522	5
AEPW	'FULTON 115KV'	153	-0.0621		'FITZHUGH 161KV'	126	0.01207	-0.07417	6
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268	AEPW	'COMANCHE 138KV'	160	0.02446	-0.05714	7
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268		'COMANCHE 69KV'	63	0.02574	-0.05842	7
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268		'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05981	7
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268		'WEATHERFORD 34KV'	148	0.02435	-0.05703	7
AEPW	'WELSH 345KV'	54	-0.03200		'SOUTHWESTERN STATION 138KV'	268	0.02433	-0.05705	7
AEPW	'WILKES 138KV'	149	-0.03201		'COMANCHE 138KV'	160	0.02446	-0.05647	
AEPW	'WILKES 138KV'	149	-0.03201		'COMANCHE 69KV'	63	0.02574	-0.05775	7
AEPW	'WILKES 138KV'	149	-0.03201		'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05914	7
AEPW	'WILKES 138KV'	149	-0.03201		'WEATHERFORD 34KV'	148	0.02435	-0.05636	7
AEPW	'ARSENAL HILL 69KV'	99	-0.02548	AEPW	'COMANCHE 138KV'	160	0.02446	-0.04994	8
AEPW	'ARSENAL HILL 69KV'	99	-0.02548		'COMANCHE 69KV'	63	0.02574	-0.05122	8
AEPW	'ARSENAL HILL 69KV'	99	-0.02548		'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05261	8
AEPW	'ARSENAL HILL 69KV'	99	-0.02548		'WEATHERFORD 34KV'	148	0.02435	-0.04983	8
SWPA	'DARDANELLE 161KV'	56		SWPA	'DENISON 138KV'	59	0.02433	-0.0508	8
AEPW	'EASTMAN 138KV'	330	-0.02808		'COMANCHE 138KV'	160	0.02446	-0.05254	8
AEPW	'EASTMAN 138KV'	330	-0.02808		'COMANCHE 69KV'	63	0.02574	-0.05382	8
AEPW	'EASTMAN 138KV'	330	-0.02808		'RIVERSIDE STATION 138KV'	646	0.02272	-0.0508	8
AEPW	'EASTMAN 138KV'	330			'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05521	8
AEPW	'EASTMAN 138KV'	330	-0.02808	AEPW	'TULSA POWER STATION 138KV'	111	0.02211	-0.05019	8
Maximum Degrament and Ma	symum Increment were determine from the Source								

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

SWPA

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 Limiting Facility: Direction: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 From->To

Line Outage: BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1

52814540151558235600411106WP 12/1/06 - 4/1/07 Flowgate: Date Redispatch Needed:

Season Flowgate Identified: 2006 Winter Peak

Aggregat Relief Reservation Relief Amount Amount 1079577 0.8 Maximum Maximum Redispatch ncrement Control Decrement Amount Source Control Area SWPA Area SWPA Source MW) GSF (MW) GSF Factor (MW) 'BEAVER 161KV' BROKEN BOW 138KV 0.01453 0.56791 -0.55338 SWPA 'BULL SHOALS 161KV' 0.00796 SWPA BROKEN BOW 138KV 0.56791 -0.55999 SWPA SWPA 'CARTHAGE 69KV' 'CLARENCE CANNON DAM 69KV' 'BROKEN BOW 138KV'
'BROKEN BOW 138KV' 79 0.56791 -0.55317 79 0.56791 -0.56005 0.01474 SWPA 0.00786 SWPA SWPA SWPA 'DARDANELLE 161KV' 'DENISON 138KV' SWPA SWPA 'BROKEN BOW 138KV 'BROKEN BOW 138KV 0.56791 -0.56254 0.56791 -0.51165 0.05626 'BROKEN BOW 138KV 79 0.56791 -0.53404 SWPA 'EUFAULA 138KV 0.03387 SWPA 'EUFAULA 161KV 0.03384 SWPA 'BROKEN BOW 138KV 0.56791 -0.53407 'FORT GIBSON 161KV'

'BROKEN BOW 138KV

0.56791 -0.5459

0.02196

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SWPA	'GREERS FERRY 161KV'	31	0.00228	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56563	2
SWPA	'INDEPENDENCE 161KV'	13	0.00217	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56574	2
SWPA	'JONESBORO 161KV'	3	0.00183	SWPA	'BROKEN BOW 138KV'	79	0.56791	-0.56608	2
SWPA	'KENNETT 69KV'	29	0.00228		'BROKEN BOW 138KV'	79		-0.56563	2
SWPA	'KEYSTONE DAM 161KV'	20	0.0226		'BROKEN BOW 138KV'	79		-0.54531	2
SWPA	'MALDEN 69KV'	15	0.00246		'BROKEN BOW 138KV'	79		-0.56545	2
SWPA	'NORFORK 161KV'	24	0.00615		'BROKEN BOW 138KV'	79		-0.56176	2
SWPA	'OZARK 161KV'	49	0.01204		'BROKEN BOW 138KV'	79		-0.55587	2
SWPA	'PARAGOULD 69KV'	18	0.00202		'BROKEN BOW 138KV'	79		-0.56589	2
SWPA	'PIGGOTT 69KV'	8	0.00234		'BROKEN BOW 138KV'	79		-0.56557	2
SWPA	'POPLAR BLUFF 69KV'	13	0.00336		BROKEN BOW 138KV	79		-0.56455	2
SWPA	'ROBERT S. KERR 161KV'	36	0.02016		BROKEN BOW 138KV	79		-0.54775	2
SWPA SWPA	'STOCKTON 161KV'	15	0.01246		BROKEN BOW 138KV	79		-0.55545	2
SWPA	'TABLE ROCK 161KV' 'TENKILLER FERRY 161KV'	62 12	0.01185 0.02634		'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	79 79		-0.55606 -0.54157	2
SWPA	'TRUMAN 161KV'	94	0.02634		BROKEN BOW 138KV	79		-0.54157	2
SWPA	'WEBBERS FALLS 161KV'	36	0.02634		'BROKEN BOW 138KV'	79		-0.54157	2
AEPW	'NARROWS 69KV'	30	-0.13328		COGENTRIX 345KV	665	0.02061	-0.15389	7
AEPW	'NARROWS 69KV'	30	-0.13328		'COMANCHE 138KV'	160	0.02447	-0.15775	7
AEPW	'NARROWS 69KV'	30	-0.13328		'COMANCHE 69KV'	63		-0.15904	7
AEPW	'NARROWS 69KV'	30	-0.13328		'FITZHUGH 161KV'	81	0.01206	-0.14534	7
AEPW	'NARROWS 69KV'	30	-0.13328		'FLINT CREEK 161KV'	400		-0.1506	7
AEPW	'NARROWS 69KV'	30	-0.13328		'L&D13 69KV'	11	0.01508	-0.14836	7
AEPW	'NARROWS 69KV'	30	-0.13328		'NORTHEASTERN STATION 138KV'	207	0.02011	-0.15339	7
AEPW	'NARROWS 69KV'	30	-0.13328		'NORTHEASTERN STATION 138KV'	95		-0.15339	7
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'NORTHEASTERN STATION 345KV'	600	0.01951	-0.15279	7
AEPW	'NARROWS 69KV'	30	-0.13328		'OEC 345KV'	156		-0.15341	7
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'RIVERSIDE STATION 138KV'	245	0.02379	-0.15707	7
AEPW	'NARROWS 69KV'	30	-0.13328		'SOUTHWESTERN STATION 138KV'	32		-0.16044	7
AEPW	'NARROWS 69KV'	30	-0.13328		'WEATHERFORD 34KV'	148		-0.15766	7
AEPW	'NARROWS 69KV'	30	-0.13328		'EASTMAN 138KV'	155		-0.10527	10
AEPW	'NARROWS 69KV'	30	-0.13328		'KNOXLEE 138KV'	103		-0.10551	10
AEPW	'NARROWS 69KV'	30	-0.13328		'LEBROCK 345KV'	365		-0.10568	10
AEPW	'NARROWS 69KV'	30	-0.13328		'LIEBERMAN 138KV'	4	-0.02626	-0.10702	10
AEPW	'NARROWS 69KV'	30	-0.13328		'PIRKEY GENERATION 138KV'	223		-0.10551	10
AEPW	'NARROWS 69KV'	30	-0.13328		WELSH 345KV'	960		-0.1034	10
AEPW	'NARROWS 69KV'	30	-0.13328		'WILKES 345KV'	172	-0.02876	-0.10452	10
AEPW AEPW	'NARROWS 69KV'	30	-0.13328 -0.06212		'WILKES 138KV'	127	-0.03209	-0.10119	
AEPW	'FULTON 115KV' 'FULTON 115KV'	153 153	-0.06212		'COMANCHE 138KV' 'COMANCHE 69KV'	160 63		-0.08659 -0.08788	12 12
AEPW	'FULTON 115KV'	153	-0.06212		'SOUTHWESTERN STATION 138KV'	32		-0.08788	12
AEPW	'FULTON 115KV'	153	-0.06212		WEATHERFORD 34KV	148		-0.0865	12
WFEC	'MORLND 138KV'	320	0.02296		'HUGO 138KV'	450	0.11216	-0.0892	12
WFEC	'ANADARKO 138KV'	68	0.02777		'HUGO 138KV'	450	0.11216	-0.08439	13
WFEC	'ANADARKO 138KV'	90	0.02777		'HUGO 138KV'	450		-0.08439	13
WFEC	'ANADARKO 69KV'	76	0.02764		'HUGO 138KV'	450		-0.08452	13
AEPW	'FULTON 115KV'	153	-0.06212		'COGENTRIX 345KV'	665	0.02061	-0.08273	13
AEPW	'FULTON 115KV'	153	-0.06212	AEPW	'NORTHEASTERN STATION 138KV'	207	0.02011	-0.08223	13
AEPW	'FULTON 115KV'	153	-0.06212	AEPW	'NORTHEASTERN STATION 138KV'	95	0.02011	-0.08223	13
AEPW	'FULTON 115KV'	153	-0.06212		'NORTHEASTERN STATION 345KV'	600		-0.08163	13
AEPW	'FULTON 115KV'	153	-0.06212		'OEC 345KV'	156	0.02013	-0.08225	13
AEPW	'FULTON 115KV'	153	-0.06212		'RIVERSIDE STATION 138KV'	245	0.02379	-0.08591	13
AEPW	'FULTON 115KV'	153	-0.06212		'FLINT CREEK 161KV'	400		-0.07944	14
AEPW	'FULTON 115KV'	153	-0.06212		'L&D13 69KV'	11	0.01508	-0.0772	14
AEPW	'FULTON 115KV'	153	-0.06212		'FITZHUGH 161KV'	81	0.01206	-0.07418	15
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'COMANCHE 69KV'	63		-0.05859	18
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'SOUTHWESTERN STATION 138KV'	32		-0.05999	18 18
AEPW AEPW	'WILKES 138KV' 'LONESTAR POWER PLANT 69KV'	336 50	-0.03209 -0.03283		'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV'	32 160		-0.05925 -0.0573	19
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'RIVERSIDE STATION 138KV'	245		-0.0573	19
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		WEATHERFORD 34KV	148		-0.05662	19
AEPW	'WELSH 345KV'	84	-0.03283		'COMANCHE 69KV'	63		-0.05721	19
AEPW	'WELSH 345KV'	84	-0.02988		'SOUTHWESTERN STATION 138KV'	33	0.02376		19
AEPW	'WILKES 138KV'	336	-0.03209		'COMANCHE 138KV'	160		-0.05656	19
AEPW	'WILKES 138KV'	336	-0.03209		'COMANCHE 69KV'	63			19
AEPW	'WILKES 138KV'	336	-0.03209		'RIVERSIDE STATION 138KV'	245		-0.05588	19
AEPW	'WILKES 138KV'	336	-0.03209		'WEATHERFORD 34KV'	148	0.02438		19
AEPW	'WILKES 345KV'	139	-0.02876		'SOUTHWESTERN STATION 138KV'	32			19
AEPW	'ARSENAL HILL 69KV'	99	-0.02549		'SOUTHWESTERN STATION 138KV'	32		-0.05265	20
AEPW	'EASTMAN 138KV'	330	-0.02801		'COMANCHE 69KV'	63			20
AEPW	'EASTMAN 138KV'	330	-0.02801		'SOUTHWESTERN STATION 138KV'	32			20
SWPA	'GREERS FERRY 161KV'	31	0.00228		'DENISON 138KV'	50		-0.05398	20
SWPA	'INDEPENDENCE 161KV'	13	0.00217		'DENISON 138KV'	50		-0.05409	20
SWPA AEDW	'KENNETT 69KV'	29	0.00228		'DENISON 138KV'	50			20 20
AEPW AEPW	'KNOXLEE 138KV'	260 60	-0.02777 -0.02777		'COMANCHE 69KV'	63 63		-0.05353 -0.05353	20
AEPW	'KNOXLEE 138KV'	260	-0.02777		'SOUTHWESTERN STATION 138KV'	32			20
AEPW	'KNOXLEE 138KV'	60	-0.02777		'SOUTHWESTERN STATION 138KV'	32			20
AEPW	'LEBROCK 345KV'	332	-0.02777		COMANCHE 69KV	63			20
AEPW	'LEBROCK 345KV'	332	-0.0276		'SOUTHWESTERN STATION 138KV'	32		-0.05336	20
AEPW	'LIEBERMAN 138KV'	224	-0.02626		'SOUTHWESTERN STATION 138KV'	32			20
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'COGENTRIX 345KV'	665		-0.05344	20
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'NORTHEASTERN STATION 138KV'	207		-0.05294	20
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'NORTHEASTERN STATION 138KV'	95		-0.05294	20
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03283		'OEC 345KV'	156	0.02013	-0.05296	20
SWPA	'MALDEN 69KV'	15	0.00246	SWPA	'DENISON 138KV'	50	0.05626	-0.0538	20
SWPA	'PARAGOULD 69KV'	18	0.00202		'DENISON 138KV'	50		-0.05424	20
SWPA	'PIGGOTT 69KV'	8	0.00234		'DENISON 138KV'	50		-0.05392	20
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02777		'COMANCHE 69KV'	63		-0.05353	20
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02777		'SOUTHWESTERN STATION 138KV'	32			20
SWPA	'POPLAR BLUFF 69KV'	13	0.00336		'DENISON 138KV'	50	0.05626	-0.0529	20
	ximum Increment were determine from the Souce a								

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
From->To
BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1
52814540151558235600411107FA
Starting 2007 10/1 - 12/1 Until EOC of Upgrade
2007 Fall Peak

Reservation	Relief Amount	Relief Amount							
1079577	0.8								
1087908 1089952	0.3 1.7		<u> </u>						
1009932	1.7	Maximum	1	Sink		Maximum			Redispatch
	_	Increment	`	Control		Decrement			Amount
Source Control Area	Source	MW)	GSF 0.01451	Area	Sink BROKEN BOW 138KV'	(MW)	GSF 0 F6796	Factor	(MW)
SWPA SWPA	'BEAVER 161KV' 'BULL SHOALS 161KV'	11 195			BROKEN BOW 138KV'	104 104		-0.55335 -0.55989	5
SWPA	'CARTHAGE 69KV'	32			'BROKEN BOW 138KV'	104			
SWPA	'CLARENCE CANNON DAM 69KV'	3			'BROKEN BOW 138KV'	104			5
SWPA	'DARDANELLE 161KV'	56			'BROKEN BOW 138KV'	104			5
SWPA SWPA	'EUFAULA 138KV' 'EUFAULA 161KV'	4	0.03374		'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	104 104			5
SWPA	'FORT GIBSON 161KV'	14			BROKEN BOW 138KV'	104			5
SWPA	'GREERS FERRY 161KV'	6			'BROKEN BOW 138KV'	104		-0.56558	5
SWPA	'INDEPENDENCE 161KV'	13			'BROKEN BOW 138KV'	104		-0.56569	5
SWPA SWPA	'JONESBORO 161KV' 'KENNETT 69KV'	76 29			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	104 104			5
SWPA	'KEYSTONE DAM 161KV'	35			BROKEN BOW 138KV'	104			5
SWPA	'MALDEN 69KV'	15			'BROKEN BOW 138KV'	104			
SWPA	'NORFORK 161KV'	65			'BROKEN BOW 138KV'	104		-0.5617	5
SWPA	OZARK 161KV'	51			'BROKEN BOW 138KV'	104		-0.5558	5
SWPA SWPA	'PARAGOULD 69KV' 'PIGGOTT 69KV'	18			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	104 104		-0.56582 -0.5655	5
SWPA	'POPLAR BLUFF 69KV'	13			'BROKEN BOW 138KV'	104		-0.56443	5
SWPA	'ROBERT S. KERR 161KV'	31	0.02014	SWPA	'BROKEN BOW 138KV'	104	0.56786	-0.54772	5
SWPA	'STOCKTON 161KV'	3			'BROKEN BOW 138KV'	104		-0.55542	5
SWPA SWPA	'TABLE ROCK 161KV' 'TENKILLER FERRY 161KV'	60 26			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	104 104			5
SWPA	TRUMAN 161KV	67			BROKEN BOW 138KV	104			5
SWPA	'WEBBERS FALLS 161KV'	38			'BROKEN BOW 138KV'	104			5
SWPA	'DENISON 138KV'	4	0.05622		'BROKEN BOW 138KV'	104	0.56786	-0.51164	6
AEPW	'NARROWS 69KV'	30			'COGENTRIX 345KV'	665			18
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			COMANCHE 138KV' COMANCHE 69KV'	160			18 18
AEPW	'NARROWS 69KV'	30		AEPW	'NORTHEASTERN STATION 138KV'	207			18
AEPW	'NARROWS 69KV'	30			'NORTHEASTERN STATION 138KV'	95			18
AEPW	'NARROWS 69KV'	30		AEPW	'NORTHEASTERN STATION 345KV'	550		-0.15278	18
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'OEC 345KV' 'RIVERSIDE STATION 138KV'	156 245		-0.15354 -0.15601	18 18
AEPW	'NARROWS 69KV'	30			'SOUTHWESTERN STATION 138KV'	33			18
AEPW	'NARROWS 69KV'	30		AEPW	'WEATHERFORD 34KV'	148			18
AEPW	'NARROWS 69KV'	30		AEPW	'FITZHUGH 161KV'	92			19
AEPW	'NARROWS 69KV'	30			'FLINT CREEK 161KV'	400			19
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'L&D13 69KV' 'EASTMAN 138KV'	11 155		-0.14836 -0.1052	19 27
AEPW	'NARROWS 69KV'	30		AEPW	'KNOXLEE 138KV'	42		-0.10544	27
AEPW	'NARROWS 69KV'	30			'LEBROCK 345KV'	365		-0.10566	27
AEPW	'NARROWS 69KV'	30			'PIRKEY GENERATION 138KV'	213			27
AEPW	'NARROWS 69KV'	30		AEPW	'WELSH 345KV'	990		-0.10341	27
AEPW AEPW	'NARROWS 69KV' 'NARROWS 69KV'	30			'WILKES 345KV' 'WILKES 138KV'	59 18		-0.10455 -0.10127	27 28
AEPW	'FULTON 115KV'	153			'COMANCHE 69KV'	63			32
AEPW	'FULTON 115KV'	153			'SOUTHWESTERN STATION 138KV'	33	0.02715		32
WFEC	'MORLND 138KV'	320			'HUGO 138KV'	450			32
WFEC WFEC	'ANADARKO 138KV' 'ANADARKO 138KV'	39			'HUGO 138KV' 'HUGO 138KV'	450 450			33 33
WFEC	'ANADARKO 136KV'	76			'HUGO 138KV'	450			33
AEPW	'FULTON 115KV'	153			'COMANCHE 138KV'	160			33
AEPW	'FULTON 115KV'	153			'RIVERSIDE STATION 138KV'	245			33
AEPW	'FULTON 115KV'	153			'WEATHERFORD 34KV'	148			33
AEPW AEPW	'FULTON 115KV' 'FULTON 115KV'	153 153			'COGENTRIX 345KV' 'NORTHEASTERN STATION 138KV'	665 207			
AEPW	'FULTON 115KV'	153			'NORTHEASTERN STATION 138KV'	95			
AEPW	'FULTON 115KV'	153	-0.0621	AEPW	'OEC 345KV'	156	0.02027	-0.08237	34
AEPW	'FULTON 115KV'	153			'FLINT CREEK 161KV'	400			35
AEPW	'FULTON 115KV' 'FULTON 115KV'	153 153			'NORTHEASTERN STATION 345KV'	550 92			35
AEPW AEPW	'LONESTAR POWER PLANT 69KV'	153			'FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV'	33			38 47
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COMANCHE 69KV'	63			
AEPW	'WILKES 138KV'	445	-0.032	AEPW	'SOUTHWESTERN STATION 138KV'	33	0.02715	-0.05915	48
AEPW	'LONESTAR POWER PLANT 69KV'	50			'COMANCHE 138KV'	160			
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'WELSH 345KV'	50 54			'WEATHERFORD 34KV' 'SOUTHWESTERN STATION 138KV'	148			49 49
AEPW	WILKES 138KV'	445		AEPW	COMANCHE 69KV	63			49
AEPW	'WILKES 138KV'	445		AEPW	'COMANCHE 138KV'	160			
AEPW	'WILKES 138KV'	445		AEPW	'WEATHERFORD 34KV'	148			50
AEPW	'WILKES 345KV'	252			'SOUTHWESTERN STATION 138KV'	33			50
AEPW AEPW	'EASTMAN 138KV' 'KNOXLEE 138KV'	330 321			'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV'	33			51 51
AEPW	'KNOXLEE 138KV'	60			'SOUTHWESTERN STATION 138KV'	33			
AEPW	'LEBROCK 345KV'	332	-0.02761	AEPW	'SOUTHWESTERN STATION 138KV'	33			51
AEPW	'LONESTAR POWER PLANT 69KV'	50			'RIVERSIDE STATION 138KV'	245			51
AEPW	'PIRKEY GENERATION 138KV'	75			'SOUTHWESTERN STATION 138KV'	33			
AEPW AEPW	'WELSH 345KV' 'WILKES 138KV'	54 445		AEPW	'COMANCHE 69KV' 'RIVERSIDE STATION 138KV'	63 245			51 51
11—1 ¥¥					TUDY (SPP-2006-AG2-ASIS)	243	0.02274	-0.05474	. 3

Aggregate Relief

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	'EASTMAN 138KV'	330	-0.02807 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05383	52
SWPA	'JONESBORO 161KV'	76	0.00185 SWPA	'DENISON 138KV'	66	0.05622	-0.05437	52
SWPA	'KENNETT 69KV'	29	0.00229 SWPA	'DENISON 138KV'	66	0.05622	-0.05393	52
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03267 AEPW	'COGENTRIX 345KV'	665	0.02125	-0.05392	52
SWPA	'PARAGOULD 69KV'	18	0.00204 SWPA	'DENISON 138KV'	66	0.05622	-0.05418	52
AEPW	'WELSH 345KV'	54	-0.02986 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05434	52
AEPW	'WELSH 345KV'	54	-0.02986 AEPW	'WEATHERFORD 34KV'	148	0.02437	-0.05423	52
AEPW	'WILKES 345KV'	252	-0.02872 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05448	52
AEPW	'KNOXLEE 138KV'	321	-0.02783 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05359	53
AEPW	'KNOXLEE 138KV'	60	-0.02783 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05359	53
AEPW	'LEBROCK 345KV'	332	-0.02761 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05337	53
AEPW	'LIEBERMAN 138KV'	224	-0.02624 AEPW	'SOUTHWESTERN STATION 138KV'	33	0.02715	-0.05339	53
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03267 AEPW	'OEC 345KV'	156	0.02027	-0.05294	53
AEPW	'PIRKEY GENERATION 138KV'	75	-0.02778 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05354	53
AEPW	'TENASKA GATEWAY 345KV'	937	-0.02631 AEPW	'SOUTHWESTERN STATION 138KV'	33	0.02715	-0.05346	53
AEPW	'WILKES 138KV'	445	-0.032 AEPW	'COGENTRIX 345KV'	665	0.02125	-0.05325	
AEPW	'WILKES 345KV'	252	-0.02872 AEPW	'COMANCHE 138KV'	160	0.02448	-0.0532	53
AEPW	'WILKES 345KV'	252	-0.02872 AEPW	'WEATHERFORD 34KV'	148	0.02437	-0.05309	53
AEPW	'ARSENAL HILL 69KV'	99	-0.02547 AEPW	'SOUTHWESTERN STATION 138KV'	33	0.02715	-0.05262	54
AEPW	'EASTMAN 138KV'	330	-0.02807 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05255	54

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
BROKEN BOW - CRAIG JUNCTION 138KV CKT 1
From:>To
BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1
52814540151558235600411107G
Starting 2007 4/1 - 6/1 Until EOC of Upgrade Upgrade: Limiting Facility: Direction: Line Outage:

Flowgate:
Date Redispatch Needed:

Season Flowgate Identified: 2007 Spring Peak

Season Flowgate Identified:	2007 Spring Peak		7						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1079577	7 0.8	1							
1087908	0.3	1		lo: 1	T	In a	1	1	In recent
		Maximum	,	Sink		Maximum			Redispatch
Causas Cantast Assa	C	Increment(005	Control	Sink	Decrement	005		Amount
Source Control Area	Source	MW)	GSF	Area	1	(MW)	GSF	Factor	(MW)
SWPA SWPA	BEAVER 161KV'	34 91			BROKEN BOW 138KV	81	0.56791		
SWPA	'BULL SHOALS 161KV'		0.00795		BROKEN BOW 138KV	81 81	0.56791 0.56791	-0.55996	
SWPA	'CARTHAGE 69KV'	32 58			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81	0.56791	-0.55317	
	'CLARENCE CANNON DAM 69KV'							-0.56007	
SWPA	'DARDANELLE 161KV'	42			'BROKEN BOW 138KV'	81		-0.56254	
SWPA	'DENISON 138KV'	18			BROKEN BOW 138KV	81 81		-0.51164	
SWPA	'EUFAULA 138KV'	16			BROKEN BOW 138KV		0.56791	-0.53404	
SWPA	'EUFAULA 161KV'	8			BROKEN BOW 138KV	81		-0.53408	
SWPA	FORT GIBSON 161KV'	13			BROKEN BOW 138KV	81	0.56791	-0.54595	
SWPA	'GREERS FERRY 161KV'	29			BROKEN BOW 138KV	81	0.56791	-0.56564	
SWPA SWPA	'INDEPENDENCE 161KV' 'JONESBORO 161KV'	13 76			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81 81	0.56791 0.56791	-0.56575	
SWPA						81		-0.56609	
SWPA	'KENNETT 69KV'	29 18			'BROKEN BOW 138KV'	81	0.56791 0.56791	-0.56564	
SWPA	'KEYSTONE DAM 161KV' 'MALDEN 69KV'	18			'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	81	0.56791	-0.54531 -0.56545	
SWPA	'NORFORK 161KV'	22			'BROKEN BOW 138KV'	81	0.56791	-0.56177	
SWPA	OZARK 161KV	47			'BROKEN BOW 138KV'	81	0.56791	-0.55587	
SWPA	'PARAGOULD 69KV'	18			BROKEN BOW 138KV	81	0.56791	-0.5659	_
SWPA	'PIGGOTT 69KV'	8			'BROKEN BOW 138KV'	81	0.56791	-0.56557	7 2
SWPA	POPLAR BLUFF 69KV	13			'BROKEN BOW 138KV'	81	0.56791	-0.56455	
SWPA	'ROBERT S. KERR 161KV'	33			'BROKEN BOW 138KV'	81	0.56791	-0.54775	
SWPA	'STOCKTON 161KV'	14			'BROKEN BOW 138KV'	81	0.56791	-0.55545	
SWPA	'TABLE ROCK 161KV'	58			'BROKEN BOW 138KV'	81	0.56791	-0.55606	
SWPA	TENKILLER FERRY 161KV	11			'BROKEN BOW 138KV'	81		-0.54157	
SWPA	TRUMAN 161KV	92			'BROKEN BOW 138KV'	81	0.56791	-0.55723	
SWPA	'WEBBERS FALLS 161KV'	35			'BROKEN BOW 138KV'	81	0.56791	-0.54157	_
AEPW	'NARROWS 69KV'	30			'COGENTRIX 345KV'	665	0.02061	-0.15389	
AEPW	'NARROWS 69KV'	30			'COMANCHE 138KV'	160	0.02448		
AEPW	'NARROWS 69KV'	30			'COMANCHE 69KV'	63	0.02576		
AEPW	'NARROWS 69KV'	30			'FLINT CREEK 161KV'	400	0.01732	-0.1506	
AEPW	'NARROWS 69KV'	30			'L&D13 69KV'	11	0.01508	-0.14836	
AEPW	'NARROWS 69KV'	30			'NORTHEASTERN STATION 138KV'	304	0.02011	-0.15339	
AEPW	'NARROWS 69KV'	30			'NORTHEASTERN STATION 138KV'	95	0.02011	-0.15339	
AEPW	'NARROWS 69KV'	30			'NORTHEASTERN STATION 345KV'	550	0.01951	-0.15279	
AEPW	'NARROWS 69KV'	30			'OEC 345KV'	156	0.02014		
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'RIVERSIDE STATION 138KV'	391	0.02379	-0.15707	7 7
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.16045	5 7
AEPW	'NARROWS 69KV'	30			'TULSA POWER STATION 138KV'	38	0.02304	-0.15632	2 7
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.15767	7 7
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'FITZHUGH 161KV'	89	0.01206	-0.14534	8
AEPW	'NARROWS 69KV'	30			'EASTMAN 138KV'	155	-0.02801	-0.10527	10
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'KNOXLEE 138KV'	103	-0.02777	-0.10551	10
AEPW	'NARROWS 69KV'	30	-0.13328	AEPW	'LEBROCK 345KV'	365	-0.0276		10
AEPW	'NARROWS 69KV'	30			'LIEBERMAN 138KV'	74	-0.02626		
AEPW	'NARROWS 69KV'	30			'PIRKEY GENERATION 138KV'	213	-0.02777	-0.10551	10
AEPW	'NARROWS 69KV'	30			'WELSH 345KV'	1012	-0.02988	-0.1034	
AEPW	'NARROWS 69KV'	30			'WILKES 138KV'	133	-0.03209	-0.10119	
AEPW	'NARROWS 69KV'	30			'WILKES 345KV'	186	-0.02876		
AEPW	'FULTON 115KV'	153			'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.08929	
WFEC	'MORLND 138KV'	320	0.02296		'HUGO 138KV'	450	0.11216	-0.0892	12
WFEC	'ANADARKO 138KV'	42			'HUGO 138KV'	450	0.11216		
WFEC	'ANADARKO 138KV'	90			'HUGO 138KV'	450			
WFEC	'ANADARKO 69KV'	76			'HUGO 138KV'	450	0.11216		
AEPW	'FULTON 115KV'	153	-0.06212		'COGENTRIX 345KV'	665	0.02061	-0.08273	
AEPW	'FULTON 115KV'	153	-0.06212		'COMANCHE 138KV'	160	0.02448		
AEPW	'FULTON 115KV'	153	-0.06212	AEPW	'COMANCHE 69KV'	63	0.02576	-0.08788	13

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON AEP	NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5	53 53 53 53 53 53 53 53 53 50 50 50 50	-0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	'NORTHEASTERN STATION 138KV' NORTHEASTERN STATION 138KV' 'OEC 345KV' 'RIVERSIDE STATION 138KV' 'TULSA POWER STATION 138KV' 'WEATHERFORD 34KV' 'FLINT CREEK 161KV' 'L&D13 69KV' 'NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' COMANCHE 69KV' 'RIVERSIDE STATION 138KV'	304 95 156 391 38 148 400 11 550 89 143 160 63	0.02011 0.02011 0.02014 0.02379 0.02304 0.02439 0.01732 0.01508 0.01951 0.01206 0.02717 0.02448 0.02576	-0.08223 -0.08226 -0.08591 -0.08516 -0.08651 -0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	13 13 13 13 13 13 14 14 14 14 15
AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON	TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 3	i3 i3 i3 i3 i3 i3 i3 i3 i3 i3 i60 i60 i60	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	OEC 345KV' 'RIVERSIDE STATION 138KV' 'TULSA POWER STATION 138KV' 'WEATHERFORD 34KV' 'WEATHERFORD 34KV' 'FLINT CREEK 161KV' 'L&D13 69KV' 'NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	156 391 38 148 400 11 550 89 143 160 63	0.02014 0.02379 0.02304 0.02439 0.01732 0.01508 0.01951 0.01206 0.02717 0.02448	-0.08226 -0.08591 -0.08516 -0.08651 -0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	13 13 13 13 14 14 14 14 15
AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW MEAPW LON AEPW MEAPW LON AEPW MEAPW M	TON 115KV	i3 i3 i3 i3 i3 i3 i3 i0 i0 i0 i0	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06213 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	RIVERSIDE STATION 138KV' TULSA POWER STATION 138KV' WEATHERFORD 34KV' FLINT CREEK 161KV' 'L&D13 69KV' 'NORTHEASTERN STATION 345KV' FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	391 38 148 400 11 550 89 143 160 63	0.02379 0.02304 0.02439 0.01732 0.01508 0.01951 0.01206 0.02717 0.02448	-0.08591 -0.08516 -0.08651 -0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	13 13 13 14 14 14 15 18
AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON	TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3	i3 i3 i3 i3 i3 i3 i0 i0 i0 i0	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	TULSA POWER STATION 138KV' 'WEATHERFORD 34KV' 'FLINT CREEK 161KV' 'L&D13 69KV' NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' COMANCHE 69KV'	38 148 400 11 550 89 143 160 63	0.02304 0.02439 0.01732 0.01508 0.01951 0.01206 0.02717 0.02448	-0.08516 -0.08651 -0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	13 13 14 14 14 15 18
AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW WE AEPW WIL AEPW WIL AEPW WIL AEPW WIL AEPW WIL	TON 115KV	i3 i3 i3 i3 i3 i3 i0 i0 i0 i0 i0 i0	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	WEATHERFORD 34KV' 'FLINT CREEK 161KV' 'L&D13 69KV' 'NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	148 400 11 550 89 143 160 63	0.02439 0.01732 0.01508 0.01951 0.01206 0.02717 0.02448	-0.08651 -0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	13 14 14 14 15 18
AEPW FUL AEPW FUL AEPW FUL AEPW FUL AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW WE AEPW WE AEPW WIL AEPW WIL AEPW WIL AEPW WIL	TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 5 TESTAR POWER PLANT 69KV' 5 WESTAR POWER PLANT 69KV' 3 WES 138KV' 33	63 63 63 60 60 60 60	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	FLINT CREEK 161KV' 'L&D13 69KV' 'NORTHEASTERN STATION 345KV' FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	400 11 550 89 143 160 63	0.01732 0.01508 0.01951 0.01206 0.02717 0.02448	-0.07944 -0.0772 -0.08163 -0.07418 -0.06 -0.05731	14 14 14 15 18
AEPW FUL AEPW FUL AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW WE AEPW WIL AEPW WIL AEPW WIL AEPW WIL AEPW WIL	TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 TON 115KV' 15 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3	63 63 60 60 60 60	-0.06212 AEPW -0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	L&D13 69KV' 'NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	11 550 89 143 160 63	0.01508 0.01951 0.01206 0.02717 0.02448	-0.0772 -0.08163 -0.07418 -0.06 -0.05731	14 14 15 18
AEPW FUL AEPW FUL AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW LON AEPW WE AEPW WIL AEPW WIL AEPW WIL AEPW WIL AEPW WIL	.TON 115KV' 15 .TON 115KV' 15 .TON 115KV' 15 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 5 .WESTAR POWER PLANT 69KV' 3 .WES 138KV' 3 .WES 138KV' 33	53 53 50 50 50 50	-0.06212 AEPW -0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	NORTHEASTERN STATION 345KV' 'FITZHUGH 161KV' SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' COMANCHE 69KV'	550 89 143 160 63	0.01951 0.01206 0.02717 0.02448	-0.08163 -0.07418 -0.06 -0.05731	14 15 18
AEPW FUL AEPW 'LON AEPW 'LON AEPW 'LON AEPW 'LON AEPW 'LON AEPW 'WE AEPW 'WIL AEPW 'WIL AEPW 'WIL AEPW 'WIL	TON 115KV' 15 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 5 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3 VESTAR POWER PLANT 69KV' 3	60 60 60 60 60	-0.06212 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	FITZHUGH 161KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 138KV' 'COMANCHE 69KV'	89 143 160 63	0.01206 0.02717 0.02448	-0.07418 -0.06 -0.05731	15 18
AEPW 'LO' AEPW 'LO' AEPW 'LO' AEPW 'LO' AEPW 'LO' AEPW 'WIL AEPW 'WIL AEPW 'WIL AEPW 'WIL AEPW 'WIL	NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 3 NES 138KV' 33	50 50 50 50 50	-0.03283 AEPW -0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	SOUTHWESTERN STATION 138KV' COMANCHE 138KV' COMANCHE 69KV'	143 160 63	0.02717 0.02448	-0.06 -0.05731	18
AEPW LON AEPW LON AEPW LON AEPW LON AEPW WE AEPW WIL AEPW WIL AEPW WIL AEPW WIL	NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 LSH 345KV' 3 NES 138KV' 3	50 50 50 50 32	-0.03283 AEPW -0.03283 AEPW -0.03283 AEPW	'COMANCHE 138KV' 'COMANCHE 69KV'	63			
AEPW 'LON AEPW 'LON AEPW 'LON AEPW 'WE AEPW 'WIL AEPW 'WIL	NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 3 NESH 345KV' 3 NES 138KV' 33	50 50 50 32	-0.03283 AEPW -0.03283 AEPW	'COMANCHE 69KV'		0.02576		19
AEPW LON AEPW LON AEPW WE AEPW WIL AEPW WIL AEPW WIL	NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 5 NESTAR POWER PLANT 69KV' 3 NESH 345KV' 3 NESH 345KV' 33	i0 32					-0.05859	19
AEPW 'LON AEPW 'WE AEPW 'WIL AEPW 'WIL	VESTAR POWER PLANT 69KV' 5 LSH 345KV' 3 KES 138KV' 33	i0 32			391	0.02379	-0.05662	19
AEPW 'WE AEPW 'WIL AEPW 'WIL	LSH 345KV' 3 KES 138KV' 33	32	-U.U3Z83IAEPW	'WEATHERFORD 34KV'	148	0.02439	-0.05722	19
AEPW 'WIL AEPW 'WIL	KES 138KV' 33		-0.02988 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05705	19
AEPW 'WIL		30	-0.03209 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05785	19
			-0.03209 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05926	19
	STMAN 138KV' 33	30	-0.02801 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05518	20
	EERS FERRY 161KV' 2		0.00227 SWPA	'DENISON 138KV'	52	0.05627	-0.054	20
SWPA 'IND	EPENDENCE 161KV' 1	3	0.00216 SWPA	'DENISON 138KV'	52	0.05627	-0.05411	20
	NESBORO 161KV' 7	6	0.00182 SWPA	'DENISON 138KV'	52	0.05627	-0.05445	20
SWPA 'KEN	NNETT 69KV' 2	9	0.00227 SWPA	'DENISON 138KV'	52	0.05627	-0.054	20
AEPW 'KNO	OXLEE 138KV' 26	0	-0.02777 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05494	20
	OXLEE 138KV' 6		-0.02777 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05494	20
AEPW 'LEE	BROCK 345KV' 33	32	-0.0276 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05477	20
AEPW 'LON	NESTAR POWER PLANT 69KV' 5	0	-0.03283 AEPW	'TULSA POWER STATION 138KV'	38	0.02304	-0.05587	20
SWPA 'PAF	RAGOULD 69KV' 1	8	0.00201 SWPA	'DENISON 138KV'	52	0.05627	-0.05426	20
SWPA 'PIG	GOTT 69KV'	8	0.00234 SWPA	'DENISON 138KV'	52	0.05627	-0.05393	20
AEPW 'PIR	KEY GENERATION 138KV' 7	'5	-0.02777 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05494	20
AEPW 'WE	LSH 345KV' 3	32	-0.02988 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05436	20
AEPW 'WE	LSH 345KV' 3	32	-0.02988 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05564	20
AEPW 'WE	LSH 345KV' 3	32	-0.02988 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.05427	20
AEPW 'WIL	.KES 138KV' 33	30	-0.03209 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05657	20
AEPW 'WIL	.KES 138KV' 33	30	-0.03209 AEPW	'RIVERSIDE STATION 138KV'	391	0.02379	-0.05588	20
AEPW 'WIL	.KES 138KV' 33	30	-0.03209 AEPW	'TULSA POWER STATION 138KV'	38	0.02304	-0.05513	20
AEPW 'WIL	.KES 138KV' 33	30	-0.03209 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.05648	20
AEPW 'WIL	.KES 345KV' 12	25	-0.02876 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05452	20
AEPW 'WIL	.KES 345KV' 12	25	-0.02876 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05593	20
AEPW 'ARS	SENAL HILL 69KV' 9	9	-0.02549 AEPW	'SOUTHWESTERN STATION 138KV'	143	0.02717	-0.05266	21
AEPW 'EAS	STMAN 138KV' 33	30	-0.02801 AEPW	'COMANCHE 138KV'	160	0.02448	-0.05249	21
AEPW 'EAS	STMAN 138KV' 33	30	-0.02801 AEPW	'COMANCHE 69KV'	63	0.02576	-0.05377	21
	STMAN 138KV' 33		-0.02801 AEPW	'RIVERSIDE STATION 138KV'	391	0.02379	-0.0518	21
AEPW 'EAS	STMAN 138KV' 33	80	-0.02801 AEPW	'WEATHERFORD 34KV'	148	0.02439	-0.0524	21

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate Relief

Amount

Reservation

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 Upgrade: Limiting Facility: From->To BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1 52814540151558235600411107WP Direction: Line Outage:

Flowgate:

Relief Amount

Date Redispatch Needed: Season Flowgate Identified: 12/1/07 - 4/1/08 2007 Winter Peak

1079577	0.8	. 4	1						
1087908									
1089945									
1089952									
1000001		Maximum		Sink		Maximum			Redispatch
		Increment	1	Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BULL SHOALS 161KV'	96			'BROKEN BOW 138KV'	79		-0.5599	
SWPA	'CLARENCE CANNON DAM 69KV'	58			'BROKEN BOW 138KV'	79		-0.56012	
SWPA	'DARDANELLE 161KV'	45			'BROKEN BOW 138KV'	79		-0.5624	
SWPA	'GREERS FERRY 161KV'	31	0.00243		'BROKEN BOW 138KV'	79		-0.56554	7
SWPA	'INDEPENDENCE 161KV'	13			'BROKEN BOW 138KV'	79		-0.56566	7
SWPA	'JONESBORO 161KV'	3	0.00195		'BROKEN BOW 138KV'	79		-0.56602	7
SWPA	'KENNETT 69KV'	29			'BROKEN BOW 138KV'	79		-0.56559	7
SWPA	'MALDEN 69KV'	15			'BROKEN BOW 138KV'	79		-0.56542	
SWPA	'NORFORK 161KV'	24			'BROKEN BOW 138KV'	79		-0.56172	
SWPA	'PARAGOULD 69KV'	18	0.00213	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.56584	7
SWPA	'PIGGOTT 69KV'	8	0.00244	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.56553	7
SWPA	'POPLAR BLUFF 69KV'	13	0.0035	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.56447	7
SWPA	'TRUMAN 161KV'	93	0.01066	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.55731	7
SWPA	'BEAVER 161KV'	40	0.0146	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.55337	8
SWPA	'CARTHAGE 69KV'	20	0.01477	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.5532	8
SWPA	'DENISON 138KV'	20	0.05631	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.51166	8
SWPA	'EUFAULA 138KV'	17	0.03385	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.53412	8
SWPA	'EUFAULA 161KV'	8	0.03381	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.53416	8
SWPA	'FORT GIBSON 161KV'	14	0.022	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.54597	8
SWPA	'KEYSTONE DAM 161KV'	20	0.02239	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.54558	8
SWPA	'OZARK 161KV'	49	0.01221	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.55576	8
SWPA	'ROBERT S. KERR 161KV'	35	0.02027	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.5477	8
SWPA	'STOCKTON 161KV'	14	0.01249	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.55548	8
SWPA	'TABLE ROCK 161KV'	61	0.01191	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.55606	8
SWPA	'TENKILLER FERRY 161KV'	12	0.02636	SWPA	'BROKEN BOW 138KV'	79		-0.54161	8
SWPA	'WEBBERS FALLS 161KV'	36	0.02636	SWPA	'BROKEN BOW 138KV'	79	0.56797	-0.54161	8
AEPW	'NARROWS 69KV'	30	-0.13315	AEPW	'COMANCHE 138KV'	160	0.02456	-0.15771	26
AEPW	'NARROWS 69KV'	30	-0.13315	AEPW	'COMANCHE 69KV'	63	0.02584	-0.15899	26
AEPW	'NARROWS 69KV'	30	-0.13315	AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.16038	
AEPW	'NARROWS 69KV'	30	-0.13315	AEPW	'COGENTRIX 345KV'	665	0.02134	-0.15449	27

LEDIN	In the Brown of the State of th			INCORPORAÇÃO DE CARACA DE				
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'NORTHEASTERN STATION 138KV'	207		-0.15318	27
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'NORTHEASTERN STATION 138KV'	95		-0.15318	27
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'NORTHEASTERN STATION 345KV'	600	0.01959	-0.15274	27
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'OEC 345KV'	156	0.02036	-0.15351	27
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'RIVERSIDE STATION 138KV'	238		-0.15598	27
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'WEATHERFORD 34KV'	148		-0.1576	27
AEPW		30			400			
	'NARROWS 69KV'		-0.13315 AEPW	'FLINT CREEK 161KV'			-0.15053	28
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'L&D13 69KV'	11		-0.14838	28
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'FITZHUGH 161KV'	31		-0.14538	29
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'LIEBERMAN 138KV'	48	-0.02612	-0.10703	39
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'EASTMAN 138KV'	155	-0.02795	-0.1052	40
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'KNOXLEE 138KV'	103	-0.02772	-0.10543	40
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'LEBROCK 345KV'	365		-0.10565	40
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'PIRKEY GENERATION 138KV'	223		-0.10548	40
AEPW		30	-0.13315 AEPW		975		-0.10348	40
				'WELSH 345KV'				
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'WILKES 345KV'	191	-0.02861	-0.10454	40
AEPW	'NARROWS 69KV'	30	-0.13315 AEPW	'WILKES 138KV'	119		-0.10126	41
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.08919	47
WFEC	'MORLND 138KV'	133	0.02302 WFEC	'HUGO 138KV'	450	0.11223	-0.08921	47
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'COMANCHE 138KV'	160	0.02456	-0.08652	48
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'COMANCHE 69KV'	63		-0.0878	48
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'WEATHERFORD 34KV'	148		-0.08641	48
WFEC		76	0.0277 WFEC	'HUGO 138KV'	450		-0.08453	49
	'ANADARKO 69KV'							
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'RIVERSIDE STATION 138KV'	238		-0.08479	49
WFEC	'ANADARKO 138KV'	90	0.02784 WFEC	'HUGO 138KV'	450		-0.08439	50
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'COGENTRIX 345KV'	665	0.02134	-0.0833	50
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'NORTHEASTERN STATION 138KV'	207	0.02003	-0.08199	51
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'NORTHEASTERN STATION 138KV'	95	0.02003	-0.08199	51
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'NORTHEASTERN STATION 345KV'	600		-0.08155	51
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'OEC 345KV'	156		-0.08232	51
AEPW					400			
	'FULTON 115KV'	153	-0.06196 AEPW	'FLINT CREEK 161KV'			-0.07934	53
AEPW	'FULTON 115KV'	153	-0.06196 AEPW	'FITZHUGH 161KV'	31		-0.07419	56
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05979	70
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.05912	71
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'COMANCHE 69KV'	63	0.02584	-0.0584	72
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'COMANCHE 69KV'	63	0.02584	-0.05773	72
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'COMANCHE 138KV'	160		-0.05712	73
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'WEATHERFORD 34KV'	148		-0.05701	73
AEPW	'WELSH 345KV'	69	-0.02975 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05698	73
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'COMANCHE 138KV'	160		-0.05645	74
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'WEATHERFORD 34KV'	148		-0.05634	74
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'RIVERSIDE STATION 138KV'	238		-0.05539	75
AEPW	'WELSH 345KV'	69	-0.02975 AEPW	'COMANCHE 69KV'	63	0.02584	-0.05559	75
AEPW	'WILKES 345KV'	120	-0.02861 AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.05584	75
AEPW	'EASTMAN 138KV'	330	-0.02795 AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.05518	76
AEPW	'KNOXLEE 138KV'	260	-0.02772 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05495	76
AEPW	'KNOXLEE 138KV'	60	-0.02772 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05495	76
AEPW	'LEBROCK 345KV'	332	-0.02772 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05473	76
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02767 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.0549	76
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'RIVERSIDE STATION 138KV'	238		-0.05472	76
SWPA	'KENNETT 69KV'	29	0.00238 SWPA	'DENISON 138KV'	50		-0.05393	77
AEPW	'WELSH 345KV'	69	-0.02975 AEPW	'COMANCHE 138KV'	160		-0.05431	77
AEPW	'WELSH 345KV'	69	-0.02975 AEPW	'WEATHERFORD 34KV'	148	0.02445	-0.0542	77
AEPW	'WILKES 345KV'	120	-0.02861 AEPW	'COMANCHE 69KV'	63	0.02584	-0.05445	77
AEPW	'EASTMAN 138KV'	330	-0.02795 AEPW	'COMANCHE 69KV'	63		-0.05379	78
SWPA	'GREERS FERRY 161KV'	31	0.00243 SWPA	'DENISON 138KV'	50		-0.05388	78
AEPW	'KNOXLEE 138KV'	260	-0.02772 AEPW	'COMANCHE 69KV'	63		-0.05356	78
AEPW	'KNOXLEE 138KV'	60	-0.02772 AEPW	COMANCHE 69KV	63		-0.05356	78
AEPW	'LEBROCK 345KV'	332	-0.0275 AEPW	'COMANCHE 69KV'	63		-0.05334	78
AEPW	'LIEBERMAN 138KV'	180	-0.02612 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05335	78
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'COGENTRIX 345KV'	665		-0.0539	78
AEPW	'PIRKEY GENERATION 138KV'	65	-0.02767 AEPW	'COMANCHE 69KV'	63	0.02584	-0.05351	78
AEPW	'TENASKA GATEWAY 345KV'	937	-0.0262 AEPW	'SOUTHWESTERN STATION 138KV'	29	0.02723	-0.05343	78
AEPW	'WILKES 138KV'	344	-0.03189 AEPW	'COGENTRIX 345KV'	665		-0.05323	78
AEPW	'ARSENAL HILL 69KV'	99	-0.02535 AEPW	'SOUTHWESTERN STATION 138KV'	29		-0.05258	79
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'NORTHEASTERN STATION 138KV'	207		-0.05259	79
AEPW								79
	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'NORTHEASTERN STATION 138KV'	95		-0.05259	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03256 AEPW	'OEC 345KV'	156		-0.05292	79
AEPW	'WELSH 345KV'	69	-0.02975 AEPW	'RIVERSIDE STATION 138KV'	238		-0.05258	79
AEPW	'WILKES 345KV'	120	-0.02861 AEPW	'COMANCHE 138KV'	160	0.02456	-0.05317	79
Maximum Degrament and Ma	wimum Increment were determine from the Source	and Sink On	orating Points in the s	tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 From->To BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1 52814540151558235600414107SH 6/1 - 10/1 Until EOC of Upgrade

Flowgate: Date Redispatch Needed:

Season Flowgate Identified:	2007 Summer Shoulder		
			Aggregate Relief
Reservation	Relief Amount		Amount
1079577	·	0.3	1
1087908		0.1	1
1089952		0.5	1
			Maximum

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	29	0.0145	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.55335	1
SWPA	'BULL SHOALS 161KV'	66	0.00796	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.55989	1
SWPA	'CARTHAGE 69KV'	32	0.01468	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.55317	1
SWPA	'CLARENCE CANNON DAM 69KV'	11	0.00781	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56004	1
SWPA	'DARDANELLE 161KV'	56	0.0054	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56245	1

SPIPA										
Sept.	SWPA	'FORT GIBSON 161KV'	10	0.02188	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.54597	1
SEMAN SEMENT PROV.	SWPA	'GREERS FERRY 161KV'	21	0.00227	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56558	1
SECOND LIACOPE BENCY	SWPA	'INDEPENDENCE 161KV'	13	0.00217	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56568	1
SOUTH SOUT	SWPA	'KENNETT 69KV'	28	0.00229	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56556	1
SOUTH COMPANY CONTROL CONTRO	SWPA	'MALDEN 69KV'	13	0.00248	SWPA	'BROKEN BOW 138KV'	89	0.56785	-0.56537	1
Section Property Company Com	SWPA	'NORFORK 161KV'	65				89	0.56785	-0.5617	1
SECTION SECT										1
SECTION STATE SECTION SECTIO										1
SECOND CONTROL SERVICE										1
STOCKYCH SINCY										1
STOPA										1
STATE										1
SOUTH CONTROL THE CONT										1
SEPART S										1
SPAPA SPAP										2
SEPA										2
STATE TABLES FERRY CENTY 20 C000000000000000000000000000000000										2
WASHINGTON 1907 1										2
ASSENCE ADMINISTRATION ADMINISTRAT		_								2
SEPU NABEGONS BRIV 3 - 0.15328 APPW COMMANDE BRIV 160 - 0.02469 -0.15778 -0.05059			3							5
SEPVI NARROYS 686Y			3							5
APPY			3							5
APPW NARROYS (96V)			3							5
APPROVED SHAPE STATE S			3							5
APPROVED SHAPE STATE S	AEPW		3				95			5
AEPW NARROYS 686V 9 3 0.1328 AEPW NARROYS 687 0.0527 0.0527 0.0527 0.0528 0.0527 0.0528 0.0527 0.0528 0.0527 0.0528 0.0527 0.0528 0.0527 0.0528 0.052			3	-0.13328	AEPW			0.01949	-0.15277	5
ALEPY NARROWS GRV			3			'OEC 345KV'				5
AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 2 -0.02211 -0.15598 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW TULSA POWER STATON 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NOVALLE 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NOVALLE 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NOVALLE 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NOVALLE 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW NARROWS 6NY 3 -0.13336/EPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NOWART 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NOWART 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NOWART 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/AEPW NEST 1980Y 10.0559 AEPW FULTON 1180Y 159 -0.0621/										5
ALEPW										5
ABPW NABROWS 69NY 3 0.13338 ABPW YETTREFORD 34NY 160 0.02458 0.17635			3							5
ABEPWIN NABROWS 680Y 3 0.13328 ADEPWIN TEXTURGH 161KY 102 0.01207 0.14536			3							5
### ABROWS 686Y 3 - 0.13328 AEPW ADJ 686Y 11 0.01508 AL609E AL609			3							5
AEPW NARROWS 69KY 3 0.13329 AEPW REATMAN 139KY 155 -0.02098 -0.1054 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 50 0.0278 -0.1054 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 50 0.0278 -0.1054 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 50 0.0278 -0.1056 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 22K 3 0.0279 -0.1056 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 69KY 10.00357 -0.1027 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 69KY 10.00357 -0.1027 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 69KY 10.00357 -0.1027 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 69KY 10.00357 -0.1027 AEPW NARROWS 69KY 3 0.13329 AEPW NEWSCAE 139KY 69KY 69KY 69KY 69KY 69KY 69KY 69KY 6			3							6
## ABPROV NARROWS 696V 3 0.1 13326 ## NEW NATE 1596V 500 0.00278 0.10068 ## NARROWS 696V 3 0.1 13326 ## LEBERCY 346V 506V 500 0.00278 0.10068 ## NARROWS 696V 3 0.1 13326 ## LEBERCY 346V 506V 500 0.00278 0.10068 ## NARROWS 696V 3 0.1 13326 ## NARROWS 696V 3 0.1 13326 ## NARROWS 696V 3 0.1 13326 ## NARROWS 696V 3 0.1 13326 ## NARROWS 696V 3 0.1 13326 ## NARROWS 696V 1 0.0 0.00279 0.10040 ## NARROWS 696V 1 0.0 0.00279 0.1 10040 ## NARROWS 696V 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0			1 3							6
ABPWIN NARROWS GROY 3 0.13328 AEPW LEBROCK 345KV 566 0.00725 0.10566										8
AEPW NARROWS GRYY 3 0.13328 AEPW LIEBERSMAN 138KV 213 0.002779 (10469) AEPW NARROWS GRYY 3 0.13328 AEPW PRINCEY COENRATION 138KV 213 0.002779 (10469) AEPW NARROWS GRYY 3 0.13328 AEPW PRINCEY COENRATION 138KV 213 0.002779 (10469) AEPW NARROWS GRYY 3 0.13328 AEPW PRINCEY COENRATION 138KV 213 0.002779 (10469) AEPW PLATON 115KV 153 0.0021 AEPW SAME SAME SAME SAME SAME SAME SAME SAME			3							8
AEPW NARROWS GRYV 3 3 0.13328 AEPW PRIKEY CENERATION 138KV 92 0.00297 0.01041 AEPW NARROWS GRYV 3 3 0.13328 AEPW WEIGH 148W 900 0.00297 0.00297 0.01041 AEPW NARROWS GRYV 3 3 0.13328 AEPW WEIGH 148W 900 0.00297 0.00297 0.00297 AEPW NARROWS GRYV 3 3 0.13328 AEPW WILES 138KV 90 0.00297 0.00297 0.00297 AEPW FULTON 115KV 155 0.0021 AEPW 0.00297 0.00297 0.00297 0.00297 0.00297 AEPW FULTON 115KV 155 0.0021 AEPW 0.00297 0			3							8
AEPW NARROWS GROV 3 3 0.13328 AEPW WILSH 346KV 90 0.00287 0.10341 AEPW NARROWS GROV 3 3 0.13328 AEPW WILSES 346KV 90 0.00287 0.104127 AEPW NARROWS GROV 3 3 0.13328 AEPW WILSES 346KV 90 0.00287 0.10452 AEPW NARROWS GROV 130 0.00287 0.00287 0.00287 AEPW PLANTON 116KV 150 0.0026 1.00287 0.00287 0.10455 AEPW FLITON 116KV 150 0.0026 1.00287 0.00287 0.00286 0.00287 0.00288 0.00			3							8
AEPW NARROWS 686V 3 0.13328 AEPW WILKES 1380V 50 0.02071 -0.10177 AEPW FULTON 1156V 155 0.0267 AEPW COMANCHE 1380V 150 0.0246 -0.08656 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 150 0.0246 -0.08656 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 150 0.0257 0.08764 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 150 0.0257 0.08764 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 150 0.0257 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 1440 0.02455 0.08764 AEPW FULTON 1156V 153 0.0267 AEPW COMANCHE 1380V 1440 0.02455 0.08645 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1440 0.02455 0.08645 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.01211 0.08437 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.01211 0.08437 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.01211 0.08437 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.01211 0.08431 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.01211 0.08431 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW FULTON 1156V 150 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COMANCHE 1380V 1450 0.0227 AEPW COM										8
AEPW NARROWS 68KY S 0.13328 AEPW WILKES 346KY 129 0.02873 -0.0465										8
## AEPW FULTON 115KY 153 -0.0021 AEPW COMANCHE 195KY 150 0.02446 -0.08566 ## AEPW FULTON 115KY 153 -0.0021 AEPW SOUTHWESTERN STATION 135KY 143 0.02713 -0.08523 ## AEPW FULTON 115KY 153 -0.0021 AEPW SOUTHWESTERN STATION 135KY 143 0.02713 -0.08523 ## AEPW FULTON 115KY 153 -0.0021 AEPW SOUTHWESTERN STATION 135KY 145 0.02713 -0.08523 ## AEPW FULTON 115KY 153 -0.0021 AEPW SOUTHWESTERN STATION 135KY 145 0.02713 -0.08523 ## AEPW FULTON 115KY 153 -0.0021 AEPW SOUTHWESTERN STATION 135KY 145 0.0021 -0.08473 1										8
## FULTON 158V 153 -0.0621 AFPW COMANCHE 69KV 65 0.0274 0.09823 AFPW FULTON 158V 153 -0.0621 AFPW WEATHERFORD 34KV 148 0.02435 -0.09845 WEC MORLAND 39KV 153 -0.0621 AFPW WEATHERFORD 34KV 148 0.02435 -0.09845 WEC MORLAND 39KV 153 -0.0621 AFPW WEATHERFORD 34KV 450 0.11711 -0.09845 WEC MANDARKO 69KV 76 0.02774 WETC MANDARKO 69KV 77 0.09223 WEE WEATHERFORD 34KV 450 0.11711 -0.09847 WETC MANDARKO 69KV 76 0.02774 WETC MANDARKO 69KV 76 0.02774 WETC MANDARKO 69KV 76 0.02774 WETC MANDARKO 69KV 76 0.02774 WETC MANDARKO 69KV 77 0.09647 WETC MANDARKO 69KV 77 0.09647 WETC MANDARKO 69KV 78 0.00271 AFPW FULTON 15KV 153 -0.0621 AFPW COGENTRIX 346KV 666 0.02123 0.09833 MEPW FULTON 15KV 153 -0.0621 AFPW COGENTRIX 346KV 666 0.02123 0.09833 MEPW FULTON 15KV 153 -0.0621 AFPW KORTHEASTERN STATION 138KV 400 0.01993 0.08020 MEPW MERC			153							9
## FULTON 158V										9
AEPW										9
WFEC										9
WFEC	WFEC	'MORLND 138KV'					450	0.11211	-0.08919	9
### APPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 138KV 0.02093 1 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 138KV 0.02093 1 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 138KV 0.02093 0.02203 1 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 138KV 0.0205 0.01993 0.02203 1 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 136KV 0.0205 0.01993 0.02203 AEPW FULTON 115KV 153 0.0221 AEPW NORTH-BASTERN STATION 136KV 0.0205 0.01993 0.02203 AEPW FULTON 115KV 153 0.0221 AEPW FULTON 115KV	WFEC	'ANADARKO 138KV'	ç	0.02774	WFEC		450	0.11211	-0.08437	10
AEPW FULTON 115KV 153 -0.0621 AEPW FUNTON 15KV 400 .0.01728 -0.08333 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 138KV 406 .0.01993 -0.08203 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 138KV 406 .0.01993 -0.08203 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 138KV 608 .0.01993 -0.08203 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 608 .0.01993 -0.08203 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 608 .0.01994 -0.08159 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 608 .0.01994 -0.08159 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW NORTHEASTERN STATION 34KV 460 .0.02021 -0.08235 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW REVERSION STATION 138KV 450 .0.0221 -0.08426 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW REVERSION STATION 138KV 450 .0.0221 -0.08426 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW FULTON 158KV 150 .0.0221 -0.08426 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW FULTON 158KV 150 .0.0221 -0.08426 1 .1 AEPW FULTON 115KV 153 -0.0621 AEPW LD13 69KV 110 .0.01246 .0.00271 .0.08426 .1 AEPW LONESTAR POWER PLANT 69KV 50 .0.03268 AEPW COMANCHE 69KV 150 .0.0246 .0.0271 .0.05714 .1 AEPW LONESTAR POWER PLANT 69KV 50 .0.03268 AEPW COMANCHE 69KV 50 .0.03268 AEPW NORTHEASTERN STATION 138KV 160 .0.0244 .0.0574 .0.0584 .1 AEPW LONESTAR POWER PLANT 69KV 50 .0.03268 AEPW SOUTHWESTERN STATION 138KV 160 .0.0246 .0.0574 .0.0584 .1 AEPW LONESTAR POWER PLANT 69KV 50 .0.03268 AEPW SOUTHWESTERN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW LONESTAR POWER PLANT 69KV 50 .0.03268 AEPW SOUTHWESTERN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0273 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0587 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0588 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .0.0588 .1 AEPW SULTAN STATION 138KV 160 .0.0274 .		'ANADARKO 138KV'	90	0.02774	WFEC	'HUGO 138KV'			-0.08437	10
AEPW										10
AEPW										10
ΔΕΡW FULTON 115KV 153 -0.0221 AEPW NORTHEASTERN STATION 138KV 95 0.01993 -0.08203 1 AEPW FULTON 115KV 153 -0.0221 AEPW NORTHEASTERN STATION 136KV 156 08 0.01949 -0.08159 1 AEPW FULTON 115KV 153 -0.0221 AEPW FULTON 15KV 158 0.0021 AEPW FULTON 13KV 38 0.0221 AEPW AEPW FULTON 115KV 153 -0.0221 AEPW FULTON 13KV 38 0.0221 Intervention 13KV 38 0.0221 1 -0.08421 1 AEPW FULTON 115KV 153 -0.0221 AEPW FULTON 115KV 103 0.0727 -0.07417 1 AEPW FULTON 115KV 153 -0.0221 AEPW FULTON 115KV 100 0.02464 -0.057268 AEPW FULTON 115KV 100 0.02464 -0.057269 AEPW FULTON 115KV 100 0.02464 -0.057261 AEPW FULTON 115KV 100 0.02464 -0.057261 AEPW FULTON 115KV 100 0.02464 -0.057261 AEPW FULTON 115KV 100										10
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AEPW FULTON 115KV 153 -0.0621 AEPW DEC 345KV 156 0.02223 -0.08238 1 AEPW FULTON 115KV 153 -0.0621 AEPW TULSA POWER STATION 138KV 422 0.02272 -0.08482 1 AEPW FULTON 115KV 153 -0.0621 AEPW TULSA POWER STATION 138KV 38 0.02211 -0.08421 1 AEPW FULTON 115KV 153 -0.0621 AEPW TULSA POWER STATION 138KV 113 0.0021 AEPW TULSA POWER PLANT 69KV 150 -0.0621 AEPW LONESTAR POWER PLANT 69KV 50 -0.03286 AEPW COMANCHE 69KV 160 0.02746 -0.05714 1 AEPW LONESTAR POWER PLANT 69KV 50 -0.03286 AEPW COMANCHE 69KV 143 0.02713 -0.05811 AEPW LONESTAR POWER PLANT 69KV 50 -0.03286 AEPW COMANCHE 69KV 148 0.02271 -0.05801 1 AEPW 148 0.022713 -0.05801 1 AEPW WILLES 138KV 148 0.022713 -0.05801 1 AEPW										10
AEPW FULTON 115KV 153 -0.0621 AEPW TULSA POWER STATION 138KV 30 0.02212 -0.06842 1 1 AEPW FULTON 115KV 155 -0.0621 AEPW TULSA POWER STATION 138KV 30 0.02211 -0.0621 1 AEPW TULSA POWER STATION 138KV 30 0.02211 -0.0621 AEPW TULSA POWER STATION 138KV 10 10 0.01001 -0.0718 1 1 AEPW LEDTON 115KV 155 -0.0621 AEPW LEDTON 15KV 110 0.01508 -0.0711 1 1 AEPW LEDTON 115KV 155 -0.0621 AEPW LEDTON 15KV 110 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0718 1 1 1 0.01508 -0.0518 1 1 1 0.01508 -0.0518 AEPW LEDTON 15KV 150 -0.03268 AEPW COMANCHE 98KV 150 -0.02586 AEPW COMANCHE 98KV 1 1 0.02513 -0.05842 1 1 1 1 0.02513 POWER PLANT 69KV 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV 1 1 0.02713 -0.0581 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										10
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AEPW FULTON 115KV 153 -0.0821 AEPW 152 -0.0821 AEPW 152 -0.0821 AEPW 153 -										10
AEPW FULTON 115KV 153 -0.0621 AEPW L&D13 68KV 110 0.0246 0.05714 1 1 0.01508 0.05718 1 1 AEPW LONESTAR POWER PLANT 68KV 50 -0.03268 AEPW COMANCHE 188KV 63 0.02574 0.05842 1 1 AEPW LONESTAR POWER PLANT 68KV 50 -0.03268 AEPW COMANCHE 68KV 63 0.02574 0.05842 1 1 AEPW LONESTAR POWER PLANT 68KV 50 -0.03268 AEPW COMANCHE 68KV 143 0.02713 0.05981 1 AEPW LONESTAR POWER PLANT 68KV 50 -0.03268 AEPW WEATHERFORD 34KV 148 0.02435 0.05703 1 AEPW LESH 346KV 44 -0.02987 AEPW WEATHERFORD 34KV 148 0.02435 0.05703 1 AEPW WEATHERFORD 34KV 149 0.02436 0.05703 1 AEPW WELSH 346KV 373 -0.03201 AEPW COMANCHE 188KV 160 0.02446 0.05647 1 AEPW WILKES 138KV 373 -0.03201 AEPW COMANCHE 88KV 63 0.02574 0.05703 1 AEPW WILKES 138KV 373 -0.03201 AEPW COMANCHE 88KV 63 0.02574 0.05704 1 AEPW WILKES 138KV 373 -0.03201 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05914 1 AEPW WILKES 138KV 373 -0.03201 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05914 1 AEPW EASTMAN 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05914 AEPW EASTMAN 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05521 1 AEPW WILKES 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05521 1 AEPW WILKES 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05521 1 AEPW WILKES 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05521 1 AEPW WILKES 138KV 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05621 0.05331 1 AEPW WILKES 138KV 330 -0.02724 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.05647 0.05647 0.05662 0.05331 1 AEPW WILKES 138KV 330 0.022724 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 0.056										11
AEPW LONESTAR POWER PLANT 69KV 50 -0.03268 AEPW COMANCHE 638KV 63 -0.0574 -0.0584 -1.0KESTAR POWER PLANT 69KV 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 -0.0580 -0.03268 AEPW SOUTHWESTERN STATION 138KV 148 0.02713 -0.0580 -0.03268 AEPW SOUTHWESTERN STATION 138KV 148 0.02713 -0.0580 -0.03268 AEPW SOUTHWESTERN STATION 138KV 148 0.02455 -0.05703 -1.0580 -0.03268 AEPW SOUTHWESTERN STATION 138KV 148 0.02713 -0.0571 -0.05										11
AEPW 1.ONESTAR POWER PLANT 69KV 50 -0.03268 AEPW COMANCHE 69KV 63 0.02574 0.05842 1 1 AEPW 1.ONESTAR POWER PLANT 69KV 50 -0.03268 AEPW WELSH 345KV 143 0.02713 -0.05891 1 1 AEPW 1.ONESTAR POWER PLANT 69KV 50 -0.03268 AEPW WEATHERFORD 34KV 148 0.0273 -0.0570 1 AEPW WILKES 138KV 373 -0.03201 AEPW SOUTHWESTERN STATION 138KV 143 0.02713 -0.0570 1 AEPW WILKES 138KV 373 -0.03201 AEPW COMANCHE 138KV 160 0.02446 -0.06647 1 AEPW WILKES 138KV 373 -0.03201 AEPW COMANCHE 138KV 63 0.02574 -0.05776 1 AEPW WILKES 138KV 373 -0.03201 AEPW COMANCHE 69KV 63 0.02574 -0.05776 1 AEPW EASTMAN 138KV 330 -0.02808 AEPW COMANCHE 69KV 63 0.02574 -0.05776 1 AEPW EASTMAN 138KV 330 -0.02808 AEPW COMANCHE 69KV 63 0.02574 -0.05821 1 AEPW EASTMAN 138KV 330 -0.02808 AEPW COMANCHE 69KV 63 0.02574 -0.05822 1 AEPW EASTMAN 138KV 330 -0.02808 AEPW COMANCHE 69KV 63 0.02574 -0.05822 1 AEPW EASTMAN 138KV 121 0.00227 SWPA DENISON 138KV 57 0.0562 0.05839 1 AEPW 64 0.00278 AEPW 64 0.00278 AEPW 65 0.02574 -0.05826 1 AEPW 65 0.00278 AEPW 65 0.00278 AEPW 65 0.02574 -0.05826 1 AEPW 65 0.00278 AEPW 65 0.0										
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AEPW (LONESTAR POWER PLANT 69KV' 50 0.03268 AEPW (WEATHERFORD 34KV' 148 0.02435 -0.05703 1 1 AEPW (WESH 345KV' 84 0.02897 AEPW (WESH 345KV' 149 0.02713 -0.057 1 AEPW (WILKES 138KV' 373 -0.03201 AEPW (COMANCHE 138KV' 160 0.02446 -0.05647 1 AEPW (WILKES 138KV' 373 -0.03201 AEPW (COMANCHE 69KV' 63 0.02574 -0.05576 1 AEPW (WILKES 138KV' 330 -0.02201 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05914 1 AEPW (EASTMAN 138KV' 330 -0.02201 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05914 1 AEPW (AEPW EASTMAN 138KV' 330 -0.02200 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05521 1 AEPW (AEPW EASTMAN 138KV' 330 -0.02200 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05521 1 AEPW (AEPW EASTMAN 138KV' 330 -0.02200 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05521 1 AEPW (AEPW EASTMAN 138KV' 330 -0.02200 AEPW (SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05521 1 AEPW (AEPW EASTMAN 138KV' 330 -0.02200 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05403 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 57 0.0562 -0.05330 1 AEPW (AEPW EASTMAN 138KV' 60 0.02784 AEPW (AEPW EASTMAN 138KV' 60 0.02784 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.05497 1 AEPW (AEPW EASTMAN 138KV' 143 0.02713 -0.0										14
AEPW WILES 136KV										14
AEPW WILKES 138KV' 373 -0.03201 AEPW 'COMANCHE 138KV' 63 0.02574 -0.05647 1 AEPW WILKES 138KV' 373 -0.03201 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05914 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05914 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05914 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05321 1 SWPA GREERS FERRY 161KV' 21 0.00227 SWPA DENISON 138KV' 57 0.0562 -0.05393 1 SWPA GREERS FERRY 161KV' 13 0.00217 SWPA DENISON 138KV' 57 0.0562 -0.05393 1 SWPA KENNETT 69KV' 28 0.00229 SWPA DENISON 138KV' 57 0.0562 -0.05391 1 SWPA KENNETT 69KV' 28 0.00229 SWPA DENISON 138KV' 57 0.0562 -0.05391 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW COMANCHE 69KV' 57 0.0562 -0.05391 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW COMANCHE 69KV' 58 0.02574 -0.05358 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 313 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 32 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05398 1 AEPW LEBROCK 345KV 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05397 1 AEPW LEBROCK 345KV 32 -0.02568 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05397 1 AEPW LEBROCK 345KV 50 -0.03288 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05397 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 -0.05393 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STAT										14
AEPW WILKES 138KV' 330 -0.02808 AEPW COMANCHE 69KV' 63 0.02573 -0.05621 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW COMANCHE 69KV' 63 0.02574 -0.05382 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW COMANCHE 69KV' 657 0.0562 1 AEPW EASTMAN 138KV' 330 -0.02808 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05521 1 AEPW GREERS FERRY 161KV' 21 0.00227 SWPA DENISON 138KV' 57 0.0562 0.05393 1 AEPW INDEPENDENCE 161KV' 13 0.00227 SWPA DENISON 138KV' 57 0.0562 0.05393 1 AEPW KINDERDENDE 161KV' 13 0.00227 SWPA DENISON 138KV' 57 0.0562 0.056403 1 AEPW KINDLEE 138KV' 28 0.00228 SWPA DENISON 138KV' 57 0.0562 0.05391 1 AEPW KINDLEE 138KV' 313 0.00278 AEPW COMANCHE 69KV' 63 0.02574 0.05388 1 AEPW KINDLEE 138KV' 66 0.00278 AEPW COMANCHE 69KV' 63 0.02574 0.05388 1 AEPW KINDLEE 138KV' 66 0.00278 AEPW COMANCHE 69KV' 63 0.02574 0.05388 1 AEPW KINDLEE 138KV' 66 0.00278 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05497 1 AEPW KINDLEE 138KV' 66 0.00278 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05497 1 AEPW LEBROCK 345KV 332 0.002762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05497 1 AEPW LEBROCK 345KV 332 0.002762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05497 1 AEPW LEBROCK 345KV 332 0.002762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05497 1 AEPW LEBROCK 345KV 332 0.002762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05366 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.00268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05376 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05591 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 142 0.02273 0.05591 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05591 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05591 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 0.05372 1 AEPW LONESTAR POWER PLANT 69KV' 50 0.003268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 0.05591 1 AEPW LONESTAR PO			373	-0.03201	AEPW	'COMANCHE 138KV'	160			14
EASTMAN 138KV										14
AEPW		I'WII KES 138KV'	373							14
SWPA GREERS FERRY 161KV	A EDIM			I -0.02808	AEPW	L'COMANICHE COKY		0.02574		15
SWPA INDEPENDENCE 161KV		'EASTMAN 138KV'								45
SWPA	AEPW	'EASTMAN 138KV' 'EASTMAN 138KV'	330	-0.02808		'SOUTHWESTERN STATION 138KV'	143	0.02713		15
AEPW KNOXLEE 138KV' 60 -0.02784 AEPW COMANCHE 69KV' 63 0.02574 -0.05358 1 1 AEPW KNOXLEE 138KV' 60 -0.02784 AEPW COMANCHE 69KV' 63 0.02574 -0.05358 1 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW LEBROCK 345KV' 332 -0.02762 AEPW COMANCHE 69KV' 63 0.02574 -0.05336 1 AEPW LIEBROCK 345KV' 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW LIEBROCK 345KV' 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LIEBRORM 138KV' 224 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05376 1 AEPW LICBRANN 138KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05337 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 665 0.02123 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW OEC 345KV' 165 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05372 1 AEPW RIVERSIDE STATION 138KV' 57 0.0562 -0.05336 1 AEPW RIVERSIDE STATION 138KV' 143 0.02713 -0.05366 1 AEPW RIVERSIDE STATION 138KV' 143 0.02713 -0.05366 1 AEPW RIVERSIDE	AEPW SWPA	'EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV'	330 21	-0.02808 0.00227	SWPA	'SOUTHWESTERN STATION 138KV' 'DENISON 138KV'	143 57	0.02713 0.0562	-0.05393	15
AEPW KNOXLEE 138KV' 60 -0.02784 AEPW COMANCHE 69KV' 63 0.02574 -0.05358 1 1 AEPW KNOXLEE 138KV' 313 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW KNOXLEE 138KV' 60 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW LEBROCK 345KV' 332 -0.02762 AEPW COMANCHE 69KV' 63 0.02574 -0.05336 1 AEPW LEBROCK 345KV' 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LIEBERMAN 138KV' 224 -0.02624 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05331 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 156 0.02025 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 156 0.02025 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW TULSA POWER STATION 138KV' 422 0.02272 -0.05549 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW TULSA POWER STATION 138KV' 422 0.02272 -0.05479 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW TULSA POWER STATION 138KV' 57 0.0562 -0.05372 1 AEPW NORTH MARSHALL 69KV' 5 -0.02812 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 -0.05372 1 AEPW NORTH MARSHALL 69KV' 5 -0.02812 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 -0.05345 1 AEPW PARAGOULD 69KV' 5 -0.02812 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 -0.05345 1 AEPW PARAGOULD 69KV' 5 -0.02812 AEPW SOUTHWESTERN STATION 138KV' 57 0.0562 -0.05473 -0.05655 1 AEPW PIRKEY GENERATION 138KV' 57 0.0562 -0.05473 -0.05635 1 AEPW PIRKEY GENERATION 138KV' 57 0.0562 -0.05345 1 AEPW PIRKEY GENERATION 138KV' 57 0.0562 -0.05345 1 AEPW PIRKEY GENERATION 138KV' 57 0.05625 -0.05345 1 AEPW PIRKEY GENERATION 138KV' 57 0.05635 1 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW PIRKEY GENERATION	AEPW SWPA SWPA	EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV'	330 21 13	-0.02808 0.00227 0.00217	SWPA SWPA	'SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV'	143 57 57	0.02713 0.0562 0.0562	-0.05393 -0.05403	15 15
AEPW 'KNOXLEE 138KV' 313 -0.02784 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW 'KNOXLEE 138KV' 60 -0.02784 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW 'LEBROCK 345KV' 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW 'LEBROCK 345KV' 332 -0.02762 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LIBBERMAN 138KV' 224 -0.06224 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LIGHERMAN 138KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05371 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 156 0.02123 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW SOUTHWESTERN STATION 138KV' 38 0.02211 -0.05479 1 SWPA MALDEN 69KV' 13 0.00248 SWPA DENISON 138KV' 57 0.0562 -0.05372 1 AEPW SOUTH MARSHALL 69KV' 5 -0.02812 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05386 1 SWPA PARAGOULD 69KV' 18 0.00203 SWPA DENISON 138KV' 57 0.0562 -0.05417 1 SWPA PIGGOTT 69KV' 8 0.00236 SWPA DENISON 138KV' 57 0.0562 -0.05417 1 AEPW SPARAGOULD 69KV' 8 0.00236 SWPA DENISON 138KV' 57 0.0562 -0.05417 1 AEPW PIRKEY GENERATION 138KV' 75 -0.02779 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW PIRKEY GENERATION 138KV' 75 -0.02632 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW PIRKEY GENERATION 138KV' 75 -0.02632 AEPW SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05493 1 AEPW SPARAGOULD 69KV' 8 0.00236 SWPA DENISON 138KV' 143 0.02713 -0.05492 1 AEPW SPARAGOULD 69KV' 144 0.00248 AEPW SOUTHWESTERN STATION 138KV' 144 0.02713 -0.05493 1 AEPW SPARAGOULD 69KV 144 0.00246 -0.05433 1 AEPW SPARAGOULD 69KV 144	AEPW SWPA SWPA SWPA	'EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV'	330 21 13 28	-0.02808 0.00227 0.00217 0.00229	SWPA SWPA SWPA	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV'	143 57 57 57	0.02713 0.0562 0.0562 0.0562	-0.05393 -0.05403 -0.05391	15 15 15
AEPW 'KNOXLEE 138KV' 60 -0.02784 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05497 1 AEPW 'LEBROCK 345KV' 332 -0.02762 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05336 1 AEPW LIEBERMAN 138KV' 324 -0.02624 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05475 1 AEPW LIEBERMAN 138KV' 224 -0.02624 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05337 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'COGENTRIX 345KV' 665 0.02123 -0.05391 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'COGENTRIX 345KV' 156 0.02025 -0.05293 1 AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 67 0.0562 -0.05372 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 67 0.0562 -0.05372 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.02812 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05386 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05363 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05435 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTER	AEPW SWPA SWPA SWPA AEPW	'EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV'	330 21 13 28 313	-0.02808 0.00227 0.00217 0.00229 -0.02784	SWPA SWPA SWPA AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV'	143 57 57 57 57 63	0.02713 0.0562 0.0562 0.0562 0.02574	-0.05393 -0.05403 -0.05391 -0.05358	15 15 15 15
AEPW LEBROCK 345KV 332 -0.02762 AEPW COMANCHE 69KV 63 0.02574 -0.05336 1	AEPW SWPA SWPA SWPA AEPW AEPW	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV'	330 21 13 28 313 60	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784	SWPA SWPA SWPA AEPW AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV'	143 57 57 57 57 63 63	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358	15 15 15 15 15
AEPW	AEPW SWPA SWPA SWPA AEPW AEPW AEPW	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' KENNETT 69KV' KNOXLEE 138KV' KNOXLEE 138KV' KNOXLEE 138KV'	330 21 13 28 313 60 313	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784	SWPA SWPA SWPA AEPW AEPW AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	143 57 57 57 63 63 143	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497	15 15 15 15 15 15
AEPW 'LIEBERMAN 138KV' 224 -0.02624 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05337 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'COGENTRIX 345KV' 666 0.02123 -0.05391 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'COGENTRIX 345KV' 156 0.02025 -0.05293 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 SWPA MALDEN 69KV' 13 0.00248 SWPA 'DENISON 138KV' 57 0.0562 -0.05372 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05386 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 AEPW 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 AEPW 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 63 0.02574 -0.05384 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05383 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05385 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05493 1 AEPW 'VELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA AEPW AEPW AEPW AEPW	EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV'	330 21 13 28 313 60 313	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02784	SWPA SWPA SWPA AEPW AEPW AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV'	143 57 57 57 63 63 143	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05497	15 15 15 15 15 15 15
AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW COGENTRIX 345KV' 665 0.02123 -0.05391 1	AEPW SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV'	330 21 13 28 313 60 313 60 333	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762	SWPA SWPA SWPA AEPW AEPW AEPW AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV'	143 57 57 57 63 63 143 143	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05336	15 15 15 15 15 15 15 15 15
AEPW LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW OEC 345KV' 156 0.0225 -0.05293 1	AEPW SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV'	330 21 13 28 313 60 313 60 332 332	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW	SOUTHWESTERN STATION 138KV' DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV'	143 57 57 57 63 63 143 143 63	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02713 0.02574 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05497 -0.05336 -0.05475	15 15 15 15 15 15 15 15 15
AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'RIVERSIDE STATION 138KV' 422 0.02272 -0.0554 1 AEPW L'ONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02271 -0.05479 1 SWPA 'MALDEN 69KV' 13 0.00248 SWPA 'DENISON 138KV' 57 0.0562 -0.05372 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05386 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 SWPA 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05384 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05495 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' KENNETT 69KV' KNOXLEE 138KV' KNOXLEE 138KV' KNOXLEE 138KV' KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 338KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV'	330 21 13 28 313 60 313 60 332 332	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02624	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	143 57 57 57 63 63 143 143 63 143 143	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02574 0.02574 0.02574 0.02574	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05497 -0.05336 -0.05475 -0.05337	15 15 15 15 15 15 15 15 15 15 15
AEPW 'LONESTAR POWER PLANT 69KV' 50 -0.03268 AEPW 'TULSA POWER STATION 138KV' 38 0.02211 -0.05479 1 SWPA MALDEN 69KV' 13 0.00248 SWPA 'DENISON 138KV' 57 0.0562 -0.05372 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05386 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 SWPA 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05363 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 160 0.02446 -0.02465 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV'	330 21 13 28 313 60 313 60 332 332 224	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02762 -0.02624 -0.03268	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV'	143 57 57 57 63 63 143 143 63 143 143 665	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02574 0.02713 0.02713 0.02713 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05497 -0.05497 -0.0536 -0.05475 -0.05337 -0.05337	15 15 15 15 15 15 15 15 15 15 15 15
SWPA	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' 'EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LIEBERMAN 138KV' 'LIEBERMAN 138KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV'	330 21 13 28 313 60 313 60 332 222 50	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02762 -0.02762 -0.02762 -0.02624 -0.03268 -0.03268	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV'	143 57 57 57 63 63 143 143 63 143 143 655	0.02713 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02714 0.02713 0.02713 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05336 -0.05475 -0.05337 -0.05337 -0.05391 -0.05293	15 15 15 15 15 15 15 15 15 15 15 15
AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05386 1 AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 SWPA 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05384 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05353 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'PIRKEY GENERATION 138KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'YELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 163 0.02574 -0.05363 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 163 0.02574 -0.05561 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 38KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	330 21 13 28 313 60 332 332 224 50 50	-0.02808 0.00227 0.00217 0.00229 -0.02784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02624 -0.03268 -0.03268	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV' 'OEC 345KV' RIVERSIDE STATION 138KV'	143 57 57 57 63 63 143 143 63 143 143 145 665 156	0.02713 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02713 0.02713 0.02713	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05497 -0.05336 -0.05475 -0.05391 -0.05391 -0.05293 -0.0554	15 15 15 15 15 15 15 15 15 15 15 15 15 1
AEPW 'NORTH MARSHALL 69KV' 5 -0.02812 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05525 1 SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 SWPA 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05353 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROR 345KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	330 21 13 28 313 60 332 332 224 50 50	-0.02808 0.00227 0.00217 0.00219 -0.02784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02624 -0.03268 -0.03268 -0.03268 -0.03268	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV' 'OEC 345KV' RIVERSIDE STATION 138KV' 'TULSA POWER STATION 138KV'	143 57 57 57 63 63 143 143 63 1443 665 156 422	0.02713 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02574 0.02713 0.02713 0.02713 0.02123 0.02025 0.02025 0.02272	-0.05393 -0.05403 -0.05391 -0.05358 -0.05497 -0.05497 -0.05396 -0.05475 -0.05391 -0.05391 -0.05293 -0.055479	15 15 15 15 15 15 15 15 15 15 15 15 15 1
SWPA 'PARAGOULD 69KV' 18 0.00203 SWPA 'DENISON 138KV' 57 0.0562 -0.05417 1 SWPA 'PIGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05384 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02574 -0.05353 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05345 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 138KV' 160 0.02446 -0.05433 1 AEPW WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'MALDEN 69KV'	330 21 13 313 60 313 60 313 332 224 55 50 50	-0.02808 0.00227 0.00217 0.00219 -0.02784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02624 -0.03268 -0.03268 -0.03268 -0.03268 0.00248	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' COMANCHE 69KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' COGENTRIX 345KV' OEC 345KV' RIVERSIDE STATION 138KV' TULISA POWER STATION 138KV' DENISON 138KV'	143 57 57 57 63 63 143 143 143 63 145 156 422 38 57	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02123 0.02025 0.02025 0.02272 0.02211	-0.05393 -0.05403 -0.05391 -0.05358 -0.05497 -0.05497 -0.05368 -0.05475 -0.05337 -0.05391 -0.05293 -0.055475 -0.055479 -0.055479	15 15 15 15 15 15 15 15 15 15 15 15 15 1
SWPA 'PIGGOTT 69KV' 8 0.00236 SWPA 'DENISON 138KV' 57 0.0562 -0.05384 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05353 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05345 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 138KV' 160 0.02446 -0.05433 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'MALDEN 69KV' 'MALDEN 69KV' 'NORTH MARSHALL 69KV'	330 21 13 313 66 61 313 332 224 55 50 50 50	-0.028088 0.00227 0.002177 0.002784 -0.02784 -0.02784 -0.02762 -0.02762 -0.02762 -0.02762 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688	SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' COMANCHE 69KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' COGENTRIX 345KV' COGENTRIX 345KV' RIVERSIDE STATION 138KV' TULSA POWER STATION 138KV' TULSA POWER STATION 138KV' COMANCHE 69KV' COMANCHE 69KV'	143 57 57 57 63 63 143 143 143 665 156 422 38 57 63	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02721 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252 0.02252	-0.05393 -0.05403 -0.05391 -0.05358 -0.05497 -0.05497 -0.05336 -0.05475 -0.05337 -0.05391 -0.05293 -0.05479 -0.05372 -0.05372 -0.05372	15 15 15 15 15 15 15 15 15 15 15 15 15 1
AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05353 1 AEPW 'PIRKEY GENERATION 138KV' 75 -0.02779 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05492 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 138KV' 160 0.02446 -0.05433 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' (GREERS FERRY 161KV' INDEPENDENCE 161KV' KENNETT 69KV' KNOXLEE 138KV' KNOXLEE 138KV' KNOXLEE 138KV' KNOXLEE 138KV' ILEBROCK 345KV' LEBROCK 345KV' LIEBROMAN 138KV' LONESTAR POWER PLANT 69KV' LONESTAR POWER PLANT 69KV' LONESTAR POWER PLANT 69KV' LONESTAR POWER PLANT 69KV' LONESTAR POWER PLANT 69KV' LONESTAR POWER PLANT 69KV' MALDEN 69KV' NORTH MARSHALL 69KV' NORTH MARSHALL 69KV'	330 21 13 313 60 313 60 332 222 55 50 50 50 50 50 50 50 50 50 50 50 50	-0.02808 0.00227 0.002171 0.002191 -0.02784 -0.02784 -0.02762 -0.02762 -0.0262 -0.0262 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'GOGENTRIX 345KV' 'COGENTRIX 345KV' 'TULSA POWER STATION 138KV' TULSA POWER STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	1433 577 577-577-633 633 1433 1433-1433 1433-1433 1433-157-757-757-757-757-757-757-757-757-757	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02123 0.02252 0.02252 0.02252 0.02254 0.02574 0.02574 0.02574	-0.05393 -0.05403 -0.05391 -0.05358 -0.05358 -0.05497 -0.05336 -0.05475 -0.05337 -0.05391 -0.05479 -0.05479 -0.05372 -0.05372 -0.05372 -0.05362 -0.05362 -0.05372 -0.05362 -0.05525	15 15 15 15 15 15 15 15 15 15 15 15 15 1
AEPW 'TENASKA GATEWAY 345KV' 937 -0.02632 AEPW 'SOUTHWESTERN STATION 138KV' 143 0.02713 -0.05345 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 138KV' 160 0.02446 -0.05433 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'NORSTAR POWER PLANT 69KV' 'NORSTAR POWER PLANT 69KV' 'NORSTAR POWER PLANT 69KV' 'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV' 'PARAGOULD 69KV' 'PARAGOULD 69KV' 'PIGGOTT 69KV'	330 21 133 313 60 60 66 65 50 50 50 50 50 50 133 131 131 131 131 131 131 131 131 13	-0.028088 -0.002278 -0.002171 -0.002171 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762 -0.02624 -0.032688 -0.032688 -0.032688 -0.032688 -0.02812 -0.02812 -0.02812 -0.02812 -0.02812 -0.02812	SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' COMANCHE 69KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' COMENTAL STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' TOLSA POWER STATION 138KV' TULSA POWER STATION 138KV' TULSA POWER STATION 138KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV'	1433 577 577 577 577 633 1433 1433 1433 1433 1433 1433 1433	0.02713 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02272 0.02271 0.02272 0.02271 0.02271 0.02272 0.02271 0.02272	-0.05393 -0.05403 -0.05391 -0.05391 -0.05358 -0.05497 -0.05497 -0.05336 -0.05475 -0.05391 -0.05391 -0.05391 -0.05372 -0.05372 -0.05372 -0.05372	15 15 15 15 15 15 15 15 15 15 15 15 15 1
AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 138KV' 160 0.02446 -0.05433 1 AEPW 'WELSH 345KV' 84 -0.02987 AEPW 'COMANCHE 69KV' 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' (GREERS FERRY 161KV' INDEPENDENCE 161KV' IKENNETT 69KV' IKNOXLEE 138KV' IKNOXLEE 138KV' IKNOXLEE 138KV' IKNOXLEE 138KV' IKNOXLEE 138KV' ILEBROCK 345KV' ILEBROCK 345KV' ILEBROCK 345KV' ILEBROCK 345KV' ILONESTAR POWER PLANT 69KV' ILONESTAR POWER PLANT 69KV' ILONESTAR POWER PLANT 69KV' ILONESTAR POWER PLANT 69KV' ILONESTAR POWER PLANT 69KV' INORTH MARSHALL 69KV' NORTH MARSHALL 69KV' INORTH MARSHALL 69KV' IPARAGOULD 69KV' IPARAGOULD 69KV' IPIGGOTT 69KV' IPIGGOTT 69KV' IPIGGOTT 69KV' IPIRKEY GENERATION 138KV'	330 21 13 313 313 60 313 32 224 50 50 50 50 13 14 18 18 18	-0.02808 0.00227 0.00217 0.00217 0.00217 0.00218 -0.02784 -0.02762 -0.02762 -0.02624 -0.03268 -	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV' 'COGENTRIX 345KV' 'TULSA POWER STATION 138KV' TULSA POWER STATION 138KV' 'DENISON 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV'	1433 577 577 577 633 633 1433 1433 1433 1433 1433 1433 1	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02212 0.022574 0.02274 0.02274 0.02713 0.02624 0.02713 0.02624 0.02713 0.02624 0.02713 0.02624 0.0262	-0.05393 -0.05403 -0.05391 -0.05391 -0.05358 -0.05358 -0.05497 -0.05336 -0.05475 -0.05391 -0.05293 -0.05479 -0.05372 -0.05372 -0.05372 -0.05364 -0.05479 -0.05372 -0.05364 -0.	15 15 15 15 15 15 15 15 15 15 15 15 15 1
AEPW "WELSH 345KV" 84 -0.02987 AEPW "COMANCHE 69KV" 63 0.02574 -0.05561 1	AEPW SWPA SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' 'GREERS FERRY 161KV' 'INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBROCK 345KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV' 'PARAGOULD 69KV' 'PIGGOTT 69KV' 'PIGGOTT 69KV' 'PIRKEY GENERATION 138KV' 'PIRKEY GENERATION 138KV'	3300 211 131 28 313 312 66 313 332 222 55 50 50 131 151 181 181 181 181 181 181 181 181 18	-0.028088 -0.00227 -0.00217 -0.00217 -0.00299 -0.02784 -0.02784 -0.02784 -0.02784 -0.02762 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688 -0.032688 -0.032689	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' IDENISON 138KV'	1433 577 577 577 577 633 1433 1433 1433 1433 1433 1433 1566 6565 6565 6565 757 633 633 633 633 633 633 633 633 633 63	0.02713 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02713 0.02272 0.02272 0.02271 0.0562 0.0562 0.0562 0.0562 0.0562 0.0562 0.0562 0.0562 0.0562 0.0562	-0.05393 -0.05403 -0.05391 -0.05391 -0.05398 -0.05497 -0.05497 -0.05336 -0.05475 -0.05391 -0.05391 -0.05372 -0.05372 -0.05372 -0.05386 -0.05479 -0.05386 -0.05479 -0.05386 -0.05449	15 15 15 15 15 15 15 15 15 15 15 15 15 1
	AEPW SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV' 'PIRKEY GENERATION 138KV' 'PIRKEY GENERATION 138KV' 'TENASKA GATEWAY 345KV'	330 21 313 313 66 66 332 222 222 50 55 55 55 55 55 57 57 57 57 57 57 57 57	-0.02808 0.00227 0.00217 0.00217 -0.02784 -0.02784 -0.02784 -0.02762 -0.02624 -0.03268 -0.03268 -0.03268 -0.03268 -0.03268 -0.02792 -0.02762 -0.027762 -0.027762 -0.027762 -0.027762 -0.02762	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' COMANCHE 69KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'COGENTRIX 345KV' 'COGENTRIX 345KV' 'COE 345KV' RIVERSIDE STATION 138KV' TULSA POWER STATION 138KV' 'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'DENISON 138KV' 'COMANCHE 69KV' SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV' 'SOUTHWESTERN STATION 138KV'	1433 577 577 577 633 633 1433 143 143 143 143 143 143 143 156 665 422 422 57 63 63 143 143 143 143 143 143 143 143 143 14	0.02713 0.0562 0.0562 0.0562 0.02574 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.02725 0.02225 0.02227 0.02231 0.026544 0.02654 0.02654 0.02654 0.02654 0.02654 0.02654 0.026	-0.05393 -0.05403 -0.05391 -0.05391 -0.05391 -0.05497 -0.05497 -0.05479 -0.05336 -0.05391 -0.05291 -0.05391 -0.05391 -0.05391 -0.05391 -0.05391 -0.05391 -0.05391 -0.05391 -0.05391 -0.05392 -0.05479 -0.05479 -0.05479 -0.05391 -0.05492 -0.05394 -0.05394 -0.05394 -0.05394	15 15 15 15 15 15 15 15 15 15 15 15 15 1
	AEPW SWPA SWPA SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	EASTMAN 138KV' EASTMAN 138KV' GREERS FERRY 161KV' INDEPENDENCE 161KV' 'KENNETT 69KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'KNOXLEE 138KV' 'LEBROCK 345KV' 'LEBROCK 345KV' 'LIEBERMAN 138KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV' 'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV' 'PARAGOULD 69KV' 'PARAGOULD 69KV' 'PIRKEY GENERATION 138KV' 'PIRKEY GENERATION 138KV' 'PIRKEY GENERATION 138KV' 'TENASKA GATEWAY 345KV' 'WELSH 345KV'	330 21 113 313 60 313 32 224 50 55 50 55 55 55 57 57 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58	-0.028088 -0.002279 -0.002171 -0.002171 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02784 -0.02812 -0	SWPA SWPA SWPA AEPW AEPW AEPW AEPW AEPW AEPW AEPW A	SOUTHWESTERN STATION 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' DENISON 138KV' COMANCHE 69KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' COMENTAL STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' TOLES ASKV' RIVERSIDE STATION 138KV' TULSA POWER STATION 138KV' TULSA POWER STATION 138KV' TOLISA POWER STATION 138KV' TOLISA POWER STATION 138KV' TOLISA POWER STATION 138KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' SOUTHWESTERN STATION 138KV' COMANCHE 69KV' SOUTHWESTERN STATION 138KV' COMANCHE 138KV SOUTHWESTERN STATION 138KV' COMANCHE 138KV' COMANCHE 138KV'	1433 577 577 577 633 633 1433 1433 1433 1433 1433 1433 1	0.02713 0.0562 0.0562 0.0562 0.0562 0.02574 0.02713 0.02713 0.02713 0.02713 0.02713 0.0272 0.02272 0.02272 0.02674 0.02713 0.0562 0.0	-0.05393 -0.05403 -0.05358 -0.05358 -0.05358 -0.05497 -0.05497 -0.05475 -0.05391 -0.05293 -0.05293 -0.05372 -0.05372 -0.05372 -0.05372 -0.05372 -0.05372 -0.05364 -0.05417 -0.05364 -0.05417 -0.054417 -0	15i 15i 15i 15i 15i 15i 15i 15i 15i 15i

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT 1 BROKEN BOW - CRAIG JUNCTION 138KV CKT From->To BBDAMTP4 - MOUNTAIN RIVER 138KV CKT 1 52814540151558235600414107SP 6/1/07 - 10/1/07 2007 Summer Peak

Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identified:	2007 Summer Peak	1.	_						
		Aggrega Relief	е						
Reservation	Relief Amount	Amount							
1079577	0.0		2						
1087908	0.3		2						
1089952	1.0		2	Ic:I-		IN descriptions			ID - di t-b
		Maximur Incremer		Sink Control		Maximum Decrement	,		Redispatch Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SWPA	'BEAVER 161KV'	1 2		SWPA	'BROKEN BOW 138KV'	93			
SWPA	'BULL SHOALS 161KV'			SWPA	'BROKEN BOW 138KV'	93			
SWPA	'CARTHAGE 69KV'			SWPA	'BROKEN BOW 138KV'	93		-0.55317	
SWPA SWPA	'CLARENCE CANNON DAM 69KV' 'DARDANELLE 161KV'			1 SWPA 1 SWPA	BROKEN BOW 138KV' BROKEN BOW 138KV'	93		-0.56004 -0.56245	
SWPA	'EUFAULA 138KV'			2 SWPA	'BROKEN BOW 138KV'	93		-0.53413	
SWPA	'EUFAULA 161KV'			SWPA	'BROKEN BOW 138KV'	93		-0.53417	
SWPA	'FORT GIBSON 161KV'			SWPA	'BROKEN BOW 138KV'	93		-0.54597	
SWPA	'GREERS FERRY 161KV'			SWPA	'BROKEN BOW 138KV'	93			
SWPA SWPA	'INDEPENDENCE 161KV' 'KENNETT 69KV'		3 0.0021	SWPA SWPA	'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	93		-0.56568 -0.56556	
SWPA	'KEYSTONE DAM 161KV'			SWPA	BROKEN BOW 138KV	93			
SWPA	'MALDEN 69KV'			SWPA	'BROKEN BOW 138KV'	93			3
SWPA	'NORFORK 161KV'	6	5 0.0061	SWPA	'BROKEN BOW 138KV'	93	0.56785		3
SWPA	'OZARK 161KV'			SWPA	'BROKEN BOW 138KV'	93		-0.5558	3
SWPA	'PARAGOULD 69KV'			SWPA	'BROKEN BOW 138KV'	93			3
SWPA SWPA	'PIGGOTT 69KV' 'POPLAR BLUFF 69KV'	+		SWPA SWPA	'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	93			
SWPA	'ROBERT S. KERR 161KV'	1 .		2 SWPA	'BROKEN BOW 138KV'	93		-0.54773	
SWPA	'STOCKTON 161KV'	1		1 SWPA	'BROKEN BOW 138KV'	93			
SWPA	'TABLE ROCK 161KV'	3		2 SWPA	'BROKEN BOW 138KV'	93		-0.55603	3
SWPA	'TENKILLER FERRY 161KV'			SWPA	'BROKEN BOW 138KV'	93		-0.54162	3
SWPA	'TRUMAN 161KV'			SWPA	'BROKEN BOW 138KV'	93			
SWPA SWPA	'WEBBERS FALLS 161KV' 'DENISON 138KV'		0.02623	SWPA SWPA	'BROKEN BOW 138KV' 'BROKEN BOW 138KV'	93		-0.54162 -0.51165	
AEPW	'FULTON 115KV'	15		1 AEPW	WELEETKA 138KV'	70		-0.31103	16
AEPW	'FULTON 115KV'	15		1 AEPW	'COMANCHE 138KV'	160			21
AEPW	'FULTON 115KV'	15			'COMANCHE 69KV'	63			
AEPW	'FULTON 115KV'	15			'SOUTHWESTERN STATION 138KV'	268			21
AEPW	'FULTON 115KV'	15			'WEATHERFORD 34KV'	148		-0.08645	
WFEC WFEC	'MORLND 138KV' 'ANADARKO 138KV'			WFEC WFEC	'HUGO 138KV' 'HUGO 138KV'	450 450		-0.08919 -0.08437	21
WFEC	'ANADARKO 136KV'			WFEC	'HUGO 138KV'	450		-0.08451	22
AEPW	'FULTON 115KV'	15		1 AEPW	'COGENTRIX 345KV'	665		-0.08333	22
AEPW	'FULTON 115KV'	15		1 AEPW	'RIVERSIDE STATION 138KV'	646		-0.08482	22
AEPW	'FULTON 115KV'	15		1 AEPW	'TULSA POWER STATION 138KV'	111		-0.08421	22
AEPW	'FULTON 115KV'	15		1 AEPW	'TULSA POWER STATION 138KV'	75		-0.08421	22
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'WELSH 345KV'		0 -0.0326 4 -0.0298	AEPW	WELEETKA 138KV' WELEETKA 138KV'	70		-0.08589 -0.08308	
AEPW	'WILKES 138KV'	14			WELEETKA 138KV'	70		-0.08522	22
AEPW	'EASTMAN 138KV'	33		3 AEPW	'WELEETKA 138KV'	70		-0.08129	
AEPW	'FULTON 115KV'	15		1 AEPW	'FLINT CREEK 161KV'	420		-0.07938	
AEPW	'FULTON 115KV'	15			'NORTHEASTERN STATION 138KV'	405		-0.08203	23
AEPW	'FULTON 115KV'	15		1 AEPW	'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	95		-0.08203	
AEPW AEPW	'FULTON 115KV' 'FULTON 115KV'	15 15			OEC 345KV	645 156		-0.08159 -0.08235	23
AEPW	'KNOXLEE 138KV'	16		4 AEPW	'WELEETKA 138KV'	70		-0.08105	
AEPW	'KNOXLEE 138KV'		0 -0.0278		'WELEETKA 138KV'	70		-0.08105	
AEPW	'LEBROCK 345KV'	33			'WELEETKA 138KV'	70		-0.08083	23
AEPW	'LIEBERMAN 138KV'	15			'WELEETKA 138KV'	70		-0.07945	23
AEPW AEPW	'PIRKEY GENERATION 138KV' 'TENASKA GATEWAY 345KV'	93	0 -0.02779 7 -0.02633		'WELEETKA 138KV' WELEETKA 138KV'	70		-0.081 -0.07953	23
AEPW	'ARSENAL HILL 69KV'		9 -0.0254		WELEETKA 138KV	70		-0.07953	
AEPW	'FULTON 115KV'			1 AEPW	'L&D13 69KV'	11	0.01508		
AEPW	'FULTON 115KV'	15	-0.062	1 AEPW	'FITZHUGH 161KV'	126	0.01207	-0.07417	
AEPW	'LONESTAR POWER PLANT 69KV'		0 -0.0326		'SOUTHWESTERN STATION 138KV'	268			31
AEPW	WILKES 138KV'	14			'SOUTHWESTERN STATION 138KV'	268			
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'		0 -0.0326 0 -0.0326	B AEPW B AEPW	'COMANCHE 138KV' 'COMANCHE 69KV'	160			
AEPW	'WILKES 138KV'	14			'COMANCHE 69KV'	63			
AEPW	'LONESTAR POWER PLANT 69KV'		0.0326		'WEATHERFORD 34KV'	148			
AEPW	'WELSH 345KV'	Ę	4 -0.0298	7 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05561	33
AEPW	'WELSH 345KV'			7 AEPW	'SOUTHWESTERN STATION 138KV'	268			
AEPW	'WILKES 138KV' 'WILKES 138KV'	14			'COMANCHE 138KV'	160			
AEPW AEPW	'WILKES 138KV'	33			'WEATHERFORD 34KV' 'SOUTHWESTERN STATION 138KV'	148 268			
SWPA	'GREERS FERRY 161KV'			7 SWPA	'DENISON 138KV'	59			
SWPA	'INDEPENDENCE 161KV'			7 SWPA	'DENISON 138KV'	59			
SWPA	'KENNETT 69KV'		2 0.0022	SWPA	'DENISON 138KV'	59			34
AEPW	'KNOXLEE 138KV'	16			'SOUTHWESTERN STATION 138KV'	268			
AEPW	'KNOXLEE 138KV'		0 -0.0278		'SOUTHWESTERN STATION 138KV'	268			
	'LEBROCK 345KV'	33	-0.0276		'SOUTHWESTERN STATION 138KV'	268			
AEPW AEDW			0 -0 0336	S VEDIVI	COCENTRIX 3/5K\/				
AEPW	'LONESTAR POWER PLANT 69KV'			B AEPW	'COGENTRIX 345KV'	665			
		į	0 -0.0326 0 -0.0326 0 -0.0326	3 AEPW	'COGENTRIX 345KV' 'RIVERSIDE STATION 138KV' 'TULSA POWER STATION 138KV'	665	0.02272	-0.0554	. 34

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SWPA	'PARAGOULD 69KV'	12	0.00203 SWPA	'DENISON 138KV'	59	0.0562	-0.05417	
AEPW	'PIRKEY GENERATION 138KV'	40	-0.02779 AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05492	34
AEPW	'WELSH 345KV'	54	-0.02987 AEPW	'COMANCHE 138KV'	160	0.02446	-0.05433	34
AEPW	'WELSH 345KV'	54	-0.02987 AEPW	'WEATHERFORD 34KV'	148	0.02435	-0.05422	34 34
AEPW	'WILKES 138KV'	149	-0.03201 AEPW	'RIVERSIDE STATION 138KV'	646	0.02272	-0.05473	
AEPW	'WILKES 138KV'	149	-0.03201 AEPW	'TULSA POWER STATION 138KV'	111	0.02211	-0.05412	34
AEPW	'WILKES 138KV'	149	-0.03201 AEPW	'TULSA POWER STATION 138KV'	75	0.02211	-0.05412	34
AEPW	'ARSENAL HILL 69KV'	99	-0.02548 AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05261	35
AEPW	'EASTMAN 138KV'	330	-0.02808 AEPW	'COMANCHE 138KV'	160	0.02446	-0.05254	
AEPW	'EASTMAN 138KV'	330	-0.02808 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05382	35
AEPW	'EASTMAN 138KV'	330	-0.02808 AEPW	'WEATHERFORD 34KV'	148	0.02435	-0.05243	35 35
AEPW	'KNOXLEE 138KV'	162	-0.02784 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05358	35
AEPW	'KNOXLEE 138KV'	60	-0.02784 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05358	
AEPW	'LEBROCK 345KV'	332	-0.02762 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05336	35 35
AEPW	'LIEBERMAN 138KV'	154	-0.02624 AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05337	35
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268 AEPW	'NORTHEASTERN STATION 138KV'	405	0.01993	-0.05261	35
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268 AEPW	'NORTHEASTERN STATION 138KV'	95	0.01993	-0.05261	35
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.03268 AEPW	'OEC 345KV'	156	0.02025	-0.05293	
AEPW	'PIRKEY GENERATION 138KV'	40	-0.02779 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05353	
AEPW	'TENASKA GATEWAY 345KV'	937	-0.02632 AEPW	'SOUTHWESTERN STATION 138KV'	268	0.02713	-0.05345	
AEPW	'WELSH 345KV'	54	-0.02987 AEPW	'RIVERSIDE STATION 138KV'	646	0.02272	-0.05259	35
AEPW	'WILKES 138KV'	149	-0.03201 AEPW	'COGENTRIX 345KV'	665	0.02123	-0.05324	
AEPW	'ARSENAL HILL 69KV'	99	-0.02548 AEPW	'COMANCHE 69KV'	63	0.02574	-0.05122	
AEPW	'KNOXLEE 138KV'	162	-0.02784 AEPW	'COMANCHE 138KV'	160	0.02446	-0.0523	36
Factor = Source GS	nt and Maximum Increment were determine from the Sou F - Sink GSF = Relief Amount / Factor	ice and Sink Op	erating Points in the	study models where limiting facility was identified				_

CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1
CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1
To->From
EL PASO - FARBER 138KV CKT 1
57560575531570395704214407SP
6/1/07 - 10/1/07
2007 Summer Peak Upgrade: Limiting Facility: Direction: Line Outage: Flowgate:

Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identified:	2007 Summer Peak		_						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090609	0.5	1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF WELLINGTON 69KV'	41			
WERE	'BPU - CITY OF MCPHERSON 115KV'	36		WERE	'CITY OF WELLINGTON 69KV'	41			
WERE	'BROWN COUNTY 115KV'	6	0.000.0		'CITY OF WELLINGTON 69KV'	41		-0.48559	1
WERE	'CHANUTE 69KV'	31	0.00236	WERE	'CITY OF WELLINGTON 69KV'	41		-0.48872	1
WERE	'CITY OF AUGUSTA 69KV'	4	0.00197	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48911	1
WERE	'CITY OF BURLINGTON 69KV'	3	0.00915		'CITY OF WELLINGTON 69KV'	41		-0.48193	1
WERE	'CITY OF ERIE 69KV'	3	0.00236	WERE	'CITY OF WELLINGTON 69KV'	41		-0.48872	1
WERE	'CITY OF GIRARD 69KV'	6	0.00171	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48937	1
WERE	'CITY OF IOLA 69KV'	13	0.00236	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48872	1
WERE	'CITY OF MULVANE 69KV'	8	0.02524	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.46584	1
WERE	'CITY OF NEODESHA 69KV'	5	0.00163	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48945	1
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00662		'CITY OF WELLINGTON 69KV'	41			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF WELLINGTON 69KV'	41		-0.64588	1
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.00622		'CITY OF WELLINGTON 69KV'	41		-0.48486	1
WERE	'EVANS ENERGY CENTER 138KV'	8			'CITY OF WELLINGTON 69KV'	41			1
WERE	'GETTY 69KV'	35	0.01043		'CITY OF WELLINGTON 69KV'	41			1
WERE	'GILL ENERGY CENTER 138KV'	2	0.03015	WERE	'CITY OF WELLINGTON 69KV'	41		-0.46093	1
WERE	'GILL ENERGY CENTER 69KV'	8	0.0482	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.44288	1
WERE	'HOLTON 115KV'	17	0.00566	WERE	'CITY OF WELLINGTON 69KV'	41		-0.48542	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00632		'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48476	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00632	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48476	1
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00605	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48503	1
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00603	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48505	1
WERE	'LATHAM1234.0 345KV'	150	0.00955	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48153	1
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	0.00569	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48539	1
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	0.00583	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48525	1
WERE	'NEOSHO ENERGY CENTER 138KV'	47	0.0022	WERE	'CITY OF WELLINGTON 69KV'	41		-0.48888	1
WERE	'OXFORD 138KV'	3	-0.14876	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.63984	1
WERE	'SMOKYHIL 230 230KV'	72	0.00597	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48511	1
WERE	'SOUTH SENECA 115KV'	5	0.00554	WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48554	1
WERE	'ST JOHN 115KV'	8			'CITY OF WELLINGTON 69KV'	41		-0.48271	1
WERE	'TECUMSEH ENERGY CENTER 115KV'	3	0.00599		'CITY OF WELLINGTON 69KV'	41			1
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00599		'CITY OF WELLINGTON 69KV'	41	0.49108	-0.48509	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'ABILENE ENERGY CENTER 115KV'	40	0.0062	-0.161	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'BPU - CITY OF MCPHERSON 115KV'	138		-0.161	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CHANUTE 69KV'	57			
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF AUGUSTA 69KV'	24		-0.15677	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF BURLINGTON 69KV'	9			3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF ERIE 69KV'	24			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF FREDONIA 69KV'	10			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF GIRARD 69KV'	5		-0.15651	3
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF IOLA 69KV'	24			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CITY OF MULVANE 69KV'	8		-0.18004	
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'CLAY CENTER JUNCTION 115KV'	26		-0.16102	
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'EVANS ENERGY CENTER 138KV'	565		-0.17231	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'GILL ENERGY CENTER 138KV'	171			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'GILL ENERGY CENTER 69KV'	75		-0.203	
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'HOLTON 115KV'	16			
WERE	'CITY OF WINFIELD 69KV'	40			'HUTCHINSON ENERGY CENTER 115KV'	210			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'HUTCHINSON ENERGY CENTER 69KV'	40	0.0000	-0.16112	
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00603	-0.16083	3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.00569	-0.16049	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.00583	-0.16063	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'SOUTH SENECA 115KV'	15		-0.16034	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.00599	-0.16079	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'WACO 138KV'	18	0.02886	-0.18366	3
WERE	OXFORD 138KV	40	-0.14876 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.02660	-0.15496	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'BPU - CITY OF MCPHERSON 115KV'	138	0.0062	-0.15496	3
WERE	OXFORD 138KV	3	-0.14876 WERE	CHANUTE 69KV	57	0.0062	-0.15496	3
WERE	OXFORD 138KV	3	-0.14876 WERE	'CITY OF AUGUSTA 69KV'	24	0.00236	-0.15112	3
WERE	OXFORD 138KV	3	-0.14876 WERE	'CITY OF BURLINGTON 69KV'	9	0.00197	-0.15791	3
WERE	OXFORD 138KV	3	-0.14876 WERE	'CITY OF ERIE 69KV'	24	0.00915	-0.15791	3
WERE	OXFORD 138KV	3	-0.14876 WERE	CITY OF ERIE 69KV	10	0.00236	-0.15112	3
		3			10			3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF GIRARD 69KV'	5	0.00171	-0.15047	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF IOLA 69KV'	24	0.00236	-0.15112	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF MULVANE 69KV'	8	0.02524	-0.174	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CLAY CENTER JUNCTION 115KV'	26 20	0.00622	-0.15498	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'		0.00915	-0.15791	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'EVANS ENERGY CENTER 138KV'	565	0.01751	-0.16627	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'GILL ENERGY CENTER 138KV'	171	0.03015	-0.17891	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.19696	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HOLTON 115KV'	16	0.00566	-0.15442	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HUTCHINSON ENERGY CENTER 115KV'	210	0.00632	-0.15508	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HUTCHINSON ENERGY CENTER 69KV'	40	0.00632	-0.15508	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00605	-0.15481	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00603	-0.15479	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.00569	-0.15445	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.00583	-0.15459	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'SOUTH SENECA 115KV'	15		-0.1543	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.00599	-0.15475	3
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'WACO 138KV'	18		-0.17762	3
WERE	'CHANUTE 69KV'	31	0.00236 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04584	11
WERE	'CITY OF AUGUSTA 69KV'	4	0.00197 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04623	11
WERE	'CITY OF GIRARD 69KV'	6	0.00171 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04649	11
WERE	'CITY OF IOLA 69KV'	13	0.00236 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04584	11
WERE	'CITY OF NEODESHA 69KV'	5	0.00163 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04657	11
WERE	'NEOSHO ENERGY CENTER 138KV'	47	0.0022 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.046	11
WERE	'BROWN COUNTY 115KV'	6	0.00549 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04271	12
WERE	'HOLTON 115KV'	17	0.00566 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04254	12
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00605 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04215	12
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00603 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04217	12
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	0.00569 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04251	12
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	0.00583 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04237	12
WERE	'SMOKYHIL 230 230KV'	72	0.00597 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04223	12
WERE	'SOUTH SENECA 115KV'	5	0.00554 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04266	12
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00599 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.04221	12
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.0062 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.042	13
WERE	'BPU - CITY OF MCPHERSON 115KV'	36	0.0062 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.042	13
Maximum Decrement and	Maximum Increment were determine from the Souce	and Sink On	erating Points in the s	study models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1 CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1 Upgrade: Limiting Facility:

To->From SPP-WERE-40 Direction: Line Outage:

Flowgate: 57560575531SPP-WERE-404407SP

Date Redispatch Needed: 6/1/07 - 10/1/07
Season Flowgate Identified: 2007 Summer Peak

		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
10	090609	0.2 0							
		Maximum		Sink		Maximum			Redispato
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
VERE	'ABILENE ENERGY CENTER 115KV'	6	0.00582	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47185	
VERE	'BPU - CITY OF MCPHERSON 115KV'	36			'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47183	
VERE	'BROWN COUNTY 115KV'	6		WERE	'CITY OF WELLINGTON 69KV'	41	0.47767		
VERE	'CHANUTE 69KV'	31	0.00214		'CITY OF WELLINGTON 69KV'	41	0.47767		
VERE	'CITY OF AUGUSTA 69KV'	4	-0.00032	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47799	
VERE	'CITY OF BURLINGTON 69KV'	3	0.00854	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.46913	
VERE	'CITY OF ERIE 69KV'	3	0.00214	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47553	
VERE	'CITY OF GIRARD 69KV'	6	0.00158	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47609	
VERE	'CITY OF IOLA 69KV'	13	0.00215	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47552	
VERE	'CITY OF MULVANE 69KV'	8	0.02391	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.45376	
VERE	'CITY OF NEODESHA 69KV'	5	0.00145	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47622	
VERE	'CITY OF OSAGE CITY 115KV'	11	0.00621	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47146	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00582	-0.17934	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'BPU - CITY OF MCPHERSON 115KV'	138	0.00584	-0.17936	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CHANUTE 69KV'	57	0.00214	-0.17566	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF AUGUSTA 69KV'	24	-0.00032	-0.1732	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF BURLINGTON 69KV'	9	0.00854	-0.18206	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF ERIE 69KV'	24	0.00214	-0.17566	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF FREDONIA 69KV'	10	0.00212	-0.17564	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF GIRARD 69KV'	5	0.00158	-0.1751	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF IOLA 69KV'	24	0.00215	-0.17567	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF MULVANE 69KV'	8	0.02391	-0.19743	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.65119	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'CLAY CENTER JUNCTION 115KV'	26	0.00584	-0.17936	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00854	-0.18206	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'EVANS ENERGY CENTER 138KV'	565	0.01656	-0.19008	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'GILL ENERGY CENTER 138KV'	171	0.02877	-0.20229	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'GILL ENERGY CENTER 69KV'	75		-0.21987	
VERE	'CITY OF WINFIELD 69KV'	40	-0.17352	WERE	'HOLTON 115KV'	16	0.00528	-0.1788	
VERE	'CITY OF WINFIELD 69KV'	40			'HUTCHINSON ENERGY CENTER 115KV'	210	0.00595	-0.17947	
					TUDY (SPP-2006-AG2-ASIS)				•
	•			ust 10, 200					
				15 of 203					

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV' 'HOLTON 115KV'	40 40 40 40 40 40 40 40 12 8 35	-0.17352 -0.17352 -0.17352 -0.17352 -0.17352 -0.17352 -0.17352 -0.17352 -0.17352 0.00584	WERE WERE WERE WERE WERE WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV' 'WACO 138KV'	40 470 940 105 235 15 158	0.00595 0.00567 0.00566 0.00533 0.00546 0.00514 0.00562	-0.17919 -0.17918 -0.17885 -0.17898 -0.17866	1 1 1
'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GEITY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	40 40 40 40 40 40 12 8	-0.17352 -0.17352 -0.17352 -0.17352 -0.17352 -0.17352 0.00584 0.01656	WERE WERE WERE WERE WERE WERE	JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV'	940 105 235 15 158	0.00566 0.00533 0.00546 0.00514	-0.17918 -0.17885 -0.17898 -0.17866	1 1 1
'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	40 40 40 40 40 12 8	-0.17352 -0.17352 -0.17352 -0.17352 -0.17352 0.00584 0.01656	WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'SOUTH SENECA 115KV' TECUMSEH ENERGY CENTER 115KV'	105 235 15 158	0.00533 0.00546 0.00514	-0.17885 -0.17898 -0.17866	1 1
'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV'	40 40 40 40 12 8	-0.17352 -0.17352 -0.17352 -0.17352 0.00584 0.01656	WERE WERE WERE	'LAWRENCE ENERGY CENTER 230KV' 'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV'	235 15 158	0.00546 0.00514	-0.17898 -0.17866	1
'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	40 40 40 12 8	-0.17352 -0.17352 -0.17352 0.00584 0.01656	WERE WERE WERE	'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV'	15 158	0.00514	-0.17866	- i
'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV' 'CLLY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	40 40 12 8	-0.17352 -0.17352 0.00584 0.01656	WERE WERE	'TECUMSEH ENERGY CENTER 115KV'	158			
'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	40 12 8	-0.17352 0.00584 0.01656	WERE				-0.17914	
'CLAY CENTER JUNCTION 115KV' 'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	12 8	0.00584 0.01656			18	0.02753	-0.20105	
'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	8	0.01656		'CITY OF WELLINGTON 69KV'	41	0.02767	-0.47183	
'GETTY 69KV' 'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	,			'CITY OF WELLINGTON 69KV'	41	0.47767	-0.46111	<u>·</u>
'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	2	0.00919		'CITY OF WELLINGTON 69KV'	41	0.47767	-0.46848	1
'GILL ENERGY CENTER 69KV'		0.02877		'CITY OF WELLINGTON 69KV'	41	0.47767	-0.4489	1
	8	0.04635		'CITY OF WELLINGTON 69KV'	41	0.47767	-0.43132	1
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	31							5
	4							5
	3							5
	-							5
	13							5
	5							5
								5
								6
	36							6
'BROWN COUNTY 115KV'	6	0.0051	WERE	'GILL ENERGY CENTER 69KV'		0.04635	-0.04125	6
'CITY OF BURLINGTON 69KV'	3			'GILL ENERGY CENTER 69KV'		0.04635	-0.03781	6
	11							6
'CLAY CENTER JUNCTION 115KV'		0.00584	WERE			0.04635	-0.04051	6
'GETTY 69KV'	35					0.04635	-0.03716	6
'HOLTON 115KV'	17			'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04107	6
'HUTCHINSON ENERGY CENTER 115KV'	133	0.00595	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.0404	6
'HUTCHINSON ENERGY CENTER 69KV'	12	0.00595	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.0404	6
'JEFFREY ENERGY CENTER 230KV'	24	0.00567	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04068	6
'JEFFREY ENERGY CENTER 345KV'	42	0.00566	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04069	6
'LATHAM1234.0 345KV'	150	0.00889	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.03746	6
'LAWRENCE ENERGY CENTER 115KV'	8	0.00533	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04102	6
'LAWRENCE ENERGY CENTER 230KV'	34			'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04089	6
'SMOKYHIL 230 230KV'	72	0.00561	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04074	6
'SOUTH SENECA 115KV'	5	0.00514	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04121	6
'ST JOHN 115KV'	8			'GILL ENERGY CENTER 69KV'	75	0.04635	-0.03842	6
'TECUMSEH ENERGY CENTER 115KV'	3			'GILL ENERGY CENTER 69KV'	75	0.04635	-0.04073	6
	41							6
	CITY OF OSAGE CITY 115KV' CLAY CENTER JUNCTION 115KV' GETTY 69KV' 'HOLTON 115KV' 'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV' 'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV' 'LATHAM1234.0 345KV' 'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'SMOKYHIL 230 230KV' 'SOUTH SENECA 115KV' 'ST JOHN 115KV' 'TECUMSEH ENERGY CENTER 115KV' 'TECUMSEH ENERGY CENTER 69KV'	HUTCHINSON ENERGY CENTER 115KV	"HUTCHINSON ENERGY CENTER 115KV"	HUTCHINSON ENERGY CENTER 115KV'	HUTCHINSON ENERGY CENTER 115KV' 133 0.0595 WERE	HUTCHINSON ENERGY CENTER 69KV	HUTCHINSON ENERGY CENTER 115KV	HUTCHINSON ENERGY CENTER 15KV

Factor = Source GSF - Sink GSF

WERE

Redispatch Amount = Relief Amount / Factor

Upgrade: CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1
Limiting Facility: CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1

JEFFREY ENERGY CENTER 230KV

Direction: To->From

Line Outage: EL PASO - FARBER 138KV CKT 1 Flowgate: 57543575531570395704214407SP

Date Redispatch Needed: 6/1/07 - 10/1/07
Season Flowgate Identified: 2007 Summer Peak

Aggregate Relief Reservation Relief Amount Amount 1090609 0.4 Maximum Maximum Sink Redispatch Source Control Area MW) Area (MW) **GSF** Factor (MW) 'ABILENE ENERGY CENTER 115KV WERE WERE CITY OF WELLINGTON 69KV 0.49108 -0.48488 0.0062 WERE BPU - CITY OF MCPHERSON 115KV 0.0062 WERE CITY OF WELLINGTON 69KV 0.49108 -0.48488 WERE 'BROWN COUNTY 115KV 0.00549 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.48559 WERE 'CHANUTE 69KV 0.00236 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.4887 WERE 'CITY OF AUGUSTA 69KV WERE CITY OF WELLINGTON 69KV 0.00197 0.49108 -0.4891 WERE CITY OF BURLINGTON 69KV 0.0091 CITY OF WELLINGTON 69KV 41 0.49108 -0.48193 WERE 'CITY OF ERIE 69KV' 0.00236 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.48872 'CITY OF GIRARD 69KV 41 CITY OF WELLINGTON 69KW WERE 0.00171 WERE 0.49108 -0.4893 'CITY OF IOLA 69KV'
'CITY OF MULVANE 69KV 0.00236 WERE 0.02524 WERE 'CITY OF WELLINGTON 69KV
'CITY OF WELLINGTON 69KV WERE 41 0.49108 -0.48872 WERE 0.49108 -0.46584 'CITY OF NEODESHA 69K' CITY OF WELLINGTON 69KV WERE 0.00163 WERE 0.49108 -0.4894 WERE CITY OF OSAGE CITY 115KV 0.00662 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.48446 WERE 'CITY OF WINFIELD 69KV' 40 -0.1548 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.64588 WERE 'CLAY CENTER JUNCTION 115KV 0.00622 WERE 'CITY OF WELLINGTON 69KV 41 12 0.49108 -0.48486 WERE EVANS ENERGY CENTER 138KV 0.01751 WERE CITY OF WELLINGTON 69KV 0.49108 -0.4735 WERE 'GETTY 69KV' 0.01043 WERE 'CITY OF WELLINGTON 69KV' 41 0.49108 -0.48069 'GILL ENERGY CENTER 138KV' WERE 0.03015 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.46093 WERE 'GILL ENERGY CENTER 69KV 0.0482 WERE CITY OF WELLINGTON 69KV 41 0.49108 -0.4428 'HOLTON 115KV CITY OF WELLINGTON 69KV WFRF 0.00566 0.49108 -0.4854 'HUTCHINSON ENERGY CENTER 115KV 'CITY OF WELLINGTON 69KV 41 0.49108 -0.48476 WERE 133 0.00632 WERE 'HUTCHINSON ENERGY CENTER 69KV WERE 'CITY OF WELLINGTON 69KV WERE 0.00632 0.49108 -0.48476

'CITY OF WELLINGTON 69KV

41 0.49108 -0.48503

0.00605

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE WERE WERE WERE WERE WERE WERE WERE	LATHAM1234.0 345KV' 'LAWRENCE ENERGY CENTER 115KV' LAWRENCE ENERGY CENTER 230KV' 'NEOSHO ENERGY CENTER 138KV' OXFORD 138KV' 'SMOKYHIL 230 230KV' 'SOUTH SENECA 115KV' 'ST JOHN 115KV' 'TECUMSEH ENERGY CENTER 115KV'	150 8 34 47 3 72 5	0.00955 WERE 0.00569 WERE 0.00583 WERE 0.0022 WERE -0.14876 WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41 41 41 41	0.49108 0.49108	-0.48539 -0.48525
WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 230KV' NEOSHO ENERGY CENTER 138KV' 'OXFORD 138KV' SMOKYHIL 230 230KV' 'SOUTH SENECA 115KV' 'ST JOHN 115KV' TECUMSEH ENERGY CENTER 115KV'	34 47 3 72	0.00583 WERE 0.0022 WERE -0.14876 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41 41	0.49108	-0.48525
WERE WERE WERE WERE WERE WERE WERE WERE	NEOSHO ENERGY CENTER 138KV' 'OXFORD 138KV' SMOKYHIL 230 230KV' 'SOUTH SENECA 115KV' 'ST JOHN 115KV' TECUMSEH ENERGY CENTER 115KV'	47 3 72	0.0022 WERE -0.14876 WERE	'CITY OF WELLINGTON 69KV'	41		
WERE WERE WERE WERE WERE WERE WERE WERE	OXFORD 138KV' SMOKYHIL 230 230KV' SOUTH SENECA 115KV' ST JOHN 115KV' TECUMSEH ENERGY CENTER 115KV'	3 72	-0.14876 WERE				
WERE WERE WERE WERE WERE WERE WERE WERE	SMOKYHIL 230 230KV' SOUTH SENECA 115KV' IST JOHN 115KV' TECUMSEH ENERGY CENTER 115KV'	72		'CITY OF WELLINGTON 69KV'	41		
WERE WERE WERE WERE WERE WERE WERE WERE	SOUTH SENECA 115KV' 'ST JOHN 115KV' 'TECUMSEH ENERGY CENTER 115KV'		0.00597 WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	
WERE WERE WERE WERE WERE WERE WERE WERE	'ST JOHN 115KV' 'TECUMSEH ENERGY CENTER 115KV'		0.00554 WERE	'CITY OF WELLINGTON 69KV'	41		
WERE WERE WERE WERE WERE WERE WERE WERE		8	0.00837 WERE	'CITY OF WELLINGTON 69KV'	41		
WERE WERE WERE WERE WERE WERE WERE		3	0.00599 WERE	'CITY OF WELLINGTON 69KV'	41	0.49108	
WERE WERE WERE WERE WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00599 WERE	'CITY OF WELLINGTON 69KV'	41		
WERE WERE WERE WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.161
WERE WERE WERE	'CITY OF WINFIELD 69KV'	40 40	-0.1548 WERE -0.1548 WERE	'BPU - CITY OF MCPHERSON 115KV' 'CHANUTE 69KV'	138 57		-0.161 -0.15716
WERE WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF AUGUSTA 69KV'	24		-0.15716
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF BURLINGTON 69KV'	9		
WEDE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF ERIE 69KV'	24		-0.15716
VV LIXE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF FREDONIA 69KV'	10	0.00236	-0.15716
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF GIRARD 69KV'	5		-0.15651
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF IOLA 69KV'	24		
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'CITY OF MULVANE 69KV'	8		-0.18004
WERE	'CITY OF WINEIELD 69KV'	40 40	-0.1548 WERE	'CLAY CENTER JUNCTION 115KV'	26 20		-0.16102 -0.16395
WERE WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40	-0.1548 WERE -0.1548 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	565		-0.16395
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'GILL ENERGY CENTER 138KV'	171		
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.203
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'HOLTON 115KV'	16		
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'HUTCHINSON ENERGY CENTER 115KV'	210		-0.16112
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'HUTCHINSON ENERGY CENTER 69KV'	40		-0.16112
WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40 40	-0.1548 WERE -0.1548 WERE	'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940		-0.16085 -0.16083
WERE WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'LAWRENCE ENERGY CENTER 115KV'	105		-0.16083
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'LAWRENCE ENERGY CENTER 230KV'	235		-0.16063
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'SOUTH SENECA 115KV'	15		
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'TECUMSEH ENERGY CENTER 115KV'	158		-0.16079
WERE	'CITY OF WINFIELD 69KV'	40	-0.1548 WERE	'WACO 138KV'	18		-0.18366
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'ABILENE ENERGY CENTER 115KV'	40		
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'BPU - CITY OF MCPHERSON 115KV'	138		-0.15496
WERE	'OXFORD 138KV'	3	-0.14876 WERE -0.14876 WERE	'CHANUTE 69KV'	57 24		-0.15112
WERE WERE	OXFORD 138KV' OXFORD 138KV'	3	-0.14876 WERE	'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV'	9		-0.15073 -0.15791
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF ERIE 69KV'	24		-0.15112
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF FREDONIA 69KV'	10		-0.15112
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF GIRARD 69KV'	5		-0.15047
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF IOLA 69KV'	24		-0.15112
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CITY OF MULVANE 69KV'	8		-0.174
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'CLAY CENTER JUNCTION 115KV'	26 20		-0.15498
WERE WERE	OXFORD 138KV' OXFORD 138KV'	3	-0.14876 WERE -0.14876 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	565		-0.15791 -0.16627
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'GILL ENERGY CENTER 138KV'	171		
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'GILL ENERGY CENTER 69KV'	75		-0.19696
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HOLTON 115KV'	16	0.00566	-0.15442
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HUTCHINSON ENERGY CENTER 115KV'	210		-0.15508
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'HUTCHINSON ENERGY CENTER 69KV'	40		-0.15508
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.15481
WERE WERE	'OXFORD 138KV' 'OXFORD 138KV'	3	-0.14876 WERE -0.14876 WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940 105		-0.15479 -0.15445
WERE	OXFORD 138KV	3	-0.14876 WERE	'LAWRENCE ENERGY CENTER 115KV	235		-0.15445
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'SOUTH SENECA 115KV'	15		-0.1543
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'TECUMSEH ENERGY CENTER 115KV'	158		
WERE	'OXFORD 138KV'	3	-0.14876 WERE	'WACO 138KV'	18	0.02886	-0.17762
WERE	'CHANUTE 69KV'	31	0.00236 WERE	'GILL ENERGY CENTER 69KV'	75		
WERE	'CITY OF AUGUSTA 69KV'	4		'GILL ENERGY CENTER 69KV'	75		
WERE	'CITY OF IOLA COLV'	6	0.00171 WERE	'GILL ENERGY CENTER 69KV'	75		
WERE WERE	CITY OF IOLA 69KV' CITY OF NEODESHA 69KV'	13 5	0.00236 WERE 0.00163 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		-0.04584 -0.04657
WERE	'NEOSHO ENERGY CENTER 138KV'	47	0.00163 WERE	GILL ENERGY CENTER 69KV	75		-0.04657
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.0062 WERE	'GILL ENERGY CENTER 69KV'	75		-0.042
WERE	'BPU - CITY OF MCPHERSON 115KV'	36	0.0062 WERE	'GILL ENERGY CENTER 69KV'	75	0.0482	-0.042
WERE	'BROWN COUNTY 115KV'	6	0.00549 WERE	'GILL ENERGY CENTER 69KV'	75		
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00662 WERE	'GILL ENERGY CENTER 69KV'	75		-0.04158
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.00622 WERE	'GILL ENERGY CENTER 69KV'	75		
WERE	'HOLTON 115KV'	17	0.00566 WERE 0.00632 WERE	'GILL ENERGY CENTER 69KV'	75		
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV'	133 12	0.00632 WERE 0.00632 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00605 WERE	GILL ENERGY CENTER 69KV	75		-0.04166
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00603 WERE	'GILL ENERGY CENTER 69KV'	75		-0.04217
WERE	'LAWRENCE ENERGY CENTER 115KV'	8		'GILL ENERGY CENTER 69KV'	75		

CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1 CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1 Upgrade: Limiting Facility:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090609	0.1	0

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

		Maximum	Ţ	Sink		Maximum			Redispatch
Source Control Area	Source	Increment	(GSF	Control	Sink	Decrement	GSF	Factor	Amount (MW)
Source Control Area WERE	Source 'ABILENE ENERGY CENTER 115KV'	MW)		Area	Sink CITY OF WELLINGTON 69KV	(MW) 41		Factor -0.47185	
WERE	'BPU - CITY OF MCPHERSON 115KV'	36			CITY OF WELLINGTON 69KV	41			
WERE	'BROWN COUNTY 115KV'	6			'CITY OF WELLINGTON 69KV'	41			
WERE	'CHANUTE 69KV'	31			'CITY OF WELLINGTON 69KV'	41		-0.47553	
WERE	'CITY OF AUGUSTA 69KV'	4			'CITY OF WELLINGTON 69KV'	41		-0.47799	
WERE	'CITY OF BURLINGTON 69KV'	3			'CITY OF WELLINGTON 69KV'	41		-0.46913	
WERE	'CITY OF ERIE 69KV'	3			'CITY OF WELLINGTON 69KV'	41			
WERE	'CITY OF GIRARD 69KV'	6			'CITY OF WELLINGTON 69KV'	41		-0.47609	
WERE	'CITY OF IOLA 69KV'	13			'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47552	: 1
WERE	'CITY OF MULVANE 69KV'	8	0.02391	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.45376	1
WERE	'CITY OF NEODESHA 69KV'	5	0.00145	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47622	. 1
WERE	'CITY OF OSAGE CITY 115KV'	11			'CITY OF WELLINGTON 69KV'	41		-0.47146	
WERE	'CITY OF WINFIELD 69KV'	40			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF WINFIELD 69KV'	40			'BPU - CITY OF MCPHERSON 115KV'	138			
WERE	'CITY OF WINFIELD 69KV'	40			'CHANUTE 69KV'	57			
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF AUGUSTA 69KV'	24		-0.1732	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF BURLINGTON 69KV'	9			
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF ERIE 69KV'	24			
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF FREDONIA 69KV'	10			
WERE	CITY OF WINFIELD 69KV	40			'CITY OF GIRARD 69KV'	5			
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'	40			CITY OF IOLA 69KV' CITY OF MULVANE 69KV'	24		-0.17567 -0.19743	
WERE	'CITY OF WINFIELD 69KV'	40			CITY OF MOLVANE 69KV	41		-0.19743	
WERE	'CITY OF WINFIELD 69KV'	40			CLAY CENTER JUNCTION 115KV	26			
WERE	'CITY OF WINFIELD 69KV'	40			COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.18206	
WERE	'CITY OF WINFIELD 69KV'	40			'EVANS ENERGY CENTER 138KV'	565		-0.19008	
WERE	'CITY OF WINFIELD 69KV'	40			'GILL ENERGY CENTER 138KV'	171		-0.20229	
WERE	'CITY OF WINFIELD 69KV'	40			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF WINFIELD 69KV'	40			'HOLTON 115KV'	16			
WERE	'CITY OF WINFIELD 69KV'	40			'HUTCHINSON ENERGY CENTER 115KV'	210			
WERE	'CITY OF WINFIELD 69KV'	40			'HUTCHINSON ENERGY CENTER 69KV'	40			
WERE	'CITY OF WINFIELD 69KV'	40			'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'CITY OF WINFIELD 69KV'	40			'JEFFREY ENERGY CENTER 345KV'	940		-0.17918	
WERE	'CITY OF WINFIELD 69KV'	40			'LAWRENCE ENERGY CENTER 115KV'	105			
WERE	'CITY OF WINFIELD 69KV'	40			'LAWRENCE ENERGY CENTER 230KV'	235			
WERE	'CITY OF WINFIELD 69KV'	40			'SOUTH SENECA 115KV'	15			
WERE	'CITY OF WINFIELD 69KV'	40			'TECUMSEH ENERGY CENTER 115KV'	158		-0.17914	
WERE WERE	'CITY OF WINFIELD 69KV' 'CLAY CENTER JUNCTION 115KV'	40 12			'WACO 138KV'	18		-0.20105	
WERE	'EVANS ENERGY CENTER 138KV'	12			CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	41		-0.47183 -0.46111	
WERE	'GETTY 69KV'	35			'CITY OF WELLINGTON 69KV'	41		-0.46848	
WERE	'GILL ENERGY CENTER 138KV'	2			'CITY OF WELLINGTON 69KV'	41		-0.4489	
WERE	'GILL ENERGY CENTER 69KV'	8			'CITY OF WELLINGTON 69KV'	41		-0.43132	
WERE	'HOLTON 115KV'	17			'CITY OF WELLINGTON 69KV'	41		-0.47239	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133			'CITY OF WELLINGTON 69KV'	41		-0.47172	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12			'CITY OF WELLINGTON 69KV'	41			
WERE	'JEFFREY ENERGY CENTER 230KV'	24			'CITY OF WELLINGTON 69KV'	41		-0.472	
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00566	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.47201	1
WERE	'LATHAM1234.0 345KV'	150	0.00889	WERE	'CITY OF WELLINGTON 69KV'	41	0.47767	-0.46878	1
WERE	'LAWRENCE ENERGY CENTER 115KV'	8			'CITY OF WELLINGTON 69KV'	41		-0.47234	. 1
WERE	'LAWRENCE ENERGY CENTER 230KV'	34			'CITY OF WELLINGTON 69KV'	41		-0.47221	
WERE	'NEOSHO ENERGY CENTER 138KV'	47			'CITY OF WELLINGTON 69KV'	41		-0.47565	
WERE	'OXFORD 138KV'	3			'CITY OF WELLINGTON 69KV'	41		-0.46029	
WERE	'SMOKYHIL 230 230KV'	72			'CITY OF WELLINGTON 69KV'	41		-0.47206	
WERE	'SOUTH SENECA 115KV'	5			'CITY OF WELLINGTON 69KV'	41		-0.47253	
WERE	'ST JOHN 115KV'	8			'CITY OF WELLINGTON 69KV'	41		-0.46974	
WERE	'TECUMSEH ENERGY CENTER 115KV'	3	0.0000		'CITY OF WELLINGTON 69KV'	41		-0.47205 -0.47206	
WERE WERE	'TECUMSEH ENERGY CENTER 69KV' 'ABILENE ENERGY CENTER 115KV'	41			'CITY OF WELLINGTON 69KV' 'GILL ENERGY CENTER 69KV'	75			
WERE	'BPLI - CITY OF MCPHERSON 115KV'	36			GILL ENERGY CENTER 69KV	75			
WERE	'BROWN COUNTY 115KV'	6			GILL ENERGY CENTER 69KV	75	0.0.00	0.0 100 1	
WERE	'CHANUTE 69KV'	31			GILL ENERGY CENTER 69KV	75			
WERE	'CITY OF AUGUSTA 69KV'	4			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF BURLINGTON 69KV'	3			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF ERIE 69KV'	3			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF GIRARD 69KV'	6			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF IOLA 69KV'	13			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF NEODESHA 69KV'	5	0.00145	WERE	'GILL ENERGY CENTER 69KV'	75	0.04635		2
WERE	'CITY OF OSAGE CITY 115KV'	11			'GILL ENERGY CENTER 69KV'	75			
WERE	'CLAY CENTER JUNCTION 115KV'	12			'GILL ENERGY CENTER 69KV'	75			
WERE	'GETTY 69KV'	35			'GILL ENERGY CENTER 69KV'	75			
WERE	'HOLTON 115KV'	17			'GILL ENERGY CENTER 69KV'	75			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133			'GILL ENERGY CENTER 69KV'	75			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12			'GILL ENERGY CENTER 69KV'	75			
WERE	'JEFFREY ENERGY CENTER 230KV'	24			'GILL ENERGY CENTER 69KV'	75			
WERE	'JEFFREY ENERGY CENTER 345KV'	42			'GILL ENERGY CENTER 69KV'	75			
WERE	'LATHAM1234.0 345KV'	150			'GILL ENERGY CENTER 69KV'	75			
WERE	'LAWRENCE ENERGY CENTER 115KV'	24			'GILL ENERGY CENTER 69KV'	75			
WERE WERE	'LAWRENCE ENERGY CENTER 230KV' 'NEOSHO ENERGY CENTER 138KV'	34 47			'GILL ENERGY CENTER 69KV'	75 75			
WERE	'SMOKYHIL 230 230KV'	72			'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75			
WERE	'SOUTH SENECA 115KV'	5			GILL ENERGY CENTER 69KV	75			
WERE	'ST JOHN 115KV'	8			'GILL ENERGY CENTER 69KV'	75			
WERE	'TECUMSEH ENERGY CENTER 115KV'	3			'GILL ENERGY CENTER 69KV'	75			
WERE	'TECUMSEH ENERGY CENTER 69KV'	41			'GILL ENERGY CENTER 69KV'	75			
					tudy models where limiting facility was identified.				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1 CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: Direction: From->To

SPP-WERE-40 CREESWL2X2421SPP-WERE-403307SP 6/1/07 - 10/1/07 2007 Summer Peak

Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identified:	2007 Summer Peak	Aggragata	1						
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1086655 1086656		1							
1000000	0.1	Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area WERE	Source CITY OF WINFIELD 69KV	MW) 40	GSF -0.51469	Area WFRF	Sink 'ABILENE ENERGY CENTER 115KV'	(MW) 40	-0.01043	-0.50426	(MW)
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'BPU - CITY OF MCPHERSON 115KV'	135		-0.50458	
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'CHANUTE 69KV'	57		-0.5087	1
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'	40	-0.51469 -0.51469		CITY OF AUGUSTA 69KV' CITY OF BURLINGTON 69KV'	24		-0.45152 -0.49772	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'CITY OF ERIE 69KV'	24		-0.49772	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'CITY OF FREDONIA 69KV'	10		-0.50824	1
WERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'	40 40	-0.51469		'CITY OF JOLA COKY'	5 24		-0.51099	
WERE WERE	CITY OF WINFIELD 69KV	40	-0.51469 -0.51469		CITY OF IOLA 69KV' CITY OF MULVANE 69KV'	8		-0.50907 -0.47825	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'CLAY CENTER JUNCTION 115KV'	26			1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.49772	1
WERE WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40 40	-0.51469 -0.51469		'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	400 155		-0.48881 -0.47688	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'HOLTON 115KV'	16			1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'HUTCHINSON ENERGY CENTER 115KV'	120		-0.50457	1
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'	40 40	-0.51469 -0.51469		'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940		-0.50425 -0.50428	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'LAWRENCE ENERGY CENTER 115KV'	85			1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	-0.01017	-0.50452	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'SOUTH SENECA 115KV'	15		-0.50382	1
WERE WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40 40	-0.51469 -0.51469		'TECUMSEH ENERGY CENTER 115KV' 'WACO 138KV'	128 18		-0.50427 -0.4781	1 1
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852	WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.01043	-0.35809	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'BPU - CITY OF MCPHERSON 115KV'	135		-0.35841	2
WERE WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	2	-0.36852 -0.36852		CHANUTE 69KV' CITY OF AUGUSTA 69KV'	57 24		-0.36253 -0.30535	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'CITY OF BURLINGTON 69KV'	9		-0.35155	
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852	WERE	'CITY OF ERIE 69KV'	24	-0.00599	-0.36253	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'CITY OF FREDONIA 69KV'	10		-0.36207	2
WERE WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	2	-0.36852 -0.36852		CITY OF GIRARD 69KV' CITY OF IOLA 69KV'	5 24		-0.36482 -0.3629	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'CITY OF MULVANE 69KV'	8			
WERE	'CITY OF WELLINGTON 69KV'	2			'CLAY CENTER JUNCTION 115KV'	26		-0.35798	
WERE WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	2	-0.36852 -0.36852		'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	20 400		-0.35155 -0.34264	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'GILL ENERGY CENTER 138KV'	155		-0.33071	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852	WERE	'HOLTON 115KV'	16	-0.01048	-0.35804	2
WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	2	-0.36852		'HUTCHINSON ENERGY CENTER 115KV'	120 470		-0.3584	2
WERE WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852 -0.36852	WERE	'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	940		-0.35808 -0.35811	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852	WERE	'LAWRENCE ENERGY CENTER 115KV'	85	-0.00996	-0.35856	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'LAWRENCE ENERGY CENTER 230KV'	235		-0.35835	2
WERE WERE	CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	2	-0.36852 -0.36852		'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 115KV'	15 128		-0.35765 -0.3581	2
WERE	'CITY OF WELLINGTON 69KV'	2	-0.36852		'WACO 138KV'	18	-0.03659		2
WERE	'CITY OF WINFIELD 69KV'	40	-0.51469		'CITY OF WELLINGTON 69KV'	41		-0.14617	4
OMPA WERE	'OMPA-MANGUM 69KV' 'CITY OF AUGUSTA 69KV'	6	0.01284 -0.06317		OMPA-PONCA CITY 69KV CHANUTE 69KV	152 57		-0.06334 -0.05718	9
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317		'CITY OF ERIE 69KV'	24		-0.05718	
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317		'CITY OF FREDONIA 69KV'	10		-0.05672	10
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317 -0.06317		CITY OF GIRARD 69KV' CITY OF IOLA 69KV'	5 24		-0.05947 -0.05755	10
WERE OMPA	CITY OF AUGUSTA 69KV' OMPA-KINGFISHER BOWMAN 69KV'	19	0.02004		'OMPA-PONCA CITY 69KV'	152			
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317		'ABILENE ENERGY CENTER 115KV'		-0.01043		11
WERE	'CITY OF AUGUSTA 69KV'	4			BPU - CITY OF MCPHERSON 115KV	135			
WERE WERE	CITY OF AUGUSTA 69KV' CITY OF AUGUSTA 69KV'	4	-0.06317 -0.06317		CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV'	26 16			11
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01012	-0.05305	11
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317	WERE	'JEFFREY ENERGY CENTER 230KV'	470			11
WERE WERE	'CITY OF AUGUSTA 69KV' 'CITY OF AUGUSTA 69KV'	4	-0.06317 -0.06317		'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940 85			
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317		'LAWRENCE ENERGY CENTER 113KV'	235			
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317	WERE	'SOUTH SENECA 115KV'	15	-0.01087	-0.0523	11
WERE	'CITY OF AUGUSTA 69KV'	4	-0.06317		TECUMSEH ENERGY CENTER 115KV	128			
OMPA WERE	'OMPA-LAVERNE 69KV' 'GILL ENERGY CENTER 69KV'	118	0.02114 -0.0509		'OMPA-PONCA CITY 69KV' CITY OF GIRARD 69KV'	152 5			
OMPA	'OMPA-PAWHUSKA NORTHEAST 138KV'	7	0.02831		'OMPA-PONCA CITY 69KV'	152			12
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509		'CHANUTE 69KV'	57			
WERE WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 118	-0.0509 -0.0509	WERE	CITY OF ERIE 69KV' CITY OF FREDONIA 69KV'	24 10			
WERE	GILL ENERGY CENTER 69KV	118	-0.0509		'CITY OF FREDONIA 69KV'	24			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509	WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.01043	-0.04047	14
WERE	'GILL ENERGY CENTER 69KV'	118		WERE	'BPU - CITY OF MCPHERSON 115KV'	135			
WERE WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 118	-0.0509 -0.0509		'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV'	26 16			
WERE	'GILL ENERGY CENTER 69KV'	118		WERE	'HUTCHINSON ENERGY CENTER 115KV'	120			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509	WERE	'JEFFREY ENERGY CENTER 230KV'	470			14
WERE WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 118	-0.0509 -0.0509		'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940 85			
WERE	GILL ENERGY CENTER 69KV	118		WERE	'LAWRENCE ENERGY CENTER 115KV	235			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509	WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.01042	-0.04048	14
WERE	'GILL ENERGY CENTER 69KV'	118		WERE	'SOUTH SENECA 115KV'	15			
OKGE	'MUSKOGEE 161KV'	166		OKGE	SOONER 138KV' LIDY (SPP-2006-AG2-ASIS)	505	0.04218	-0.03558	16

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	'MUSKOGEE 161KV'	31	0.0066	OKGE	'SOONER 138KV'	505	0.04218	-0.03558	16
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509	WERE	'CITY OF BURLINGTON 69KV'	9	-0.01697	-0.03393	17
WERE	'GILL ENERGY CENTER 69KV'	118	-0.0509	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.01697	-0.03393	17
OKGE	'MUSKOGEE 345KV'	20	0.00705	OKGE	'SOONER 138KV'	505	0.04218	-0.03513	17
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03781	WERE	'CHANUTE 69KV'	57	-0.00599	-0.03182	18
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03781	WERE	'CITY OF ERIE 69KV'	24	-0.00599	-0.03182	18
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03781	WERE	'CITY OF IOLA 69KV'	24	-0.00562	-0.03219	18
WERE	'CITY OF MULVANE 69KV'	8	-0.03644	WERE	'CHANUTE 69KV'	57	-0.00599	-0.03045	19
WERE	'CITY OF MULVANE 69KV'	8	-0.03644	WERE	'CITY OF ERIE 69KV'	24	-0.00599	-0.03045	19
WERE	'CITY OF MULVANE 69KV'	8	-0.03644	WERE	'CITY OF IOLA 69KV'	24	-0.00562	-0.03082	19
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03781	WERE	'CITY OF FREDONIA 69KV'	10	-0.00645	-0.03136	19

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1 CRESWELL (CRESWL2X) 138/69/13.2KV TRANSFORMER CKT 1

CRESWELL (CRESWLZX) 138/69/13.2RV From->To SPP-WERE-40 CREESWL2X2421SPP-WERE-403308SP Starting 2008 6/1 - 10/1 Until EOC

Season Flowgate Identified: 2008 Summer Peak

Season Flowgate Ide	entified:	2008 Summer Peak			-							
				.ggregate telief								
Reservation		Relief Amount		mount								
reservation	1086655	1.2		2	1							
	1086656	0.		2	1							
	1087908	0.		2	1							
			Λ	laximum			Sink		Maximum			Redispatch
				ncrement((Control		Decrement			Amount
Source Control Area	a	Source	Λ	1W)	GSF		Area	Sink	(MW)	GSF	Factor	(MW)
WERE		'CITY OF WINFIELD 69KV'	_	40			WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.01038	-0.50429	
WERE		'CITY OF WINFIELD 69KV'	4	40			WERE	'BPU - CITY OF MCPHERSON 115KV'	135			
WERE		'CITY OF WINFIELD 69KV'	+	40			WERE	BROWN COUNTY 115KV	4	0.0.00		
WERE		CITY OF WINFIELD 69KV	+	40		51467		CHANUTE 69KV'	56 10			
WERE WERE		CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	+	40 40			WERE WERE	'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	24			
WERE		'CITY OF WINFIELD 69KV'	+	40			WERE	'CITY OF FREDONIA 69KV'	10		-0.5082	
WERE		'CITY OF WINFIELD 69KV'	+	40			WERE	'CITY OF GIRARD 69KV'	5			
WERE		'CITY OF WINFIELD 69KV'	+	40				'CITY OF IOLA 69KV'	24			
WERE		'CITY OF WINFIELD 69KV'	T	40			WERE	'CITY OF MULVANE 69KV'	8	-0.0364		
WERE		'CITY OF WINFIELD 69KV'	T	40	-0.	51467	WERE	'CITY OF OSAGE CITY 115KV'	8	-0.01131	-0.50336	3
WERE		'CITY OF WINFIELD 69KV'		40	-0.	51467	WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.01049	-0.50418	3
WERE		'CITY OF WINFIELD 69KV'	I	40			WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE		'CITY OF WINFIELD 69KV'	Ţ	40		51467		'EVANS ENERGY CENTER 138KV'	437	-0.02585		
WERE		'CITY OF WINFIELD 69KV'	1	40		51467	WERE	'GILL ENERGY CENTER 138KV'	155		-0.4769	
WERE		'CITY OF WINFIELD 69KV'	+	40			WERE	'HOLTON 115KV'	16			
WERE		'CITY OF WINFIELD 69KV'	+	40	_	51467	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120			
WERE WERE		CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	+	40 40		51467 51467	WERE WERE	'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940			
WERE		'CITY OF WINFIELD 69KV'	+	40		51467	WERE	LAWRENCE ENERGY CENTER 115KV'	85	-0.01036	-0.5043	
WERE		'CITY OF WINFIELD 69KV'	+	40	_		WERE	'LAWRENCE ENERGY CENTER 230KV'	234	-0.00992	-0.50475	
WERE		'CITY OF WINFIELD 69KV'	+	40		51467	WERE	'SMOKEY HILLS 34KV'	25	-0.00975	-0.50492	
WERE		'CITY OF WINFIELD 69KV'	+	40	_		WERE	'SOUTH SENECA 115KV'	15			
WERE		'CITY OF WINFIELD 69KV'	T	40			WERE	'ST JOHN 115KV'	3	-0.01193		
WERE		'CITY OF WINFIELD 69KV'		40		51467		'TECUMSEH ENERGY CENTER 115KV'	128	-0.01038		
WERE		'CITY OF WINFIELD 69KV'		40		51467	WERE	'WACO 138KV'	18	-0.03656	-0.47811	1 3
WERE		'CITY OF WINFIELD 69KV'		40			WERE	'CITY OF AUGUSTA 69KV'	25			
WERE		'CITY OF WINFIELD 69KV'	4	40				'GILL ENERGY CENTER 69KV'	27			
WERE		'CITY OF WELLINGTON 69KV'	_	2		.3685	WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.35812	
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'BPU - CITY OF MCPHERSON 115KV'	135			
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	BROWN COUNTY 115KV	56			
WERE WERE		CITY OF WELLINGTON 69KV' CITY OF WELLINGTON 69KV'	+	2		0.3685 0.3685		'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	25			
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'CITY OF BURLINGTON 69KV'	10			
WERE		'CITY OF WELLINGTON 69KV'	+	2		.3685	WERE	'CITY OF ERIE 69KV'	24			
WERE		'CITY OF WELLINGTON 69KV'	+	2		.3685		'CITY OF FREDONIA 69KV'	10			
WERE		'CITY OF WELLINGTON 69KV'	1	2			WERE	'CITY OF GIRARD 69KV'	5	-0.00378		
WERE		'CITY OF WELLINGTON 69KV'		2			WERE	'CITY OF IOLA 69KV'	24			
WERE		'CITY OF WELLINGTON 69KV'		2	-0	.3685	WERE	'CITY OF MULVANE 69KV'	8	-0.0364	-0.3321	1 5
WERE		'CITY OF WELLINGTON 69KV'		2	-0	.3685	WERE	'CITY OF OSAGE CITY 115KV'	8	-0.01131	-0.35719	9 5
WERE		'CITY OF WELLINGTON 69KV'	_	2			WERE	'CLAY CENTER JUNCTION 115KV'	26			
WERE		'CITY OF WELLINGTON 69KV'	4	2	_		WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'EVANS ENERGY CENTER 138KV'	437			
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'GILL ENERGY CENTER 138KV'	155		-0.33073	
WERE WERE		CITY OF WELLINGTON 69KV'	+	2		0.3685 0.3685	WERE WERE	'GILL ENERGY CENTER 69KV' 'HOLTON 115KV'	27 16		-0.31764 -0.35808	
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'HUTCHINSON ENERGY CENTER 115KV'	120			
WERE		'CITY OF WELLINGTON 69KV'	$^{+}$	2			WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.01008		
WERE		'CITY OF WELLINGTON 69KV'	\dagger	2				'JEFFREY ENERGY CENTER 345KV'	940	-0.01036		
WERE		'CITY OF WELLINGTON 69KV'	T	2	_	.3685		'LAWRENCE ENERGY CENTER 115KV'	85	-0.00992	-0.35858	
WERE		'CITY OF WELLINGTON 69KV'	J	2		.3685	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	-0.01013	-0.35837	
WERE		'CITY OF WELLINGTON 69KV'	Ι	2			WERE	'SMOKEY HILLS 34KV'	25			
WERE		'CITY OF WELLINGTON 69KV'	Ţ	2			WERE	'SOUTH SENECA 115KV'	15			
WERE		'CITY OF WELLINGTON 69KV'	4	2			WERE	'ST JOHN 115KV'	3	-0.01193		
WERE		'CITY OF WELLINGTON 69KV'	+	2			WERE	'TECUMSEH ENERGY CENTER 115KV'	128			
WERE		CITY OF WELLINGTON 69KV' CITY OF WINFIELD 69KV'	+	2			WERE WERE	'WACO 138KV' CITY OF WELLINGTON 69KV'	18 41			
WERE OMPA		OMPA-KINGFISHER BOWMAN 69KV	+	40 18			OMPA	OMPA-PONCA CITY 69KV	157			
WERE		'GILL ENERGY CENTER 69KV'	+	73			WERE	CHANUTE 69KV	56			
WERE		'GILL ENERGY CENTER 69KV'	+	73			WERE	CHANGTE 69KV	24			
		'GILL ENERGY CENTER 69KV'	+	73			WERE	'CITY OF IOLA 69KV'	24			
WERE			T						135	-0.01006	-0.0408	3 40
		GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	Ŧ	73 73	-0.0	05086	WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	135 120			

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	-0.01013	-0.04073	40
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'SMOKEY HILLS 34KV'	25	-0.00975	-0.04111	40
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.01038	-0.04048	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.01049	-0.04037	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'HOLTON 115KV'	16	-0.01042	-0.04044	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.01038	-0.04048	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.01036	-0.0405	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'SOUTH SENECA 115KV'	15	-0.0108	-0.04006	41
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.01038	-0.04048	41
OKGE	'MUSKOGEE 161KV'	31	0.0066	OKGE	'SOONER 138KV'	505	0.04218	-0.03558	46
OKGE	'MUSKOGEE 345KV'	20	0.00704	OKGE	'SOONER 138KV'	505	0.04218	-0.03514	47
WERE	'GILL ENERGY CENTER 69KV'	73	-0.05086	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.0169	-0.03396	49
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03777	WERE	'CITY OF IOLA 69KV'	24	-0.00576	-0.03201	51
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03777	WERE	'CHANUTE 69KV'	56	-0.00608	-0.03169	52
WERE	'GILL ENERGY CENTER 138KV'	18	-0.03777	WERE	'CITY OF ERIE 69KV'	24	-0.00608	-0.03169	52

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I Upgrade: Limiting Facility:

PRINGLE INTERCHANGE - SPEARMAN INTERCHANGE 115KV CKT 2

Direction: From->To

PRINGLE INTERCHANGE - SPEARMAN INTERCHANGE 115KV CKT 1 50652506282506525062814308SP Line Outage:

Flowgate: Starting 2008 6/1 - 10/1 Until EOC Date Redispatch Needed: Season Flowgate Identified: 2008 Summer Peak

		Aggregate Relief
Reservation	Relief Amount	Amount
1090310	0.4	1
1090315	0.3	1
1090454	0.1	1
1090456	0.2	1
1090487	0.5	1

1090487	0.5	1							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'CLIFTON 115KV'	60	-0.00612	-0.11922	11
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'GREENLEAF 115KV'	6	-0.0057	-0.11964	11
WEPL	'CIMARRON RIVER 115KV'	72			'A. M. MULLERGREN GENERATOR 115KV'	63	-0.01534	-0.11	12
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'BELOIT 115KV'	9	-0.00791	-0.11743	
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'HARPER 138KV'	17	-0.00971	-0.11563	12
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'NORTH WEST GREAT BEND 115KV'	11	-0.01534	-0.11	
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'PLAINVILLE 115KV'	5	-0.01258	-0.11276	
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'RUSSELL 115KV'	25	-0.01341	-0.11193	
WEPL	'CIMARRON RIVER 115KV'	72	****		'GRAY COUNTY WIND FARM 115KV'	100	-0.0468	-0.07854	
WEPL	'CIMARRON RIVER 115KV'	72	-0.12534	WEPL	'JUDSON LARGE 115KV'	105	-0.04715	-0.07819	
SUNC	'CITY OF HUGOTON 69KV'	10	-0.09388	SUNC	'CITY OF GOODLAND 115KV'	8	-0.0193	-0.07458	
SUNC	'CITY OF HUGOTON 69KV'	10	-0.09388	SUNC	'HOLCOMB 115KV'	272	-0.0316	-0.06228	
SPS	'MADOX 115KV'	10			'BLACKHAWK 115KV'	220	0.08187	-0.052	
SPS	'MUSTG5 118.0 230KV'	150	0.02982	SPS	'BLACKHAWK 115KV'	220	0.08187	-0.05205	
SPS	'TUCUMCARI 115KV'	15	0.03078	SPS	'BLACKHAWK 115KV'	220	0.08187	-0.05109	
SPS	'MUSTG5 118.0 230KV'	150	0.02982	SPS	'HUBRCO2 69KV'	11	0.07196	-0.04214	
SPS	'MUSTG5 118.0 230KV'	150	0.02982	SPS	'RIVERVIEW 69KV'	23	0.07294	-0.04312	
SPS	'MUSTG5 118.0 230KV'	150			'SIDRCH 69KV'	20	0.07196	-0.04214	
SPS	'TUCUMCARI 115KV'	15			'RIVERVIEW 69KV'	23	0.07294	-0.04216	
SPS	'TUCUMCARI 115KV'	15	0.03078	SPS	'HUBRCO2 69KV'	11	0.07196	-0.04118	
SPS	'TUCUMCARI 115KV'	15	0.03078	SPS	'SIDRCH 69KV'	20	0.07196	-0.04118	33

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I Upgrade: Limiting Facility:

MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1

Direction:

From->To HERRNT3 - RB-SNEE3 115KV CKT 1 Line Outage: 50669506681506865069014407G Flowgate: Date Redispatch Needed: Starting 2007 4/1 - 6/1 Until EOC of Upgrade

Season Flowgate Identified: 2007 Spring Peak

		Relief							
Reservation	Relief Amount	Amount							
1090454	0.0	9							
1090487	8.5	5 9	1						
		Maximum		Sink		Maximum			Redispatch
		Increment	'	Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink		GSF	Factor	(MW)
SPS	'MOORE COUNTY 115KV'	48			'CAPROCK 115KV'	36			
SPS	'MOORE COUNTY 115KV'	48			'CUNNINGHAM 115KV'	110	0.01504		
SPS	'MOORE COUNTY 115KV'	48			'CUNNINGHAM 230KV'	306	0.01509	-0.58979	
SPS	'MOORE COUNTY 115KV'	48			'HARRINGTON 230KV'	706			
SPS	'MOORE COUNTY 115KV'	48			'JONES 230KV'	486			
SPS	'MOORE COUNTY 115KV'	48			'LP-BRND2 69KV'	80	0.01284		
SPS	'MOORE COUNTY 115KV'	48			'MADOX 115KV'	118	0.01503	-0.58973	
SPS	'MOORE COUNTY 115KV'	48			'MUSTANG 115KV'	300	0.01486	-0.58956	
SPS	'MOORE COUNTY 115KV'	48			'MUSTG5 118.0 230KV'	160	0.01497	-0.58967	
SPS	'MOORE COUNTY 115KV'	48			'NICHOLS 230KV'	53	0.01071	-0.58541	16
SPS	'MOORE COUNTY 115KV'	48			'PLANTX 115KV'	205	0.01552	-0.59022	
SPS	'MOORE COUNTY 115KV'	48			'PLANTX 230KV'	189	0.01652	-0.59122	
SPS	'MOORE COUNTY 115KV'	48			'SAN JUAN 230KV'	54	0.01578	-0.59048	
SPS	'MOORE COUNTY 115KV'	48			'TOLK 230KV'	1020	0.01601	-0.59071	16
SPS	'MOORE COUNTY 115KV'	48	-0.5747	SPS	'WILWIND 230KV'	72	0.02282	-0.59752	
SPS	'MOORE COUNTY 115KV'	48			'BLACKHAWK 115KV'	220	-0.02371	-0.55099	
SPS	'MOORE COUNTY 115KV'	48	-0.5747	SPS	'CZ 69KV'	35	-0.01303	-0.56167	17

SPS	'MOORE COUNTY 115KV'	48	-0.5747 SPS	'NICHOLS 115KV'	106	-0.02085	-0.55385	17
SPS	'MOORE COUNTY 115KV'	48	-0.5747 SPS	'SIDRCH 69KV'	14	-0.02071	-0.55399	17
SPS	'MOORE COUNTY 115KV'	48	-0.5747 SPS	'STEER WATER 115KV'	36	-0.01704	-0.55766	17
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'WILWIND 230KV'	72	0.02282	-0.04367	216
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'PLANTX 230KV'	189	0.01652	-0.03737	252
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'TOLK 230KV'	1020	0.01601	-0.03686	256
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'PLANTX 115KV'	205	0.01552	-0.03637	259
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'CUNNINGHAM 230KV'	306	0.01509	-0.03594	
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'CUNNINGHAM 115KV'	110	0.01504	-0.03589	263
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'MADOX 115KV'	118	0.01503	-0.03588	263
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'MUSTG5 118.0 230KV'	160	0.01497	-0.03582	263
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'MUSTANG 115KV'	300	0.01486	-0.03571	264
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'JONES 230KV'	486	0.01295	-0.0338	279
SPS	'NICHOLS 115KV'	107	-0.02085 SPS	'HARRINGTON 230KV'	706	0.0118	-0.03265	289

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Upgrade:

Limiting Facility: Direction:

HERRNT3 - RIVERVIEW INTERCHANGE 115KV CKT 1 50669506681506865069411407G Starting 2007 4/1 - 6/1 Until EOC of Upgrade Line Outage:

Flowgate: Date Redispatch Needed:

Season Flowgate Identified: 2007 Spring Peak

Season Flowgate Ident	iffed: 2007 Spring Peak			ı						
			Aggregate							
			Relief							
Reservation	Relief Amount		Amount							
	090454	0.9	9							
10	090487	8.5	9							
			Maximum		Sink		Maximum			Redispatch
			Increment(Control		Decrement			Amount
Source Control Area	Source			GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'MOORE COUNTY 115KV'		48			'CAPROCK 115KV'	36		-0.59065	16
SPS	'MOORE COUNTY 115KV'		48			'CUNNINGHAM 115KV'	110			16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'CUNNINGHAM 230KV'	306			16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'HARRINGTON 230KV'	706	0.0118	-0.5865	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747		'JONES 230KV'	486	0.01295	-0.58765	
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'LP-BRND2 69KV'	80	0.01284	-0.58754	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'MADOX 115KV'	118	0.01503	-0.58973	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'MUSTANG 115KV'	300	0.01486	-0.58956	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'MUSTG5 118.0 230KV'	210	0.01497	-0.58967	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'PLANTX 115KV'	205	0.01552	-0.59022	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'PLANTX 230KV'	189	0.01652	-0.59122	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'SAN JUAN 230KV'	54	0.01578	-0.59048	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'TOLK 230KV'	1023	0.01601	-0.59071	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'WILWIND 230KV'	72	0.02282	-0.59752	16
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'BLACKHAWK 115KV'	220	-0.02371	-0.55099	17
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'CZ 69KV'	35	-0.01303	-0.56167	17
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'NICHOLS 115KV'	84	-0.02085	-0.55385	17
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'SIDRCH 69KV'	14	-0.02071	-0.55399	17
SPS	'MOORE COUNTY 115KV'		48	-0.5747	SPS	'STEER WATER 115KV'	36	-0.01704	-0.55766	17
WEPL	'CIMARRON RIVER 115KV'		72	-0.05569	WEPL	'SPEARVILLE WIND 34KV'	100	-0.00674	-0.04895	193
SPS	'NICHOLS 115KV'		129	-0.02085	SPS	'WILWIND 230KV'	72	0.02282	-0.04367	216
SPS	'NICHOLS 115KV'		129	-0.02085	SPS	'PLANTX 230KV'	189	0.01652	-0.03737	252
SPS	'NICHOLS 115KV'		129	-0.02085	SPS	'TOLK 230KV'	1023	0.01601	-0.03686	256
SPS	'NICHOLS 115KV'		129	-0.02085		'PLANTX 115KV'	205	0.01552	-0.03637	259
SPS	'NICHOLS 115KV'		129	-0.02085	SPS	'CUNNINGHAM 230KV'	306	0.01509	-0.03594	262
SPS	'NICHOLS 115KV'		129	-0.02085		'CUNNINGHAM 115KV'	110			
SPS	'NICHOLS 115KV'		129	-0.02085		'MADOX 115KV'	118			
SPS	'NICHOLS 115KV'		129	-0.02085		'MUSTG5 118.0 230KV'	210			
SPS	'NICHOLS 115KV'	İ	129	-0.02085		'MUSTANG 115KV'	300			264
SPS	'NICHOLS 115KV'		129	-0.02085		'JONES 230KV'	486			
SPS	'NICHOLS 115KV'		129			'HARRINGTON 230KV'	706			

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate Relief

Amount

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: Direction:

HERRNT3 - RIVERVIEW INTERCHANGE 115KV CKT 1 50669506681506865069411408SP Line Outage:

Flowgate: Date Redispatch Needed: Starting 2008 6/1 - 10/1 Until EOC

Relief Amount

'RIVERVIEW 69KV'

Season Flowgate Identified: 2008 Summer Peak

1090310	0.2	2 1							
1090315	0.5	5 1							
1090454	0.1	1							
1090456	0.1	1							
1090487	0.5	5 1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'BELOIT 115KV'	9	-0.0021	-0.05193	27
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'CLIFTON 115KV'	59	-0.00162	-0.05241	27
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'HARPER 138KV'	17	-0.00347	-0.05056	28
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'RUSSELL 115KV'	25	-0.00363	-0.0504	- 28
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.00419	-0.04984	29
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'NORTH WEST GREAT BEND 115KV'	11	-0.00419	-0.04984	29
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403	WEPL	'SPEARVILLE WIND 34KV'	100	-0.00633	-0.0477	30

'WILWIND 230KV'

16 0.02265 -0.04432

23 -0.02167 SPS

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'WILWIND 230KV'	16	0.02265	-0.04372	33
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'PLANTX 230KV'	189	0.01636	-0.03803	33 37
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'PLANTX 230KV'	189	0.01636	-0.03743	38
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'TOLK 230KV'	1042	0.01585	-0.03692	38
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'PLANTX 115KV'	238	0.01535	-0.03702	38
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'TOLK 230KV'	1042	0.01585	-0.03752	38
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403 WEPL	'GRAY COUNTY WIND FARM 115KV'	36	-0.01764	-0.03639	39
WEPL	'CIMARRON RIVER 115KV'	72	-0.05403 WEPL	'JUDSON LARGE 115KV'	111	-0.01781	-0.03622	39
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'CUNNINGHAM 230KV'	306	0.01492	-0.03599	39
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'PLANTX 115KV'	238	0.01535	-0.03642	39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'CUNNINGHAM 115KV'	110	0.01488	-0.03655	39 39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'CUNNINGHAM 115KV'	71	0.01488	-0.03655	39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'CUNNINGHAM 230KV'	306	0.01492	-0.03659	39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'MADOX 115KV'	183	0.01487	-0.03654	39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'MUSTANG 115KV'	300	0.01469	-0.03636	39
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'MUSTG5 118.0 230KV'	360	0.01481	-0.03648	39
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'CUNNINGHAM 115KV'	110	0.01488	-0.03595	40
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'CUNNINGHAM 115KV'	71	0.01488	-0.03595	40
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'MADOX 115KV'	183	0.01487	-0.03594	40
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'MUSTANG 115KV'	300	0.01469	-0.03576	40
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'MUSTG5 118.0 230KV'	360	0.01481	-0.03588	40
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'JONES 230KV'	486	0.01278	-0.03445	41
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'LP-BRND2 69KV'	80	0.01268	-0.03435	41
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'JONES 230KV'	486	0.01278	-0.03385	42
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'LP-BRND2 69KV'	80	0.01268	-0.03375	42
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'HARRINGTON 230KV'	1066	0.01161	-0.03268	43
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'HARRINGTON 230KV'	1066	0.01161	-0.03328	43
SPS	'RIVERVIEW 69KV'	23	-0.02167 SPS	'NICHOLS 230KV'	147	0.01052	-0.03219	44
SPS	'NICHOLS 115KV'	66	-0.02107 SPS	'NICHOLS 230KV'	147	0.01052	-0.03159	45

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I NICHOLS STATION 230/115KV TRANSFORMER CKT 2 From->To

NICHOLS STATION 230/115KV TRANSFORMER CKT 1

50914509152509155091411408SP Starting 2008 6/1 - 10/1 Until EOC 2008 Summer Peak Flowgate: Date Redispatch Needed:

Season Flowgate Identified:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090270	0.4	3
1090271	0.4	3
1090315	0.6	3
1090454	0.7	3
1090456	0.1	3
1090767		3
1090789	0.2	3
		Maximum

10001		0.4	·							
10907	789	0.2	3							
			Maximum		Sink		Maximum			Redispatch
			Increment(Control		Decrement			Amount
Source Control Area	Source		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'HARRINGTON 230KV'	1066	0.04045	-0.29108	9
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'NICHOLS 230KV'	147	0.0453	-0.29593	
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'CAPROCK 115KV'	8	0.00003	-0.25066	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'CUNNINGHAM 115KV'	110	0.00113	-0.25176	
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'CUNNINGHAM 115KV'	71	0.00113	-0.25176	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'CUNNINGHAM 230KV'	306	0.00116	-0.25179	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'JONES 230KV'	486	-0.00006	-0.25057	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'LP-BRND2 69KV'	80	-0.00012	-0.25051	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'MADOX 115KV'	183	0.00113	-0.25176	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'MUSTANG 115KV'	300	0.00105	-0.25168	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'MUSTG5 118.0 230KV'	360	0.00114	-0.25177	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'PLANTX 115KV'	238	0.00011	-0.25074	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'PLANTX 230KV'	189	0.00233	-0.25296	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'SAN JUAN 230KV'	12	0.00116	-0.25179	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'TOLK 230KV'	1042	0.00183	-0.25246	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'WILWIND 230KV'	16	0.00668	-0.25731	11
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'BLACKHAWK 115KV'	220	-0.04889	-0.20174	14
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'HUBRCO2 69KV'	11	-0.05429	-0.19634	
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'MOORE COUNTY 115KV'	48	-0.05468	-0.19595	
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'SIDRCH 69KV'	20	-0.05429	-0.19634	14
SPS	'NICHOLS 115KV'		66	-0.25063	SPS	'CZ 69KV'	39	-0.11779	-0.13284	21
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'NICHOLS 230KV'	147	0.0453	-0.10004	27
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'HARRINGTON 230KV'	1066	0.04045	-0.09519	29
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'WILWIND 230KV'	16	0.00668	-0.06142	44
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'PLANTX 230KV'	189	0.00233	-0.05707	48
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'TOLK 230KV'	1042	0.00183	-0.05657	48
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'CUNNINGHAM 115KV'	110	0.00113	-0.05587	49
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'CUNNINGHAM 115KV'	71	0.00113	-0.05587	49
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'CUNNINGHAM 230KV'	306	0.00116	-0.0559	49
SPS	'RIVERVIEW 69KV'		23	-0.05474		'MADOX 115KV'	183			49
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'MUSTANG 115KV'	300	0.00105	-0.05579	
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'MUSTG5 118.0 230KV'	360	0.00114	-0.05588	49
SPS	'RIVERVIEW 69KV'		23	-0.05474		'JONES 230KV'	486	-0.00006		
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'LP-BRND2 69KV'	80	-0.00012	-0.05462	
SPS	'RIVERVIEW 69KV'		23	-0.05474	SPS	'PLANTX 115KV'	238	0.00011	-0.05485	
SPS	'Lubbock Power and Light'		152	-0.00012	SPS	'NICHOLS 230KV'	147	0.0453	-0.04542	
SPS	'Lubbock Power and Light'		152	-0.00012		'HARRINGTON 230KV'	1066			

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I RANDALL COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1

Upgrade: Limiting Facility: Direction:

AMARILLO S INTERCHANGE - NICHOLS STATION 230KV CKT 1 Line Outage:

Flowgate: Date Redispatch Needed: 51020510211510415091514411SP 6/1 - 10/1 Until EOC of Upgrade Starting 2009

Season Flowgate Identified: 2011 Summer Peak

		Aggregate Relief
Reservation	Relief Amount	Amount
1090298	0.1	2
1090301	0.2	2
1090322	0.2	2
1090680	0.7	2
1090695	0.4	2
		Maximum
		Inoromont/

1090	695	0.4	2							
			Maximum		Sink		Maximum			Redispatch
		li li	ncrement(Control		Decrement			Amount
Source Control Area	Source	N	иw) `	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'Lubbock Power and Light'		143	-0.05974	SPS	'HARRINGTON 230KV'	1066	0.06914	-0.12888	1
SPS	'CARLSBAD 69KV'		18	-0.04811	SPS	'HARRINGTON 230KV'	1066	0.06914	-0.11725	1
SPS	'Lubbock Power and Light'		143	-0.05974		'NICHOLS 230KV'	147	0.06613		
SPS	'MADOX 115KV'		10	-0.04936		'HARRINGTON 230KV'	1066		-0.1185	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'HARRINGTON 230KV'	1066	0.06914	-0.11874	
SPS	'PLANTX 115KV'		8	-0.05133		'HARRINGTON 230KV'	1066		-0.12047	
SPS	'PLANTX 115KV'		8	-0.05133		'NICHOLS 230KV'	147	0.06613	-0.11746	
SPS	'CARLSBAD 69KV'		18	-0.04811		'NICHOLS 230KV'	147	0.06613	-0.11424	
SPS	'MADOX 115KV'		10	-0.04936		'NICHOLS 230KV'	147	0.06613	-0.11549	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'NICHOLS 230KV'	147	0.06613	-0.11573	
SPS	'NICHOLS 115KV'		66	-0.04224		'HARRINGTON 230KV'	1066	0.06914	-0.11138	
SPS	'TUCUMCARI 115KV'		15	-0.04714		'HARRINGTON 230KV'	1066		-0.11628	
SPS	'TUCUMCARI 115KV'		15	-0.04714		'NICHOLS 230KV'	147		-0.11327	
SPS	'NICHOLS 115KV'		66	-0.04224		'NICHOLS 230KV'	147		-0.10837	15
SPS	'Lubbock Power and Light'	+	143	-0.05974		'BLACKHAWK 115KV'	220	0.03036	-0.0901	17
SPS	'Lubbock Power and Light'	+	143	-0.05974		'HUBRCO2 69KV'	11		-0.08805	
SPS	'Lubbock Power and Light'	+	143	-0.05974		'SIDRCH 69KV'	20		-0.08805	18
SPS	'Lubbock Power and Light'	+	143	-0.05974		'MOORE COUNTY 115KV'	48		-0.08257	
SPS	'PLANTX 115KV'		9	-0.05133		'BLACKHAWK 115KV'	220	0.03036	-0.08169	
SPS	'CARLSBAD 69KV'		18	-0.04811		'BLACKHAWK 115KV'	220		-0.07847	
SPS	'MADOX 115KV'		10	-0.04936		'BLACKHAWK 115KV'	220		-0.07972	
SPS	'MADOX 115KV'	-	10	-0.04936		'HUBRCO2 69KV'	11		-0.07372	
SPS	'MADOX 115KV'	-	10	-0.04936		'SIDRCH 69KV'	20		-0.07767	
SPS	'MUSTG5 118.0 230KV'	-	150	-0.04930		'BLACKHAWK 115KV'	220		-0.077996	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'HUBRCO2 69KV'	11		-0.07791	20
SPS	'MUSTG5 118.0 230KV'	-	150	-0.0496		'SIDRCH 69KV'	20		-0.07791	20
SPS	'PLANTX 115KV'		8	-0.0496		'HUBRCO2 69KV'	11		-0.07791	
SPS	'PLANTX 115KV'		8	-0.05133		'SIDRCH 69KV'	20		-0.07964	
SPS	'TUCUMCARI 115KV'		15	-0.05133		'BLACKHAWK 115KV'	220		-0.07964	
SPS							11		-0.07642	
SPS	'CARLSBAD 69KV' 'CARLSBAD 69KV'		18 18	-0.04811 -0.04811		'HUBRCO2 69KV' 'SIDRCH 69KV'	20		-0.07642	
SPS	'PLANTX 115KV'		8	-0.04811		'MOORE COUNTY 115KV'	48		-0.07642	
SPS	'TUCUMCARI 115KV'		15				11		-0.07416	
SPS	TUCUMCARI 115KV		15	-0.04714 -0.04714		'HUBRCO2 69KV' 'SIDRCH 69KV'	20		-0.07545	
SPS	'CARLSBAD 69KV'		18	-0.04811		MOORE COUNTY 115KV	48		-0.07094	
SPS	'MADOX 115KV'		10	-0.04936		MOORE COUNTY 115KV	48		-0.07219	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'MOORE COUNTY 115KV'	48		-0.07243	
SPS	'NICHOLS 115KV'		66	-0.04224		'BLACKHAWK 115KV'	220		-0.0726	
SPS	'NICHOLS 115KV'		66	-0.04224		'HUBRCO2 69KV'	11		-0.07055	
SPS	'NICHOLS 115KV'		66	-0.04224		'SIDRCH 69KV'	20		-0.07055	
SPS	'TUCUMCARI 115KV'		15	-0.04714		'MOORE COUNTY 115KV'	48		-0.06997	23
SPS	'NICHOLS 115KV'		66	-0.04224		'MOORE COUNTY 115KV'	48		-0.06507	
SPS	'Lubbock Power and Light'		143	-0.05974		'CZ 69KV'	39		-0.06168	
SPS	'Lubbock Power and Light'		143	-0.05974		'WILWIND 230KV'	16		-0.05723	
SPS	'CARLSBAD 69KV'		18	-0.04811		'CZ 69KV'	39		-0.05005	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'CZ 69KV'	39		-0.05154	
SPS	'TUCUMCARI 115KV'		15	-0.04714		'CZ 69KV'	39		-0.04908	
SPS	'MUSTG5 118.0 230KV'		150	-0.0496		'WILWIND 230KV'	16		-0.04709	
SPS	'CARLSBAD 69KV'		18	-0.04811		'WILWIND 230KV'	16		-0.0456	
SPS	'TUCUMCARI 115KV'		15	-0.04714		'WILWIND 230KV'	16		-0.04463	
SPS	'NICHOLS 115KV'		66	-0.04224		'CZ 69KV'	39		-0.04418	
SPS	'RIVERVIEW 69KV'		23	0.02812		'HARRINGTON 230KV'	1066		-0.04102	
SPS	'NICHOLS 115KV'		66	-0.04224		'WILWIND 230KV'	16		-0.03973	
SPS	'RIVERVIEW 69KV'		23	0.02812	SPS	'NICHOLS 230KV'	147	0.06613	-0.03801	4

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I

Upgrade: Limiting Facility: CANYON EAST - OSAGE SWITCHING STATION 115KV CKT 1

Direction:

To->From BUSHLAND INTERCHANGE - DEAF SMITH INTERCHANGE 230KV CKT 1 Line Outage:

51080510141509935111112408SP Starting 2008 6/1 - 10/1 Until EOC 2008 Summer Peak Flowgate: Date Redispatch Needed: Season Flowgate Identified:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090298	0.6	10
1090301	2.3	10
1090680	4.6	10
1090695	2.7	10
		Maximum
		Increment(

1090695	2.7	10							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'PLANTX 115KV'	48	-0.10426	SPS	'NICHOLS 115KV'	147	0.05107	-0.15533	65
SPS	'PLANTX 115KV'	48	-0.10426	SPS	'BLACKHAWK 115KV'	220	0.04241	-0.14667	69

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'PLANTX 115KV'	48	-0.10426 SPS	'CZ 69KV'	39	0.0425	-0.14676	69
SPS	'PLANTX 115KV'	48	-0.10426 SPS	'HARRINGTON 230KV'	1066	0.04079	-0.14505	70
SPS	'PLANTX 115KV'	48	-0.10426 SPS	'MOORE COUNTY 115KV'	48	0.03981	-0.14407	70
SPS	'PLANTX 115KV'	48	-0.10426 SPS	'NICHOLS 230KV'	147	0.04081	-0.14507	70
SPS	'MADOX 115KV'	61	-0.08927 SPS	'NICHOLS 115KV'	147	0.05107	-0.14034	72
SPS	'MADOX 115KV'	61	-0.08927 SPS	'BLACKHAWK 115KV'	220	0.04241	-0.13168	77
SPS	'MADOX 115KV'	61	-0.08927 SPS	'CZ 69KV'	39	0.0425	-0.13177	77
SPS	'MADOX 115KV'	61	-0.08927 SPS	'HARRINGTON 230KV'	1066	0.04079	-0.13006	78
SPS	'MADOX 115KV'	61	-0.08927 SPS	'NICHOLS 230KV'	147	0.04081	-0.13008	78
SPS	'MADOX 115KV'	61	-0.08927 SPS	'MOORE COUNTY 115KV'	48	0.03981	-0.12908	79
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'NICHOLS 115KV'	147	0.05107	-0.11692	87
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'BLACKHAWK 115KV'	220	0.04241	-0.10826	94
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'CZ 69KV'	39	0.0425	-0.10835	94
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'HARRINGTON 230KV'	1066	0.04079	-0.10664	95
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'NICHOLS 230KV'	147	0.04081	-0.10666	95
SPS	'Lubbock Power and Light'	152	-0.06585 SPS	'MOORE COUNTY 115KV'	48	0.03981	-0.10566	96
Maximum Degrament and N	Acrimum Ingrament were determine from the Pouse	and Ciple On	arating Dainta in the a	tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Aggregate

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I CANYON EAST - OSAGE SWITCHING STATION 115KV CKT 1 Upgrade: Limiting Facility:

Direction: Line Outage: To->From BUSHLAND INTERCHANGE - DEAF SMITH INTERCHANGE 230KV CKT 1

51080510141509935111113407SP 6/1/07 - 10/1/07 Flowgate:

Date Redispatch Needed:

Season Flowgate Identified: 2007 Summer Per

		Aggregate Relief							
Reservation	Relief Amount	Amount							
109030		.3 1							
109068		.5 1							
109069	95	.3 1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'TUCUMCARI 115KV'	15			'NICHOLS 115KV'	147	0.05132	-0.17776	
SPS	'PLANTX 115KV'	48			'NICHOLS 115KV'	147	0.05132		
SPS	'PLANTX 115KV'	48			'STEER WATER 115KV'	8	0.04719		
SPS	'TUCUMCARI 115KV'	15			'BLACKHAWK 115KV'	220	0.04265	-0.16909	
SPS SPS	'TUCUMCARI 115KV'	15 15			'CZ 69KV'	39	0.04285 0.04102		
SPS	'TUCUMCARI 115KV' 'TUCUMCARI 115KV'	15			'HARRINGTON 230KV' 'HUBRCO2 69KV'	1066	0.04102		
SPS	'TUCUMCARI 115KV'	15			'MOORE COUNTY 115KV'	48	0.04292		
SPS	'TUCUMCARI 115KV'	15			'NICHOLS 230KV'	117	0.04104		
SPS	'TUCUMCARI 115KV'	15			'SIDRCH 69KV'	20	0.04292	-0.16936	
SPS	'TUCUMCARI 115KV'	15			'STEER WATER 115KV'	8	0.04719		
SPS	'TUCUMCARI 115KV'	15			'WILWIND 230KV'	16			
SPS	'CARLSBAD 69KV'	18			'BLACKHAWK 115KV'	220	0.04265		
SPS	'CARLSBAD 69KV'	18		SPS	'CZ 69KV'	39	0.04285	-0.13588	
SPS	'CARLSBAD 69KV'	18		SPS	'HARRINGTON 230KV'	1066	0.04102		
SPS	'CARLSBAD 69KV'	18	-0.09303		'HUBRCO2 69KV'	11	0.04292	-0.13595	
SPS	'CARLSBAD 69KV'	18	-0.09303	SPS	'NICHOLS 115KV'	147	0.05132	-0.14435	5 8
SPS	'CARLSBAD 69KV'	18	-0.09303	SPS	'NICHOLS 230KV'	117	0.04104	-0.13407	7 8
SPS	'CARLSBAD 69KV'	18			'SIDRCH 69KV'	20	0.04292		
SPS	'CARLSBAD 69KV'	18		SPS	'STEER WATER 115KV'	8			
SPS	'CUNNINGHAM 115KV'	71	-0.08947	SPS	'NICHOLS 115KV'	147	0.05132	-0.14079	
SPS	'CUNNINGHAM 115KV'	71			'STEER WATER 115KV'	8	0.04719		
SPS	'MADOX 115KV'	75		SPS	'NICHOLS 115KV'	147	0.05132		
SPS	'MADOX 115KV'	75			'STEER WATER 115KV'	8	0.04719		
SPS	'PLANTX 115KV'	48			'BLACKHAWK 115KV'	220	0.04265	-0.14707	
SPS SPS	'PLANTX 115KV' 'PLANTX 115KV'	48		SPS	'CZ 69KV'	39 1066	0.04285	-0.14727	
		48			'HARRINGTON 230KV'	11000	0.04102 0.04292		
SPS SPS	'PLANTX 115KV' 'PLANTX 115KV'	48			'HUBRCO2 69KV' 'MOORE COUNTY 115KV'	48	0.04292		
SPS	'PLANTX 115KV'	48		SPS	'NICHOLS 230KV'	117	0.04104		
SPS	'PLANTX 115KV'	48		SPS	'SIDRCH 69KV'	20			
SPS	'PLANTX 115KV'	48		SPS	'WILWIND 230KV'	16			
SPS	'CARLSBAD 69KV'	18			'MOORE COUNTY 115KV'	48	0.04003		
SPS	'CARLSBAD 69KV'	18			'WILWIND 230KV'	16	0.03894		
SPS	'CUNNINGHAM 115KV'	71	-0.08947		'BLACKHAWK 115KV'	220	0.04265	-0.13212	2 9
SPS	'CUNNINGHAM 115KV'	71	-0.08947	SPS	'CZ 69KV'	39	0.04285	-0.13232	2 9
SPS	'CUNNINGHAM 115KV'	71	-0.08947	SPS	'HARRINGTON 230KV'	1066	0.04102	-0.13049	9
SPS	'CUNNINGHAM 115KV'	71			'HUBRCO2 69KV'	11	0.04292		
SPS	'CUNNINGHAM 115KV'	71	-0.08947		'MOORE COUNTY 115KV'	48	0.04003	-0.1295	
SPS	'CUNNINGHAM 115KV'	71	-0.08947		'NICHOLS 230KV'	117	0.04104		
SPS	'CUNNINGHAM 115KV'	71		SPS	'SIDRCH 69KV'	20	0.04292	-0.13239	
SPS	'CUNNINGHAM 115KV'	71		SPS	'WILWIND 230KV'	16		-0.12841	
SPS	'MADOX 115KV'	75		SPS	'BLACKHAWK 115KV'	220	0.04265	-0.132	
SPS	'MADOX 115KV' 'MADOX 115KV'	75		SPS	'CZ 69KV'	39	0.04285	-0.1322	
SPS SPS	'MADOX 115KV'	75 75		SPS SPS	'HARRINGTON 230KV' 'HUBRCO2 69KV'	1066	0.04102 0.04292	-0.13037 -0.13227	
SPS	'MADOX 115KV'	75		SPS	'MOORE COUNTY 115KV'	48	0.04292	-0.13227	
SPS	'MADOX 115KV'	75		SPS	'NICHOLS 230KV'	117	0.04104	-0.12936	
SPS	'MADOX 115KV'	75		SPS	'SIDRCH 69KV'	20	0.04292	-0.13227	
SPS	'MADOX 115KV'	75			'WILWIND 230KV'	16			
SPS	'Lubbock Power and Light'	152			'BLACKHAWK 115KV'	220	0.04265	-0.10863	
SPS	'Lubbock Power and Light'	152			'CZ 69KV'	39	0.04285	-0.10883	
SPS	'Lubbock Power and Light'	152		SPS	'HUBRCO2 69KV'	11	0.04292	-0.1089	
SPS	'Lubbock Power and Light'	152			'NICHOLS 115KV'	147	0.05132	-0.1173	
SPS	'Lubbock Power and Light'	152			'SIDRCH 69KV'	20	0.04292	-0.1089	
SPS	'Lubbock Power and Light'	152	-0.06598	SPS	'STEER WATER 115KV'	8	0.04719	-0.11317	
SPS	'Lubbock Power and Light'	152	-0.06598	SPS	'HARRINGTON 230KV'	1066	0.04102	-0.107	
SPS	'Lubbock Power and Light'	152			'MOORE COUNTY 115KV'	48	0.04003		
SPS	'Lubbock Power and Light'	152	-0.06598	SPS	'NICHOLS 230KV'	117	0.04104	-0.10702	2 11

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'Lubbock Power and Light'	152	-0.06598 SF	PS .	'WILWIND 230KV'	16	0.03894	-0.10492	11
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'JONES 230KV'	486	-0.06703	-0.05941	19
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'LP-BRND2 69KV'	80	-0.06598	-0.06046	19
SPS	'PLANTX 115KV'	48	-0.10442 SF	PS .	'LP-BRND2 69KV'	80	-0.06598	-0.03844	29
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'MUSTANG 115KV'	300	-0.08696	-0.03948	29
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'MUSTG5 118.0 230KV'	360	-0.08794	-0.0385	29
SPS	'PLANTX 115KV'	48	-0.10442 SF	PS .	'JONES 230KV'	486	-0.06703	-0.03739	30
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'CUNNINGHAM 115KV'	110	-0.08947	-0.03697	31
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'CUNNINGHAM 230KV'	306	-0.09006	-0.03638	31
SPS	'TUCUMCARI 115KV'	15	-0.12644 SF	PS	'MADOX 115KV'	118	-0.08935	-0.03709	31

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate

Redispatch Amount = Relief Amount / Factor

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I CANYON EAST - OSAGE SWITCHING STATION 115KV CKT 1
To->From Upgrade:

Limiting Facility: Direction:

Line Outage: BUSHLAND INTERCHANGE - DEAF SMITH INTERCHANGE 230KV CKT 1

51080510141509935111114407AP Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 April Minimum Flowgate: Date Redispatch Needed:

Season Flowgate Identified:

		Relief							
Reservation	Relief Amount	Amount							
1090680 1090695	4.3								
1090093	2.5	Maximum		Sink	-	Maximum			Redispato
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'TUCUMCARI 115KV'	15	-0.12636	SPS	'STEER WATER 115KV'	36	0.04732	-0.17368	3
SPS	'TUCUMCARI 115KV'	15	-0.12636	SPS	'BLACKHAWK 115KV'	220	0.04276	-0.16912	2
SPS	'TUCUMCARI 115KV'	15			'CZ 69KV'	35		-0.16933	
SPS	'TUCUMCARI 115KV'	15			'SIDRCH 69KV'	14		-0.16939	
SPS	'TUCUMCARI 115KV'	15			'HARRINGTON 230KV'	706		-0.16749	
SPS	'TUCUMCARI 115KV'	15			'WILWIND 230KV'	72		-0.16543	
SPS	'PLANTX 115KV'	253	-0.10435		'STEER WATER 115KV'	36		-0.15167	
SPS	'PLANTX 115KV'	253	-0.10435		'BLACKHAWK 115KV'	220		-0.14711	
SPS	'PLANTX 115KV'	253	-0.10435		'CZ 69KV'	35		-0.14732	
SPS	'PLANTX 230KV'	189	-0.10013		'STEER WATER 115KV'	36		-0.14745	
SPS	'PLANTX 115KV'	253	-0.10435		'HARRINGTON 230KV'	706		-0.14548	
SPS	'PLANTX 115KV'	253	-0.10435		'WILWIND 230KV'	72		-0.14342	
SPS	'PLANTX 230KV'	189	-0.10013		'BLACKHAWK 115KV'	220		-0.14289	
SPS	'PLANTX 230KV'	189	-0.10013		'CZ 69KV'	35		-0.1431	
SPS	'PLANTX 230KV'	189			'HARRINGTON 230KV'	706		-0.14126	
SPS	'CARLSBAD 69KV'	18			'STEER WATER 115KV'	36		-0.14028	
SPS	'PLANTX 230KV'	189			'WILWIND 230KV'	72 220		-0.1392	
SPS SPS	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18 18			'BLACKHAWK 115KV'	35		-0.13572	
SPS	CARLSBAD 69KV CUNNINGHAM 115KV'	110	-0.09296		'CZ 69KV' 'STEER WATER 115KV'	36		-0.13593 -0.13672	
SPS	CUNNINGHAM 115KV	71	-0.0894		STEER WATER 115KV	36		-0.13672	
SPS	CUNNINGHAM 113KV	250	-0.08998		STEER WATER 115KV	36		-0.13672	
SPS	'MADOX 115KV'	193	-0.08928		STEER WATER 115KV	36		-0.1373	
SPS	'CARLSBAD 69KV'	183	-0.09296		'HARRINGTON 230KV'	706		-0.13409	
SPS	CARLSBAD 69RV	250	-0.09290		'BLACKHAWK 115KV'	220		-0.13274	
SPS	CUNNINGHAM 230KV	250	-0.08998		'CZ 69KV'	35		-0.13274	
SPS	'MUSTANG 115KV'	82	-0.08689		'STEER WATER 115KV'	36		-0.13421	
SPS	'MUSTG5 118.0 230KV'	385	-0.08787		'STEER WATER 115KV'	36		-0.13519	
SPS	'CARLSBAD 69KV'	18	-0.09296		'WILWIND 230KV'	72		-0.13203	
SPS	CUNNINGHAM 115KV'	110	-0.0894		'BLACKHAWK 115KV'	220		-0.13216	
SPS	'CUNNINGHAM 115KV'	71	-0.0894		'BLACKHAWK 115KV'	220		-0.13216	
SPS	'CUNNINGHAM 115KV'	110	-0.0894		'CZ 69KV'	35		-0.13237	
SPS	'CUNNINGHAM 115KV'	71	-0.0894		'CZ 69KV'	35		-0.13237	
SPS	'CUNNINGHAM 115KV'	110	-0.0894		'HARRINGTON 230KV'	706		-0.13053	
SPS	'CUNNINGHAM 115KV'	71	-0.0894		'HARRINGTON 230KV'	706	0.04113	-0.13053	
SPS	'CUNNINGHAM 230KV'	250	-0.08998		'HARRINGTON 230KV'	706		-0.13111	
SPS	'MADOX 115KV'	193	-0.08928		'BLACKHAWK 115KV'	220	0.04276	-0.13204	
SPS	'MADOX 115KV'	193	-0.08928	SPS	'CZ 69KV'	35	0.04297	-0.13225	5 5
SPS	'MADOX 115KV'	193	-0.08928	SPS	'HARRINGTON 230KV'	706	0.04113	-0.13041	5
SPS	'MUSTG5 118.0 230KV'	385	-0.08787		'BLACKHAWK 115KV'	220		-0.13063	3 5
SPS	'MUSTG5 118.0 230KV'	385	-0.08787		'CZ 69KV'	35		-0.13084	
SPS	'CUNNINGHAM 115KV'	110			'WILWIND 230KV'	72		-0.12847	
SPS	'CUNNINGHAM 115KV'	71	-0.0894		'WILWIND 230KV'	72		-0.12847	
SPS	'CUNNINGHAM 230KV'	250	-0.08998		'WILWIND 230KV'	72		-0.12905	
SPS	'MADOX 115KV'	193	-0.08928		'WILWIND 230KV'	72		-0.12835	
SPS	'MUSTANG 115KV'	82	-0.08689		'BLACKHAWK 115KV'	220		-0.12965	
SPS	'MUSTANG 115KV'	82	-0.08689	SPS	'CZ 69KV'	35		-0.12986	
SPS	'MUSTANG 115KV'	82			'HARRINGTON 230KV'	706		-0.12802	
SPS	'MUSTG5 118.0 230KV'	385	-0.08787		'HARRINGTON 230KV'	706		-0.129	
SPS	'MUSTANG 115KV'	82			'WILWIND 230KV'	72		-0.12596	
SPS	'MUSTG5 118.0 230KV'	385	-0.08787	SPS	'WILWIND 230KV'	72		-0.12694	
SPS	'Lubbock Power and Light'	172	-0.06592		'STEER WATER 115KV'	36		-0.11324	
SPS	'Lubbock Power and Light'	172	-0.06592	SPS	'BLACKHAWK 115KV'	220		-0.10868	
SPS	'Lubbock Power and Light'	172	-0.06592		'CZ 69KV'	35		-0.10889	
SPS	'Lubbock Power and Light'	172	-0.06592		'HARRINGTON 230KV'	706		-0.10705	
SPS	'Lubbock Power and Light'	172	-0.06592		'WILWIND 230KV'	72		-0.10499	
000									3 17
SPS SPS	'PLANTX 115KV' 'PLANTX 115KV'	253 253	-0.10435 -0.10435		'LP-BRND2 69KV' 'JONES 230KV'	104		-0.03843 -0.03738	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I Limiting Facility: PALODU - RANDALL COUNTY INTERCHANGE 115KV CKT 1

Direction:

To->From AMARILLO S INTERCHANGE - SWISHER COUNTY INTERCHANGE 230KV CKT 1 Line Outage:

51082510201510415132111411SP Flowgate: Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade Starting 2009
Season Flowgate Identified: 2011 Summer Peak

Codoon i longato identinoa.	2011 Gaillinei i Gail	
		Aggregate Relief
Reservation	Relief Amount	Amount
1090298	0.1	1
1090301	0.1	1
1090322	0.2	1
1090680	0.5	1
1090695	0.3	1

1090680			1						
1090695	0.3			10: 1		In a control			In record
		Maximum		Sink		Maximum			Redispatch
		Increment(Control	a	Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'Lubbock Power and Light'	152			'BLACKHAWK 115KV'	220			
SPS	'Lubbock Power and Light'	152	-0.07339		'CZ 69KV'	39		-0.1307	
SPS	'Lubbock Power and Light'	152	-0.07339		'HARRINGTON 230KV'	1066		-0.1316	
SPS	'Lubbock Power and Light'	152	-0.07339		'HUBRCO2 69KV'	11			
SPS	'Lubbock Power and Light'	152	-0.07339		'NICHOLS 115KV'	147	0.06649		
SPS	'Lubbock Power and Light'	152	-0.07339		'NICHOLS 230KV'	147	0.05844	-0.13183	
SPS	'Lubbock Power and Light'	152	-0.07339		'SIDRCH 69KV'	20	0.05895	-0.13234	1 8
SPS	'Lubbock Power and Light'	152			'STEER WATER 115KV'	8		-0.1354	
SPS	'Lubbock Power and Light'	152	-0.07339		'MOORE COUNTY 115KV'	48	0.05503	-0.12842	2 9
SPS	'MADOX 115KV'	30	-0.05144	SPS	'NICHOLS 115KV'	147	0.06649	-0.11793	3
SPS	'PLANTX 115KV'	48	-0.05393	SPS	'NICHOLS 115KV'	147	0.06649	-0.12042	2 9
SPS	'CARLSBAD 69KV'	18	-0.04835	SPS	'BLACKHAWK 115KV'	220	0.05868	-0.10703	3 10
SPS	'CARLSBAD 69KV'	18	-0.04835	SPS	'CZ 69KV'	39	0.05731	-0.10566	3 10
SPS	'CARLSBAD 69KV'	18			'HARRINGTON 230KV'	1066	0.05821	-0.10656	3 10
SPS	'CARLSBAD 69KV'	18			'HUBRCO2 69KV'	11		-0.1073	
SPS	'CARLSBAD 69KV'	18			'NICHOLS 115KV'	147	0.06649	-0.11484	1 10
SPS	'CARLSBAD 69KV'	18			'NICHOLS 230KV'	147	0.05844		
SPS	'CARLSBAD 69KV'	18			'SIDRCH 69KV'	20		-0.1073	
SPS	'CARLSBAD 69KV'	18			'STEER WATER 115KV'	8		-0.11036	
SPS	'Lubbock Power and Light'	152	-0.07339		'WILWIND 230KV'	16			
SPS	'MADOX 115KV'	30			'BLACKHAWK 115KV'	220			
SPS	'MADOX 115KV'	30			'CZ 69KV'	39		-0.10875	
SPS	'MADOX 115KV'	30			'HARRINGTON 230KV'	1066	0.05731	-0.10965	
SPS	'MADOX 115KV'	30			'HUBRCO2 69KV'	11000			
SPS	'MADOX 115KV'	30			'MOORE COUNTY 115KV'	48			
SPS	'MADOX 115KV'	30			'NICHOLS 230KV'	147	0.05844		
SPS	'MADOX 115KV'	30	-0.05144		'SIDRCH 69KV'	20		-0.11036	
	'MADOX 115KV'					8			
SPS		30 48			'STEER WATER 115KV' 'BLACKHAWK 115KV'	220		-0.11345	
SPS	'PLANTX 115KV'							-0.11261	
SPS	'PLANTX 115KV'	48			'CZ 69KV'	39		-0.11124	
SPS	'PLANTX 115KV'	48			'HARRINGTON 230KV'	1066		-0.11214	
SPS	'PLANTX 115KV'	48			'HUBRCO2 69KV'	11		-0.11288	
SPS	'PLANTX 115KV'	48			'MOORE COUNTY 115KV'	48			
SPS	'PLANTX 115KV'	48			'NICHOLS 230KV'	147	0.05844	-0.11237	
SPS	'PLANTX 115KV'	48			'SIDRCH 69KV'	20			
SPS	'PLANTX 115KV'	48			'STEER WATER 115KV'	8		-0.11594	
SPS	'CARLSBAD 69KV'	18			'MOORE COUNTY 115KV'	48		-0.10338	
SPS	'TUCUMCARI 115KV'	15			'NICHOLS 115KV'	147			
SPS	'MADOX 115KV'	30			'WILWIND 230KV'	16			
SPS	'PLANTX 115KV'	48			'WILWIND 230KV'	16			
SPS	'TUCUMCARI 115KV'	15			'BLACKHAWK 115KV'	220	0.05868	-0.09262	
SPS	'TUCUMCARI 115KV'	15			'CZ 69KV'	39		-0.09125	
SPS	'TUCUMCARI 115KV'	15			'HARRINGTON 230KV'	1066	0.05821	-0.09215	
SPS	'TUCUMCARI 115KV'	15			'HUBRCO2 69KV'	11	0.05895	-0.09289	
SPS	'TUCUMCARI 115KV'	15			'MOORE COUNTY 115KV'	48	0.05503	-0.08897	
SPS	'TUCUMCARI 115KV'	15	-0.03394	SPS	'NICHOLS 230KV'	147	0.05844	-0.09238	
SPS	'TUCUMCARI 115KV'	15	-0.03394	SPS	'SIDRCH 69KV'	20	0.05895	-0.09289	12
SPS	'TUCUMCARI 115KV'	15			'STEER WATER 115KV'	8		-0.09595	
SPS	'CARLSBAD 69KV'	18			'WILWIND 230KV'	16			
SPS	'TUCUMCARI 115KV'	15			'WILWIND 230KV'	16			
SPS	'Lubbock Power and Light'	152			'PLANTX 230KV'	189			
SPS	'Lubbock Power and Light'	152	-0.07339		'SAN JUAN 230KV'	12			
SPS	'Lubbock Power and Light'	152			'TOLK 230KV'	1016			

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate Relief

Redispatch Amount = Relief Amount / Factor

Upgrade: CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I

Limiting Facility: PALODU - RANDALL COUNTY INTERCHANGE 115KV CKT 1

Direction: Line Outage:

To->From AMARILLO S INTERCHANGE - SWISHER COUNTY INTERCHANGE 230KV CKT 1 Flowgate:

51082510201510415132114108SP Starting 2008 6/1 - 10/1 Until EOC Date Redispatch Needed:

Season Flowgate Identified: 2008 Summer Peak

Reservation	Relief Amount	Amount							
1090298	0.4	4							
1090301	0.6	4							
1090680	1.9	4							
1090695	1.1	4							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'Lubbock Power and Light'	108	-0.0734	SPS	'NICHOLS 115KV'	213	0.06647	-0.13987	28
SPS	'Lubbock Power and Light'	108	-0.0734	SPS	'STEER WATER 115KV'	80	0.062	-0.1354	29
SPS	'Lubbock Power and Light'	108	-0.0734	SPS	'BLACKHAWK 115KV'	220	0.05865	-0.13205	30
SPS	'Lubbock Power and Light'	108	-0.0734	SPS	'CZ 69KV'	39	0.05729	-0.13069	30
CDC	'Lubbook Dower and Light'	100	0.0724	CDC	'HADDINGTON 220K\/'	1066	0.0503	0.1216	30

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'HUBRCO2 69KV'	11	0.05892	-0.13232	30
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'NICHOLS 230KV'	196	0.05843	-0.13183	30
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'SIDRCH 69KV'	20	0.05892	-0.13232	30
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'MOORE COUNTY 115KV'	48	0.05499	-0.12839	31
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'NICHOLS 115KV'	213	0.06647	-0.1188	33
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'NICHOLS 115KV'	213	0.06647	-0.11483	34
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'WILWIND 230KV'	160	0.03775	-0.11115	35
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'SIDRCH 69KV'	20	0.05892	-0.11125	35
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'STEER WATER 115KV'	80	0.062	-0.11433	35
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'STEER WATER 115KV'	80	0.062	-0.11036	36
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'BLACKHAWK 115KV'	220	0.05865	-0.11098	36
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'CZ 69KV'	39	0.05729	-0.10962	36
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'HARRINGTON 230KV'	1066	0.0582	-0.11053	36
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'NICHOLS 230KV'	196	0.05843	-0.11076	
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'BLACKHAWK 115KV'	220	0.05865	-0.10701	37
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'CZ 69KV'	39	0.05729	-0.10565	37
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'HARRINGTON 230KV'	1066	0.0582	-0.10656	37
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'NICHOLS 230KV'	196	0.05843	-0.10679	
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'SIDRCH 69KV'	20	0.05892	-0.10728	37
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'MOORE COUNTY 115KV'	48	0.05499	-0.10732	37
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'MOORE COUNTY 115KV'	48	0.05499	-0.10335	38
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'NICHOLS 115KV'	213	0.06647	-0.10042	39
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'STEER WATER 115KV'	80	0.062	-0.09595	41
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'SIDRCH 69KV'	20	0.05892	-0.09287	42
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'BLACKHAWK 115KV'	220	0.05865	-0.0926	43
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'CZ 69KV'	39	0.05729	-0.09124	43
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'HARRINGTON 230KV'	1066	0.0582	-0.09215	43
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'NICHOLS 230KV'	196	0.05843	-0.09238	43
SPS	'MUSTG5 118.0 230KV'	150	-0.05233 SPS	'WILWIND 230KV'	160	0.03775	-0.09008	44
SPS	'TUCUMCARI 115KV'	15	-0.03395 SPS	'MOORE COUNTY 115KV'	48	0.05499	-0.08894	44
SPS	'CARLSBAD 69KV'	18	-0.04836 SPS	'WILWIND 230KV'	160	0.03775	-0.08611	46
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'CAPROCK 115KV'	80	-0.03395	-0.03945	100
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'PLANTX 230KV'	189	-0.03726	-0.03614	109
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'SAN JUAN 230KV'	120	-0.04154	-0.03186	124
SPS	'Lubbock Power and Light'	108	-0.0734 SPS	'TOLK 230KV'	1031	-0.04159	-0.03181	124

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Aggregate Relief

Amount

Reservation

CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2, ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1, Potter - I PALODU - RANDALL COUNTY INTERCHANGE 115KV CKT 1 Upgrade: Limiting Facility:

Direction: To->From

Line Outage: KRESS INTERCHANGE - SWISHER COUNTY INTERCHANGE 115KV CKT 1

Flowgate: 51082510201513165132011411SP Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade Starting 2009

Relief Amount

Season Flowgate Identified: 2011 Summer Peak

1090301

109032	22).1	1						
109048).5	1						
109068	30	0.1	1						
109069	95	0.1	1						
		Maximum		Sink		Maximum			Redispatch
		Incremen	t(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'NICHOLS 115KV'	147	0.03766	-0.0954	9
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'BLACKHAWK 115KV'	220	0.03147	-0.08921	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'CZ 69KV'	39	0.03148	-0.08922	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'HARRINGTON 230KV'	1066	0.03048	-0.08822	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'HUBRCO2 69KV'	11	0.03166	-0.0894	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'MOORE COUNTY 115KV'	48	0.0292	-0.08694	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'NICHOLS 230KV'	147	0.03048	-0.08822	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'SIDRCH 69KV'	20	0.03166	-0.0894	10
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'STEER WATER 115KV'	8	0.03465	-0.09239	10
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'NICHOLS 115KV'	147	0.03766	-0.08242	11
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'STEER WATER 115KV'	8	0.03465	-0.07941	11
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'NICHOLS 115KV'	147	0.03766	-0.07436	12
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'STEER WATER 115KV'	8	0.03465	-0.07135	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'BLACKHAWK 115KV'	220	0.03147	-0.07623	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'CZ 69KV'	39	0.03148	-0.07624	
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'HARRINGTON 230KV'	1066	0.03048	-0.07524	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'HUBRCO2 69KV'	11	0.03166	-0.07642	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'MOORE COUNTY 115KV'	48	0.0292	-0.07396	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'NICHOLS 230KV'	147	0.03048	-0.07524	12
SPS	'Lubbock Power and Light'	15	2 -0.04476	SPS	'SIDRCH 69KV'	20	0.03166	-0.07642	12
SPS	'MADOX 115KV'	3	-0.03801	SPS	'NICHOLS 115KV'	147	0.03766	-0.07567	
SPS	'MADOX 115KV'	3	-0.03801	SPS	'STEER WATER 115KV'	8	0.03465		12
SPS	'PLANTX 115KV'	4	-0.05774	SPS	'WILWIND 230KV'	16	0.01716	-0.0749	12
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'BLACKHAWK 115KV'	220	0.03147	-0.06817	
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'CZ 69KV'	39	0.03148		
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'HARRINGTON 230KV'	1066	0.03048	-0.06718	13
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'HUBRCO2 69KV'	11	0.03166	-0.06836	
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'MOORE COUNTY 115KV'	48	0.0292	-0.0659	13
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'NICHOLS 230KV'	147	0.03048	-0.06718	13
SPS	'CARLSBAD 69KV'	1	-0.0367	SPS	'SIDRCH 69KV'	20	0.03166	-0.06836	13
SPS	'MADOX 115KV'	3	-0.03801	SPS	'BLACKHAWK 115KV'	220	0.03147	-0.06948	13
SPS	'MADOX 115KV'	3	-0.03801	SPS	'CZ 69KV'	39	0.03148	-0.06949	
SPS	'MADOX 115KV'	3	-0.03801	SPS	'HARRINGTON 230KV'	1066	0.03048	-0.06849	
SPS	'MADOX 115KV'	3	-0.03801	SPS	'HUBRCO2 69KV'	11	0.03166	-0.06967	
SPS	'MADOX 115KV'	3	-0.03801	SPS	'MOORE COUNTY 115KV'	48	0.0292	-0.06721	13
SPS	'MADOX 115KV'	3	-0.03801	SPS	'NICHOLS 230KV'	147	0.03048	-0.06849	13
SPS	'MADOX 115KV'	3	-0.03801	SPS	'SIDRCH 69KV'	20	0.03166	-0.06967	13

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'NICHOLS 115KV'	147	0.03766	-0.06702	13
SPS	'Lubbock Power and Light'	152	-0.04476	SPS	'WILWIND 230KV'	16	0.01716	-0.06192	14
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'HUBRCO2 69KV'	11	0.03166	-0.06102	14
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'SIDRCH 69KV'	20	0.03166	-0.06102	14
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'STEER WATER 115KV'	8	0.03465	-0.06401	14
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'BLACKHAWK 115KV'	220	0.03147	-0.06083	15
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'CZ 69KV'	39	0.03148	-0.06084	15
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'HARRINGTON 230KV'	1066	0.03048	-0.05984	15
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'MOORE COUNTY 115KV'	48	0.0292	-0.05856	15
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'NICHOLS 230KV'	147	0.03048	-0.05984	15
SPS	'CARLSBAD 69KV'	18	-0.0367	SPS	'WILWIND 230KV'	16	0.01716	-0.05386	16
SPS	'MADOX 115KV'	30	-0.03801	SPS	'WILWIND 230KV'	16	0.01716	-0.05517	16
SPS	'TUCUMCARI 115KV'	15	-0.02936	SPS	'WILWIND 230KV'	16	0.01716	-0.04652	19

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 DANVILLE (APL) - MAGAZINE REC 161KV CKT 1 Upgrade: Limiting Facility: Direction: Line Outage: From->To ARKANSAS NUCLEAR ONE 500 - FT SMITH 500KV CKT 1

99496532011994865530512207SP 6/1/07 - 10/1/07 2007 Summer Peak Flowgate:

Date Redispatch Needed: Season Flowgate Identified:

Aggregate

		Aggrega Relief	е						
Reservation	Relief Amount	Amount							
1087		3.0	7						
1090	0812	3.7	7	lo: .	1	In a			In r
		Maximur		Sink		Maximum			Redispato
Source Control Area	Source	Incremer MW)	GSF	Control Area	Sink	Decrement (MW)	GSF	Factor	Amount (MW)
SWPA	'ROBERT S. KERR 161KV'			15 SWPA	DARDANELLE 161KV	105	0.09572		
SWPA	'TENKILLER FERRY 161KV'			15 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'WEBBERS FALLS 161KV'			15 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'OZARK 161KV'			32 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'ROBERT S. KERR 161KV'			15 SWPA	'GREERS FERRY 161KV'	93	0.03372		
SWPA	'ROBERT S. KERR 161KV'			15 SWPA	'JONESBORO 161KV'	63	0.00393		
SWPA	'BEAVER 161KV'			33 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'BROKEN BOW 138KV'			38 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'ROBERT S. KERR 161KV'			15 SWPA	'SIKESTON 161KV'	235	-0.004	-0.1361	
SWPA	'ROBERT S. KERR 161KV'	,	9 -0.140	15 SWPA	'NORFORK 161KV'	20	-0.00611		
SWPA	'ROBERT S. KERR 161KV'	,	9 -0.140	15 SWPA	'BULL SHOALS 161KV'	293	-0.00895	-0.1312	
SWPA	'TABLE ROCK 161KV'	3	3 -0.029	97 SWPA	'DARDANELLE 161KV'	105	0.09572	-0.12569	9 5
SWPA	'TRUMAN 161KV'	7	8 -0.029	96 SWPA	'DARDANELLE 161KV'	105	0.09572	-0.12568	8 5
SWPA	'TENKILLER FERRY 161KV'			15 SWPA	'GREERS FERRY 161KV'	93	0.01997	-0.1244	
SWPA	'WEBBERS FALLS 161KV'			15 SWPA	'GREERS FERRY 161KV'	93	0.01997		
SWPA	'ROBERT S. KERR 161KV'			15 SWPA	'CLARENCE CANNON DAM 69KV'	39	-0.02126		
SWPA	'OZARK 161KV'			32 SWPA	'GREERS FERRY 161KV'	93	0.01997		
SWPA	'TENKILLER FERRY 161KV'			15 SWPA	'JONESBORO 161KV'	63	0.00393		
SWPA	'WEBBERS FALLS 161KV'			15 SWPA	'JONESBORO 161KV'	63	0.00393		
SWPA	'BULL SHOALS 161KV'			95 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'NORFORK 161KV'			11 SWPA	'DARDANELLE 161KV'	105	0.09572		
SWPA	'TENKILLER FERRY 161KV'			15 SWPA	'SIKESTON 161KV'	235	-0.004		
SWPA	'WEBBERS FALLS 161KV'			15 SWPA	'SIKESTON 161KV'	235	-0.004		
SWPA	'OZARK 161KV'			32 SWPA	'JONESBORO 161KV'	63	0.00393		
SWPA	'TENKILLER FERRY 161KV' 'WEBBERS FALLS 161KV'			15 SWPA	'BULL SHOALS 161KV'	293 293	-0.00895		
SWPA SWPA	OZARK 161KV			15 SWPA 32 SWPA	'BULL SHOALS 161KV' 'SIKESTON 161KV'	293	-0.00895 -0.004		
SWPA	'OZARK 161KV'			32 SWPA	'BULL SHOALS 161KV'	293	-0.004		
SWPA	'WEBBERS FALLS 161KV'			15 SWPA	'CLARENCE CANNON DAM 69KV'	39	-0.00393		
SWPA	'OZARK 161KV'			32 SWPA	'CLARENCE CANNON DAM 69KV'	39	-0.02126		
SWPA	'OZARK 161KV'			32 SWPA	'TABLE ROCK 161KV'	187	-0.02997		
SWPA	'OZARK 161KV'			32 SWPA	'TRUMAN 161KV'	102	-0.02996		
AEPW	'WELEETKA 138KV'			6 AEPW	'LIEBERMAN 138KV'	74	-0.01214		
AEPW	'COGENTRIX 345KV'	69		5 AEPW	'LIEBERMAN 138KV'	74	-0.01214		
AEPW	'WELEETKA 138KV'	7		6 AEPW	'EASTMAN 138KV'	355	-0.01501		
AEPW	'WELEETKA 138KV'			6 AEPW	'KNOXLEE 138KV'	225	-0.01474		2 11
AEPW	'WELEETKA 138KV'	7	2 -0.073	6 AEPW	'LEBROCK 345KV'	515	-0.015	-0.05856	6 11
AEPW	'WELEETKA 138KV'	7	2 -0.073	6 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487	-0.05869	9 11
AEPW	'OEC 345KV'	104		33 AEPW	'LIEBERMAN 138KV'	74	-0.01214		
AEPW	'RIVERSIDE STATION 138KV'			25 AEPW	'LIEBERMAN 138KV'	74	-0.01214		
AEPW	'RVRSIDEG13.8 138KV'	17		25 AEPW	'LIEBERMAN 138KV'	74	-0.01214		1 11
AEPW	'WELEETKA 138KV'			6 AEPW	'WILKES 345KV'	311	-0.01542		
AEPW	'TULSA POWER STATION 138KV'			78 AEPW	'LIEBERMAN 138KV'	74	-0.01214		
AEPW	'WELEETKA 138KV'			6 AEPW	'WILKES 138KV'	318	-0.01606		
AEPW	'COGENTRIX 345KV'	69		5 AEPW	'EASTMAN 138KV'	355	-0.01501		
AEPW	'COGENTRIX 345KV'	69		05 AEPW	'KNOXLEE 138KV'	225	-0.01474		
AEPW	'COGENTRIX 345KV'	69		05 AEPW 05 AEPW	'LEBROCK 345KV'	515	-0.015		
AEPW	'COGENTRIX 345KV'	104			'PIRKEY GENERATION 138KV'	248 225	-0.01487		
AEPW AEPW	'OEC 345KV' 'OEC 345KV'	104		33 AEPW 33 AEPW	'KNOXLEE 138KV' 'PIRKEY GENERATION 138KV'	248	-0.01474 -0.01487		
AEPW	'RIVERSIDE STATION 138KV'			25 AEPW	'KNOXLEE 138KV'	248	-0.01487		
AEPW	'RVRSIDEG13.8 138KV'	17		25 AEPW	'KNOXLEE 138KV'	225	-0.01474		
AEPW	'COGENTRIX 345KV'	69		5 AEPW	'WILKES 345KV'	311	-0.01542		
AEPW	'OEC 345KV'	104		33 AEPW	'EASTMAN 138KV'	355	-0.01501		
AEPW	'OEC 345KV'	104		33 AEPW	'LEBROCK 345KV'	515	-0.015		
AEPW	'RIVERSIDE STATION 138KV'			25 AEPW	'EASTMAN 138KV'	355	-0.01501		
AEPW	'RIVERSIDE STATION 138KV'			25 AEPW	'LEBROCK 345KV'	515	-0.015		
AEPW	'RIVERSIDE STATION 138KV'			25 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487		
AEPW	'RVRSIDEG13.8 138KV'	17		25 AEPW	'EASTMAN 138KV'	355	-0.01501		
AEPW	'RVRSIDEG13.8 138KV'	17		25 AEPW	'LEBROCK 345KV'	515	-0.015		
AEPW	'RVRSIDEG13.8 138KV'	17		25 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487		
AEPW	'TULSA POWER STATION 138KV'			78 AEPW	'KNOXLEE 138KV'	225	-0.01474		

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	'RIVERSIDE STATION 138KV'	76	-0.07025 AEPW	'WILKES 345KV'	311	-0.01542	-0.05483	122
AEPW	'RVRSIDEG13.8 138KV'	172	-0.07025 AEPW	'WILKES 345KV'	311	-0.01542	-0.05483	122
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'EASTMAN 138KV'	355	-0.01501	-0.05477	122
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'LEBROCK 345KV'	515	-0.015	-0.05478	122
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487	-0.05491	122
AEPW	'WELEETKA 138KV'	72	-0.07356 AEPW	'WELSH 345KV'	990	-0.01894	-0.05462	122
AEPW	'COGENTRIX 345KV'	694	-0.0705 AEPW	'WILKES 138KV'	318	-0.01606	-0.05444	123
AEPW	'OEC 345KV'	1041	-0.07033 AEPW	'WILKES 138KV'	318	-0.01606	-0.05427	123
AEPW	'RIVERSIDE STATION 138KV'	76	-0.07025 AEPW	'WILKES 138KV'	318	-0.01606	-0.05419	123
AEPW	'RVRSIDEG13.8 138KV'	172	-0.07025 AEPW	'WILKES 138KV'	318	-0.01606	-0.05419	123
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'WILKES 345KV'	311	-0.01542	-0.05436	123
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'WILKES 138KV'	318	-0.01606	-0.05372	124
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'LIEBERMAN 138KV'	74	-0.01214	-0.05286	126
AEPW	'COGENTRIX 345KV'	694	-0.0705 AEPW	'WELSH 345KV'	990	-0.01894	-0.05156	130
AEPW	'OEC 345KV'	1041	-0.07033 AEPW	'WELSH 345KV'	990	-0.01894	-0.05139	130
AEPW	'RIVERSIDE STATION 138KV'	76	-0.07025 AEPW	'WELSH 345KV'	990	-0.01894	-0.05131	130
AEPW	'RVRSIDEG13.8 138KV'	172	-0.07025 AEPW	'WELSH 345KV'	990	-0.01894	-0.05131	130
AEPW	'TULSA POWER STATION 138KV'	72	-0.06978 AEPW	'WELSH 345KV'	990	-0.01894	-0.05084	131
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'KNOXLEE 138KV'	225	-0.01474	-0.05026	133
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487	-0.05013	133
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'EASTMAN 138KV'	355	-0.01501	-0.04999	134
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'LEBROCK 345KV'	515	-0.015	-0.05	134
SWPA	'TRUMAN 161KV'	78	-0.02996 SWPA	'GREERS FERRY 161KV'	93	0.01997	-0.04993	134
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'WILKES 345KV'	311	-0.01542	-0.04958	135
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'WILKES 138KV'	318	-0.01606	-0.04894	136
AEPW	'MID-CONTINENT 138KV'	142	-0.065 AEPW	'WELSH 345KV'	990	-0.01894	-0.04606	145
AEPW	'SOUTHWESTERN STATION 138KV'	151	-0.05834 AEPW	'LIEBERMAN 138KV'	74	-0.01214	-0.0462	145
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.05834 AEPW	'LIEBERMAN 138KV'	74	-0.01214	-0.0462	145
AEPW	'KIOWA 345KV'	1348	-0.05687 AEPW	'LIEBERMAN 138KV'	74	-0.01214	-0.04473	149
AEPW	'SOUTHWESTERN STATION 138KV'	151	-0.05834 AEPW	'KNOXLEE 138KV'	225	-0.01474	-0.0436	153
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.05834 AEPW	'KNOXLEE 138KV'	225	-0.01474	-0.0436	153
AEPW	'SOUTHWESTERN STATION 138KV'	151	-0.05834 AEPW	'EASTMAN 138KV'	355	-0.01501	-0.04333	154
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.05834 AEPW	'EASTMAN 138KV'	355	-0.01501	-0.04333	154
AEPW	'SOUTHWESTERN STATION 138KV'	151	-0.05834 AEPW	'LEBROCK 345KV'	515	-0.015	-0.04334	154
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.05834 AEPW	'LEBROCK 345KV'	515	-0.015	-0.04334	154
AEPW	'SOUTHWESTERN STATION 138KV'	151	-0.05834 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487	-0.04347	154
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.05834 AEPW	'PIRKEY GENERATION 138KV'	248	-0.01487	-0.04347	154
Maximum Decrement and Maximum Decrement	aximum Increment were determine from the Source	and Sink On		udy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

ELK CITY - ELK CITY 69KV CKT 1 AEPW Upgrade: Limiting Facility: ELK CITY - ELK CITY 69KV CKT 1

Direction:

HOBART JUNCTION - TAMARAC TAP 138KV CKT 1 Line Outage:

55897541221541265415812407SP Flowgate:

Date Redispatch Needed: 6/1/07 - 10/1/07 2007 Summer Peak Season Flowgate Identified:

Codoon i longato idontinodi	2007 Garrinion F Garc	
		Aggregate Relief
Reservation	Relief Amount	Amount
1090270	0.2	1
1090271	0.1	1
1090767	0.2	1
1090789	0.2	1
		Maximum
	l l	Inoromont/

		iviaximum		OHK		IVIAXIIIIUIII			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
AEPW	'SOUTHWESTERN STATION 138KV'	166	-0.00452	AEPW	'WEATHERFORD 34KV'	148	0.02798	-0.0325	20
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.00452	AEPW	'WEATHERFORD 34KV'	148	0.02798	-0.0325	20

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

ELK CITY - ELK CITY 69KV CKT 1 AEPW ELK CITY - ELK CITY 69KV CKT 1 Upgrade:

Limiting Facility: Direction: From->To

Line Outage: SPP-AEPW-23A

Flowgate: 55897541221SPP-AEPW-23A2107SP 6/1/07 - 10/1/07

Date Redispatch Needed:

Season Flowgate Identified 2007 Summer Per

		Relief			
Reservation	Relief Amount	Amount			
1090270	0.3	1			
1090271	0.1	1			
1090767	0.3	1			
1090789	0.2	1			
		Maximum		Sink	
		Increment(Control	
Source Control Area	Source	MW)	GSF	Area	Sink
OMPA	'OMPA-MANGUM 69KV'	6	-0.298	OMPA	'OMPA-KINGFISHER BOWMAN 69KV'
OMPA	'OMPA-MANGUM 69KV'	6	-0.298	OMPA	'OMPA-PONCA CITY 69KV'

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

336

Factor = Source GSF - Sink GSF

AEPW

AEPW

Redispatch Amount = Relief Amount / Factor

ELK CITY - ELK CITY 69KV CKT 1 AEPW ELK CITY - ELK CITY 69KV CKT 1 Upgrade: Limiting Facility:

'SOUTHWESTERN STATION 138KV'

'SOUTHWESTERN STATION 138KV'

Line Outage: SPP-AEPW-23B AEPW

-0.00445

-0.00445 AEPW

'WEATHERFORD 34KV'

'WEATHERFORD 34KV'

Maximum

Decremen

148

(MW)

Redispatch

. Amount

(MW)

-0.2992

-0.0318

0.0012

0.00015

0.02735

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

55897541221SPP-AEPW-23B2107SP

Date Redispatch Needed: 6/1/07 - 10/1/07 2007 Summer Peak Season Flowgate Identified:

			Aggregate Relief
Reservation	Relief Amount		Amount
109027	70	0.3	1
109027	71	0.1	1
109076	67	0.3	1
109078	39	0.2	1
			Maximum

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
OMPA	'OMPA-MANGUM 69KV'	6	-0.298	OMPA	'OMPA-KINGFISHER BOWMAN 69KV'	20	0.0012	-0.2992	3
OMPA	'OMPA-MANGUM 69KV'	6	-0.298	OMPA	'OMPA-PONCA CITY 69KV'	108	0.00015	-0.29815	3
AEPW	'SOUTHWESTERN STATION 138KV'	133	-0.00445	AEPW	'WEATHERFORD 34KV'	148	0.02735	-0.0318	31
AEPW	'SOUTHWESTERN STATION 138KV'	336	-0.00445	AEPW	'WEATHERFORD 34KV'	148	0.02735	-0.0318	31

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 Upgrade: Limiting Facility: Direction: SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 57236572771572715727711107SP 6/1/07 - 10/1/07

Line Outage: Flowgate: Date Redispatch Needed:

Season Flowgate Identified: 2007 Summer Pea

		Aggregate Relief
Reservation	Relief Amount	Amount
1090729	0.8	2
1090808	0.3	2
1090823	0.1	2
1090825	0.2	2
1090840	0.2	2
1	· · · · · · · · · · · · · · · · · · ·	

109082	5	0.2	2	!						
109084	0	0.2	2	1						
			Maximum		Sink		Maximum			Redispatch
			Increment	(l	Control		Decrement			Amount
Source Control Area	Source		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CHANUTE 69KV'		31	0.00048	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.10248	15
WERE	'CITY OF GIRARD 69KV'		6	-0.00003	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.10299	
WERE	'CITY OF IOLA 69KV'		13	-0.00017	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.10313	15
WERE	'LATHAM1234.0 345KV'		150	0.00368	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.09928	15
WERE	'NEOSHO ENERGY CENTER 138KV'		47	0.00077	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.10219	15
WERE	'CITY OF MULVANE 69KV'		8	0.00563	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.09733	3 16
WERE	'CITY OF WINFIELD 69KV'		40	0.00473	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.09823	3 16
WERE	'EVANS ENERGY CENTER 138KV'		8	0.00653	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.09643	16
WERE	'GETTY 69KV'		35	0.00526	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.0977	16
WERE	'GILL ENERGY CENTER 69KV'		8	0.00599	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.09697	16
WERE	'ST JOHN 115KV'		8	0.01407	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08889	17
WERE	'BPU - CITY OF MCPHERSON 115KV'		11	0.01879	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08417	18
WERE	'HOLTON 115KV'		17	0.01839	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08457	18
WERE	'HUTCHINSON ENERGY CENTER 115KV'		133	0.01797	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08499	18
WERE	'HUTCHINSON ENERGY CENTER 69KV'		12	0.01796	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.085	18
WERE	'JEFFREY ENERGY CENTER 345KV'		42	0.01969	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08327	18
WERE	'SMOKYHIL 230 230KV'		72			'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08449	
WERE	'CLAY CENTER JUNCTION 115KV'		12			'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.07963	
WERE	'JEFFREY ENERGY CENTER 230KV'		24			'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.08077	
WERE	'CHANUTE 69KV'		31			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759		
WERE	'CITY OF IOLA 69KV'		13			'LAWRENCE ENERGY CENTER 230KV'	235		-0.07776	
WERE	'NEOSHO ENERGY CENTER 138KV'		47			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07682	
WERE	'CITY OF MULVANE 69KV'		8	0.00563	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07196	
WERE	'CITY OF OSAGE CITY 115KV'		11		WERE	'LAWRENCE ENERGY CENTER 115KV'	105		-0.07396	
WERE	'CITY OF WINFIELD 69KV'		40			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07286	
WERE	'GETTY 69KV'		35			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07233	
WERE	'GILL ENERGY CENTER 69KV'		8		WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.0716	
WERE	'LATHAM1234.0 345KV'		150			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07391	
WERE	'EVANS ENERGY CENTER 138KV'		8	0.00653	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.07106	22
WERE	'TECUMSEH ENERGY CENTER 69KV'		41			'LAWRENCE ENERGY CENTER 115KV'	105	0.10296	-0.06343	
WERE	'BPU - CITY OF MCPHERSON 115KV'		11			'LAWRENCE ENERGY CENTER 230KV'	235		-0.0588	
WERE	'HOLTON 115KV'		17	0.01839	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.0592	26
WERE	'HUTCHINSON ENERGY CENTER 115KV'		133			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.05962	
WERE	'HUTCHINSON ENERGY CENTER 69KV'		12			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.05963	
WERE	'JEFFREY ENERGY CENTER 345KV'		42	0.01969	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.0579	
WERE	'SMOKYHIL 230 230KV'		72	0.01847	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.05912	26
WERE	'CLAY CENTER JUNCTION 115KV'		12			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.05426	
WERE	'JEFFREY ENERGY CENTER 230KV'		24			'LAWRENCE ENERGY CENTER 230KV'	235	0.07759	-0.0554	
WERE	'CITY OF IOLA 69KV'		13			'TECUMSEH ENERGY CENTER 115KV'	158		-0.04128	
WERE	'CHANUTE 69KV'		31			'TECUMSEH ENERGY CENTER 115KV'	158		-0.04063	
WERE	'NEOSHO ENERGY CENTER 138KV'		47			'TECUMSEH ENERGY CENTER 115KV'	158		-0.04034	
WERE	'TECUMSEH ENERGY CENTER 69KV'		41			'LAWRENCE ENERGY CENTER 230KV'	235			
WERE	'LATHAM1234.0 345KV'		150			'TECUMSEH ENERGY CENTER 115KV'	158		-0.03743	
WERE	'CITY OF WINFIELD 69KV'		40			'TECUMSEH ENERGY CENTER 115KV'	158		-0.03638	
WERE	'GETTY 69KV'		35			'TECUMSEH ENERGY CENTER 115KV'	158		-0.03585	
	aximum Increment were determine from the Sou									

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

From->To Direction:

Line Outage: FT SUPPLY - IODINE 138KV CKT 1 55919559201559205595711207SP Date Redispatch Needed: 6/1/07 - 10/1/07

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Season Flowgate Identified: 2007 Summer Peak Aggregate Relief Reservation Relief Amount

1086235	27.4	33							
1086238	5.5	33							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	33
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	33
WFEC	'MORLND 138KV'	39	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	33

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

Direction: From->To

FT SUPPLY - IODINE 138KV CKT 1 Line Outage 55919559201559205595711307SH Flowgate: Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade Season Flowgate Identified: 2007 Summer Shoulder

		Kellel							
Reservation	Relief Amount	Amount							
1086235	28.0	34							
1086238	5.6	34							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'MORLND 138KV'	160	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

Direction: From->To

Line Outage: FT SUPPLY - IODINE 138KV CKT 1 55919559201559205595711307WP

Date Redispatch Needed: 12/1/07 - 4/1/08 Season Flowgate Identified: 2007 Winter Peak

		Relief							
Reservation	Relief Amount	Amount							
1086235	28.1	34							
1086238	5.6	34							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFFC	'MORLND 138KV'	133	0	WFFC	'SLEEPING BEAR 138KV'	96	1	-1	34

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility:

From->To Direction:

FT SUPPLY - IODINE 138KV CKT 1 55919559201559205595711407FA Line Outage: Flowgate:

Starting 2007 10/1 - 12/1 Until EOC of Upgrade Date Redispatch Needed:

Season Flowgate Identified: 2007 Fall Peak

Reservation	Relief Amount	Amount							
1086235	28.3	34							
1086238	5.7	34							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	51	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34
WFEC	'MORLND 138KV'	320	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	34

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate Relief

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

From->To

Direction: Line Outage: IODINE - MOORELAND 138KV CKT 1 55919559201559575599911207SP

Date Redispatch Needed: 6/1/07 - 10/1/07 Season Flowgate Identified: 2007 Summer Peak

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Reservation	Relief Amount	Aggregate Relief Amount							
1086235	24.5	29							
1086238	4.9	29							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	29
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	29
WFEC	'MORLND 138KV'	39		WFEC	'SLEEPING BEAR 138KV'	96	1	-1	29

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: Direction:

From->To

IODINE - MOORELAND 138KV CKT 1 55919559201559575599911207WP Line Outage: Flowgate:

12/1/07 - 4/1/08 Date Redispatch Needed: Season Flowgate Identified: 2007 Winter Peak

		Aggregate Relief							
Reservation	Relief Amount	Amount							
1086235	25.4	31							
1086238	5.1	31							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31
WFEC	'MORLND 138KV'	149	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31

WFEC INVADIANCE OSINO 188KV 1/49 OWFEC SLEEPING BEAR 138KV Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

Direction: From->To

IODINE - MOORELAND 138KV CKT 1 Line Outage: 55919559201559575599911307SH Flowgate: Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade

Season Flowgate Identified: 2007 Summer Shoulder

Reservation	Relief Amount	Amount							
1086235	25.4	30							
1086238	5.1	30							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	30
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	30
WFEC	'MORLND 138KV'	160	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	30

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate Relief

Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: FT SUPPLY 138/69KV TRANSFORMER CKT 1

Direction: From->To

IODINE - MOORELAND 138KV CKT 1 Line Outage: 55919559201559575599911407FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade Flowgate:

Date Redispatch Needed: 2007 Fall Peak

Season Flowgate Identified

		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1086235	26.1	31							
1086238	5.2	31							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WFEC	'ANADARKO 138KV'	51	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31
WFEC	'MORLND 138KV'	320	0	WFEC	'SLEEPING BEAR 138KV'	96	1	-1	31

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1 GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1 Direction:

GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 Line Outage: 57795577981577955781311107SP Flowgate:

Date Redispatch Needed: 6/1/07 - 10/1/07

2007 Summer Peak Season Flowgate Identified:

		Aggregate
		Relief
Reservation	Relief Amount	Amount

1090729 1090808			1						
1090803	0. 3 0.		1						
109082	0.		1						
1090840	0.	Maximu	1 n	Sink		Maximum			Redispa
		Increme	nt(Control	L	Decrement			Amount
Source Control Area WERE	Source CITY OF MULVANE 69KV	MW)	GSF 8 -0.0808	Area 9 WERE	Sink 'GILL ENERGY CENTER 69KV'	(MW)	GSF 0.23231	-0.3132	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'			1 WERE	'GILL ENERGY CENTER 69KV'	75		-0.23121	
WERE	'BPU - CITY OF MCPHERSON 115KV'			7 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE WERE	'BROWN COUNTY 115KV' 'CHANUTE 69KV'			4 WERE 6 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75		-0.23275 -0.23347	
WERE	'CITY OF AUGUSTA 69KV'			3 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF BURLINGTON 69KV'			9 WERE	'GILL ENERGY CENTER 69KV'	75		-0.2351	
WERE WERE	'CITY OF ERIE 69KV' 'CITY OF GIRARD 69KV'	+		6 WERE 2 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75			
WERE	'CITY OF IOLA 69KV'			6 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF NEODESHA 69KV'			1 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE WERE	'CITY OF OSAGE CITY 115KV' 'CLAY CENTER JUNCTION 115KV'			3 WERE 1 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		-0.23274 -0.2316	
WERE	'EVANS ENERGY CENTER 138KV'			1 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE	'GETTY 69KV'			4 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE WERE	'HOLTON 115KV' 'HUTCHINSON ENERGY CENTER 115KV'			3 WERE 2 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		-0.23264 -0.22859	
WERE	'HUTCHINSON ENERGY CENTER 69KV'		12 0.0037	3 WERE	'GILL ENERGY CENTER 69KV'	75	0.23231		
WERE	'JEFFREY ENERGY CENTER 230KV'			4 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE WERE	'JEFFREY ENERGY CENTER 345KV' 'LATHAM1234.0 345KV'			5 WERE 3 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75			
WERE	'LAWRENCE ENERGY CENTER 115KV'		8 -0.0004	5 WERE	'GILL ENERGY CENTER 69KV'	75	0.23231		
WERE	'LAWRENCE ENERGY CENTER 230KV'			5 WERE	'GILL ENERGY CENTER 69KV'	75		-0.23276	
WERE WERE	'NEOSHO ENERGY CENTER 138KV' 'OXFORD 138KV'	+ '		4 WERE 8 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		-0.23335 -0.21943	
WERE	'SMOKYHIL 230 230KV'			8 WERE	'GILL ENERGY CENTER 69KV'	75			
WERE	'SOUTH SENECA 115KV'			8 WERE	'GILL ENERGY CENTER 69KV'	75		-0.23259	
WERE WERE	'ST JOHN 115KV' 'TECUMSEH ENERGY CENTER 115KV'			2 WERE 3 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	75 75		-0.21959 -0.23264	
WERE	TECUMSEH ENERGY CENTER 69KV			2 WERE	'GILL ENERGY CENTER 69KV'	75		-0.23263	
WERE	'CITY OF MULVANE 69KV'			9 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF MULVANE 69KV'			8 WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 138KV'	75 171			
WERE	'CITY OF MULVANE 69KV'			9 WERE	'WACO 138KV'	18			
WERE	'GETTY 69KV'			4 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'LATHAM1234.0 345KV' 'ABILENE ENERGY CENTER 115KV'	1		3 WERE 1 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41			
WERE	'BPU - CITY OF MCPHERSON 115KV'			7 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE	'BROWN COUNTY 115KV'			4 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'CHANUTE 69KV' 'CITY OF GIRARD 69KV'			6 WERE 2 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41			
WERE	'CITY OF IOLA 69KV'		13 -0.0010	6 WERE	'CITY OF WELLINGTON 69KV'	41	0.11569		
WERE	'CITY OF NEODESHA 69KV'			1 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'CITY OF OSAGE CITY 115KV' 'CLAY CENTER JUNCTION 115KV'			3 WERE 1 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41			
WERE	'EVANS ENERGY CENTER 138KV'			1 WERE	'CITY OF WELLINGTON 69KV'	41	0.11569		
WERE	'HOLTON 115KV'			3 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV'			2 WERE 3 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41			
WERE	'JEFFREY ENERGY CENTER 230KV'		-0.0000	4 WERE	'CITY OF WELLINGTON 69KV'	41	0.11569		
WERE	'JEFFREY ENERGY CENTER 345KV'			5 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	1		5 WERE 5 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41			
WERE	'NEOSHO ENERGY CENTER 138KV'		47 -0.0010	4 WERE	'CITY OF WELLINGTON 69KV'	41	0.11569	-0.11673	
WERE	'SMOKYHIL 230 230KV'			8 WERE	'CITY OF WELLINGTON 69KV'	41			
WERE WERE	'SOUTH SENECA 115KV' 'TECUMSEH ENERGY CENTER 69KV'	1		8 WERE 2 WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	41		-0.11597 -0.11601	
WERE	'ST JOHN 115KV'		8 0.0127	2 WERE	'CITY OF WELLINGTON 69KV'	41	0.11569	-0.10297	
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF MULVANE 69KV'			8 WERE 9 WERE	'CITY OF WELLINGTON 69KV' 'BPU - CITY OF MCPHERSON 115KV'	163			
WERE	'CITY OF MULVANE 69KV'	1		9 WERE	'HUTCHINSON ENERGY CENTER 115KV'	210			
WERE	'CITY OF MULVANE 69KV'		8 -0.0808	9 WERE	'HUTCHINSON ENERGY CENTER 69KV'	40	0.00373	-0.08462	
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	1		9 WERE 9 WERE	'ABILENE ENERGY CENTER 115KV' 'CHANUTE 69KV'	40 57			
WERE	'CITY OF MULVANE 69KV'	1		9 WERE	'CITY OF AUGUSTA 69KV'	24			
WERE	'CITY OF MULVANE 69KV'		8 -0.0808	9 WERE	'CITY OF BURLINGTON 69KV'	9	-0.00279		
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	1		9 WERE	'CITY OF ERIE 69KV' 'CITY OF FREDONIA 69KV'	10			
WERE	'CITY OF MULVANE 69KV'	1		9 WERE	'CITY OF IOLA 69KV'	24			
WERE	'CITY OF MULVANE 69KV'		8 -0.0808	9 WERE	'CLAY CENTER JUNCTION 115KV'	26	0.00071	-0.0816	
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'			9 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	20 565			<u> </u>
WERE	'CITY OF MULVANE 69KV'	+		9 WERE	'HOLTON 115KV'	16			
WERE	'CITY OF MULVANE 69KV'		8 -0.0808	9 WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00004	-0.08085	
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'			9 WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940			
WERE	CITY OF MULVANE 69KV	+		9 WERE	'LAWRENCE ENERGY CENTER 115KV'	235			
WERE	'CITY OF MULVANE 69KV'		8 -0.0808	9 WERE	'SOUTH SENECA 115KV'	15	-0.00028	-0.08061	
WERE	'CITY OF MULVANE 69KV'	1		9 WERE	'TECUMSEH ENERGY CENTER 115KV'	158			
WERE WERE	'GETTY 69KV' 'LATHAM1234.0 345KV'			4 WERE 3 WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	171			
WERE	'CHANUTE 69KV'		-0.0011	6 WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07672	
WERE	'CITY OF IOLA 69KV'			6 WERE	'GILL ENERGY CENTER 138KV'	171			
WERE WERE	'CITY OF OSAGE CITY 115KV' CLAY CENTER JUNCTION 115KV'			3 WERE 1 WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	171			
WERE	'EVANS ENERGY CENTER 138KV'		8 -0.002	1 WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07766	
WERE	'HOLTON 115KV'			3 WERE	'GILL ENERGY CENTER 138KV'	171			
WERE	'JEFFREY ENERGY CENTER 230KV'			4 WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.0756	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.00005	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07561	18
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00045	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07601	18
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00045	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07601	18
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00104	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.0766	18
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00032	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07588	18
WERE	'BPU - CITY OF MCPHERSON 115KV'	11	0.00277	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07279	19
WERE	'GETTY 69KV'	35	-0.00434	WERE	'WACO 138KV'	18	0.06766	-0.072	19
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00372	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07184	19
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00373	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07183	19
WERE	'LATHAM1234.0 345KV'	150	-0.00303	WERE	'WACO 138KV'	18	0.06766	-0.07069	19
WERE	'SMOKYHIL 230 230KV'	72	0.00238	WERE	'GILL ENERGY CENTER 138KV'	171	0.07556	-0.07318	19
WERE	'CHANUTE 69KV'	31	-0.00116	WERE	'WACO 138KV'	18	0.06766	-0.06882	20

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1 GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1 Upgrade: Limiting Facility:

Direction: Line Outage: Flowgate:

GILL ENERGY CENTER EAST - GILL From->TO SPP-WERE-36 57795577981SPP-WERE-361107SP 6/1/07 - 10/1/07 2007 Summer Peak

Date Redispatch Needed: Season Flowgate Identified:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090808	0.2	1
1090823	0.1	1
1090825	0.2	1
1090840	0.2	1
		Maximum

1090823	().1	1							
1090825).2	1							
1090840).2	1							
		Max	imum		Sink		Maximum			Redispatch
		Incre	ement(Control		Decrement	:		Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF MULVANE 69KV'		8	-0.05366	WERE	'GILL ENERGY CENTER 69KV'	75	0.17502	-0.22868	3
WERE	'ABILENE ENERGY CENTER 115KV'		6	0.00122		'GILL ENERGY CENTER 69KV'	75		-0.1738	
WERE	'BPU - CITY OF MCPHERSON 115KV'		11	0.00305		'GILL ENERGY CENTER 69KV'	75		-0.17197	7 4
WERE	'BROWN COUNTY 115KV'		6	-0.00021		'GILL ENERGY CENTER 69KV'	75		-0.17523	
WERE	'CHANUTE 69KV'		31	-0.00088		'GILL ENERGY CENTER 69KV'	75		-0.1759	
WERE	'CITY OF AUGUSTA 69KV'		4	-0.00031		'GILL ENERGY CENTER 69KV'	75		-0.17533	
WERE	'CITY OF BURLINGTON 69KV'		3	-0.0024		'GILL ENERGY CENTER 69KV'	75		-0.17742	
WERE	'CITY OF ERIE 69KV'		3	-0.00088		'GILL ENERGY CENTER 69KV'	75		-0.1759	
WERE	'CITY OF GIRARD 69KV'		6	-0.00066		'GILL ENERGY CENTER 69KV'	75		-0.17568	
WERE	'CITY OF IOLA 69KV'		13	-0.00081		'GILL ENERGY CENTER 69KV'	75		-0.17583	
WERE	'CITY OF MULVANE 69KV'		8	-0.05366		'CITY OF WELLINGTON 69KV'	41		-0.14209	
WERE	'CITY OF NEODESHA 69KV'		5	-0.00083		'GILL ENERGY CENTER 69KV'	75		-0.17585	
WERE	'CITY OF OSAGE CITY 115KV'		11	-0.00051		'GILL ENERGY CENTER 69KV'	75		-0.17553	
WERE	'CITY OF WINFIELD 69KV'		40	0.02151		'GILL ENERGY CENTER 69KV'	75		-0.15351	
WERE	'CLAY CENTER JUNCTION 115KV'		12	0.0008		'GILL ENERGY CENTER 69KV'	75		-0.17422	
WERE	'EVANS ENERGY CENTER 138KV'		8	-0.00504		'GILL ENERGY CENTER 69KV'	75		-0.18006	
WERE	'GETTY 69KV'		35	-0.00298		'GILL ENERGY CENTER 69KV'	75		-0.178	
WERE	'HOLTON 115KV'		17		WERE	'GILL ENERGY CENTER 69KV'	75		-0.17523	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	_	133	0.00409		'GILL ENERGY CENTER 69KV'	75		-0.17093	
WERE	'HUTCHINSON ENERGY CENTER 69KV'		12	0.0041		'GILL ENERGY CENTER 69KV'	75		-0.17092	
WERE	'JEFFREY ENERGY CENTER 230KV'		24	-0.00001		'GILL ENERGY CENTER 69KV'	75		-0.17503	
WERE	'JEFFREY ENERGY CENTER 345KV'		42	-0.00002		'GILL ENERGY CENTER 69KV'	75		-0.17504	
WERE	'LATHAM1234.0 345KV'		150	-0.00231		'GILL ENERGY CENTER 69KV'	75		-0.17733	
WERE	'LAWRENCE ENERGY CENTER 115KV'		8	-0.00042		'GILL ENERGY CENTER 69KV'	75		-0.17544	
WERE	'LAWRENCE ENERGY CENTER 230KV'		34	-0.00043		'GILL ENERGY CENTER 69KV'	75		-0.17545	
WERE	'NEOSHO ENERGY CENTER 138KV'		47	-0.00082		'GILL ENERGY CENTER 69KV'	75		-0.17584	
WERE	'OXFORD 138KV'		3	0.01321		'GILL ENERGY CENTER 69KV'	75		-0.16181	
WERE	'SMOKYHIL 230 230KV'		72	0.00263		'GILL ENERGY CENTER 69KV'	75		-0.17239	
WERE	'SOUTH SENECA 115KV'		5	-0.00006		'GILL ENERGY CENTER 69KV'	75		-0.17508	
WERE	'ST JOHN 115KV'		8	0.01403		'GILL ENERGY CENTER 69KV'	75 75		-0.16099	
WERE WERE	TECUMSEH ENERGY CENTER 115KV		3	-0.00032 -0.0003		'GILL ENERGY CENTER 69KV'	75		-0.17534	
WERE	'TECUMSEH ENERGY CENTER 69KV' 'CITY OF MULVANE 69KV'		41 8	-0.05366		'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 138KV'	171		-0.17532 -0.13719	
WERE	'CITY OF MULVANE 69KV'	-	8	-0.05366		'WACO 138KV'	18		-0.13718	
WERE	'ABILENE ENERGY CENTER 115KV'		6	0.00122		'CITY OF WELLINGTON 69KV'	41		-0.12818	
WERE	'BPU - CITY OF MCPHERSON 115KV'		11	0.00122		'CITY OF WELLINGTON 69KV'	41		-0.08721	
WERE	'BROWN COUNTY 115KV'		6	-0.00021		'CITY OF WELLINGTON 69KV'	41		-0.08864	
WERE	'CHANUTE 69KV'		31	-0.00021		'CITY OF WELLINGTON 69KV'	41		-0.08931	
WERE	'CHANUTE 69KV'		31	-0.00088		'GILL ENERGY CENTER 138KV'	171		-0.08441	
WERE	'CITY OF AUGUSTA 69KV'		4	-0.00031		'CITY OF WELLINGTON 69KV'	41		-0.08874	
WERE	'CITY OF BURLINGTON 69KV'		3	-0.0024		'CITY OF WELLINGTON 69KV'	41		-0.09083	
WERE	'CITY OF BURLINGTON 69KV'		3	-0.0024		'GILL ENERGY CENTER 138KV'	171		-0.08593	
WERE	'CITY OF ERIE 69KV'		.3	-0.00088		'CITY OF WELLINGTON 69KV'	41		-0.08931	
WERE	'CITY OF ERIE 69KV'		3	-0.00088		'GILL ENERGY CENTER 138KV'	171		-0.08441	
WERE	'CITY OF GIRARD 69KV'		6	-0.00066		'CITY OF WELLINGTON 69KV'	41		-0.08909	
WERE	'CITY OF IOLA 69KV'		13	-0.00081		'CITY OF WELLINGTON 69KV'	41		-0.08924	
WERE	'CITY OF NEODESHA 69KV'		5	-0.00083		'CITY OF WELLINGTON 69KV'	41		-0.08926	
WERE	'CITY OF OSAGE CITY 115KV'		11	-0.00051		'CITY OF WELLINGTON 69KV'	41		-0.08894	
WERE	'CLAY CENTER JUNCTION 115KV'		12	0.0008		'CITY OF WELLINGTON 69KV'	41		-0.08763	
WERE	'EVANS ENERGY CENTER 138KV'		8	-0.00504		'CITY OF WELLINGTON 69KV'	41		-0.09347	
WERE	'EVANS ENERGY CENTER 138KV'		8	-0.00504		'GILL ENERGY CENTER 138KV'	171		-0.08857	7
WERE	'GETTY 69KV'		35	-0.00298		'CITY OF WELLINGTON 69KV'	41		-0.09141	
WERE	'GETTY 69KV'		35	-0.00298		'GILL ENERGY CENTER 138KV'	171		-0.08651	
WERE	'HOLTON 115KV'		17	-0.00021		'CITY OF WELLINGTON 69KV'	41		-0.08864	
WERE	'JEFFREY ENERGY CENTER 230KV'		24	-0.00001		'CITY OF WELLINGTON 69KV'	41		-0.08844	
WERE	'JEFFREY ENERGY CENTER 345KV'		42	-0.00002		'CITY OF WELLINGTON 69KV'	41		-0.08845	
WERE	'LATHAM1234.0 345KV'		150	-0.00231		'CITY OF WELLINGTON 69KV'	41		-0.09074	
WERE	'LATHAM1234.0 345KV'		150	-0.00231		'GILL ENERGY CENTER 138KV'	171		-0.08584	
WERE	'LAWRENCE ENERGY CENTER 115KV'		8	-0.00042	WERE	'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08885	5
WEINE	LAWKENCE ENERGY CENTER 113KV									
WERE	'LAWRENCE ENERGY CENTER 230KV'		34	-0.00043	WERE	'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08886	6
			34 47				41 41 41	0.08843	-0.08886 -0.08925	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'SOUTH SENECA 115KV'		-0.00006	WEDE	CITY OF WELLINGTON 69KV	41	0.08843	-0.08849	7
WERE	'TECUMSEH ENERGY CENTER 115KV'	3	-0.00032		'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08875	7
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00032		'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08873	7
WERE	'ABILENE ENERGY CENTER 115KV'	41	0.00122		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08231	- /
WERE	BPU - CITY OF MCPHERSON 115KV	6	0.00122		GILL ENERGY CENTER 138KV	171	0.08353	-0.08231	8
		11							8
WERE	'BROWN COUNTY 115KV'	6	-0.00021		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08374	8
WERE	'BROWN COUNTY 115KV'	6	-0.00021		'WACO 138KV'	18	0.07452	-0.07473	8
WERE	'CHANUTE 69KV'	31	-0.00088		'WACO 138KV'	18	0.07452	-0.0754	8
WERE	'CITY OF AUGUSTA 69KV'	4	-0.00031		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08384	8
WERE	'CITY OF AUGUSTA 69KV'	4	-0.00031		'WACO 138KV'	18	0.07452	-0.07483	8
WERE	'CITY OF BURLINGTON 69KV'	3	-0.0024		'WACO 138KV'	18	0.07452	-0.07692	8
WERE	'CITY OF GIRARD 69KV'	6	-0.00066		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08419	8
WERE	'CITY OF GIRARD 69KV'	6	-0.00066		'WACO 138KV'	18	0.07452	-0.07518	8
WERE	'CITY OF IOLA 69KV'	13	-0.00081	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08434	8
WERE	'CITY OF IOLA 69KV'	13	-0.00081	WERE	'WACO 138KV'	18	0.07452	-0.07533	8
WERE	'CITY OF NEODESHA 69KV'	5	-0.00083	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08436	8
WERE	'CITY OF NEODESHA 69KV'	5	-0.00083	WERE	'WACO 138KV'	18	0.07452	-0.07535	8
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00051	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08404	8
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00051	WERE	'WACO 138KV'	18	0.07452	-0.07503	8
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.0008	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08273	8
WERE	'EVANS ENERGY CENTER 138KV'	8	-0.00504	WERE	'WACO 138KV'	18	0.07452	-0.07956	8
WERE	'GETTY 69KV'	35	-0.00298	WERE	'WACO 138KV'	18	0.07452	-0.0775	8
WERE	'HOLTON 115KV'	17	-0.00021	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08374	8
WERE	'HOLTON 115KV'	17	-0.00021	WERE	'WACO 138KV'	18	0.07452	-0.07473	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00409	WERE	'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08434	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00409	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.07944	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.0041	WERE	'CITY OF WELLINGTON 69KV'	41	0.08843	-0.08433	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.0041	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.07943	8
WERE	'JEFFREY ENERGY CENTER 230KV'	24	-0.00001	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08354	8
WERE	'JEFFREY ENERGY CENTER 230KV'	24	-0.00001	WERE	'WACO 138KV'	18	0.07452	-0.07453	8
WERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.00002	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08355	8
WERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.00002	WERE	'WACO 138KV'	18	0.07452	-0.07454	8
WERE	'LATHAM1234.0 345KV'	150	-0.00231	WERE	'WACO 138KV'	18	0.07452	-0.07683	8
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00042	WERE	'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08395	8
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00042		'WACO 138KV'	18	0.07452	-0.07494	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00043		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08396	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00043		'WACO 138KV'	18	0.07452	-0.07495	8
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00082		'GILL ENERGY CENTER 138KV'	171	0.08353	-0.08435	8
	aximum Increment were determine from the Souce					1			

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Aggregat Relief

Amount

Reservation

Upgrade: Limiting Facility: Direction: Line Outage: GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 From->To GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1 57795578131577955779811107SP

Flowgate:

Relief Amount

Date Redispatch Needed: Season Flowgate Identified: 6/1/07 - 10/1/07 2007 Summer Peak

109072		0.5	1	_						
109080		0.2	1							
109082		0.1	1							
109082		0.2	1							
109084	40	0.2	1							
		ľ	Maximum		Sink		Maximum			Redispatch
			ncrement		Control		Decrement			Amount
Source Control Area	Source	N	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF MULVANE 69KV'		8	-0.08366	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.2831	4
WERE	'ABILENE ENERGY CENTER 115KV'		6	0.00103	WERE	'GILL ENERGY CENTER 69KV'	75		-0.19841	6
WERE	'BPU - CITY OF MCPHERSON 115KV'		11	0.00248	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.19696	6
WERE	'BROWN COUNTY 115KV'		6	-0.00038	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.19982	6
WERE	'CHANUTE 69KV'		31	-0.00108	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20052	6
WERE	'CITY OF AUGUSTA 69KV'		4	-0.00208	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20152	6
WERE	'CITY OF BURLINGTON 69KV'		3	-0.00246	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.2019	6
WERE	'CITY OF ERIE 69KV'		3	-0.00108	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20052	6
WERE	'CITY OF GIRARD 69KV'		6	-0.00075	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20019	6
WERE	'CITY OF IOLA 69KV'		13	-0.00098	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20042	6
WERE	'CITY OF MULVANE 69KV'		8	-0.08366	WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.18268	6
WERE	'CITY OF NEODESHA 69KV'		5	-0.00104	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20048	6
WERE	'CITY OF OSAGE CITY 115KV'		11			'GILL ENERGY CENTER 69KV'	75		-0.19972	6
WERE	'CLAY CENTER JUNCTION 115KV'		12			'GILL ENERGY CENTER 69KV'	75	0.19944	-0.19874	6
WERE	'EVANS ENERGY CENTER 138KV'		8	-0.00092	WERE	'GILL ENERGY CENTER 69KV'	75	0.19944	-0.20036	6
WERE	'GETTY 69KV'		35			'GILL ENERGY CENTER 69KV'	75			
WERE	'HOLTON 115KV'		17			'GILL ENERGY CENTER 69KV'	75		-0.1997	6
WERE	'HUTCHINSON ENERGY CENTER 115KV'		133			'GILL ENERGY CENTER 69KV'	75	0.19944	-0.19614	6
WERE	'HUTCHINSON ENERGY CENTER 69KV'		12			'GILL ENERGY CENTER 69KV'	75			
WERE	'JEFFREY ENERGY CENTER 230KV'		24			'GILL ENERGY CENTER 69KV'	75			
WERE	'JEFFREY ENERGY CENTER 345KV'		42			'GILL ENERGY CENTER 69KV'	75			6
WERE	'LATHAM1234.0 345KV'		150			'GILL ENERGY CENTER 69KV'	75			
WERE	'LAWRENCE ENERGY CENTER 115KV'		8	-0.00034		'GILL ENERGY CENTER 69KV'	75		-0.19978	
WERE	'LAWRENCE ENERGY CENTER 230KV'		34			'GILL ENERGY CENTER 69KV'	75		-0.19977	6
WERE	'NEOSHO ENERGY CENTER 138KV'		47			'GILL ENERGY CENTER 69KV'	75			
WERE	'OXFORD 138KV'		3	0.01024		'GILL ENERGY CENTER 69KV'	75		-0.1892	
WERE	'SMOKYHIL 230 230KV'		72			'GILL ENERGY CENTER 69KV'	75			
WERE	'SOUTH SENECA 115KV'	— t		-0.00024		'GILL ENERGY CENTER 69KV'	75		-0.19968	
WERE	'ST JOHN 115KV'		8	0.00024		'GILL ENERGY CENTER 69KV'	75			
WERE	'TECUMSEH ENERGY CENTER 115KV'	-+	3	-0.00022		'GILL ENERGY CENTER 69KV'	75		-0.19966	
WERE	'TECUMSEH ENERGY CENTER 69KV'	-+	41	-0.00022		'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF WINFIELD 69KV'	+	40			'GILL ENERGY CENTER 69KV'	75			
WERE	'CITY OF MULVANE 69KV'	-+	8	-0.08366		'GILL ENERGY CENTER 138KV'	171	0.0658		
WERE	'CITY OF MULVANE 69KV'	+	8	-0.08366		'WACO 138KV'	18	0.05901	-0.14940	
WERE	'GETTY 69KV'		35			'CITY OF WELLINGTON 69KV'	41	0.03901		
V V L I \ L						FLIDY (SDD 2006 AC2 ASIS)	41	0.09902	-0.10313	'1 !!

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

	'ABILENE ENERGY CENTER 115KV'	6	0.00103 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.09799	1
WERE WERE		11	0.00103 WERE		41			
	'BPU - CITY OF MCPHERSON 115KV'						-0.09654	1
WERE	'BROWN COUNTY 115KV'	6	-0.00038 WERE		41		-0.0994	1
WERE	'CHANUTE 69KV'	31	-0.00108 WERE		41		-0.1001	1
WERE	'CITY OF GIRARD 69KV'	6	-0.00075 WERE		41		-0.09977	1
WERE	'CITY OF IOLA 69KV'	13	-0.00098 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.1	1
WERE	'CITY OF NEODESHA 69KV'	5	-0.00104 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.10006	1
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00028 WERE		41	0.09902	-0.0993	1
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.0007 WERE		41		-0.09832	1
WERE	'EVANS ENERGY CENTER 138KV'	.2	-0.00092 WERE		41		-0.09994	-
		17			41		-0.09928	1
WERE	'HOLTON 115KV'							
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.0033 WERE		41		-0.09572	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00331 WERE		41		-0.09571	1
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00004 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.09898	,
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00003 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.09899	,
WERE	'LATHAM1234.0 345KV'	150	-0.00275 WERE	'CITY OF WELLINGTON 69KV'	41	0.09902	-0.10177	,
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00034 WERE		41		-0.09936	1
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00033 WERE		41		-0.09935	1
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00096 WERE		41		-0.09998	1
WERE	'SMOKYHIL 230 230KV'	72	0.00214 WERE		41		-0.09688	1
WERE	'SOUTH SENECA 115KV'	5	-0.00024 WERE		41		-0.09926	1
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00021 WERE		41		-0.09923	,
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE	'HUTCHINSON ENERGY CENTER 115KV'	210	0.0033	-0.08696	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		40		-0.08697	,
WERE	'ST JOHN 115KV'	8	0.01112 WERE		41		-0.0879	
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		40		-0.08469	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		163		-0.08614	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		57		-0.08258	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		24		-0.08158	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		9		-0.0812	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE	'CITY OF ERIE 69KV'	24	-0.00108	-0.08258	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		10		-0.08245	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		5		-0.08291	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		24		-0.08268	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		26		-0.08436	1
								1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		20		-0.0812	
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		565		-0.08274	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		16		-0.0834	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00004	-0.0837	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00003	-0.08369	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE	'LAWRENCE ENERGY CENTER 115KV'	105	-0.00034	-0.08332	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		235		-0.08333	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		15		-0.08342	1
WERE	'CITY OF MULVANE 69KV'	8	-0.08366 WERE		158		-0.08344	1
WERE	'CITY OF WINFIELD 69KV'	40	0.02161 WERE		41		-0.07741	1
WERE	'GETTY 69KV'	35	-0.00411 WERE		171	0.0658	-0.06991	1
WERE	'LATHAM1234.0 345KV'	150	-0.00275 WERE		171	0.0658	-0.06855	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	11	0.00248 WERE	'GILL ENERGY CENTER 138KV'	171	0.0658	-0.06332	1
WERE	'CHANUTE 69KV'	31	-0.00108 WERE		171	0.0658	-0.06688	,
WERE	'CITY OF IOLA 69KV'	13	-0.00098 WERE		171	0.0658	-0.06678	1
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00028 WERE		171	0.0658	-0.06608	1
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.00028 WERE		171	0.0658	-0.0651	1
WERE	'EVANS ENERGY CENTER 138KV'	8	-0.00092 WERE		171	0.0658	-0.06672	1
WERE	'HOLTON 115KV'	17	-0.00026 WERE		171		-0.06606	1
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00004 WERE		171	0.0658	-0.06576	
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00003 WERE	'GILL ENERGY CENTER 138KV'	171	0.0658	-0.06577	,
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00034 WERE	'GILL ENERGY CENTER 138KV'	171	0.0658	-0.06614	,
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00033 WERE		171	0.0658	-0.06613	1
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00096 WERE		171	0.0658	-0.06676	1
WERE	'SMOKYHIL 230 230KV'	72	0.00214 WERE		171	0.0658	-0.06366	1
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00021 WERE		171		-0.06601	
								-
WERE	'CHANUTE 69KV'	31	-0.00108 WERE		18		-0.06009	
WERE	'GETTY 69KV'	35	-0.00411 WERE		18		-0.06312	
NERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.0033 WERE	'GILL ENERGY CENTER 138KV'	171	0.0658	-0.0625	
WEDE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00331 WERE	'GILL ENERGY CENTER 138KV'	171	0.0658	-0.06249	,
VERE								

GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1 GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: From->To GILLJCT269.0 - OATVILLE 69KV CKT 1 57795578131577985782511107SP

Date Redispatch Needed: 6/1/07 - 10/1/07 2007 Summer Peak Season Flowgate Identified:

Obabbit i lottigato tabitanoa.	2007 Carrinter F Carr	
		Aggregate Relief
Reservation	Relief Amount	Amount
1090808	0.1	1
1090823	0.1	1
1090825	0.2	1
1090840	0.2	1
		Maximum

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF MULVANE 69KV'	8	-0.09775	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.25186	2
WERE	'CITY OF MULVANE 69KV'	8	-0.09775	WERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.17356	3
WERE	'GETTY 69KV'	35	-0.00408	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15819	3
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.00101	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.1531	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	11	0.00216	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15195	4
WERE	'BROWN COUNTY 115KV'	6	-0.0003	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15441	4
WERE	'CHANUTE 69KV'	31	-0.00103	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15514	4
WERE	'CITY OF AUGUSTA 69KV'	4	-0.00278	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15689	4
WERE	'CITY OF BURLINGTON 69KV'	3	-0.00206	WERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15617	4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'CITY OF ERIE 69KV'	3	-0.00103 W	VERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15514	4
WERE	'CITY OF GIRARD 69KV'	6	-0.00069 W		'GILL ENERGY CENTER 69KV'	75		-0.1548	4
WERE	'CITY OF IOLA 69KV'	13			'GILL ENERGY CENTER 69KV'	75			4
WERE	'CITY OF MULVANE 69KV'	8		VERE	'GILL ENERGY CENTER 138KV'	171	0.05302	-0.15077	4
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'WACO 138KV'	18			4
WERE	'CITY OF NEODESHA 69KV'	5	-0.00102 W		'GILL ENERGY CENTER 69KV'	75			4
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00001 W		'GILL ENERGY CENTER 69KV'	75		-0.15412	
WERE	'CITY OF WINFIELD 69KV'	40	0.01545 W		'GILL ENERGY CENTER 69KV'	75			
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.00074 W		'GILL ENERGY CENTER 69KV'	75			
WERE	'EVANS ENERGY CENTER 138KV'	8	0.00134 W		'GILL ENERGY CENTER 69KV'	75		-0.15277	4
WERE	'HOLTON 115KV'	17	-0.00013 W	/ERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15424	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00282 W		'GILL ENERGY CENTER 69KV'	75		-0.15129	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00282 W		'GILL ENERGY CENTER 69KV'	75		-0.15129	
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00019 W		'GILL ENERGY CENTER 69KV'	75		-0.15392	4
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00018 W		'GILL ENERGY CENTER 69KV'	75		-0.15393	4
WERE	'LATHAM1234.0 345KV'	150	-0.00249 W	/ERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.1566	4
WERE	'LAWRENCE ENERGY CENTER 115KV'	8	-0.00014 W		'GILL ENERGY CENTER 69KV'	75		-0.15425	4
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00012 W	/ERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.15423	4
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00089 W	/ERE	'GILL ENERGY CENTER 69KV'	75	0.15411	-0.155	4
WERE	'OXFORD 138KV'	3			'GILL ENERGY CENTER 69KV'	75	0.15411	-0.1481	4
WERE	'SMOKYHIL 230 230KV'	72	0.00188 W		'GILL ENERGY CENTER 69KV'	75		-0.15223	4
WERE	'SOUTH SENECA 115KV'	5	-0.00017 W		'GILL ENERGY CENTER 69KV'	75		-0.15428	4
WERE	'ST JOHN 115KV'	8	0.00908 W		'GILL ENERGY CENTER 69KV'	75		-0.14503	4
WERE	'TECUMSEH ENERGY CENTER 115KV'	3	-0.00002 W		'GILL ENERGY CENTER 69KV'	75		-0.15413	
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00001 W		'GILL ENERGY CENTER 69KV'	75		-0.15412	4
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'HUTCHINSON ENERGY CENTER 115KV'	210	0.00282	-0.10057	5
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'HUTCHINSON ENERGY CENTER 69KV'	40		-0.10057	5
WERE	'GILL ENERGY CENTER 138KV'	2	0.05302 W		'GILL ENERGY CENTER 69KV'	75		-0.10109	5
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'ABILENE ENERGY CENTER 115KV'	40		-0.09876	
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'BPU - CITY OF MCPHERSON 115KV'	163			6
WERE	'CITY OF MULVANE 69KV'	8			'CHANUTE 69KV'	57			
WERE	'CITY OF MULVANE 69KV'	8			'CITY OF AUGUSTA 69KV'	24	-0.00278	-0.09497	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'CITY OF BURLINGTON 69KV'	9			6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'CITY OF ERIE 69KV'	24			6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W		'CITY OF FREDONIA 69KV'	10	-0.00117		
WERE	'CITY OF MULVANE 69KV'	8			'CITY OF GIRARD 69KV'	5			
WERE	'CITY OF MULVANE 69KV'	8		VERE	'CITY OF IOLA 69KV'	24	-0.00091	-0.09684	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'CLAY CENTER JUNCTION 115KV'	26	0.00074	-0.09849	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.00206	-0.09569	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'EVANS ENERGY CENTER 138KV'	565	0.00134	-0.09909	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'HOLTON 115KV'	16	-0.00013	-0.09762	6
WERE	'CITY OF MULVANE 69KV'	8			'JEFFREY ENERGY CENTER 230KV'	470	0.00019	-0.09794	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00018	-0.09793	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'LAWRENCE ENERGY CENTER 115KV'	105	-0.00014	-0.09761	6
WERE	'CITY OF MULVANE 69KV'	8			'LAWRENCE ENERGY CENTER 230KV'	235	-0.00012	-0.09763	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'SOUTH SENECA 115KV'	15	-0.00017	-0.09758	6
WERE	'CITY OF MULVANE 69KV'	8	-0.09775 W	VERE	'TECUMSEH ENERGY CENTER 115KV'	158	-0.00002	-0.09773	6
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.00101 W	/ERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.0748	7
WERE	'BPU - CITY OF MCPHERSON 115KV'	11	0.00216 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07365	7
WERE	'BROWN COUNTY 115KV'	6	-0.0003 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07611	7
WERE	'CHANUTE 69KV'	31	-0.00103 W	/ERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07684	7
WERE	'CITY OF AUGUSTA 69KV'	4	-0.00278 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07859	7
WERE	'CITY OF BURLINGTON 69KV'	3	-0.00206 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07787	7
WERE	'CITY OF ERIE 69KV'	3	-0.00103 W		'CITY OF WELLINGTON 69KV'	41		-0.07684	7
WERE	'CITY OF GIRARD 69KV'	6	-0.00069 W		'CITY OF WELLINGTON 69KV'	41	0.07581	-0.0765	7
WERE	'CITY OF IOLA 69KV'	13	-0.00091 W	VERE	'CITY OF WELLINGTON 69KV'	41		-0.07672	7
WERE	'CITY OF NEODESHA 69KV'	5	-0.00102 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07683	7
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00001 W	VERE	'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07582	7
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.00074 W		'CITY OF WELLINGTON 69KV'	41	0.07581	-0.07507	7
WERE	'EVANS ENERGY CENTER 138KV'	8	0.00134 W		'CITY OF WELLINGTON 69KV'	41		-0.07447	
WERE	'GETTY 69KV'	35	-0.00408 W		'CITY OF WELLINGTON 69KV'	41		-0.07989	
WERE	'HOLTON 115KV'	17	-0.00013 W		'CITY OF WELLINGTON 69KV'	41		-0.07594	
WERE	'JEFFREY ENERGY CENTER 230KV'	24			'CITY OF WELLINGTON 69KV'	41			7
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00018 W		'CITY OF WELLINGTON 69KV'	41		-0.07563	7
WERE	'LATHAM1234.0 345KV'	150	-0.00249 W		'CITY OF WELLINGTON 69KV'	41		-0.0783	
WERE	'LAWRENCE ENERGY CENTER 115KV'	. 8	-0.00014 W		'CITY OF WELLINGTON 69KV'	41		-0.07595	7
WERE	'LAWRENCE ENERGY CENTER 230KV'	34	-0.00012 W		'CITY OF WELLINGTON 69KV'	41		-0.07593	
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00089 W		'CITY OF WELLINGTON 69KV'	41		-0.0767	
WERE	'SMOKYHIL 230 230KV'	72	0.00188 W		'CITY OF WELLINGTON 69KV'	41		-0.07393	7
WERE	'SOUTH SENECA 115KV'	5			'CITY OF WELLINGTON 69KV'	41		-0.07598	
WERE	'TECUMSEH ENERGY CENTER 115KV'	3	-0.00002 W		'CITY OF WELLINGTON 69KV'	41		-0.07583	
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.00001 W		'CITY OF WELLINGTON 69KV'	41		-0.07582	7
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.00282 W		'CITY OF WELLINGTON 69KV'	41		-0.07299	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.00282 W		'CITY OF WELLINGTON 69KV'	41		-0.07299	
WERE	'OXFORD 138KV'	3	0.00601 W		'CITY OF WELLINGTON 69KV'	41		-0.0698	
WERE	'ST JOHN 115KV'	8			'CITY OF WELLINGTON 69KV'	41		-0.06673	
WERE	'CITY OF WINFIELD 69KV'	40	0.01545 W		'CITY OF WELLINGTON 69KV'	41		-0.06036	
WERE	'BROWN COUNTY 115KV'	6			'GILL ENERGY CENTER 138KV'	171			
WERE	CHANUTE 69KV	31	-0.00103 W		'GILL ENERGY CENTER 138KV'	171			
WERE	'CITY OF AUGUSTA 69KV'	4			'GILL ENERGY CENTER 138KV'	171			10
WERE	'CITY OF BURLINGTON 69KV'	3			'GILL ENERGY CENTER 138KV'	171			
WERE	'CITY OF GIRARD 69KV'	6			'GILL ENERGY CENTER 138KV'	171			10
WERE	'CITY OF IOLA 69KV'	13	-0.00091 W		'GILL ENERGY CENTER 138KV'	171			10
WERE	'CITY OF NEODESHA 69KV'	5			'GILL ENERGY CENTER 138KV'	171			
WERE	'CITY OF OSAGE CITY 115KV'	11	-0.00001 W		'GILL ENERGY CENTER 138KV'	171			
WERE	'GETTY 69KV'	35	-0.00408 W		'GILL ENERGY CENTER 138KV'	171			10
WERE	'HOLTON 115KV'	17	-0.00013 W		'GILL ENERGY CENTER 138KV'	171			
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00019 W		'GILL ENERGY CENTER 138KV'	171			
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00018 W		'GILL ENERGY CENTER 138KV'	171			
WERE	'LATHAM1234.0 345KV'	150	-0.00249 W		'GILL ENERGY CENTER 138KV'	171			10
WERE	'LAWRENCE ENERGY CENTER 115KV'	8			'GILL ENERGY CENTER 138KV'	171	0.05302	-0.05316	10
	simum Increment were determine from the Souce								

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Upgrade: Limiting Facility: Direction: GREENSBURG - JUDSON LARGE 115KV CKT 1 GREENSBURG - JUDSON LARGE 115KV CKT 1

To->From

10->From MULLERGREN - SPEARVILLE 230KV CKT 1 58764587711587795879513106FA 10/1/06 - 12/1/06 2006 Fall Peak Line Outage: Flowgate:

Date Redispatch Needed:

Season Flowgate Identified:	2006 Fall Peak	
		Aggregate Relief
Reservation	Relief Amount	Amount
1090613	0.5	5
1090662	0.5	5
1090699	1.8	5
1090705	1.8	5

ER 138KV' ER 138KV' MULLERGREN GENERATOR 115KV'	Maximum Increment(MW) 17	GSF	Sink Control Area	Sink	. ,			Redispatch Amount (MW)
ER 138KV' ER 138KV' MULLERGREN GENERATOR 115KV'	MW)	GSF	Area	-	(MW)		Factor	
ER 138KV' ER 138KV' MULLERGREN GENERATOR 115KV'	, 17			-	. ,		Factor	(MW)
ER 138KV' MULLERGREN GENERATOR 115KV'		-0.1293	\//EDI					
MULLERGREN GENERATOR 115KV'	17			'GRAY COUNTY WIND FARM 115KV'	63			
	17			'JUDSON LARGE 115KV'	60	0.22848	-0.35778	13
	38			'GRAY COUNTY WIND FARM 115KV'	63	0.22689		
MULLERGREN GENERATOR 115KV'	38			'JUDSON LARGE 115KV'	60	0.22848	-0.27157	17
H WEST GREAT BEND 115KV'	14	-0.04309	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22689	-0.26998	17
H WEST GREAT BEND 115KV'	14	-0.04309	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.27157	17
ELL 115KV'	28	-0.03377	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.26225	17
ER 138KV'	17	-0.1293	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.25047	18
ELL 115KV'	28	-0.03377	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22689	-0.26066	18
T 115KV'	17	-0.01449	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22689	-0.24138	
T 115KV'	17	-0.01449	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.24297	19
ON 115KV'	70	-0.0106	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22689	-0.23749	19
ON 115KV'	70	-0.0106	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.23908	19
NLEAF 115KV'	14	-0.00927	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22689	-0.23616	19
NLEAF 115KV'	14	-0.00927	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.23775	19
MULLERGREN GENERATOR 115KV'	38	-0.04309	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.16426	28
H WEST GREAT BEND 115KV'	14	-0.04309	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.16426	28
ELL 115KV'	28	-0.03377	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.15494	
T 115KV'	17	-0.01449	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.13566	
ON 115KV'	70	-0.0106	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.13177	
NLEAF 115KV'	14	-0.00927	WEPL	'SPEARVILLE WIND 34KV'	100	0.12117	-0.13044	35
RRON RIVER 115KV'	72	0.12087	WEPL	'JUDSON LARGE 115KV'	60	0.22848	-0.10761	42
DON DIVED 445IOV	70	0.40007	WEDI	CDAY COUNTY WIND EARM 445KV	63	0.00000	0.40000	43
KKON KIVEK TIDKV	/2	0.12087	WEPL	GRAT COUNTY WIND PARM TISKY	03	0.22689	-0.10602	40
EE 115KV'	999			'KNOLL 3 115 115KV'	9999	-0.01058		
ON NL NL T ON NL RR	N 115KV' N 115KV' N 115KV' LEAF 115KV' LEAF 115KV' JLLERGREN GENERATOR 115KV' WEST GREAT BEND 115KV' L 115KV' 115KV' N 115KV' ON RIVER 115KV'	\(\text{115KV'} \) \(\text{115KV'} \) \(\text{115KV'} \) \(\text{17} \) \(\text{115KV'} \) \(\text{12} \) \(\text{12KY'} \) \(\text{14} \) \(\text{12KY'} \) \(\text{14} \) \(\text{12KY'} \) \(\text{13KV'} \) \(\text{13KV'} \) \(\text{115KV'} \) \(\text{17KV'} \) \	115KV' 70	115KV' 70 -0.0106 WEPL	115KV' 70 -0.0106 WEPL GRAY COUNTY WIND FARM 115KV' 115KV' 70 -0.0106 WEPL JUDSON LARGE 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' JUDSON LARGE 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' JUDSON L	115KV' 70 -0.0106 WEPL GRAY COUNTY WIND FARM 115KV' 63 115KV' 70 -0.0106 WEPL JUDSON LARGE 115KV' 60 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 63 EAF 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 60 ILLERGREN GENERATOR 115KV' 38 -0.04309 WEPL JUDSON LARGE 115KV' 100 WEST GREAT BEND 115KV' 14 -0.04309 WEPL SPEARVILLE WIND 34KV' 100 L 115KV' 28 -0.03377 WEPL SPEARVILLE WIND 34KV' 100 115KV' 17 -0.01449 WEPL SPEARVILLE WIND 34KV' 100 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 115KV' 17 -0.0108 WEPL SPEARVILLE WIND 34KV' 100 115KV' 14 -0.00927 WEPL SPEARVILLE WIND 34KV' 100 ON RIVER 115KV' 72 0.12087 WEPL JUDSON LARGE 115KV' 60	115KV' 70 -0.0106 WEPL GRAY COUNTY WIND FARM 115KV' 63 0.22689 115KV' 70 -0.0106 WEPL JUDSON LARGE 115KV' 60 0.22848 115KV' 60 0.22848 115KV' 60 0.22848 115KV' 60 0.22848 115KV' 60 0.22848 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 60 0.22848 115KV 14 -0.00927 WEPL JUDSON LARGE 115KV' 100 0.12117 115KV' 14 -0.04309 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 128 -0.03377 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 17 -0.01449 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 17 -0.0106 WEPL SPEARVILLE WIND 34KV' 100 0.12117 115KV' 115	115KV' 70 -0.0106 WEPL GRAY COUNTY WIND FARM 115KV' 63 0.22689 -0.23749 115KV' 70 -0.0106 WEPL JUDSON LARGE 115KV' 60 0.22848 -0.23908 126F 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 63 0.22689 -0.23018 126F 115KV' 14 -0.00927 WEPL JUDSON LARGE 115KV' 60 0.22848 -0.23018 126F 115KV' 18 -0.04309 WEPL SPEARVILLE WIND 34KV' 100 0.12117 -0.16426 126F 115KV' 28 -0.03377 WEPL SPEARVILLE WIND 34KV' 100 0.12117 -0.16426 126F 115KV' 17 -0.01449 WEPL SPEARVILLE WIND 34KV' 100 0.12117 -0.15496 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126KV' 100 0.12117 -0.13177 126F 126F 126F 126F 126F 126F 126F 126F 126F 126KV' 100 0.12117 -0.13177 126F 126F 126F 126F 126F 126F 126F 126F 126F 126F 126KV' 126F 126F 126F 126F 126F 126F 126F 126KV' 126F 126F 126F 126F 126F 126KV' 100 0.12117 -0.13177 126F 126F 126KV' 126F

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: GREENSBURG - JUDSON LARGE 115KV CKT 1 GREENSBURG - JUDSON LARGE 115KV CKT 1 To->From Limiting Facility: Direction: MULLERGREN - SPEARVILLE 230KV CKT 1 58764587711587795879513106WP 12/1/06 - 4/1/07 Line Outage:

Flowgate: Date Redispatch Needed:

Season Flowgate Identified:	2006 Winter Peak		
			Aggregate Relief
Reservation	Relief Amount		Amount
1090613		0.4	6
1090662		0.6	6
1090699		2.4	6

1090699	2.4		21						
1090705	2.4	1 6	i						
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WEPL	'HARPER 138KV'	17	-0.12937	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.35613	16
WEPL	'HARPER 138KV'	17	-0.12937	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.35772	16
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	46	-0.04318	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.26994	
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	46	-0.04318	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.27153	
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.04318	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.26994	21
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.04318	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.27153	21
WEPL	'RUSSELL 115KV'	28	-0.03385	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.26061	22
WEPL	'RUSSELL 115KV'	28	-0.03385	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.2622	22
WEPL	'HARPER 138KV'	17	-0.12937	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.25042	23
WEPL	'BELOIT 115KV'	17	-0.01458	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.24134	
WEPL	'BELOIT 115KV'	17	-0.01458	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.24293	24
WEPL	'CLIFTON 115KV'	70	-0.01069	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.23745	
WEPL	'CLIFTON 115KV'	70	-0.01069	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.23904	24
WEPL	'GREENLEAF 115KV'	14	-0.00936	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.23612	24
WEPL	'GREENLEAF 115KV'	14	-0.00936	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.23771	24
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	46	-0.04318	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.16423	35
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.04318	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.16423	
WEPL	'RUSSELL 115KV'	28	-0.03385	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.1549	
MIDW	'PAWNEE 115KV'	999	-0.09756	MIDW	'COLBY 115KV'	14	0.04587	-0.14343	40
MIDW	'RICE 115KV'	999	-0.09756	MIDW	'COLBY 115KV'	14	0.04587	-0.14343	
WEPL	'BELOIT 115KV'	17	-0.01458	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.13563	42
WEPL	'CLIFTON 115KV'	70	-0.01069	WEPL	'SPEARVILLE WIND 34KV'	100	0.12105	-0.13174	
WEPL	'CIMARRON RIVER 115KV'	72	0.12068	WEPL	'JUDSON LARGE 115KV'	55	0.22835	-0.10767	53
WEPL	'CIMARRON RIVER 115KV'	72	0.12068	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22676	-0.10608	
MIDW	'PAWNEE 115KV'	999	-0.09756	MIDW	'KNOLL 3 115 115KV'	9999	-0.01067	-0.08689	
MIDW	'RICE 115KV'	999	-0.09756	MIDW	'KNOLL 3 115 115KV'	9999	-0.01067	-0.08689	66

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Limiting Facility: GREENSBURG - JUDSON LARGE 115KV CKT 1

Direction:

To->From MULLERGREN - SPEARVILLE 230KV CKT 1 Line Outage: 58764587711587795879513107G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Date Redispatch Needed:

Season Flowgate Identified:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090613	0.3	5
1090662	0.5	5
1090674	0.1	5
1090699	2.0	5
1090705	2.0	5

WEPL '	Source	Maximum Increment(Sink		Maximum			Redispatch
WEPL '			1						redispatori
WEPL '				Control		Decrement			Amount
		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
	'HARPER 138KV'	17	-0.12869	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.35541	14
WEPL '	'HARPER 138KV'	17	-0.12869	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.35701	14
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	20	-0.0351	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.26342	
WEPL '	'NORTH WEST GREAT BEND 115KV'	14	-0.0351	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.26342	
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	20	-0.0351	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.26182	
WEPL	'HARPER 138KV'	17	-0.12869	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.24938	19
	'NORTH WEST GREAT BEND 115KV'	14	-0.0351	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.26182	
WEPL '	'RUSSELL 115KV'	28	-0.02815	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.25487	
WEPL '	'RUSSELL 115KV'	28	-0.02815	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.25647	
WEPL '	'BELOIT 115KV'	17	-0.01346	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.24018	
WEPL	'BELOIT 115KV'	17	-0.01346	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.24178	
WEPL '	'CLIFTON 115KV'	70	-0.01001	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.23833	
WEPL '	'GREENLEAF 115KV'	14	-0.00877	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.23709	
WEPL '	'CLIFTON 115KV'	70	-0.01001	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.23673	
WEPL '	'GREENLEAF 115KV'	14	-0.00877	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.23549	21
WEPL '	'A. M. MULLERGREN GENERATOR 115KV'	20	-0.0351	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.15579	
WEPL '	'NORTH WEST GREAT BEND 115KV'	14	-0.0351	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.15579	
WEPL '	'RUSSELL 115KV'	28	-0.02815	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.14884	
MIDW	'PAWNEE 115KV'	999	-0.09465	MIDW	'COLBY 115KV'	13	0.04507	-0.13972	
MIDW	'RICE 115KV'	999	-0.09465	MIDW	'COLBY 115KV'	13	0.04507	-0.13972	
WEPL '	'BELOIT 115KV'	17	-0.01346	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.13415	
WEPL '	'CLIFTON 115KV'	70	-0.01001	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.1307	
WEPL '	'GREENLEAF 115KV'	14	-0.00877	WEPL	'SPEARVILLE WIND 34KV'	100	0.12069	-0.12946	37
WEPL '	'CIMARRON RIVER 115KV'	72	0.12053	WEPL	'JUDSON LARGE 115KV'	90	0.22832	-0.10779	
WEPL '	'CIMARRON RIVER 115KV'	72	0.12053	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	0.22672	-0.10619	46
MIDW	'PAWNEE 115KV'	999	-0.09465	MIDW	'KNOLL 3 115 115KV'	9999	-0.01234	-0.08231	
MIDW '	'RICE 115KV'	999	-0.09465	MIDW	'KNOLL 3 115 115KV'	9999	-0.01234	-0.08231	59

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1

Limiting Facility: HOLCOMB - PLYMELL 115KV CKT 1

Direction: Line Outage: From->To FLETCHER - HOLCOMB 115KV CKT 1 56448563931564205644812107SH 6/1 - 10/1 Until EOC of Upgrade Flowgate: Date Redispatch Needed:

ate recaispater recease.	0/1 10/1 Onthi E00 01 0
eason Flowgate Identified:	2007 Summer Shoulder

		Relief							
Reservation	Relief Amount	Amount							
1090310	2.3	4							
1090456	0.4	4							
1090613	1.1	4							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SUNC	'CITY OF HUGOTON 69KV'	17	-0.4093		'HOLCOMB 115KV'	271	0.10162	-0.51092	7
SUNC	'CITY OF HUGOTON 69KV'	17	-0.4093		'GARDEN CITY 115KV'	24	0.09327	-0.50257	8
SUNC	'CITY OF LAKIN 115KV'	4	-0.3506		'HOLCOMB 115KV'	271	0.10162	-0.45222	8
SUNC	'JOHNSON 69KV'	5	-0.37178		'GARDEN CITY 115KV'	24	0.09327	-0.46505	8
SUNC	'JOHNSON 69KV'	5	-0.37178		'HOLCOMB 115KV'	271	0.10162	-0.4734	8
SUNC	'CITY OF LAKIN 115KV'	4	-0.3506	SUNC	'GARDEN CITY 115KV'	24	0.09327	-0.44387	9
WEPL	'CIMARRON RIVER 115KV'	72	-0.36639	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.004	-0.37039	10
WEPL	'CIMARRON RIVER 115KV'	72	-0.36639	WEPL	'CLIFTON 115KV'	42	0.00187	-0.36826	10
WEPL	'CIMARRON RIVER 115KV'	72	-0.36639	WEPL	'GRAY COUNTY WIND FARM 115KV'	63	-0.0779	-0.28849	
WEPL	'CIMARRON RIVER 115KV'	72	-0.36639		'JUDSON LARGE 115KV'	115	-0.07921	-0.28718	
SUNC	'CITY OF GOODLAND 115KV'	14	-0.01659		'HOLCOMB 115KV'	271	0.10162	-0.11821	32
SUNC	'CITY OF GOODLAND 115KV'	14	-0.01659	SUNC	'GARDEN CITY 115KV'	24	0.09327	-0.10986	35

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: KAW WEST 161/69KV TRANSFORMER CKT 1 KAW WEST 161/69KV TRANSFORMER CKT 1

From->To

Line Outage: BARBER 161/69KV TRANSFORMER CKT 1

Flowgate: Date Redispatch Needed: 58655586901586515869114407SP

6/1/07 - 10/1/07

Season Flowgate Identified:	2007 Summer Peak		
			Aggregate Relief
Reservation	Relief Amount		Amount
1089952		2.2	13
1090773		1.3	13
1090782		3.1	13
1000787		1./	13

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

1090815	-								
1090818	3.2	13							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
KACY	'KAW 69KV'	192	-0.37056	KACY	'NEARMAN 161KV'	60	-0.00983	-0.36073	35
KACY	'KAW 69KV'	192	-0.37056	KACY	'NEARMAN 20KV'	235	-0.00983	-0.36073	35
KACY	'KAW 69KV'	192	-0.37056	KACY	'QUINDARO 161KV'	118	-0.02513	-0.34543	37
KACY	'QUINDARO 69KV'	24	-0.2549	KACY	'NEARMAN 161KV'	60	-0.00983	-0.24507	52
KACY	'QUINDARO 69KV'	76	-0.25503	KACY	'NEARMAN 161KV'	60	-0.00983	-0.2452	52
KACY	'QUINDARO 69KV'	24	-0.2549	KACY	'NEARMAN 20KV'	235	-0.00983	-0.24507	52
KACY	'QUINDARO 69KV'	76	-0.25503	KACY	'NEARMAN 20KV'	235	-0.00983	-0.2452	52
KACY	'QUINDARO 69KV'	24	-0.2549	KACY	'QUINDARO 161KV'	118	-0.02513	-0.22977	55
KACY	'QUINDARO 69KV'	76	-0.25503	KACY	'QUINDARO 161KV'	118	-0.02513	-0.2299	55
KACY	'KAW 69KV'	192	-0.37056	KACY	'QUINDARO 69KV'	72	-0.2549	-0.11566	110
Maximum Decrement and Max	kimum Increment were determine from the Souce	and Sink O	perating Poi	nts in the st	udy models where limiting facility was identified.				
Factor = Source GSF - Sink G	SF								
Redispatch Amount = Relief A	mount / Factor								

Upgrade: Limiting Facility: Direction:

LACYGNE-PAOLA-WEST GARDER 345KV WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11

WEST GARDNER (WGARD 11) 349/16/11 From->TO CRAIG - WEST GARDNER 345KV CKT 1 WGAARD1127511579775796513307SH 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identilled.	2007 Suffiffer Stioulder	
		Aggregate Relief
Reservation	Relief Amount	Amount
1089952	3.6	6
1090401	0.2	6
1090528	0.2	6
1090674	0.1	6
1090699	0.5	6
1090705	0.5	6
1090729	1.0	6
1090840	0.2	6
		Maximum

109070	0.	5 6	6						
109072			3						
109084	40 0.	2 (3						
		Maximum		Sink		Maximum			Redispatch
		Increment	:(Control		Decrement	t		Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
KACP	'BULL CREEK 161KV'	308	-0.3542	9 KACP	'LACYGNE UNIT 345KV'	958	0.12676	-0.48105	13
KACP	'GARDNER 161KV'	11	1 -0.2909	1 KACP	'LACYGNE UNIT 345KV'	958	0.12676	-0.41767	7 15
KACP	'BULL CREEK 161KV'	308		9 KACP	'MONTROSE 161KV'	357			
KACP	'BULL CREEK 161KV'	308		9 KACP	'HAWTHORN 161KV'	455			
KACP	'BULL CREEK 161KV'	308		9 KACP	'HAWTHORN 161KV'	77		-0.29886	
KACP	'BULL CREEK 161KV'	308		9 KACP	'IATAN 345KV'	396			
KACP	'GARDNER 161KV'	11		1 KACP	'MONTROSE 161KV'	357			
KACP	'GARDNER 161KV'	11		1 KACP	'HAWTHORN 161KV'	455			
KACP	'GARDNER 161KV'	1.			'HAWTHORN 161KV'	77			
KACP	'GARDNER 161KV'	1.			'IATAN 345KV'	396			
KACP	'PAOLA COMBUSTION TURBINES 161KV'	77		4 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'GRAND AVENUE 161KV'	65		3 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 13KV'	56		9 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 13KV'	56		9 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 13KV'	58		9 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 13KV'	59		9 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 161KV'	55		9 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'NORTHEAST 161KV'	58		9 KACP	LACYGNE UNIT 345KV	958			
KACP	'NORTHEAST 161KV'	58		9 KACP	'LACYGNE UNIT 345KV'	958	0.12676		
KACP	'NORTHEAST 161KV'								
	'HAWTHORN 161KV'	58 306		9 KACP 3 KACP	'LACYGNE UNIT 345KV' 'LACYGNE UNIT 345KV'	958 958			
KACP									
KACP	'MONTROSE 161KV'	24		8 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'CITY OF HIGGINSVILLE 69KV'	36		3 KACP	'LACYGNE UNIT 345KV'	958			
KACP	'MARSHALL 161KV'	54		8 KACP	'LACYGNE UNIT 345KV'	958			
WERE	'LAWRENCE ENERGY CENTER 115KV'	78		1 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'JEFFREY ENERGY CENTER 345KV'	42		5 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'LAWRENCE ENERGY CENTER 230KV'	36		4 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'JEFFREY ENERGY CENTER 230KV'	24		2 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'TECUMSEH ENERGY CENTER 115KV'	50		5 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'TECUMSEH ENERGY CENTER 69KV'	4		6 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'ABILENE ENERGY CENTER 115KV'	34		9 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'CLAY CENTER JUNCTION 115KV'	26		7 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'SMOKYHIL 230 230KV'	72		3 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'LAWRENCE ENERGY CENTER 115KV'	78		1 WERE	'GILL ENERGY CENTER 138KV'	77			
WERE	'LAWRENCE ENERGY CENTER 115KV'	78		1 WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'LAWRENCE ENERGY CENTER 115KV'	78		1 WERE	'CITY OF WELLINGTON 69KV'	36			
WERE	'LAWRENCE ENERGY CENTER 230KV'	36		4 WERE	'GILL ENERGY CENTER 138KV'	77			
WERE	'JEFFREY ENERGY CENTER 345KV'	42		5 WERE	'GILL ENERGY CENTER 138KV'	77		0.0	
WERE	'LAWRENCE ENERGY CENTER 230KV'	36		4 WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'JEFFREY ENERGY CENTER 345KV'	42		5 WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'LAWRENCE ENERGY CENTER 230KV'	36		4 WERE	'CITY OF WELLINGTON 69KV'	36			
WERE	'JEFFREY ENERGY CENTER 345KV'	42		5 WERE	'CITY OF WELLINGTON 69KV'	36		-0.07112	
WERE	'TECUMSEH ENERGY CENTER 115KV'	53		5 WERE	'GILL ENERGY CENTER 138KV'	77			
WERE	'TECUMSEH ENERGY CENTER 69KV'	4		6 WERE	'GILL ENERGY CENTER 138KV'	77			1 89
KACP	'PAOLA COMBUSTION TURBINES 161KV'	77		4 KACP	'MONTROSE 161KV'	357			
WERE	'TECUMSEH ENERGY CENTER 115KV'	53		5 WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'TECUMSEH ENERGY CENTER 69KV'	4		6 WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'TECUMSEH ENERGY CENTER 115KV'	53		5 WERE	'CITY OF WELLINGTON 69KV'	36			
WERE	'TECUMSEH ENERGY CENTER 69KV'	4		6 WERE	'CITY OF WELLINGTON 69KV'	36			
WERE	'LAWRENCE ENERGY CENTER 115KV'	78		1 WERE	'CHANUTE 69KV'	47			
WERE	'ABILENE ENERGY CENTER 115KV'	34		9 WERE	'GILL ENERGY CENTER 138KV'	77			
WERE	'ABILENE ENERGY CENTER 115KV'	34	-0.0210	9 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.06211	1 99
WERE	'SMOKYHIL 230 230KV'	72	-0.0196	3 WERE	'GILL ENERGY CENTER 138KV'	77	0.04195	-0.06158	100
WERE	'ABILENE ENERGY CENTER 115KV'	34	-0.0210	9 WERE	'CITY OF WELLINGTON 69KV'	36		-0.06126	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.018	8 WERE	'GILL ENERGY CENTER 138KV'	77	0.04195	-0.06075	101

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'SMOKYHIL 230 230KV'	72	-0.01963 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.06065	102
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.0188 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.05982	103
WERE	'SMOKYHIL 230 230KV'	72	-0.01963 WERE	'CITY OF WELLINGTON 69KV'	36	0.04017	-0.0598	103
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.0188 WERE	'CITY OF WELLINGTON 69KV'	36	0.04017	-0.05897	105
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.01702 WERE	'GILL ENERGY CENTER 138KV'	77	0.04195	-0.05897	105
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.01701 WERE	'GILL ENERGY CENTER 138KV'	77	0.04195	-0.05896	105
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.01702 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.05804	106
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.01701 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.05803	
WERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.03095 WERE	'CHANUTE 69KV'	47	0.02719	-0.05814	106
WERE	'LAWRENCE ENERGY CENTER 230KV'	36	-0.03124 WERE	'CHANUTE 69KV'	47	0.02719	-0.05843	106
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	-0.02766 WERE	'CHANUTE 69KV'	47	0.02719	-0.05485	112
WERE	'TECUMSEH ENERGY CENTER 115KV'	53	-0.02735 WERE	'CHANUTE 69KV'	47	0.02719	-0.05454	113
WERE	'SMOKYHIL 230 230KV'	72	-0.01963 WERE	'CHANUTE 69KV'	47	0.02719	-0.04682	132
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.0188 WERE	'CHANUTE 69KV'	47	0.02719	-0.04599	134
KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	-0.10104 KACP	'HAWTHORN 161KV'	455	-0.05543	-0.04561	135
KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	-0.10104 KACP	'HAWTHORN 161KV'	77	-0.05543	-0.04561	135
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'KEYSTONE DAM 161KV'	57	0.02606	-0.04463	138
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.01702 WERE	'CHANUTE 69KV'	47	0.02719	-0.04421	139
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.01701 WERE	'CHANUTE 69KV'	47	0.02719	-0.0442	139
KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	-0.10104 KACP	'IATAN 345KV'	396	-0.05844	-0.0426	
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'DENISON 138KV'	57	0.02121	-0.03978	155
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'BEAVER 161KV'	93	0.01792	-0.03649	169
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'ROBERT S. KERR 161KV'	102	0.01698	-0.03555	173
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'BROKEN BOW 138KV'	89	0.01653	-0.0351	176
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'OZARK 161KV'	74	0.01427	-0.03284	188
KACP	'GRAND AVENUE 161KV'	65	-0.06483 KACP	'MONTROSE 161KV'	357	-0.03288	-0.03195	193
SWPA	'TRUMAN 161KV'	83	-0.01857 SWPA	'TABLE ROCK 161KV'	178	0.01333	-0.0319	193
Maximum Dogramont and	Maximum Increment were determine from the Source	and Sink On	orating Points in the s	tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 Upgrade: Limiting Facility: Direction:

To->From REDEL - STILWELL 161KV CKT 1 59210592591580535796911307SP Line Outage: Flowgate:

Date Redispatch Needed: 6/1/07 - 10/1/07 Season Flowgate Identified: 2007 Summer Peak

ocason i lowgate identilied.	2007 Guillinei i Guik		1						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
108995	52 1.2								
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
MIPU	'ARIES 161KV'	595	-0.02927	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.35726	3
MIPU	'GREENWOOD 161KV'	217	-0.03697	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.36496	3
MIPU	'LAKE ROAD 161KV'	91	-0.01318	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.34117	3
MIPU	'NEVADA 69KV'	20	-0.00723	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.33522	. 3
MIPU	'SIBLEY 161KV'	18	-0.02002	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.34801	3
MIPU	'SIBLEY 69KV'	1	-0.02161	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.3496	3
MIPU	'TWA 161KV'	32	-0.02378	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.35177	3
MIPU	'RALPH GREEN 69KV'	74	0.06077	MIPU	'SOUTH HARPER 161KV'	315	0.32799	-0.26722	4
KACP	'GRAND AVENUE 161KV'	65	-0.02786	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.0466	25
KACP	'NORTHEAST 13KV'	56	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	25
KACP	'NORTHEAST 13KV'	56	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	25
KACP	'NORTHEAST 13KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	25
KACP	'NORTHEAST 13KV'	59	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	25
KACP	'NORTHEAST 161KV'	55	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	25
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01874	-0.04649	
KACP	'MONTROSE 161KV'	25			'LACYGNE UNIT 345KV'	958	0.01874	-0.03756	
KACP	'BULL CREEK 161KV'	112			'LACYGNE UNIT 345KV'	958			
	aximum Increment were determine from the Souce	and Sink O							

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Aggregate

MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 Upgrade: Limiting Facility: Direction:

To->From REDEL - STILWELL 161KV CKT 1 59210592591580535796911308SP Line Outage: Flowgate: Date Redispatch Needed: Starting 2008 6/1 - 10/1 Until EOC

Season Flowgate Identified:	2008 Summer Peak

		Relief							
Reservation	Relief Amount	Amount							
1089950	0.4	1							
1089952	0.6	1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
MIPU	'ARIES 161KV'	595	-0.02914	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.35729	3
MIPU	'GREENWOOD 161KV'	193	-0.03684	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.36499	3
MIPU	'LAKE ROAD 161KV'	91	-0.0135	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.34165	3
MIPU	'NEVADA 69KV'	20	-0.00711	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.33526	3
MIPU	'SIBLEY 161KV'	18	-0.01998	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.34813	3
MIPU	'SIBLEY 69KV'	1	-0.02157		'SOUTH HARPER 161KV'	315	0.32815	-0.34972	3
MIPU	'TWA 161KV'	32	-0.02362	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.35177	3
MIPU	'RALPH GREEN 69KV'	74	0.0609	MIPU	'SOUTH HARPER 161KV'	315	0.32815	-0.26725	4
KACP	'GRAND AVENUE 161KV'	65	-0.02786	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04689	22
KACP	'NORTHEAST 13KV'	56	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 13KV'	56	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

KACP	'NORTHEAST 13KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 13KV'	59	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 161KV'	55	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'NORTHEAST 161KV'	58	-0.02775	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.04678	22
KACP	'MONTROSE 161KV'	24	-0.0187	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.03773	27
KACP	'GARDNER 161KV'	11	-0.01614	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.03517	29
KACP	'BULL CREEK 161KV'	112	-0.01463	KACP	'LACYGNE UNIT 345KV'	958	0.01903	-0.03366	30

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1

Direction:

To->From GRD OAK - PLEASANT HILL 345KV CKT 1 Line Outage: Flowgate: 59210592591591985920011108SP Date Redispatch Needed: Starting 2008 6/1 - 10/1 Until EOC Season Flowgate Identified:

2008 Summer Peak

	Aggregate Relief
Relief Amount	Amount
1.1	1
	Relief Amount

		-						
1.1								
	Maximum		-		Maximum			Redispatch
		•	Control					Amount
Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
'ARIES 161KV'	595	-0.04475	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.44311	2
'GREENWOOD 161KV'	90	-0.04776	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.44612	2
'LAKE ROAD 161KV'	91	-0.01622	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.41458	3
'NEVADA 69KV'	20	-0.01018	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.40854	. 3
'RALPH GREEN 69KV'	74	0.0741	MIPU	'SOUTH HARPER 161KV'	315	0.39836		
'SIBLEY 161KV'	17	-0.03341	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.43177	3
'SIBLEY 69KV'	1	-0.03271	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.43107	3
'TWA 161KV'	32	-0.0244	MIPU	'SOUTH HARPER 161KV'	315	0.39836	-0.42276	3
'NORTHEAST 13KV'	58	-0.02908	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.07008	15
'NORTHEAST 13KV'	59	-0.02908	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.07008	15
'NORTHEAST 161KV'	58	-0.02908	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.07008	15
'NORTHEAST 161KV'	58	-0.02908	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.07008	
'GRAND AVENUE 161KV'	65	-0.02874	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.06974	
'MONTROSE 161KV'	24	-0.02034	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.06134	. 18
'MARSHALL 161KV'	54	-0.01561	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.05661	
'GARDNER 161KV'	11	-0.0068	KACP	'LACYGNE UNIT 345KV'	958	0.041	-0.0478	23
'GRAND AVENUE 161KV'	65	-0.02874	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.04136	
'NORTHEAST 13KV'	58	-0.02908	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.0417	
'NORTHEAST 13KV'	59	-0.02908	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.0417	26
'NORTHEAST 161KV'	58	-0.02908	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.0417	
'NORTHEAST 161KV'	58	-0.02908	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.0417	
'MONTROSE 161KV'	24	-0.02034	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.01262	-0.03296	
'GREENWOOD 161KV'	90	-0.04776	MIPU	'LAKE ROAD 161KV'	35	-0.01622	-0.03154	
'GREENWOOD 161KV'	90	-0.04776	MIPU	'LAKE ROAD 34KV'	92	-0.01622	-0.03154	. 34
	Source 'ARIES 161KV' 'GREENWOOD 161KV' ILAKE ROAD 161KV' NEVADA 69KV' 'RALPH GREEN 69KV' 'SIBLEY 161KV' 'SIBLEY 69KV' TWA 161KV' 'NORTHEAST 13KV' NORTHEAST 13KV' NORTHEAST 161KV' 'GRAND AVENUE 161KV' 'MARSHALL 161KV' 'GARDAEN 161KV' 'GARDAEN 161KV' 'GARDAEN 161KV' 'GARDAEN 161KV' 'NORTHEAST 13KV' NORTHEAST 161KV' 'MARSHALL 161KV' 'GARDAEN 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'NORTHEAST 161KV' 'GREENWOOD 161KV' 'GREENWOOD 161KV'	Maximum Increments Increm	Maximum Increment(Maximum Increment(GSF Area Area MW) GSF Area A	Maximum Increment(Maximum Increment(Maximum Increment(Maximum Increment(

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 Upgrade: Limiting Facility:

Direction: To->From

GRD OAK - PLEASANT HILL 345KV CKT 1 Line Outage: 59210592591591985920011406WP Flowgate:

Date Redispatch Needed: 12/1/06 - 4/1/07

Season Flowgate Identilled.	2006 Winter Peak	
		Aggregate Relief
Reservation	Relief Amount	Amount
1090699	18.0	36
1090705	18.0	36
		Maximum

1090705	18.0	36							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
MIPU	'GREENWOOD 161KV'	247	-0.04812	MIPU	'SOUTH HARPER 161KV'	315	0.398	-0.44612	80
MIPU	'ARIES 161KV'	595	-0.04512	MIPU	'SOUTH HARPER 161KV'	315	0.398	-0.44312	81
MIPU	'TWA 161KV'	32	-0.02452	MIPU	'SOUTH HARPER 161KV'	315	0.398	-0.42252	85
MIPU	'LAKE ROAD 161KV'	91	-0.01577	MIPU	'SOUTH HARPER 161KV'	315	0.398	-0.41377	87
MIPU	'RALPH GREEN 69KV'	74	0.07369	MIPU	'SOUTH HARPER 161KV'	315	0.398	-0.32431	111
KACP	'HAWTHORN 161KV'	423	-0.03185	KACP	'LACYGNE UNIT 345KV'	962	0.04174	-0.07359	488
KACP	'BULL CREEK 161KV'	308	-0.00386	KACP	'LACYGNE UNIT 345KV'	962	0.04174	-0.0456	787

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1 Upgrade: Limiting Facility: MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1

Direction: To->From

Line Outage: GRD OAK - PLEASANT HILL 345KV CKT 1 59210592591591985920011407SP

Date Redispatch Needed: Season Flowgate Identified: 6/1/07 - 10/1/07

ocason i lowgate lacitinea.	2007 Guilline Leak		
	D. F. (A.		Aggregate Relief
Reservation	Relief Amount		Amount
1090699		0.8	2
1090705		0.8	2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
MIPU	'ARIES 161KV'	595	-0.04491	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.443	, 4
MIPU	'GREENWOOD 161KV'	16	-0.04792	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.44601	4
MIPU	'LAKE ROAD 161KV'	81	-0.01559	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.41368	, 4
MIPU	'NEVADA 69KV'	20	-0.01053	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.40862	
MIPU	'SIBLEY 161KV'	19	-0.03334	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.43143	, 4
MIPU	'TWA 161KV'	14	-0.02429	MIPU	'SOUTH HARPER 161KV'	315	0.39809	-0.42238	. 4
MIPU	'ARIES 161KV'	595	-0.04491	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.11878	
MIPU	'GREENWOOD 161KV'	16	-0.04792	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.12179	
MIPU	'SIBLEY 161KV'	19	-0.03334	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.10721	
MIPU	'TWA 161KV'	14	-0.02429	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.09816	
MIPU	'LAKE ROAD 161KV'	81	-0.01559	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.08946	19
MIPU	'NEVADA 69KV'	20	-0.01053	MIPU	'RALPH GREEN 69KV'	72	0.07387	-0.0844	
KACP	'GRAND AVENUE 161KV'	65	-0.02853	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.0703	3 24 5 24
KACP	'NORTHEAST 13KV'	58	-0.02888	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.07065	
KACP	'NORTHEAST 13KV'	59	-0.02888	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.07065	
KACP	'NORTHEAST 161KV'	58	-0.02888	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.07065	5 24 5 24
KACP	'NORTHEAST 161KV'	58			'LACYGNE UNIT 345KV'	958	0.04177	-0.07065	24
KACP	'NORTHEAST 161KV'	8	-0.02888	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.07065	
KACP	'MONTROSE 161KV'	25	-0.02065	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.06242	
KACP	'MARSHALL 161KV'	39	-0.0156	KACP	'LACYGNE UNIT 345KV'	958	0.04177	-0.05737	
KACP	'GRAND AVENUE 161KV'	65	-0.02853	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.0017	-0.03023	
KACP	'NORTHEAST 13KV'	58	-0.02888	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.0017	-0.03058	55 55 55
KACP	'NORTHEAST 13KV'	59			'PAOLA COMBUSTION TURBINES 161KV'	77	0.0017	-0.03058	55
KACP	'NORTHEAST 161KV'	58	-0.02888	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.0017	-0.03058	
KACP	'NORTHEAST 161KV'	58	-0.02888	KACP	'PAOLA COMBUSTION TURBINES 161KV'	77	0.0017	-0.03058	55
	Maximum Increment were determine from t nk GSF				study models where limiting facility was identified.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.0011	2.30000	

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 Upgrade: Limiting Facility:

Direction: Line Outage:

MUSTANG STATION 250 TIGHT.

From-STO

YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1
51966519691518915189011107G
Starting 2007 4/1 - 6/1 Until EOC of Upgrade
2007 Spring Peak

Aggregate Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

Season Flowgate Identified:	2007 Spring Peak		_,						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
109048	7 2.5	2							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement	:		Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'	71			'MUSTG5 118.0 230KV'	210	0.24418	-0.36646	3 7
SPS	'MADOX 115KV'	75	-0.12526	SPS	'MUSTG5 118.0 230KV'	210	0.24418	-0.36944	1 7
SPS	'CARLSBAD 69KV'	18	-0.0394	SPS	'MUSTG5 118.0 230KV'	210	0.24418	-0.28358	3 9
SPS	'CZ 69KV'	4	0.00466	SPS	'MUSTG5 118.0 230KV'	210	0.24418	-0.23952	2 10
SPS	'HARRINGTON 230KV'	360	0.00522	SPS	'MUSTG5 118.0 230KV'	210	0.24418	-0.23896	3 10
SPS	'HUBRCO2 69KV'	6			'MUSTG5 118.0 230KV'	210	0.24418	-0.2391	
SPS	'Lubbock Power and Light'	152			'MUSTG5 118.0 230KV'	210	0.24418	-0.25753	
SPS	'MOORE COUNTY 115KV'	48			'MUSTG5 118.0 230KV'	210			
SPS	'NICHOLS 115KV'	107			'MUSTG5 118.0 230KV'	210			
SPS	'NICHOLS 230KV'	107			'MUSTG5 118.0 230KV'	210			
SPS	'PLANTX 115KV'	48			'MUSTG5 118.0 230KV'	210			
SPS	'RIVERVIEW 69KV'	23			'MUSTG5 118.0 230KV'	210			
SPS	'SIDRCH 69KV'	6			'MUSTG5 118.0 230KV'	210			
SPS	'TUCUMCARI 115KV'	15			'MUSTG5 118.0 230KV'	210			
SPS	'MADOX 115KV'	75			'TOLK 230KV'	1023			
SPS	'CUNNINGHAM 115KV'	71			'CAPROCK 115KV'	80			
SPS	'CUNNINGHAM 115KV'	71	-0.12228		'PLANTX 230KV'	189			
SPS	'CUNNINGHAM 115KV'	71			'TOLK 230KV'	1023			
SPS	'MADOX 115KV'	75			'CAPROCK 115KV'	80			
SPS	'MADOX 115KV'	75			'PLANTX 230KV'	189			
SPS	'CUNNINGHAM 115KV'	71			'BLACKHAWK 115KV'	220			
SPS	'CUNNINGHAM 115KV'	71			'HARRINGTON 230KV'	706			
SPS	'CUNNINGHAM 115KV'	71	-0.12228		'NICHOLS 115KV'	106			
SPS	'CUNNINGHAM 115KV'	71			'NICHOLS 230KV'	137			
SPS	'CUNNINGHAM 115KV'	71			'PLANTX 115KV'	205			
SPS	'CUNNINGHAM 115KV'	71			'SIDRCH 69KV'	14			
SPS	'CUNNINGHAM 115KV'	71			'WILWIND 230KV'	160			
SPS	'MADOX 115KV'	75			'BLACKHAWK 115KV'	220			
SPS	'MADOX 115KV'	75			'CZ 69KV'	35			
SPS	'MADOX 115KV'	75			'HARRINGTON 230KV'	706			
SPS	'MADOX 115KV'	75			'NICHOLS 115KV'	106			
SPS	'MADOX 115KV'	75			'NICHOLS 230KV'	137			
SPS	'MADOX 115KV'	75			'PLANTX 115KV'	205			
SPS	'MADOX 115KV'	75			'SAN JUAN 230KV'	120			
SPS	'MADOX 115KV'	75			'SIDRCH 69KV'	14			
SPS	'MADOX 115KV'	75			'STEER WATER 115KV'	80			
SPS	'MADOX 115KV'	75			'WILWIND 230KV'	160			
SPS	CUNNINGHAM 115KV	71			'CZ 69KV'	35			
SPS	CUNNINGHAM 115KV	71			'SAN JUAN 230KV'	120			
SPS	CUNNINGHAM 115KV	71	-0.12228		'STEER WATER 115KV'	80			
SPS	'MADOX 115KV'	71			'JONES 230KV'	486			
SPS	'MADOX 115KV'	75			'LP-BRND2 69KV'	80			
SPS	CUNNINGHAM 115KV	71			'JONES 230KV'	486			
SPS	CUNNINGHAM 115KV	71			'LP-BRND2 69KV'	80			
SPS	'MADOX 115KV'	71			CUNNINGHAM 230KV	306			
SPS	CUNNINGHAM 115KV	71	-0.12328		CUNNINGHAM 230KV	306			
SPS	CONNINGHAM 115KV				'TOLK 230KV'	1023			
SPS		18							
	'CARLSBAD 69KV'	18			'PLANTX 230KV'	189			
SPS	'CARLSBAD 69KV'	18	-0.0394	3P3	'CAPROCK 115KV'	80	0.01241	-0.05181	1 48

SPS	'CARLSBAD 69KV'	18	-0.0394 SPS	'PLANTX 115KV'	205	0.00747	-0.04687	53
SPS	'CARLSBAD 69KV'	18	-0.0394 SPS	'WILWIND 230KV'	160	0.00728	-0.04668	53
SPS	'Lubbock Power and Light'	152	-0.01335 SPS	'TOLK 230KV'	1023	0.01764	-0.03099	80

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 Upgrade: Limiting Facility: MUSTANG STATION 230/115KV TRANSFORMER CKT 1

Direction: Line Outage: From->To YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1

51966519691518915189011107SH Flowgate: Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade Season Flowgate Identified: 2007 Summer Shoulder

		Aggregate Relief							
Reservation	Relief Amount	Amount							
1090									
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'	110		SPS	'MUSTG5 118.0 230KV'	210	0.24417	-0.36647	3:
SPS	'CUNNINGHAM 115KV'	71			'MUSTG5 118.0 230KV'	210		-0.36647	3:
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV'	210		-0.36945	
SPS	'CARLSBAD 69KV'	18			'MUSTG5 118.0 230KV'	210		-0.28359	
SPS	'CUNNINGHAM 230KV'	29			'MUSTG5 118.0 230KV'	210		-0.27004	
SPS	'Lubbock Power and Light'	152	-0.01337		'MUSTG5 118.0 230KV'	210	0.24417	-0.25754	
SPS	'MOORE COUNTY 115KV'	48			'MUSTG5 118.0 230KV'	210		-0.23886	
SPS	'NICHOLS 115KV'	131			'MUSTG5 118.0 230KV'	210		-0.23917	4
SPS	'NICHOLS 230KV'	244			'MUSTG5 118.0 230KV'	210		-0.23903	4
SPS	'PLANTX 115KV'	48			'MUSTG5 118.0 230KV'	210	0.24417	-0.23672	
SPS	'RIVERVIEW 69KV'	23			'MUSTG5 118.0 230KV'	210	0.24417	-0.23911	
SPS	'MADOX 115KV'	75			'TOLK 230KV'	1031	0.01762	-0.1429	
SPS	'MADOX 115KV'	75			'PLANTX 230KV'	189		-0.14123	83
SPS	'CUNNINGHAM 115KV'	110			'TOLK 230KV'	1031	0.01762	-0.13992	2 84
SPS	'CUNNINGHAM 115KV'	71	-0.1223	SPS	'TOLK 230KV'	1031	0.01762	-0.13992	2 8
SPS	'CUNNINGHAM 115KV'	110	-0.1223	SPS	'PLANTX 230KV'	189	0.01595	-0.13825	8
SPS	'CUNNINGHAM 115KV'	71	-0.1223	SPS	'PLANTX 230KV'	189	0.01595	-0.13825	8
SPS	'MADOX 115KV'	75	-0.12528	SPS	'CAPROCK 115KV'	80		-0.13767	8
SPS	'CUNNINGHAM 115KV'	110	-0.1223	SPS	'CAPROCK 115KV'	80	0.01239	-0.13469	8
SPS	'CUNNINGHAM 115KV'	71	-0.1223	SPS	'CAPROCK 115KV'	80	0.01239	-0.13469	8
SPS	'MADOX 115KV'	75	-0.12528	SPS	'PLANTX 115KV'	205	0.00745	-0.13273	8
SPS	'MADOX 115KV'	75	-0.12528	SPS	'WILWIND 230KV'	160	0.00725	-0.13253	88
SPS	'CUNNINGHAM 115KV'	110			'PLANTX 115KV'	205			
SPS	'CUNNINGHAM 115KV'	71			'PLANTX 115KV'	205	0.00745	-0.12975	
SPS	'CUNNINGHAM 115KV'	110			'WILWIND 230KV'	160	0.00725	-0.12955	90
SPS	'CUNNINGHAM 115KV'	71			'WILWIND 230KV'	160		-0.12955	
SPS	'MADOX 115KV'	75			'BLACKHAWK 115KV'	220	0.00505	-0.13033	90
SPS	'MADOX 115KV'	75			'CZ 69KV'	35	0.00464	-0.12992	9
SPS	'MADOX 115KV'	75			'HARRINGTON 230KV'	1066	0.0052	-0.13048	
SPS	'MADOX 115KV'	75			'NICHOLS 115KV'	82	0.005	-0.13028	
SPS	'MADOX 115KV'	75			'STEER WATER 115KV'	80		-0.1301	90
SPS	'MADOX 115KV'	75			'SAN JUAN 230KV'	120	0.00287	-0.12815	
SPS	'CUNNINGHAM 115KV'	110			'BLACKHAWK 115KV'	220		-0.12735	
SPS	'CUNNINGHAM 115KV'	71			'BLACKHAWK 115KV'	220	0.00505	-0.12735	
SPS	'CUNNINGHAM 115KV'	110			'CZ 69KV'	35	0.00464	-0.12694	
SPS	'CUNNINGHAM 115KV'	71	-0.1223		'CZ 69KV'	35		-0.12694	
SPS	'CUNNINGHAM 115KV'	110			'HARRINGTON 230KV'	1066		-0.1275	
SPS	'CUNNINGHAM 115KV'	71	-0.1223		'HARRINGTON 230KV'	1066	0.0052	-0.1275	
SPS	'CUNNINGHAM 115KV'	110			'NICHOLS 115KV'	82		-0.1273	
SPS	'CUNNINGHAM 115KV'	71	-0.1223		'NICHOLS 115KV'	82		-0.1273	
SPS	'CUNNINGHAM 115KV'	110			'STEER WATER 115KV'	80		-0.12712	9:
SPS	'CUNNINGHAM 115KV'	71			'STEER WATER 115KV'	80		-0.12712	
SPS	'CUNNINGHAM 115KV'	110			'SAN JUAN 230KV'	120		-0.12517	9:
SPS	'CUNNINGHAM 115KV'	71	-0.1223		'SAN JUAN 230KV'	120		-0.12517	
SPS	'MADOX 115KV'	75			'JONES 230KV'	486		-0.11311	10:
SPS	'MADOX 115KV'	75			'LP-BRND2 69KV'	80		-0.11191	10
SPS	'CUNNINGHAM 115KV'	110			'JONES 230KV'	486			
SPS	CUNNINGHAM 115KV	71			JONES 230KV	486		-0.11013	
SPS	CUNNINGHAM 115KV	110			'LP-BRND2 69KV'	80		-0.11013	
SPS	CUNNINGHAM 115KV	71			'LP-BRND2 69KV'	80		-0.10893	3 10
SPS	'MADOX 115KV'	75			CUNNINGHAM 230KV	277		-0.10893	11
SPS	'CUNNINGHAM 115KV'	110			CUNNINGHAM 230KV	277	-0.02587	-0.09941	
SPS	CUNNINGHAM 115KV	71	-0.1223		CUNNINGHAM 230KV	277	-0.02587	-0.09643	3 12
SPS	'Lubbock Power and Light'	152			TOLK 230KV	1031	0.01762		
	Maximum Increment were determine from the Souce						0.01762	-0.03098	3/

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: MUSTANG STATION 230/115KV TRANSFORMER CKT 1 Limiting Facility: MUSTANG STATION 230/115KV TRANSFORMER CKT 1

From->To Direction:

Line Outage: YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1

51966519691518915189011107SP

Date Redispatch Needed: 6/1/07 - 10/1/07 2007 Summer Peal Season Flowgate Identified:

Aggregate Relief Relief Amount Reservation Amount 1090487 Sink Maximum Redispatch Decrement Increment Amount Control MW) Area (MW) (MW) Source Control Area 'MADOX_115KV' 'MUSTG5 118.0 230KV'

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'Lubbock Power and Light'	152	-0.01336 SPS	'MUSTG5 118.0 230KV'	360	0.24417	-0.25753	164
SPS	'NICHOLS 115KV'	66	0.00501 SPS	'MUSTG5 118.0 230KV'	360	0.24417	-0.23916	176
SPS	'NICHOLS 230KV'	97	0.00515 SPS	'MUSTG5 118.0 230KV'	360	0.24417	-0.23902	177

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1

Direction: Line Outage:

From->To LEA COUNTY INTERCHANGE - YOAKUM COUNTY INTERCHANGE 230KV CKT 1 $\,$

51966519691522055189111407FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade Flowgate:

Date Redispatch Needed: Season Flowgate Identified:

2007 Fall Peak

			Relief							
Reservation	Relief Amount	,	Amount							
10904	487	42.2	47							
10906	695	4.3	47							
		1	Maximum		Sink		Maximum			Redispatch
		l	Increment(Control		Decrement			Amount
Source Control Area	Source	ı	MW)		Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'MADOX 115KV'		88	-0.21303		'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 115KV'		110	-0.21041		'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 115KV'		71	-0.21041		'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 230KV'		306	-0.16708		'MUSTG5 118.0 230KV'	210			
SPS	'Lubbock Power and Light'		172	-0.00597		'MUSTG5 118.0 230KV'	210			
SPS	'NICHOLS 115KV'		213	0.00259		'MUSTG5 118.0 230KV'	210			
SPS	'NICHOLS 230KV'		244	0.00269		'MUSTG5 118.0 230KV'	210			
SPS	'PLANTX 115KV'		253	0.0047		'MUSTG5 118.0 230KV'	210	0.25693	-0.25223	
SPS	'PLANTX 230KV'		151	0.0094		'MUSTG5 118.0 230KV'	210			
SPS	'MADOX 115KV'		88	-0.21303		'TOLK 230KV'	1025			
SPS	'CUNNINGHAM 115KV'		110	-0.21041		'TOLK 230KV'	1025	0.00799		
SPS	'CUNNINGHAM 115KV'		71	-0.21041		'TOLK 230KV'	1025	0.00799	-0.2184	
SPS	'MADOX 115KV'		88	-0.21303		'BLACKHAWK 115KV'	220	0.00263		
SPS	'MADOX 115KV'		88	-0.21303		'HARRINGTON 230KV'	1066			
SPS	'CUNNINGHAM 115KV'		110	-0.21041		'BLACKHAWK 115KV'	220	0.00263		
SPS	'CUNNINGHAM 115KV'		110	-0.21041		'HARRINGTON 230KV'	1066			
SPS	'MADOX 115KV'		88	-0.21303		'JONES 230KV'	486		-0.20766	
SPS	'CUNNINGHAM 115KV'		110	-0.21041		'JONES 230KV'	486			
SPS	'CUNNINGHAM 230KV'		306	-0.16708		'TOLK 230KV'	1025	0.00799		
SPS	'CUNNINGHAM 230KV'		306	-0.16708		'BLACKHAWK 115KV'	220	0.00263	-0.16971	
SPS	'CUNNINGHAM 230KV'		306	-0.16708		'HARRINGTON 230KV'	1066	0.00272	-0.1698	
SPS	'CUNNINGHAM 230KV'		306	-0.16708	SPS	'JONES 230KV'	486	-0.00537	-0.16171	288

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 From->To Upgrade: Limiting Facility: Direction:

LEA COUNTY INTERCHANGE - YOAKUM COUNTY INTERCHANGE 230KV CKT 1 Line Outage:

Flowgate:
Date Redispatch Needed: 51966519691522055189112407SH 6/1 - 10/1 Until EOC of Upgrade Season Flowgate Identified: 2007 Summer Shoulder

Season Flowgate Identified:	2007 Summer Shoulder			_						
			Aggregate							
			Relief							
Reservation	Relief Amount		Amount							
10904		27.0	30							
10906	95	2.9	30							
			Maximum		Sink		Maximum			Redispatch
			Increment(Control		Decrement			Amount
Source Control Area	Source		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'		110			'MUSTG5 118.0 230KV'	210			64
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'MUSTG5 118.0 230KV'	210	0.2569	-0.46734	
SPS	'MADOX 115KV'		75	-0.21306		'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 230KV'		110	-0.1671	SPS	'MUSTG5 118.0 230KV'	210	0.2569		
SPS	'Lubbock Power and Light'		152	-0.00614		'MUSTG5 118.0 230KV'	210			
SPS	'MOORE COUNTY 115KV'		48	0.00285		'MUSTG5 118.0 230KV'	210			118
SPS	'NICHOLS 115KV'		131	0.00266	SPS	'MUSTG5 118.0 230KV'	210	0.2569	-0.25424	118
SPS	'NICHOLS 230KV'		244	0.00276	SPS	'MUSTG5 118.0 230KV'	210	0.2569	-0.25414	118
SPS	'PLANTX 115KV'		49	0.00491	SPS	'MUSTG5 118.0 230KV'	210	0.2569	-0.25199	
SPS	'MADOX 115KV'		75	-0.21306		'PLANTX 230KV'	189	0.00946	-0.22252	
SPS	'MADOX 115KV'		75	-0.21306		'TOLK 230KV'	1027	0.00803	-0.22109	
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'PLANTX 230KV'	189	0.00946	-0.2199	136
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'PLANTX 230KV'	189	0.00946	-0.2199	136
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'TOLK 230KV'	1027	0.00803	-0.21847	
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'TOLK 230KV'	1027	0.00803	-0.21847	137
SPS	'MADOX 115KV'		75	-0.21306	SPS	'PLANTX 115KV'	204	0.00491	-0.21797	137
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'PLANTX 115KV'	204	0.00491	-0.21535	139
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'PLANTX 115KV'	204	0.00491	-0.21535	139
SPS	'MADOX 115KV'		75	-0.21306		'BLACKHAWK 115KV'	220	0.0027	-0.21576	
SPS	'MADOX 115KV'		75	-0.21306		'HARRINGTON 230KV'	1066	0.00279	-0.21585	
SPS	'MADOX 115KV'		75	-0.21306	SPS	'NICHOLS 115KV'	82			139
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'HARRINGTON 230KV'	1066			140
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'HARRINGTON 230KV'	1066	0.00279	-0.21323	140
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'BLACKHAWK 115KV'	220	0.0027	-0.21314	141
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'BLACKHAWK 115KV'	220	0.0027	-0.21314	141
SPS	'CUNNINGHAM 115KV'		110	-0.21044	SPS	'NICHOLS 115KV'	82	0.00266	-0.2131	141
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'NICHOLS 115KV'	82	0.00266	-0.2131	
SPS	'MADOX 115KV'		75	-0.21306		'JONES 230KV'	486	-0.00554	-0.20752	
SPS	'MADOX 115KV'		75	-0.21306	SPS	'LP-BRND2 69KV'	80	-0.00614	-0.20692	145
SPS	'CUNNINGHAM 115KV'		110	-0.21044		'JONES 230KV'	486	-0.00554	-0.2049	
SPS	'CUNNINGHAM 115KV'		71	-0.21044	SPS	'JONES 230KV'	486	-0.00554	-0.2049	146

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'CUNNINGHAM 115KV'	110	-0.21044	SPS	'LP-BRND2 69KV'	80	-0.00614	-0.2043	147
SPS	'CUNNINGHAM 115KV'	71	-0.21044	SPS	'LP-BRND2 69KV'	80	-0.00614	-0.2043	147
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'PLANTX 230KV'	189	0.00946	-0.17656	170
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'TOLK 230KV'	1027	0.00803	-0.17513	171
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'PLANTX 115KV'	204	0.00491	-0.17201	174
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'BLACKHAWK 115KV'	220	0.0027	-0.1698	176
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'HARRINGTON 230KV'	1066	0.00279	-0.16989	176
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'NICHOLS 115KV'	82	0.00266	-0.16976	176
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'JONES 230KV'	486	-0.00554	-0.16156	185
SPS	'CUNNINGHAM 230KV'	110	-0.1671	SPS	'LP-BRND2 69KV'	80	-0.00614	-0.16096	186

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1

From->To

LEA COUNTY INTERCHANGE - YOAKUM COUNTY INTERCHANGE 230KV CKT 1 51966519691522055189112407SP 6/1/07 - 10/1/07 Line Outage:

Flowgate:
Date Redispatch Needed: Season Flowgate Identified: 2007 Summer Pea

			ggregate							
		R	elief							
Reservation	Relief Amount		mount							
109	90487	42.2	46							
109	90695	3.9	46							
		M	laximum		Sink		Maximum			Redispatch
		In	crement(Control		Decrement			Amount
Source Control Area	Source	M	IW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'MADOX 115KV'		75	-0.21306	SPS	'MUSTG5 118.0 230KV'	360	0.2569	-0.46996	98
SPS	'CUNNINGHAM 115KV'		71	-0.21043	SPS	'MUSTG5 118.0 230KV'	360	0.2569	-0.46733	99
SPS	'Lubbock Power and Light'		152	-0.00614	SPS	'MUSTG5 118.0 230KV'	360	0.2569	-0.26304	175
SPS	'NICHOLS 115KV'		66	0.00266	SPS	'MUSTG5 118.0 230KV'	360	0.2569	-0.25424	181
SPS	'NICHOLS 230KV'		127	0.00276	SPS	'MUSTG5 118.0 230KV'	360	0.2569	-0.25414	181
SPS	'MADOX 115KV'		75	-0.21306	SPS	'PLANTX 230KV'	189	0.00946	-0.22252	207
SPS	'MADOX 115KV'		75	-0.21306	SPS	'TOLK 230KV'	1033	0.00803	-0.22109	209
SPS	'CUNNINGHAM 115KV'		71	-0.21043	SPS	'PLANTX 230KV'	189	0.00946	-0.21989	210
SPS	'CUNNINGHAM 115KV'		71	-0.21043	SPS	'TOLK 230KV'	1033	0.00803	-0.21846	211
SPS	'MADOX 115KV'		75	-0.21306	SPS	'PLANTX 115KV'	205	0.00491	-0.21797	212
SPS	'MADOX 115KV'		75	-0.21306	SPS	'BLACKHAWK 115KV'	220	0.00271	-0.21577	214
SPS	'MADOX 115KV'		75	-0.21306	SPS	'HARRINGTON 230KV'	1066	0.00279	-0.21585	214
SPS	'MADOX 115KV'		75	-0.21306	SPS	'NICHOLS 115KV'	147	0.00266	-0.21572	214
SPS	'MADOX 115KV'		75	-0.21306	SPS	'NICHOLS 230KV'	117	0.00276	-0.21582	214
SPS	'MADOX 115KV'		75	-0.21306	SPS	'JONES 230KV'	486	-0.00554	-0.20752	222
SPS	'MADOX 115KV'		75	-0.21306	SPS	'LP-BRND2 69KV'	80	-0.00614	-0.20692	223

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 Upgrade: Limiting Facility:

Direction:

LEA COUNTY INTERCHANGE - YOAKUM COUNTY INTERCHANGE 230KV CKT 1 51966519691522055189112407WP Line Outage:

Flowgate:

Date Redispatch Needed: 12/1/07 - 4/1/08 Season Flowgate Identified: 2007 Winter Peak

<u>'</u>		Relief							
Reservation	Relief Amount	Amount							
1090487	20.6	22							
1090695	1.6	22							
		Maximum		Sink		Maximum			Redispatch
<u>'</u>		Increment		Control		Decrement			Amount
	Source	MW)	GSF	Area	Sink	(MW)		Factor	(MW)
	'MUSTANG 115KV'	29			'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 115KV'	110			'MUSTG5 118.0 230KV'	210			
SPS	'CUNNINGHAM 115KV'	71	-0.21041		'MUSTG5 118.0 230KV'	210			
	'MADOX 115KV'	103			'MUSTG5 118.0 230KV'	210	0.25693	-0.46996	
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.424	
	'MUSTANG 115KV'	29			'HARRINGTON 230KV'	1066	0.00272	-0.39179	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'TOLK 230KV'	1023	0.00799	-0.39706	56
	'MUSTANG 115KV'	29	-0.38907	SPS	'WILWIND 230KV'	48	0.00376	-0.39283	56 57
	'MUSTANG 115KV'	29	-0.38907	SPS	'BLACKHAWK 115KV'	220	0.00263	-0.3917	57
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'CZ 69KV'	35	0.00241	-0.39148	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'STEER WATER 115KV'	24	0.0025	-0.39157	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'CAPROCK 115KV'	24	-0.00496	-0.38411	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'JONES 230KV'	243	-0.00537	-0.3837	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'LP-BRND2 69KV'	60	-0.00597	-0.3831	
SPS	'MUSTANG 115KV'	29	-0.38907	SPS	'SAN JUAN 230KV'	36	-0.03785	-0.35122	
SPS	'Lubbock Power and Light'	172	-0.00597	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.2629	
SPS	'MOORE COUNTY 115KV'	48	0.00279	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.25414	
SPS	'NICHOLS 115KV'	213	0.00259	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.25434	
	'NICHOLS 230KV'	244	0.00269	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.25424	
SPS	'PLANTX 115KV'	253	0.0047	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.25223	
SPS	'PLANTX 230KV'	189	0.00941	SPS	'MUSTG5 118.0 230KV'	210	0.25693	-0.24752	89
SPS	'MADOX 115KV'	103	-0.21303	SPS	'TOLK 230KV'	1023	0.00799	-0.22102	100
SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'TOLK 230KV'	1023	0.00799	-0.2184	101
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'TOLK 230KV'	1023	0.00799	-0.2184	101
	'MADOX 115KV'	103	-0.21303	SPS	'WILWIND 230KV'	48	0.00376	-0.21679	102
SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'WILWIND 230KV'	48	0.00376	-0.21417	103
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'WILWIND 230KV'	48	0.00376	-0.21417	103
SPS	'MADOX 115KV'	103	-0.21303	SPS	'BLACKHAWK 115KV'	220	0.00263	-0.21566	103
SPS	'MADOX 115KV'	103	-0.21303	SPS	'CZ 69KV'	35	0.00241	-0.21544	103
SPS	'MADOX 115KV'	103	-0.21303	SPS	'HARRINGTON 230KV'	1066	0.00272	-0.21575	103

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'BLACKHAWK 115KV'	220	0.00263	-0.21304	104
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'BLACKHAWK 115KV'	220	0.00263	-0.21304	104
SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'CZ 69KV'	35	0.00241	-0.21282	104
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'CZ 69KV'	35	0.00241	-0.21282	104
SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'HARRINGTON 230KV'	1066	0.00272	-0.21313	104
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'HARRINGTON 230KV'	1066	0.00272	-0.21313	104
SPS	'MADOX 115KV'	103	-0.21303	SPS	'JONES 230KV'	243	-0.00537	-0.20766	107
SPS	'MADOX 115KV'	103	-0.21303	SPS	'LP-BRND2 69KV'	60	-0.00597	-0.20706	107
SPS	'CUNNINGHAM 115KV'	110	-0.21041		'JONES 230KV'	243	-0.00537	-0.20504	108
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'JONES 230KV'	243	-0.00537	-0.20504	108
SPS	'CUNNINGHAM 115KV'	110	-0.21041	SPS	'LP-BRND2 69KV'	60	-0.00597	-0.20444	108
SPS	'CUNNINGHAM 115KV'	71	-0.21041	SPS	'LP-BRND2 69KV'	60	-0.00597	-0.20444	108
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'TOLK 230KV'	1023	0.00799	-0.17506	126
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'BLACKHAWK 115KV'	220	0.00263	-0.1697	130
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'HARRINGTON 230KV'	1066	0.00272	-0.16979	130
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'WILWIND 230KV'	48	0.00376	-0.17083	130
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'JONES 230KV'	243	-0.00537	-0.1617	137
SPS	'CUNNINGHAM 230KV'	110	-0.16707	SPS	'LP-BRND2 69KV'	60	-0.00597	-0.1611	137
Maniana Danasan	and Manifestor Income and the determinant from the Court	d C:-d: O-	tine Dein	4- 1- 4	to all a management and the second control of the second control o				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Season Flowgate Identified:

Redispatch Amount = Relief Amount / Factor

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 Upgrade: Limiting Facility:

Direction: From->To

LEA COUNTY INTERCHANGE - YOAKUM COUNTY INTERCHANGE 230KV CKT 1 Line Outage:

51966519691522055189113407AP Flowgate: Date Redispatch Needed: Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 April Minimum

		Aggregate Relief	l
Reservation	Relief Amount	Amount	ı
1090487	20.3	26	ı
1090695	5.7	26	L
			г

1090487									
1090695	5.7	26							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.64601	
SPS	'MADOX 115KV'	193			'MUSTG5 118.0 230KV'	125	0.25691	-0.46996	
SPS	'CUNNINGHAM 115KV'	110			'MUSTG5 118.0 230KV'	125			
SPS	'CUNNINGHAM 115KV'	71	-0.21043		'MUSTG5 118.0 230KV'	125	0.25691	-0.46734	1 50
SPS	'CUNNINGHAM 230KV'	250	-0.16709	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.424	ł 6 [.]
SPS	'MUSTANG 115KV'	150			'TOLK 230KV'	1014	0.00804	-0.39714	6
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'BLACKHAWK 115KV'	220	0.00272	-0.39182	2 60
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'CZ 69KV'	35	0.00249	-0.39159	60
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'HARRINGTON 230KV'	684	0.0028	-0.3919	60
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'STEER WATER 115KV'	36	0.00258	-0.39168	3 60
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'WILWIND 230KV'	72	0.00385	-0.39295	6
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'CAPROCK 115KV'	36	-0.00491	-0.38419	6
SPS	'MUSTANG 115KV'	150			'JONES 230KV'	104	-0.00553		
SPS	'MUSTANG 115KV'	150			'SAN JUAN 230KV'	54	-0.03782	-0.35128	
SPS	'Lubbock Power and Light'	232	-0.00613	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.26304	1 99
SPS	'HARRINGTON 230KV'	382	0.0028	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.25411	10:
SPS	'MOORE COUNTY 115KV'	48	0.00287	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.25404	10:
SPS	'NICHOLS 115KV'	213	0.00267	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.25424	10:
SPS	'NICHOLS 230KV'	244	0.00277	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.25414	10:
SPS	'PLANTX 115KV'	253	0.00492	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.25199	10:
SPS	'PLANTX 230KV'	189	0.00947	SPS	'MUSTG5 118.0 230KV'	125	0.25691	-0.24744	10
SPS	'MADOX 115KV'	193	-0.21305	SPS	'TOLK 230KV'	1014	0.00804	-0.22109	11
SPS	'MUSTANG 115KV'	150	-0.3891	SPS	'CUNNINGHAM 230KV'	56	-0.16709	-0.22201	11
SPS	'CUNNINGHAM 115KV'	110	-0.21043	SPS	'TOLK 230KV'	1014	0.00804	-0.21847	7 119
SPS	'CUNNINGHAM 115KV'	71	-0.21043	SPS	'TOLK 230KV'	1014	0.00804	-0.21847	7 119
SPS	'MADOX 115KV'	193	-0.21305	SPS	'BLACKHAWK 115KV'	220	0.00272	-0.21577	120
SPS	'MADOX 115KV'	193	-0.21305	SPS	'HARRINGTON 230KV'	684	0.0028	-0.21585	120
SPS	'MADOX 115KV'	193	-0.21305	SPS	'WILWIND 230KV'	72	0.00385	-0.2169	120
SPS	'CUNNINGHAM 115KV'	110			'WILWIND 230KV'	72	0.00385	-0.21428	12
SPS	'CUNNINGHAM 115KV'	71	-0.21043	SPS	'WILWIND 230KV'	72	0.00385	-0.21428	
SPS	'CUNNINGHAM 115KV'	110	-0.21043	SPS	'BLACKHAWK 115KV'	220	0.00272	-0.21315	
SPS	'CUNNINGHAM 115KV'	71	-0.21043		'BLACKHAWK 115KV'	220	0.00272		
SPS	'CUNNINGHAM 115KV'	110	-0.21043	SPS	'HARRINGTON 230KV'	684	0.0028	-0.21323	
SPS	'CUNNINGHAM 115KV'	71	-0.21043	SPS	'HARRINGTON 230KV'	684	0.0028	-0.21323	
SPS	'MADOX 115KV'	193	-0.21305	SPS	'JONES 230KV'	104	-0.00553	-0.20752	12
SPS	'CUNNINGHAM 115KV'	110	-0.21043	SPS	'JONES 230KV'	104	-0.00553	-0.2049	12
SPS	'CUNNINGHAM 115KV'	71	-0.21043		'JONES 230KV'	104	-0.00553	-0.2049	
SPS	'CUNNINGHAM 230KV'	250	-0.16709	SPS	'TOLK 230KV'	1014	0.00804	-0.17513	
SPS	'MADOX 115KV'	193			'SAN JUAN 230KV'	54	-0.03782	-0.17523	
SPS	'CUNNINGHAM 115KV'	110			'SAN JUAN 230KV'	54	-0.03782	-0.17261	
SPS	'CUNNINGHAM 115KV'	71	-0.21043	SPS	'SAN JUAN 230KV'	54	-0.03782	-0.17261	150
SPS	'CUNNINGHAM 230KV'	250	-0.16709	SPS	'WILWIND 230KV'	72	0.00385	-0.17094	15:
SPS	'CUNNINGHAM 230KV'	250	-0.16709	SPS	'BLACKHAWK 115KV'	220	0.00272	-0.16981	15
SPS	'CUNNINGHAM 230KV'	250			'HARRINGTON 230KV'	684	0.0028		
SPS	'CUNNINGHAM 230KV'	250	-0.16709	SPS	'JONES 230KV'	104	-0.00553	-0.16156	16

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction:

Mustang-San Andr-Amerada Hess 115KV DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1

To->From

DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1 Line Outage:

51960519661519625196811107SP Flowgate:

Date Redispatch Needed: 6/1/07 - 10/1/07 Season Flowgate Identified: 2007 Summer Peak

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

		Aggregate	1						
		Relief							
Reservation	Relief Amount	Amount							
1090487	23.8								
1090695	4.3								
		Maximum		Sink		Maximum			Redispatch
		Increment(•	Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'	21	-0.1616	SPS	'MUSTANG 115KV'	300	0.42989	-0.59149	47
SPS	'MADOX 115KV'	75	-0.16457	SPS	'MUSTANG 115KV'	300	0.42989	-0.59446	47
SPS	'Lubbock Power and Light'	152	-0.00262	SPS	'MUSTANG 115KV'	300	0.42989	-0.43251	65
SPS	'NICHOLS 115KV'	66	0.0012	SPS	'MUSTANG 115KV'	300	0.42989	-0.42869	
SPS	'NICHOLS 230KV'	97	0.00125	SPS	'MUSTANG 115KV'	300	0.42989	-0.42864	
SPS	'RIVERVIEW 69KV'	23	0.00122	SPS	'MUSTANG 115KV'	300	0.42989	-0.42867	
SPS	'PLANTX 115KV'	48	0.00215	SPS	'MUSTANG 115KV'	300	0.42989	-0.42774	
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV'	360			
SPS	'MADOX 115KV'	75			'PLANTX 230KV'	189			
SPS	'MADOX 115KV'	75			'TOLK 230KV'	1037	0.00363		
SPS	'MADOX 115KV'	75	-0.16457	SPS	'PLANTX 115KV'	205	0.00215	-0.16672	
SPS	'MADOX 115KV'	75			'BLACKHAWK 115KV'	220			
SPS	'MADOX 115KV'	75			'HARRINGTON 230KV'	1066			
SPS	'MADOX 115KV'	75			'NICHOLS 115KV'	147	0.0012	-0.16577	
SPS	'MADOX 115KV'	75			'NICHOLS 230KV'	147	0.00125		
SPS	'MADOX 115KV'	75			'STEER WATER 115KV'	80			
SPS	'MADOX 115KV'	75			'WILWIND 230KV'	160			
SPS	'MADOX 115KV'	75			'CAPROCK 115KV'	80			
SPS	'MADOX 115KV'	75			'JONES 230KV'	486			
SPS	'MADOX 115KV'	75			'LP-BRND2 69KV'	80	0.000		
SPS	'Lubbock Power and Light'	152			'MUSTG5 118.0 230KV'	360			
SPS	'NICHOLS 115KV'	66	0.0012	SPS	'MUSTG5 118.0 230KV'	360	0.15053	-0.14933	
SPS	'NICHOLS 230KV'	97			'MUSTG5 118.0 230KV'	360			
SPS	'MADOX 115KV'	75	-0.16457	SPS	'SAN JUAN 230KV'	120	-0.01892	-0.14565	193

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Mustang-San Andr-Amerada Hess 115KV DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1 Direction: Line Outage: To->From

10->From
DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1
51960519661519625196811407G
Starting 2007 4/1 - 6/1 Until EOC of Upgrade
2007 Spring Peak

Flowgate: Date Redispatch Needed:

Season Flowgate Identified:

			Aggregate							
Reservation	Relief Amount		Relief Amount							
10904		1.8	Amount 2							
10906		0.1	2							
			Maximum		Sink		Maximum			Redispatch
			Increment(Control		Decrement			Amount
Source Control Area	Source		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'MUSTANG 115KV'	300	0.4299	-0.59149	
SPS	'MADOX 115KV'		75	-0.16457		'MUSTANG 115KV'	300	0.4299		
SPS	'CARLSBAD 69KV'		18	-0.07656		'MUSTANG 115KV'	300	0.4299	-0.50646	
SPS	'CZ 69KV'		4	0.00112		'MUSTANG 115KV'	300	0.4299	-0.42878	
SPS	'HARRINGTON 230KV'		360	0.00127		'MUSTANG 115KV'	300	0.4299	-0.42863	
SPS	'HUBRCO2 69KV'		6	0.00123		'MUSTANG 115KV'	300	0.4299	-0.42867	
SPS	'Lubbock Power and Light'		152	-0.00262		'MUSTANG 115KV'	300	0.4299	-0.43252	4
SPS	'MOORE COUNTY 115KV'		48	0.00129		'MUSTANG 115KV'	300	0.4299	-0.42861	4
SPS	'NICHOLS 115KV'		129	0.0012		'MUSTANG 115KV'	300	0.4299	-0.4287	
SPS	'NICHOLS 230KV'		244	0.00125		'MUSTANG 115KV'	300	0.4299	-0.42865	
SPS	'PLANTX 115KV'		48	0.00215		'MUSTANG 115KV'	300	0.4299	-0.42775	
SPS	'RIVERVIEW 69KV'		23	0.00123		'MUSTANG 115KV'	300	0.4299	-0.42867	
SPS	'SIDRCH 69KV'		6	0.00123		'MUSTANG 115KV'	300	0.4299	-0.42867	4
SPS	'TUCUMCARI 115KV'		15	-0.00271		'MUSTANG 115KV'	300	0.4299	-0.43261	4
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'MUSTG5 118.0 230KV'	210	0.15054	-0.31213	
SPS	'MADOX 115KV'		75	-0.16457		'MUSTG5 118.0 230KV'	210	0.15054	-0.31511	
SPS	'MUSTG5 118.0 230KV'		150	0.15054		'MUSTANG 115KV'	300	0.4299	-0.27936	
SPS	'CARLSBAD 69KV'		18	-0.07656		'MUSTG5 118.0 230KV'	210	0.15054	-0.2271	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'BLACKHAWK 115KV'	220	0.00123	-0.16282	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'CAPROCK 115KV'	36	-0.00271	-0.15888	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'CZ 69KV'	35	0.00112	-0.16271	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'HARRINGTON 230KV'	706		-0.16286	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'HUBRCO2 69KV'	5		-0.16282	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'JONES 230KV'	486	-0.00227	-0.15932	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'LP-BRND2 69KV'	80	-0.00262	-0.15897	11
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'NICHOLS 115KV'	84	0.0012	-0.16279	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'PLANTX 115KV'	205	0.00215	-0.16374	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'PLANTX 230KV'	189	0.00434	-0.16593	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'SIDRCH 69KV'	14	0.00123		
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'STEER WATER 115KV'	36	0.00116		
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'TOLK 230KV'	1023	0.00364	-0.16523	
SPS	'CUNNINGHAM 115KV'		71	-0.16159		'WILWIND 230KV'	72		-0.16333	
SPS	'MADOX 115KV'		75	-0.16457		'BLACKHAWK 115KV'	220	0.00123	-0.1658	
SPS	'MADOX 115KV'		75	-0.16457		'CAPROCK 115KV'	36	-0.00271	-0.16186	
SPS	'MADOX 115KV'		75	-0.16457		'CZ 69KV'	35	0.00112	-0.16569	
SPS	'MADOX 115KV'		75	-0.16457		'HARRINGTON 230KV'	706		-0.16584	
SPS	'MADOX 115KV'		75	-0.16457		'HUBRCO2 69KV'	5		-0.1658	
SPS	'MADOX 115KV'		75	-0.16457		'JONES 230KV'	486	-0.00227	-0.1623	
SPS	'MADOX 115KV'		75	-0.16457		'LP-BRND2 69KV'	80	-0.00262	-0.16195	
SPS	'MADOX 115KV'		75	-0.16457		'NICHOLS 115KV'	84	0.0012	-0.16577	
SPS	'MADOX 115KV'		75	-0.16457		'PLANTX 115KV'	205	0.00215	-0.16672	
SPS	'MADOX 115KV'		75	-0.16457		'PLANTX 230KV'	189	0.00434	-0.16891	11
SPS	'MADOX 115KV'		75	-0.16457		'SIDRCH 69KV'	14	0.00123	-0.1658	
SPS	'MADOX 115KV'		75	-0.16457	SPS	'STEER WATER 115KV'	36	0.00116	-0.16573	11

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'MADOX 115KV'	75	-0.16457	SPS	'TOLK 230KV'	1023	0.00364	-0.16821	11
SPS	'MADOX 115KV'	75	-0.16457	SPS	'WILWIND 230KV'	72	0.00174	-0.16631	11
SPS	'CZ 69KV'	4	0.00112	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14942	12
SPS	'HARRINGTON 230KV'	360	0.00127	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14927	12
SPS	'HUBRCO2 69KV'	6	0.00123	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14931	12
SPS	'Lubbock Power and Light'	152	-0.00262	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.15316	12
SPS	'MADOX 115KV'	75	-0.16457	SPS	'SAN JUAN 230KV'	54	-0.01891	-0.14566	12
SPS	'MOORE COUNTY 115KV'	48	0.00129	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14925	12
SPS	'NICHOLS 115KV'	129	0.0012	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14934	12
SPS	'NICHOLS 230KV'	244	0.00125	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14929	12
SPS	'PLANTX 115KV'	48	0.00215	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14839	12
SPS	'RIVERVIEW 69KV'	23	0.00123	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14931	12
SPS	'SIDRCH 69KV'	6	0.00123	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14931	12
SPS	'TUCUMCARI 115KV'	15	-0.00271	SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.15325	12
SPS	'CUNNINGHAM 115KV'	71	-0.16159	SPS	'SAN JUAN 230KV'	54	-0.01891	-0.14268	13
SPS	'CUNNINGHAM 115KV'	71	-0.16159	SPS	'CUNNINGHAM 230KV'	306	-0.07305	-0.08854	20
SPS	'MADOX 115KV'	75	-0.16457	SPS	'CUNNINGHAM 230KV'	306	-0.07305	-0.09152	20
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'PLANTX 230KV'	189	0.00434	-0.0809	22 22 23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'TOLK 230KV'	1023	0.00364	-0.0802	22
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'BLACKHAWK 115KV'	220	0.00123	-0.07779	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'CZ 69KV'	35	0.00112	-0.07768	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'HARRINGTON 230KV'	706	0.00127	-0.07783	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'NICHOLS 115KV'	84	0.0012	-0.07776	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'PLANTX 115KV'	205	0.00215	-0.07871	23 23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'SIDRCH 69KV'	14	0.00123	-0.07779	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'STEER WATER 115KV'	36	0.00116	-0.07772	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'WILWIND 230KV'	72	0.00174	-0.0783	23
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'CAPROCK 115KV'	36	-0.00271	-0.07385	24
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'JONES 230KV'	486	-0.00227	-0.07429	24
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'LP-BRND2 69KV'	80	-0.00262	-0.07394	24
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'SAN JUAN 230KV'	54	-0.01891	-0.05765	31

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Aggregate

Upgrade: Limiting Facility:

Mustang-San Andr-Amerada Hess 115KV DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1

Limiting Facility.
Direction:
Line Outage:
Flowgate:
Date Redispatch Needed:
Season Flowgate Identified: DENVER CITY INTERCHANGE N - MUSTANG STATION TISKV CKT 1
70->From
DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1
51960519661519625196812407SH
6/1 - 10/1 Until EOC of Upgrade
2007 Summer Shoulder

109087			Relief							
1980696	Reservation									
Maximum Control Area Source Control Ar	1090487	7 14.6								
	1090695	5 1.6								
Source Control Area Source										Redispatch
SPS										
PR	Source Control Area									
PR	SPS									
PS	SPS									
PS	SPS		75							
SPS	SPS		18				300			
SPS	SPS	'CUNNINGHAM 230KV'	110							
PS	SPS	'Lubbock Power and Light'	152	-0.00262	SPS	'MUSTANG 115KV'	300	0.42989	-0.43251	
SPS NICHOLS 115KV 131 0.0012 SPS MUSTANG 115KV 300 0.42989 0.42866 3 3 3 3 3 3 3 3 3	SPS									
SPS	SPS		48							
PLANTX 115KV	SPS	'NICHOLS 115KV'	131	0.0012	SPS				-0.42869	
SPS	SPS	'NICHOLS 230KV'	244			'MUSTANG 115KV'	300	0.42989	-0.42865	
SPS	SPS	'PLANTX 115KV'	49				300	0.42989	-0.42774	
SPS CUNNINGHAM 115KV 110 -0.1616 SPS MUSTG 5118.0 230KV 210 0.15053 -0.31213 5	SPS	'RIVERVIEW 69KV'	23	0.00122	SPS	'MUSTANG 115KV'	300	0.42989	-0.42867	7 38
CUNNINGHAM 115KV	SPS	'MADOX 115KV'	75	-0.16457	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.3151	
SPS MUSTG6 118.0 230KV 150	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.31213	52
SPS CUNNINGHAM 230KV	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.31213	
SPS MADOX 115KV	SPS	'MUSTG5 118.0 230KV'	150	0.15053	SPS	'MUSTANG 115KV'	300	0.42989	-0.27936	58
PSPS	SPS	'CUNNINGHAM 230KV'	110	-0.07306	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.22359	72
SPS MADOX 115KV' 75 -0.16457 SPS TOLK 230KV' 1027 0.00363 -0.1682 9	SPS	'MADOX 115KV'	75	-0.16457	SPS	'PLANTX 230KV'	189	0.00433	-0.1689	96
SPS CUNNINGHAM 115KV 110 -0.1616 SPS PLANTX 230KV 189 0.00433 -0.16593 9	SPS	'MADOX 115KV'	75	-0.16457	SPS	'TOLK 230KV'	1027	0.00363	-0.1682	
SPS CUNNINGHAM 115KV 71 -0.1616 SPS PLANTX 230KV 189 0.00433 -0.16593 9	SPS	'MADOX 115KV'	75	-0.16457	SPS	'PLANTX 115KV'	204	0.00215	-0.16672	97
SPS CUNNINGHAM 115KV	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'PLANTX 230KV'	189	0.00433	-0.16593	3 98
SPS CUNNINGHAM 115KV	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS	'PLANTX 230KV'	189	0.00433	-0.16593	3 98
SPS MADOX 115KV 75 0.16457 SPS BLACKHAWK 115KV 220 0.00122 0.16579 9 9 9 9 9 9 9 9 9	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'TOLK 230KV'	1027	0.00363	-0.16523	
SPS MADOX 115KV 75 -0.16457 SPS CZ 69KV 35 0.00112 -0.16569 9 9 9 9 9 9 9 9 9	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS	'TOLK 230KV'	1027	0.00363	-0.16523	98
SPS MADOX 115KV 75 -0.16457 SPS HARRINGTON 230KV 1066 0.00126 -0.16583 9	SPS	'MADOX 115KV'	75	-0.16457	SPS	'BLACKHAWK 115KV'	220	0.00122	-0.16579	98
SPS MADOX 115KV 75 0.16457 SPS NICHOLS 115KV 82 0.0012 0.16577 95 95 10.0000000000000000000000000000000000	SPS	'MADOX 115KV'	75	-0.16457	SPS	'CZ 69KV'	35	0.00112	-0.16569	98
SPS CUNNINGHAM 115KV 110 -0.1616 SPS BLACKHAWK 115KV 220 0.00122 -0.16282 9	SPS	'MADOX 115KV'	75	-0.16457	SPS	'HARRINGTON 230KV'	1066	0.00126	-0.16583	
CUNNINGHAM 115KV	SPS	'MADOX 115KV'	75	-0.16457	SPS	'NICHOLS 115KV'	82	0.0012	-0.16577	7 98
CUNNINGHAM 115KV' 110 -0.1616 SPS CZ 69KV' 35 0.00112 -0.16272 9	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'BLACKHAWK 115KV'	220	0.00122	-0.16282	2 99
SPS CUNNINGHAM 115KV' 71 -0.1616 SPS CZ 69KV' 35 0.00112 -0.16272 9	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS	'BLACKHAWK 115KV'	220	0.00122	-0.16282	
CUNNINGHAM 115KV 110 -0.1616 SPS HARRINGTON 230KV 1066 0.00126 -0.16286 9	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'CZ 69KV'	35	0.00112	-0.16272	
SPS CUNNINGHAM 115KV' 71 -0.1616 SPS HARRINGTON 230KV' 1066 0.00126 -0.16286 9	SPS									2 99
SPS CUNNINGHAM 115KV 110 -0.1616 SPS NICHOLS 115KV 82 0.0012 -0.1628 9	SPS		110	-0.1616	SPS		1066	0.00126	-0.16286	
SPS CUNNINGHAM 115KV' 110 -0.1616 SPS NICHOLS 115KV' 82 0.0012 -0.1628 9	SPS		71			'HARRINGTON 230KV'	1066	0.00126	-0.16286	
CUNNINGHAM 115KV 110 -0.1616 SPS PLANTX 115KV 204 0.00215 -0.16375 9	SPS	'CUNNINGHAM 115KV'	110				82	0.0012	-0.1628	99
CUNNINGHAM 115KV 71 -0.1616 SPS PLANTX 115KV 204 0.00215 -0.16375 9	SPS	'CUNNINGHAM 115KV'	71			'NICHOLS 115KV'	82	0.0012	-0.1628	
CUNNINGHAM 115KV 71 -0.1616 SPS PLANTX 115KV 204 0.00215 -0.16375 9	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'PLANTX 115KV'	204	0.00215	-0.16375	99
SPS MADOX 115KV' 75 -0.16457 SPS LP-BRND2 69KV' 80 -0.00262 -0.16195 10 SPS 'CUNNINGHAM 115KV' 110 -0.1616 SPS JONES 230KV' 486 -0.00227 -0.15933 10 SPS CUNNINGHAM 115KV' 71 -0.1616 SPS JONES 230KV' 486 -0.00227 -0.15933 10 SPS 'CUNNINGHAM 115KV' 71 -0.1616 SPS 'LP-BRND2 69KV' 80 -0.00262 -0.15988 10 SPS 'CUNNINGHAM 115KV' 71 -0.1616 SPS 'LP-BRND2 69KV' 80 -0.00262 -0.15898 10	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS		204	0.00215	-0.16375	99
CUNNINGHAM 115KV' 110 -0.1616 SPS JONES 230KV' 486 -0.00227 -0.15933 10	SPS	'MADOX 115KV'	75	-0.16457	SPS	'JONES 230KV'	486	-0.00227	-0.1623	
SPS CUNNINGHAM 115KV' 71 -0.1616 SPS JONES 230KV' 486 -0.00227 -0.15933 10 SPS CUNNINGHAM 115KV' 110 -0.1616 SPS LP-BRND2 69KV' 80 -0.00262 -0.15898 10 SPS CUNNINGHAM 115KV' 71 -0.1616 SPS LP-BRND2 69KV' 80 -0.00262 -0.15898 10	SPS	'MADOX 115KV'	75	-0.16457	SPS	'LP-BRND2 69KV'	80	-0.00262	-0.16195	100
SPS CUNNINGHAM 115KV'	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS	'JONES 230KV'	486	-0.00227	-0.15933	3 102
SPS CUNNINGHAM 115KV' 71 -0.1616 SPS LP-BRND2 69KV' 80 -0.00262 -0.15898 10	SPS	'CUNNINGHAM 115KV'	71			'JONES 230KV'	486	-0.00227		
	SPS	'CUNNINGHAM 115KV'	110	-0.1616	SPS		80	-0.00262	-0.15898	3 102
PS Lubbock Power and Light 152 -0.00262 SPS MUSTG5 118.0 230KV 210 0.15053 -0.15315 10	SPS	'CUNNINGHAM 115KV'	71	-0.1616	SPS	'LP-BRND2 69KV'	80	-0.00262	-0.15898	3 102
	SPS	'Lubbock Power and Light'	152	-0.00262	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.15315	106

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'MOORE COUNTY 115KV'	48	0.00129 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14924	108
SPS	'NICHOLS 115KV'	131	0.0012 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14933	108
SPS	'NICHOLS 230KV'	244	0.00124 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14929	108
SPS	'PLANTX 115KV'	49	0.00215 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14838	109
SPS	'MADOX 115KV'	75	-0.16457 SPS	'CUNNINGHAM 230KV'	196	-0.07306	-0.09151	177
SPS	'CUNNINGHAM 115KV'	110	-0.1616 SPS	'CUNNINGHAM 230KV'	196	-0.07306	-0.08854	183
SPS	'CUNNINGHAM 115KV'	71	-0.1616 SPS	'CUNNINGHAM 230KV'	196	-0.07306	-0.08854	183
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'PLANTX 230KV'	189	0.00433	-0.07739	209
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'TOLK 230KV'	1027	0.00363	-0.07669	211
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'PLANTX 115KV'	204	0.00215	-0.07521	215
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'BLACKHAWK 115KV'	220	0.00122	-0.07428	218
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'HARRINGTON 230KV'	1066	0.00126	-0.07432	218
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'NICHOLS 115KV'	82	0.0012	-0.07426	218
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'JONES 230KV'	486	-0.00227	-0.07079	229
SPS	'CUNNINGHAM 230KV'	110	-0.07306 SPS	'LP-BRND2 69KV'	80	-0.00262	-0.07044	230

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:

Mustang-San Andr-Amerada Hess 115KV DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1

Direction: To->From

10->FORM DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1 51962519681519605196611107SP Line Outage: Flowgate:

Date Redispatch Needed: 6/1/07 - 10/1/07 Season Flowgate Identified: 2007 Summer Peak

		Ag	gregate							
I		Re	elief							
Reservation	Relief Amount	An	nount							
1/	090487	23.3	28							
1/	090695	4.2	28							
		Ma	aximum		Sink		Maximum			Redispatch
			crement(Control		Decrement			Amount
Source Control Area	Source	M۱	N)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'MADOX 115KV'		75	-0.16388	SPS	'MUSTANG 115KV'	300			
SPS	'CUNNINGHAM 115KV'		21	-0.16071	SPS	'MUSTANG 115KV'	300	0.4299	-0.59061	47
SPS	'CARLSBAD 69KV'		18	-0.07641	SPS	'MUSTANG 115KV'	300	0.4299	-0.50631	54
SPS	'Lubbock Power and Light'		152	-0.00246	SPS	'MUSTANG 115KV'	300	0.4299	-0.43236	64
SPS	'NICHOLS 115KV'		66	0.00114	SPS	'MUSTANG 115KV'	300	0.4299	-0.42876	64
SPS	'NICHOLS 230KV'		97	0.00118	SPS	'MUSTANG 115KV'	300	0.4299	-0.42872	64
SPS	'PLANTX 115KV'		48	0.00205	SPS	'MUSTANG 115KV'	300	0.4299	-0.42785	64
SPS	'RIVERVIEW 69KV'		23	0.00116		'MUSTANG 115KV'	300		-0.42874	64
SPS	'MADOX 115KV'		75	-0.16388	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.31137	88
SPS	'MADOX 115KV'		75	-0.16388	SPS	'PLANTX 230KV'	189	0.00415	-0.16803	164
SPS	'MADOX 115KV'		75	-0.16388	SPS	'TOLK 230KV'	1037	0.00342	-0.1673	165
SPS	'MADOX 115KV'		75	-0.16388	SPS	'PLANTX 115KV'	205	0.00205	-0.16593	166
SPS	'MADOX 115KV'		75	-0.16388	SPS	'WILWIND 230KV'	160	0.00164	-0.16552	166
SPS	'MADOX 115KV'		75	-0.16388	SPS	'BLACKHAWK 115KV'	220	0.00116	-0.16504	167
SPS	'MADOX 115KV'		75	-0.16388	SPS	'HARRINGTON 230KV'	1066	0.0012	-0.16508	167
SPS	'MADOX 115KV'		75	-0.16388	SPS	'NICHOLS 115KV'	147	0.00114	-0.16502	167
SPS	'MADOX 115KV'		75	-0.16388	SPS	'NICHOLS 230KV'	147	0.00118	-0.16506	167
SPS	'MADOX 115KV'		75	-0.16388	SPS	'STEER WATER 115KV'	80	0.0011	-0.16498	167
SPS	'MADOX 115KV'		75	-0.16388	SPS	'JONES 230KV'	486	-0.00213	-0.16175	170
SPS	'MADOX 115KV'		75	-0.16388	SPS	'CAPROCK 115KV'	80	-0.00289	-0.16099	171
SPS	'MADOX 115KV'		75	-0.16388	SPS	'LP-BRND2 69KV'	80	-0.00246	-0.16142	171
SPS	'Lubbock Power and Light'		152	-0.00246	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14995	184
SPS	'NICHOLS 115KV'		66	0.00114	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14635	188
SPS	'NICHOLS 230KV'		97	0.00118	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14631	188
SPS	'MADOX 115KV'		75	-0.16388	SPS	'SAN JUAN 230KV'	120	-0.01905	-0.14483	190

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Mustang-San Andr-Amerada Hess 115KV DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1 Upgrade:

Limiting Facility: Direction: To->From

Line Outage: DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1

51962519681519605196612407SH 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder Flowgate: Date Redispatch Needed:

ocason i lowgate identilied.	2007 Carrillici Cricalaci	
		Aggregate
		Relief
Reservation	Relief Amount	Amount

1 COOL VALION	rener / unount	, unount							
1090487	11.0	12							
1090695	1.2	12							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CUNNINGHAM 115KV'	110	-0.16071	SPS	'MUSTANG 115KV'	300	0.4299	-0.59061	21
SPS	'CUNNINGHAM 115KV'	71	-0.16071	SPS	'MUSTANG 115KV'	300	0.4299	-0.59061	21
SPS	'MADOX 115KV'	75	-0.16388	SPS	'MUSTANG 115KV'	300	0.4299	-0.59378	
SPS	'CARLSBAD 69KV'	18	-0.07641		'MUSTANG 115KV'	300	0.4299	-0.50631	
SPS	'CUNNINGHAM 230KV'	110			'MUSTANG 115KV'	300	0.4299	-0.50299	
SPS	'Lubbock Power and Light'	152			'MUSTANG 115KV'	300	0.4299	-0.43236	
SPS	'MOORE COUNTY 115KV'	48			'MUSTANG 115KV'	300	0.4299	-0.42868	
SPS	'NICHOLS 115KV'	131	0.00114		'MUSTANG 115KV'	300	0.4299	-0.42876	
SPS	'NICHOLS 230KV'	244			'MUSTANG 115KV'	300	0.4299	-0.42872	
SPS	'RIVERVIEW 69KV'	23	0.00116	SPS	'MUSTANG 115KV'	300	0.4299	-0.42874	28
SPS	'TUCUMCARI 115KV'	15			'MUSTANG 115KV'	300	0.4299	-0.43279	
SPS	'PLANTX 115KV'	49	0.00205		'MUSTANG 115KV'	300	0.4299	-0.42785	
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV'	210	0.14749	-0.31137	39
SPS	'CUNNINGHAM 115KV'	110			'MUSTG5 118.0 230KV'	210	0.14749	-0.3082	
SPS	'CUNNINGHAM 115KV'	71	-0.16071		'MUSTG5 118.0 230KV'	210	0.14749	-0.3082	
SPS	'MUSTG5 118.0 230KV'	150	0.14749	SPS	'MUSTANG 115KV'	300	0.4299	-0.28241	43

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	SPS	'CUNNINGHAM 230KV'	110	-0.07309 S	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.22058	55
SPS										73
SPS										73
SPS										74
SPS										74
SPS										74
SPS										74
SPS										74
SPS										74
SPS										74
SPS										74
SPS CUNNINGHAM 115KV										74
SPS CUNNINGHAM 115KV										75
SPS CUNNINGHAM 115KV										75
SPS CUNNINGHAM 115KV										75
SPS CUNNINGHAM 115KV										75
PS										75
SPS CUNNINGHAM 115KV 110 -0.16071 SPS NICHOLS 115KV 82 0.00114 -0.16185 SPS CUNNINGHAM 115KV 71 -0.16071 SPS NICHOLS 115KV 82 0.00114 -0.16185 SPS CUNNINGHAM 115KV 110 -0.16071 SPS PLANTX 115KV 204 0.00205 -0.16276 SPS CUNNINGHAM 115KV 71 -0.16071 SPS PLANTX 115KV 204 0.00205 -0.16276 SPS CUNNINGHAM 115KV 75 -0.16388 SPS VONES 230KV 204 0.00205 -0.16276 SPS MADOX 115KV 75 -0.16388 SPS VONES 230KV 486 -0.00213 -0.16175 SPS CUNNINGHAM 115KV 75 -0.16388 SPS UP-BRND2 69KV 80 -0.00246 -0.16142 SPS CUNNINGHAM 115KV 110 -0.16071 SPS JONES 230KV 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV 71 -0.16071 SPS JONES 230KV 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV 71 -0.16071 SPS JONES 230KV 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV 71 -0.16071 SPS JONES 230KV 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV 71 -0.16071 SPS LP-BRND2 69KV 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV 71 -0.16071 SPS LP-BRND2 69KV 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV 71 -0.16071 SPS LP-BRND2 69KV 80 -0.00246 -0.15825 SPS Lubbock Power and Light 152 -0.00246 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14627 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14627 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14627 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14631 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14631 SPS MUSTG5 118.0 230KV 210 0.14749 -0.14631 SPS MISTG5 MISTGA MISTG										75
PPS										75
SPS CUNNINGHAM 115KV' 110 -0.16071 SPS PLANTX 115KV' 204 0.00205 -0.16276 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS PLANTX 115KV' 204 0.00205 -0.16276 SPS MADOX 115KV' 75 -0.16388 SPS JONES 230KV' 486 -0.00213 -0.16175 SPS MADOX 115KV' 75 -0.16388 SPS JUNES 230KV' 486 -0.00213 -0.16182 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS JONES 230KV' 486 -0.00213 -0.15856 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS JONES 230KV' 486 -0.00213 -0.15856 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS JUP-BRND2 69KV' 486 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 71										75
SPS CUNNINGHAM 115KV										75
SPS										75
SPS										76
SPS CUNNINGHAM 115KV' 110 -0.16071 SPS JONES 230KV' 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS JONES 230KV' 486 -0.00213 -0.15858 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS Lubbock Power and Light' 152 -0.00246 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14995 SPS MOORE COUNTY 115KV' 48 0.00122 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS NICHOLS 115KV' 131 0.00114 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS NICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 110 -0.16071 SPS CUNNINGHAM 230KV' 210 0.14749 -0.14544 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14544 SPS SPS CUNNINGHAM 115KV' 210 0.14749 -0.14544 SPS SPS CUNNINGHAM 115KV' 210 0.14749 -0.07309 SPS CUNNINGHAM 230KV' 210 0.07309 0.08762 SPS CUNNINGHAM 230KV' 210 0.07309 0.08762 SPS CUNNINGHAM 230KV' 210 0.07309 SPS PLANTX 230KV' 210 0.07309 0.08762 SPS CUNNINGHAM 230KV' 200 0.00205 0.07514 SPS CUNNINGHAM 230KV' 200 0.00205 0.07514 SPS CUNNINGHAM 230KV' 200 0.00205 0.07514 SPS CUNNINGHAM 230KV' 200 0.00205 0.07514 SPS CUNNINGHAM 230KV' 200 0.0016 0.07425 SPS CUNNINGHAM 230KV' 200 0.00116 0.07425 SPS CUNNINGHAM 230KV' 200 0.00116 0.07425 SPS CUNNINGHAM 230KV' 200 0.00116 0.07425										76
SPS CUNNINGHAM 115KV'										77
SPS CUNNINGHAM 115KV' 110 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS CUNNINGHAM 115KV' 152 -0.00246 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14995 SPS MOORE COUNTY 115KV' 48 0.00122 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14627 SPS MICHOLS 115KV' 131 0.00114 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS MICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MICHOLS 230KV' 210 0.14749 -0.14631 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MICHOLS 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MICHOLS 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MICHOLS 115KV' 210 0.14749 -0.14631 SPS MICHOLS 115KV' 210 0.14749 -0.14544 SPS MADOX 115KV' 75 -0.16388 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS CUNNINGHAM 230KV' 189 0.00415 -0.07309 SPS SPS CUNNINGHAM 230KV' 110 -0.07309 SPS PLANTX 230KV' 1027 0.00342 -0.07651 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS PLANTX 115KV' 220 0.00116 -0.07425 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS MARRINGTON 230KV' 1066 0.0012 -0.07425 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS MICHOLS 115KV' 82 0.00114 -0.07423 SPS CUNNINGHAM 230KV' 110 -0.07309 S			71				486	-0.00213	-0.15858	77
SPS CUNNINGHAM 115KV' 71 -0.16071 SPS LP-BRND2 69KV' 80 -0.00246 -0.15825 SPS Lubbock Power and Light' 152 -0.00246 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14995 MUSTG5 118.0 230KV' 210 0.14749 -0.14925 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14627 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14627 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 210 0.14749 -0.14631 SPS PLANTX 115KV 210 0.14749 -0.14631 SPS PLANTX 230KV' 210 0.14749 -0.07309 -0.0979 SPS PLANTX 230KV' 210 0.07309 0.08762 SPS PLANTX 230KV' 210 0.00342 -0.07504 SPS PLANTX 230KV' 204 0.00205 -0.07514 SPS PLANTX 230KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.07514 SPS PLANTX 115KV' 204 0.00205 -0.0751			110							77
SPS 'Lubbock Power and Light' 152 -0.00246 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14995 SPS 'MOORE COUNTY 115KV' 48 0.00122 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14627 SPS 'INICHOLS 115KV' 131 0.00114 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS 'INICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS 'PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS 'PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS 'PLANTX 115KV' 75 -0.16388 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.09309 -0.09309 -0.09309 -0.09309 -0.09309 -0.09309 -0.09309 -0.09309 -0.0			71				80	-0.00246	-0.15825	77
SPS MOORE COUNTY 115KV' 48 0.00122 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14627 SPS NICHOLS 115KV' 131 0.00114 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS NICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS MADOX 115KV' 75 -0.16388 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.09799 SPS CUNNINGHAM 115KV' 71 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 71 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS PLANTX 230KV' 196 -0.07309 -0.07761			152				210			81
SPS INICHOLS 115KV' 131 0.00114 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14635 SPS INICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS IPLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS IMADOX 115KV' 49 0.00205 SPS ICUNNINGHAM 230KV' 210 0.14749 -0.14634 SPS IMADOX 115KV' 75 -0.16388 SPS ICUNNINGHAM 230KV' 196 -0.07309 -0.09079 SPS ICUNNINGHAM 115KV' 71 -0.16071 SPS ICUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS ICUNNINGHAM 230KV' 110 -0.07309 SPS IPLANTX 230KV' 189 -0.007309 -0.07724 SPS ICUNNINGHAM 230KV' 110 -0.07309 SPS IPLANTX 115KV' 204 0.00205 -0.07514 SPS ICUNNINGHAM 230							210			83
SPS 'NICHOLS 230KV' 244 0.00118 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14631 SPS 'PLANTX 115KV' 49 0.00205 SPS 'MUSTG5 118.0 230KV' 210 0.14749 -0.14534 SPS 'IMADOX 115KV' 75 -0.16388 SPS 'CUNNINGHAM 230KV' 196 -0.07309 -0.09079 SPS 'CUNNINGHAM 115KV' 110 -0.16071 SPS 'CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS 'CUNNINGHAM 115KV' 71 -0.16071 SPS 'CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 230KV' 189 -0.07409 -0.07762 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514			131				210	0.14749	-0.14635	83
SPS 'PLANTX 115KV' 49 0.00205 SPS MUSTG5 118.0 230KV' 210 0.14749 -0.14544 SPS MADOX 115KV' 75 -0.16388 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.09079 SPS CUNNINGHAM 115KV' 110 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 230KV' 189 0.00415 -0.07724 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS TOLK 230KV' 102 0.00342 -0.07661 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07429 SPS CUNNINGHAM 230KV' </td <td></td> <td></td> <td>244</td> <td>0.00118</td> <td>SPS</td> <td></td> <td>210</td> <td>0.14749</td> <td>-0.14631</td> <td>83</td>			244	0.00118	SPS		210	0.14749	-0.14631	83
SPS 'MADOX 115KV' 75 -0.16388 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.09079 SPS 'CUNNINGHAM 115KV' 110 -0.16071 SPS 'CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS 'CUNNINGHAM 115KV' 71 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 230KV' 189 -0.0415 -0.07724 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'TOLK 230KV' 1027 0.00342 -0.07651 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1066 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.			49				210			84
SPS CUNNINGHAM 115KV' 71 -0.16071 SPS CUNNINGHAM 230KV' 196 -0.07309 -0.08762 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 230KV' 189 0.00415 -0.07724 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 1027 -0.00342 -0.07661 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07429 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1066 0.0012 -0.07429 SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423		'MADOX 115KV'	75			'CUNNINGHAM 230KV'	196	-0.07309	-0.09079	135
SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 230KV' 189 0.00415 -0.07724 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'TOLK 230KV' 1027 0.00342 -0.07651 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1066 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423	SPS	'CUNNINGHAM 115KV'	110	-0.16071 S	SPS	'CUNNINGHAM 230KV'	196	-0.07309	-0.08762	139
SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS TOLK 230KV' 1027 0.00342 -0.07651 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1106 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423	SPS	'CUNNINGHAM 115KV'	71	-0.16071 S	SPS	'CUNNINGHAM 230KV'	196	-0.07309	-0.08762	139
SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS TOLK 230KV' 1027 0.00342 -0.07651 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1106 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423	SPS	'CUNNINGHAM 230KV'	110	-0.07309 S	SPS	'PLANTX 230KV'	189	0.00415	-0.07724	158
SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'PLANTX 115KV' 204 0.00205 -0.07514 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1066 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423	SPS	'CUNNINGHAM 230KV'	110			'TOLK 230KV'	1027	0.00342	-0.07651	160
SPS CUNNINGHAM 230KV' 110 -0.07309 SPS 'BLACKHAWK 115KV' 220 0.00116 -0.07425 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'HARRINGTON 230KV' 1066 0.0012 -0.07429 SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'NICHOLS 115KV' 82 0.00114 -0.07423			110				204	0.00205		163
SPS CUNNINGHAM 230KV' 110 -0.07309 SPS NICHOLS 115KV' 82 0.00114 -0.07423	SPS	'CUNNINGHAM 230KV'	110	-0.07309 S	SPS	'BLACKHAWK 115KV'	220	0.00116	-0.07425	164
SPS CUNNINGHAM 230KV' 110 -0.07309 SPS NICHOLS 115KV' 82 0.00114 -0.07423			110				1066	0.0012	-0.07429	164
			110				82	0.00114		165
	SPS		110				486			172
SPS 'CUNNINGHAM 230KV' 110 -0.07309 SPS 'LP-BRND2 69KV' 80 -0.00246 -0.07063							80			173

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 Upgrade: Limiting Facility:

Direction: Line Outage:

To->From
EL PASO - FARBER 138KV CKT 1
57550578371570395704214406WP
12/1/06 - 4/1/07
2006 Winter Peak

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

ocason i lowgate identilied.	2000 William Call								
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
10906	09	.1 0							
		Maximum		Sink		Maximum			Redispatch
		Increment	(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'	66	0.00499	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05982	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	0.00462	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06019	1
WERE	'BROWN COUNTY 115KV'	6	0.0062	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05861	1
WERE	'CHANUTE 69KV'	52	0.00405	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06076	1
WERE	'CITY OF BURLINGTON 69KV'	8	0.00898	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05583	1
WERE	'CITY OF ERIE 69KV'	23	0.00405	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06076	1
WERE	'CITY OF FREDONIA 69KV'	3	0.00454	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06027	1
WERE	'CITY OF GIRARD 69KV'	9	0.00228	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06253	1
WERE	'CITY OF IOLA 69KV'	24			'CITY OF AUGUSTA 69KV'	20		-0.06114	
WERE	'CITY OF MULVANE 69KV'	12			'CITY OF AUGUSTA 69KV'	20		-0.05102	
WERE	'CITY OF NEODESHA 69KV'	5	0.00353	WERE	'CITY OF AUGUSTA 69KV'	20		-0.06128	
WERE	'CITY OF OSAGE CITY 115KV'	11			'CITY OF AUGUSTA 69KV'	20		-0.05927	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964	WERE	'CHANUTE 69KV'	35	0.00405	-0.10369	1
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF AUGUSTA 69KV'	20		-0.16445	1
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF BURLINGTON 69KV'	5	0.00898		
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF ERIE 69KV'	4	0.00405	-0.10369	1
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF FREDONIA 69KV'	8	0.00454		
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF GIRARD 69KV'	1	0.00228	-0.10192	1
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF IOLA 69KV'	14	0.00367	-0.10331	1
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF MULVANE 69KV'	4	0.01379	-0.11343	1
WERE	'CITY OF WELLINGTON 69KV'	24			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'CITY OF WELLINGTON 69KV'	24			'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.10985	1
WERE	'CITY OF WELLINGTON 69KV'	24			'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045		1
WERE	'CITY OF WELLINGTON 69KV'	24			'JEFFREY ENERGY CENTER 230KV'	470	0.00514		1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.10477	1
WERE	'CITY OF WELLINGTON 69KV'	24			'LAWRENCE ENERGY CENTER 115KV'	60			
WERE	'CITY OF WELLINGTON 69KV'	24			'LAWRENCE ENERGY CENTER 230KV'	234	0.00507		1
WERE	'CITY OF WELLINGTON 69KV'	24			TECUMSEH ENERGY CENTER 115KV	68			1
WERE	'CITY OF WELLINGTON 69KV'	24			'WACO 138KV'	18			
WERE	'CITY OF WINFIELD 69KV'	40			'CHANUTE 69KV'	35	0.00405		
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF AUGUSTA 69KV'	20		-0.35584	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF BURLINGTON 69KV'	5	0.00898		1
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF ERIE 69KV'	4	0.00405		1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'CITY OF FREDONIA 69KV'	8	0.00454	-0.29557	1
WERE	CITY OF WINFIELD 69KV	40	-0.29103 WERE	'CITY OF GIRARD 69KV'	1	0.00228	-0.29331	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'CITY OF IOLA 69KV'	14	0.00367	-0.2947	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'CITY OF MULVANE 69KV'	4	0.01379	-0.30482	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'CITY OF WELLINGTON 69KV'	20	-0.09964	-0.19139	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.30001	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.30124	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045	-0.29553	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.29617	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.29616	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00499	-0.29602	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00507	-0.2961	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.00518	-0.29621	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'WACO 138KV'	18	0.01042	-0.30145	1
WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00508 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05973	1
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752 OKGE	'AES 161KV'	310	-0.00252	-0.035	1
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752 OKGE	'MUSKOGEE 345KV'	1516	-0.00366	-0.03386	1
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752 OKGE	'SEMINOLE 138KV'	198	-0.00696	-0.03056	
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752 OKGE	'SEMINOLE 345KV'	489	-0.00706	-0.03046	1
WERE	'EVANS ENERGY CENTER 138KV'	619	0.01021 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.0546	1
WERE	'GETTY 69KV'	35	0.02601 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.0388	1
WERE	'GILL ENERGY CENTER 138KV'	218	0.01044 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05437	
WERE	'GILL ENERGY CENTER 69KV'	118	0.00662 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05819	
WERE	'HOLTON 115KV'	33	0.00555 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05926	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	0.00333 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06031	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.0045 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06031	
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.0043 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05967	-
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00514 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05968	
WERE	'LATHAM1234.0 345KV'	150	0.00984 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05497	
WERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.00499 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05982	
WERE	'LAWRENCE ENERGY CENTER 230KV'	35	0.00507 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05974	
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00307 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06173	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CHANUTE 69KV'	35	0.00405	-0.14163	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.20239	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF BURLINGTON 69KV'	5	0.00401	-0.14656	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF ERIE 69KV'	3	0.00036	-0.14163	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF FREDONIA 69KV'	8	0.00454	-0.14212	1
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF GIRARD 69KV'	1	0.00228	-0.13986	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF IOLA 69KV'	14	0.00220	-0.14125	1
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF MULVANE 69KV'	4	0.01379	-0.15137	1
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF WELLINGTON 69KV'	20	-0.09964	-0.03794	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.14656	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.14779	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045	-0.14208	1
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.14272	
WERE	OXFORD 138KV	3	-0.13758 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00514	-0.14272	
WERE	OXFORD 138KV	3	-0.13758 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00313	-0.14271	
WERE	OXFORD 138KV	3	-0.13758 WERE	'LAWRENCE ENERGY CENTER 115KV	234	0.00499	-0.14265	
WERE	OXFORD 138KV	3	-0.13758 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.00507	-0.14265	- '
WERE	OXFORD 138KV	3	-0.13758 WERE	'WACO 138KV'	18	0.00318	-0.14276	- 1
WERE	'SMOKYHIL 230 230KV'	72	0.00464 WERE	'CITY OF AUGUSTA 69KV'	20	0.01042	-0.06017	- 1
WERE	'SOUTH SENECA 115KV'	20	0.00464 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05873	- 1
WERE	'ST JOHN 115KV'	8	0.00606 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06037	- '
WERE	TECUMSEH ENERGY CENTER 115KV	123	0.00444 WERE 0.00518 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05963	1
WERE	TECUMSEH ENERGY CENTER 115KV	41	0.00518 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05963	1
				tudy models where limiting facility was identified.	20	0.00481	-0.05904	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 Upgrade: Limiting Facility: Direction:

To->From

10->Fr0m EL PASO - FARBER 138KV CKT 1 57550578371570395704214407G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Line Outage: Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

		Aggregate Relief							
Reservation	Relief Amount	Amount							
109060									
103000	0.2	Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source		·1	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.16445	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'6TH STREET 115KV'	1	0.00498	-0.29601	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00499	-0.29602	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'BPU - CITY OF MCPHERSON 115KV'	135	0.00462	-0.29565	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CHANUTE 69KV'	40	0.00405	-0.29508	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.35584	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.30001	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.29508	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF FREDONIA 69KV'	10	0.00454	-0.29557	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF GIRARD 69KV'	3	0.00228	-0.29331	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF IOLA 69KV'	17	0.00367	-0.2947	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF MULVANE 69KV'	5	0.01379	-0.30482	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF WELLINGTON 69KV'	20	-0.09964	-0.19139	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.30001	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'EVANS ENERGY CENTER 138KV'	340	0.01021	-0.30124	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'GILL ENERGY CENTER 138KV'	155	0.01044	-0.30147	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'HOLTON 115KV'	13	0.00556	-0.29659	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.0045	-0.29553	. 1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.29617	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.29616	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00498	-0.29601	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00507	-0.2961	1
	SPP A	GGREGATI	SYSTEMI	MPACT ST	TUDY (SPP-2006-AG2-ASIS)				
			Aug	ust 10, 200	06				
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WEER	WERE	'CITY OF WINFIELD 69KV'	40		'TECUMSEH ENERGY CENTER 115KV'	87	0.00518	-0.29621	1
WEST			40						1
WERE	WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.20239	1
WEST	WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'6TH STREET 115KV'	1	0.00498	-0.10462	2
WEST	WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00499	-0.10463	2
WEST	WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'BPU - CITY OF MCPHERSON 115KV'	135	0.00462	-0.10426	2
WERE CHT/OF WELLINGTON BRIV 24 0.00000 7.000000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.00000 7.0000000 7.000000 7.0000000000			24			40	0.00405	-0.10369	2
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WERE SOUTH SENECA 115KV' 20 0.06609 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05872 4 WERE 'ST JOHN 115KV' 8 0.00441 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.0604 4 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00518 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05963 4 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00517 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 4 WERE 'GETTY 69KV' 35 0.02601 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 6 WERE 'OXFORD 138KV' 3 -0.13758 WERE CITY OF WELLINGTON 69KV' 20 -0.0984 -0.03794 6	WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00309 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06172	4
WERE SOUTH SENECA 115KV' 20 0.06609 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05872 4 WERE 'ST JOHN 115KV' 8 0.00441 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.0604 4 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00518 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05963 4 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00517 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 4 WERE 'GETTY 69KV' 35 0.02601 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 6 WERE 'OXFORD 138KV' 3 -0.13758 WERE CITY OF WELLINGTON 69KV' 20 -0.0984 -0.03794 6	WERE	'SMOKYHIL 230 230KV'	72	0.00465 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06016	4
WERE ST JOHN 115KV' 8 0.00441 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.0604 4 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00518 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05963 4 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00517 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 4 WERE 'GETTY 69KV' 35 0.02601 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.0388 6 WERE 'OXFORD 138KV' 3 -0.13758 WERE CITY OF WELLINGTON 69KV' 20 -0.09964 -0.03794 6	WERE								4
WERE TECUMSEH ENERGY CENTER 115KV' 104 0.00518 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05963 4 WERE "TECUMSEH ENERGY CENTER 69KV' 41 0.00517 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 4 WERE "GETTY 69KV' 35 0.02601 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.0398 6 WERE "OXFORD 138KV' 3 -0.13758 WERE CITY OF WELLINGTON 69KV' 20 -0.09964 -0.03794 6									
WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00517 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.05964 4 WERE 'GETTY 69KV' 35 0.02601 WERE 'CITY OF AUGUSTA 69KV' 20 0.06481 -0.0388 6 WERE 'OXFORD 138KV' 3 -0.13758 WERE 'CITY OF WELLINGTON 69KV' 20 -0.0964 -0.03794 6									
WERE 'GETTY 69KV' 35 0.02601 WERE CITY OF AUGUSTA 69KV' 20 0.06481 -0.0388 6 WERE 'OXFORD 138KV' 3 -0.13758 WERE 'CITY OF WELLINGTON 69KV' 20 -0.0964 -0.03794 6									-
WERE 'OXFORD 138KV' 3 -0.13758 WERE CITY OF WELLINGTON 69KV' 20 -0.09964 -0.03794 6									
						20	-0.03304	-0.03134	0

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 RICHLAND - ROSE HILL JUNCTION 69KV CKT 1 To->From SPP-WERE-40 Upgrade: Limiting Facility: Direction:

Line Outage:

57550578371SPP-WERE-404407G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

Codoon i longato idontiliou.	zoor epinig roun		_						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090609	0.1	0							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253	WERE	'6TH STREET 115KV'	1	0.00465	-0.11718	1

WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00465	-0.11718	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'BPU - CITY OF MCPHERSON 115KV'	135		-0.11682	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CHANUTE 69KV'	40		-0.11638	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF AUGUSTA 69KV'	20		-0.17524	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF BURLINGTON 69KV'	5	0.00842	-0.12095	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF ERIE 69KV'	4	0.00385	-0.11638	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF FREDONIA 69KV'	10	0.00433	-0.11686	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF GIRARD 69KV'	3	0.00-0	-0.11468	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF IOLA 69KV'	17		-0.11601	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'CITY OF MULVANE 69KV'	5	0.0126	-0.12513	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.12095	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'EVANS ENERGY CENTER 138KV'	340		-0.12189	1
WERE	'CITY OF WELLINGTON 69KV' 'CITY OF WELLINGTON 69KV'	24 24	-0.11253 WERE	'GILL ENERGY CENTER 138KV' 'HOLTON 115KV'	155 13		-0.12173 -0.11774	1
WERE WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE -0.11253 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120		-0.11774	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.11733	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'JEFFREY ENERGY CENTER 345KV'	940		-0.11733	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.11718	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'LAWRENCE ENERGY CENTER 230KV'	234		-0.11726	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'TECUMSEH ENERGY CENTER 115KV'	87		-0.11736	1
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253 WERE	'WACO 138KV'	18	0.00922	-0.12175	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'6TH STREET 115KV'	1	0.00465	-0.31322	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.31322	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'BPU - CITY OF MCPHERSON 115KV'	135		-0.31286	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CHANUTE 69KV'	40		-0.31242	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CITY OF AUGUSTA 69KV'	20		-0.37128	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CITY OF BURLINGTON 69KV'	5		-0.31699	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CITY OF ERIE 69KV'	4		-0.31242	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CITY OF FREDONIA 69KV'	10		-0.3129	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'CITY OF GIRARD 69KV'	3		-0.31072	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	CITY OF IOLA 69KV'	17		-0.31205	1
WERE	'CITY OF WINFIELD 69KV'	40 40	-0.30857 WERE	'CITY OF MULVANE 69KV'	20		-0.32117	1
WERE WERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'	40	-0.30857 WERE -0.30857 WERE	CITY OF WELLINGTON 69KV' COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.19604 -0.31699	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'EVANS ENERGY CENTER 138KV'	340		-0.31793	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'GILL ENERGY CENTER 138KV'	155		-0.31777	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'HOLTON 115KV'	13		-0.31378	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120		-0.31273	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.31337	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00478	-0.31335	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00465	-0.31322	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00473	-0.3133	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'TECUMSEH ENERGY CENTER 115KV'	87		-0.3134	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	'WACO 138KV'	18		-0.31779	1
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.00465 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05806	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	39	0.00429 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05842	2
WERE	'BROWN COUNTY 115KV'	6	0.00585 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05686	2
WERE	'CHANUTE 69KV'	47	0.00385 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05886	2
WERE WERE	'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	8 23	0.00842 WERE 0.00385 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05429 -0.05886	2
WERE	'CITY OF GIRARD 69KV'	8	0.00385 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06056	2
WERE	CITY OF GIRARD 69KV	21	0.00215 WERE 0.00348 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05923	2
WERE	'CITY OF NEODESHA 69KV'	5	0.00346 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05934	2
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00516 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05755	2
WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00474 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05797	2
WERE	'EVANS ENERGY CENTER 138KV'	313	0.00936 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05335	2
WERE	'GILL ENERGY CENTER 138KV'	18	0.0092 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05351	2
WERE	'GILL ENERGY CENTER 69KV'	118	0.00496 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05775	2
WERE	'HOLTON 115KV'	19	0.00521 WERE	'CITY OF AUGUSTA 69KV'	20		-0.0575	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	263	0.00416 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05855	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.00416 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05855	2
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.0048 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05791	2
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00478 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05793	2
WERE	'LATHAM1234.0 345KV'	150	0.00924 WERE	CITY OF AUGUSTA 69KV	20		-0.05347	2
WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	78	0.00465 WERE	CITY OF AUGUSTA 69KV	20		-0.05806	2
WERE WERE	'NEOSHO ENERGY CENTER 230KV'	35 67	0.00473 WERE 0.00292 WERE	'CITY OF AUGUSTA 69KV' 'CITY OF AUGUSTA 69KV'	20		-0.05798 -0.05979	2
WERE	'SMOKYHIL 230 230KV'	72	0.00292 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05979	2
WERE	'SOUTH SENECA 115KV'	20	0.00432 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05698	2
WERE	'ST JOHN 115KV'	8	0.00373 WERE	CITY OF AUGUSTA 69KV	20		-0.05869	2
WERE	'TECUMSEH ENERGY CENTER 115KV'	104	0.00483 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05788	2
WERE	TECUMSEH ENERGY CENTER 69KV'	41	0.00483 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05788	2
WERE	'CITY OF MULVANE 69KV'	11	0.0126 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05011	3
WERE	'GETTY 69KV'	35	0.02488 WERE	'CITY OF AUGUSTA 69KV'	20		-0.03783	3
	'OXFORD 138KV'	3	0.01557 WERE	'CITY OF AUGUSTA 69KV'	20		-0.04714	3

WERE OXFORD 138KV' 3 0.01557 WERE CITY OF AUGUSTA 69KV'

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Source Control Area

ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER
ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 1
From->TO
ROSE HILL (ROSEHL3X) 345/138/13.8KV TRANSFORMER CKT 1
ROSEHL1X2741ROSESEHL3X7412207SP
6/1/07 - 10/1/07 Upgrade: Limiting Facility: Direction: Line Outage:

Flowgate:

Source

Date Redispatch Needed:

Season Flowgate Identified:	2007 Summer Peak		
			Aggregate Relief
Reservation	Relief Amount		Amount
1086655		3.2	4
1086656		1.1	4
1090674		0.1	4
			Maximum

	Maximum		Sink		Maximum			Redispatch
	Increment(Control		Decrement			Amount
	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPP AG	GREGATE	SYSTEM II	MPACT ST	UDY (SPP-2006-AG2-ASIS)				

/ERE	'CITY OF MULVANE 69KV'		4 WERE	'CITY OF BURLINGTON 69KV'	9	0.04512	-0.32926	
/ERE	'CITY OF MULVANE 69KV'	8 -0.2841		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.32926	$ldsymbol{oxed}$
/ERE	'CITY OF MULVANE 69KV'		4 WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.00745	-0.27669	₩
ERE	'CITY OF MULVANE 69KV'		4 WERE	'CITY OF IOLA 69KV'	24	-0.00507	-0.27907	₩
ERE ERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8 -0.28414	4 WERE	'CLAY CENTER JUNCTION 115KV' 'JEFFREY ENERGY CENTER 230KV'	26 470	-0.00633 -0.00307	-0.27781 -0.28107	⊢
ERE	'CITY OF MULVANE 69KV'		1 WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00307	-0.28121	
RE	'CITY OF MULVANE 69KV'		1 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.00124	-0.28538	
RE	'CITY OF MULVANE 69KV'	8 -0.28414		'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.28467	
RE	'CITY OF MULVANE 69KV'	8 -0.28414	4 WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.28258	
RE	'CITY OF MULVANE 69KV'	8 -0.2841		'BPU - CITY OF MCPHERSON 115KV'	135	-0.01231	-0.27183	
RE	'CITY OF MULVANE 69KV'	8 -0.28414		'CHANUTE 69KV'	57	-0.01126	-0.27288	<u> </u>
RE	'CITY OF MULVANE 69KV'	8 -0.2841		'CITY OF ERIE 69KV'	24	-0.01126	-0.27288	Щ.
RE	'CITY OF MULVANE 69KV'		4 WERE	'CITY OF FREDONIA 69KV'	10	-0.01905	-0.26509	₩
RE	'CITY OF MULVANE 69KV'	8 -0.28414		'HOLTON 115KV'	16	-0.0102	-0.27394	-
ERE ERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8 -0.28414 8 -0.28414		'HUTCHINSON ENERGY CENTER 115KV' 'SOUTH SENECA 115KV'	120 15	-0.01511 -0.02065	-0.26903 -0.26349	1
ERE	'CITY OF WINFIELD 69KV'		WERE	'CITY OF BURLINGTON 69KV'	9	0.04512	-0.26002	
RE	'CITY OF WINFIELD 69KV'		WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.26002	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090		'CITY OF BURLINGTON 69KV'	9	0.04512	-0.25418	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.25418	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116	1 WERE	'CITY OF BURLINGTON 69KV'	9	0.04512	-0.25673	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116	1 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.25673	
ERE	'GETTY 69KV'		7 WERE	'CITY OF BURLINGTON 69KV'	9	0.04512	-0.23509	<u> </u>
ERE	'GETTY 69KV'		7 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.23509	Ь
ERE	'CITY OF WINFIELD 69KV'		WERE	'CITY OF IOLA 69KV'	24	-0.00507	-0.20983	—
ERE EDE	'CITY OF WINFIELD 69KV'		WERE	'JEFFREY ENERGY CENTER 230KV'	470 940	-0.00307	-0.21183	├
RE RE	'CITY OF WINFIELD 69KV'		WERE WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940 85	-0.00293 0.00124	-0.21197 -0.21614	\vdash
ERE	'CITY OF WINFIELD 69KV'		WERE	'LAWRENCE ENERGY CENTER 113KV	238	0.00124	-0.21543	
RE	'CITY OF WINFIELD 69KV'		WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.21334	
RE	'GILL ENERGY CENTER 138KV'		WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.00124	-0.2103	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090	WERE	'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.20959	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'LAWRENCE ENERGY CENTER 115KV'	85	0.00124	-0.21285	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.21214	\Box
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.21005	Ь—
ERE	'CITY OF WINFIELD 69KV'		WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.00745	-0.20745	—
ERE	'CITY OF WINFIELD 69KV'		WERE	'BPU - CITY OF MCPHERSON 115KV'	135	-0.01231	-0.20259	
ERE ERE	'CITY OF WINFIELD 69KV' 'CITY OF WINFIELD 69KV'		WERE WERE	'CHANUTE 69KV' 'CITY OF ERIE 69KV'	57 24	-0.01126 -0.01126	-0.20364 -0.20364	\vdash
ERE	'CITY OF WINFIELD 69KV'		WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.01126	-0.20857	_
ERE	'CITY OF WINFIELD 69KV'		WERE	'HOLTON 115KV'	16	-0.00033	-0.20037	
ERE	'CITY OF WINFIELD 69KV'		WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01511	-0.19979	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.00745	-0.20161	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090		'CITY OF IOLA 69KV'	24	-0.00507	-0.20399	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.00633	-0.20273	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00307	-0.20599	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00293	-0.20613	<u> </u>
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090		'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.2075	!
ERE ERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 -0.2116 118 -0.2116		'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	40 135	-0.00745 -0.01231	-0.20416 -0.1993	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'CHANUTE 69KV'	57	-0.01231	-0.20035	-
ERE	'GILL ENERGY CENTER 69KV'		1 WERE	'CITY OF ERIE 69KV'	24	-0.01126	-0.20035	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'CITY OF IOLA 69KV'	24	-0.00507	-0.20654	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116	1 WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.00633	-0.20528	
ERE	'GILL ENERGY CENTER 69KV'	118 -0.2116		'HOLTON 115KV'	16	-0.0102	-0.20141	
ERE	'GILL ENERGY CENTER 69KV'		1 WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00307	-0.20854	
ERE	'GILL ENERGY CENTER 69KV'		1 WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00293	-0.20868	Щ.
ERE	'CITY OF WINFIELD 69KV'		WERE	'CITY OF FREDONIA 69KV'	10	-0.01905	-0.19585	₩
ERE	'CITY OF WINFIELD 69KV' 'GETTY 69KV'		WERE	'SOUTH SENECA 115KV'	15	-0.02065 0.00124	-0.19425	<u> </u>
ERE ERE	'GETTY 69KV'		WERE 7	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	85 238	0.00124	-0.19121 -0.1905	1
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090		'BPU - CITY OF MCPHERSON 115KV'	135	-0.01231		
ERE	'GILL ENERGY CENTER 138KV'		WERE	'CHANUTE 69KV'	57	-0.01231	-0.19073	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'CITY OF ERIE 69KV'	24	-0.01126	-0.1978	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'HOLTON 115KV'	16	-0.0102	-0.19886	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01511	-0.19395	
ERE	'GILL ENERGY CENTER 69KV'		1 WERE	'CITY OF FREDONIA 69KV'	10	-0.01905		匚
ERE	'GILL ENERGY CENTER 69KV'		WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01511	-0.1965	Щ
ERE	'GILL ENERGY CENTER 69KV'		WERE	'SOUTH SENECA 115KV'	15	-0.02065	-0.19096	
ERE ERE	'GETTY 69KV'		7 WERE 7 WERE	'ABILENE ENERGY CENTER 115KV' 'CITY OF IOLA 69KV'	40 24	-0.00745 -0.00507	-0.18252 -0.1849	├
ERE ERE	'GETTY 69KV' 'GETTY 69KV'		WERE 7	'CLAY CENTER JUNCTION 115KV'	24	-0.00507		
ERE	GETTY 69KV		WERE 7	'JEFFREY ENERGY CENTER 230KV'	470	-0.00633	-0.18364	
ERE	'GETTY 69KV'		WERE 7	'JEFFREY ENERGY CENTER 345KV'	940	-0.00307	-0.18704	
ERE	'GETTY 69KV'		7 WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.18841	
ERE	'GILL ENERGY CENTER 138KV'	18 -0.2090	WERE	'CITY OF FREDONIA 69KV'	10	-0.01905		
ERE	'GILL ENERGY CENTER 138KV'		WERE	'SOUTH SENECA 115KV'	15	-0.02065		
ERE	'GETTY 69KV'		WERE	'BPU - CITY OF MCPHERSON 115KV'	135	-0.01231	-0.17766	
ERE	'GETTY 69KV'		7 WERE	'CHANUTE 69KV'	57	-0.01126		oxdot
ERE	'GETTY 69KV'		WERE	'CITY OF ERIE 69KV'	24	-0.01126		—
ERE .	'GETTY 69KV'		WERE	'HOLTON 115KV'	16	-0.0102	-0.17977	├-
ERE ERE	'GETTY 69KV' 'GETTY 69KV'		7 WERE 7 WERE	'HUTCHINSON ENERGY CENTER 115KV' 'CITY OF FREDONIA 69KV'	120 10	-0.01511 -0.01905	-0.17486 -0.17092	\vdash
ERE	GETTY 69KV		WERE WERE	'SOUTH SENECA 115KV'	10 15	-0.01905	-0.17092	\vdash
ERE	'EVANS ENERGY CENTER 138KV'		WERE 7	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04512	-0.16932	<u> </u>
PL	'HARPER 138KV'	17 -0.15489		'CLIFTON 115KV'	44	-0.01309		
EPL	'HARPER 138KV'	17 -0.15489		'A. M. MULLERGREN GENERATOR 115KV'	63	-0.02152	-0.13337	
EPL	'HARPER 138KV'	17 -0.15489		'GRAY COUNTY WIND FARM 115KV'	73	-0.03373	-0.12116	
EPL	'HARPER 138KV'	17 -0.15489		'JUDSON LARGE 115KV'	109	-0.03391	-0.12098	
ERE	'CITY OF WINFIELD 69KV'		WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09867	-0.11623	
ERE	'GILL ENERGY CENTER 69KV'		WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09867	-0.11294	
ERE	'GILL ENERGY CENTER 138KV'		WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09867	-0.11039	ـــــ
ERE ERE	'EVANS ENERGY CENTER 138KV'		WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.00124		₩
-1XE	'EVANS ENERGY CENTER 138KV'		7 WERE	'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.0992	←
RE	'EVANS ENERGY CENTER 138KV'	244 -0.0986	7 WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.09711	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09867 \	WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00307	-0.0956	45
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09867 \	WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00293	-0.09574	45
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09867 \	WERE	'CITY OF IOLA 69KV'	24	-0.00507	-0.0936	46
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09867 \	WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.00633	-0.09234	46

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER ROSE HILL (ROSEHL3X) 345/138/13.8KV TRANSFORMER CKT 1 From->To ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 1 ROSEHL3X2741ROSESEHL1X7412207SP 6/1/07 - 10/1/07 Upgrade: Limiting Facility: Direction: Line Outage:

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified: 2007 Summer Pea

Season Flowgate Identified.	2007 Summer Feak	Aggregate Relief]						
Reservation	Relief Amount	Amount							
1086655 1086656	3.3 3.3	4							
1090674		4							
		Maximum		Sink		Maximum			Redispatch
Source Control Area	Source	Increment(MW)	GSF	Control Area	Sink	Decrement (MW)	GSF	Factor	Amount (MW)
WERE	'CITY OF MULVANE 69KV'	. 8	-0.28427	WERE	'CITY OF BURLINGTON 69KV'	9	0.04514	-0.32941	13
WERE	'CITY OF MULVANE 69KV'	8			COFFEY COUNTY NO. 2 SHARPE 69KV'	20 40		-0.32941	13
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8			'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	135	-0.00745 -0.01232	-0.27682 -0.27195	
WERE	'CITY OF MULVANE 69KV'	8	-0.28427	WERE	'CHANUTE 69KV'	57	-0.01126	-0.27301	16
WERE	'CITY OF MULVANE 69KV'	8			'CITY OF ERIE 69KV'	24			16
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8			CITY OF IOLA 69KV' CLAY CENTER JUNCTION 115KV'	24 26		-0.27919 -0.27793	16
WERE	'CITY OF MULVANE 69KV'	8			'HOLTON 115KV'	16		-0.27407	16
WERE	'CITY OF MULVANE 69KV'	8			'JEFFREY ENERGY CENTER 230KV'	470		-0.28119	
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8			'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940 85	-0.00293 0.00124	-0.28134 -0.28551	16
WERE	'CITY OF MULVANE 69KV'	8			'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.2848	
WERE	'CITY OF MULVANE 69KV'	8	-0.28427	WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.28271	16
WERE	'CITY OF MULVANE 69KV'	8			'CITY OF FREDONIA 69KV'	10 120			17
WERE WERE	'CITY OF MULVANE 69KV' 'CITY OF MULVANE 69KV'	8			'HUTCHINSON ENERGY CENTER 115KV' 'SOUTH SENECA 115KV'	120	-0.01512 -0.02065	-0.26915 -0.26362	2 17
WERE	'CITY OF WINFIELD 69KV'	40	-0.215	WERE	'CITY OF BURLINGTON 69KV'	9	0.04514	-0.26014	17
WERE	'CITY OF WINFIELD 69KV'	40	-0.215		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.26014	17
WERE WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	18 18			COPPEY COUNTY NO. 2 SHARPE 69KV'	9 20		-0.25429 -0.25429	17
WERE	'GILL ENERGY CENTER 69KV'	118			'CITY OF BURLINGTON 69KV'	9			5 17
WERE	'GILL ENERGY CENTER 69KV'	118			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			17
WERE WERE	'GETTY 69KV' 'GETTY 69KV'	35 35	-0.19006 -0.19006		CITY OF BURLINGTON 69KV' COFFEY COUNTY NO. 2 SHARPE 69KV'	9 20		-0.2352 -0.2352	19
WERE	'CITY OF WINFIELD 69KV'	40	-0.19000		'ABILENE ENERGY CENTER 115KV'	40		-0.20755	5 21
WERE	'CITY OF WINFIELD 69KV'	40	-0.215	WERE	'CITY OF IOLA 69KV'	24	-0.00508	-0.20992	21
WERE	'CITY OF WINFIELD 69KV'	40	-0.215		'CLAY CENTER JUNCTION 115KV'	26		-0.20866	21
WERE WERE	CITY OF WINFIELD 69KV' CITY OF WINFIELD 69KV'	40 40	-0.215 -0.215		'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940	-0.00308 -0.00293	-0.21192 -0.21207	2 21
WERE	'CITY OF WINFIELD 69KV'	40		WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.00124		
WERE	'CITY OF WINFIELD 69KV'	40		WERE	'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.21553	21
WERE WERE	'CITY OF WINFIELD 69KV' 'GILL ENERGY CENTER 138KV'	40 18	-0.215 -0.20915		'TECUMSEH ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 115KV'	128 85	-0.00156 0.00124		
WERE	'GILL ENERGY CENTER 138KV'	18			'LAWRENCE ENERGY CENTER 230KV'	238	0.00053		
WERE	'GILL ENERGY CENTER 138KV'	18	-0.20915		'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156		
WERE WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 118			'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940	-0.00308 -0.00293	-0.20863 -0.20878	3 21 3 21
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171		'LAWRENCE ENERGY CENTER 115KV'	85	0.00293		5 21
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171	WERE	'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.21224	
WERE WERE	'GILL ENERGY CENTER 69KV' 'CITY OF WINFIELD 69KV'	118 40	-0.21171	WERE WERE	'TECUMSEH ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	128 135	-0.00156 -0.01232	-0.21015 -0.20268	3 22
WERE	CITY OF WINFIELD 69KV	40		WERE	CHANUTE 69KV'	57	-0.01232		
WERE	'CITY OF WINFIELD 69KV'	40	-0.215		'CITY OF ERIE 69KV'	24	-0.01126	-0.20374	22
WERE	'CITY OF WINFIELD 69KV'	40		WERE	'HOLTON 115KV'	16		-0.2048	
WERE WERE	'CITY OF WINFIELD 69KV' 'GILL ENERGY CENTER 138KV'	40 18		WERE	'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	120 40		-0.19988 -0.2017	
WERE	'GILL ENERGY CENTER 138KV'	18			'CHANUTE 69KV'	57	-0.01126	-0.19789	22
WERE	'GILL ENERGY CENTER 138KV'	18			'CITY OF ERIE 69KV'	24	-0.01126		
WERE WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	18 18			'CITY OF IOLA 69KV' 'CLAY CENTER JUNCTION 115KV'	24 26		-0.20407 -0.20281	22
WERE	GILL ENERGY CENTER 138KV	18	-0.20915		'HOLTON 115KV'	16	-0.0102	-0.19895	5 22
WERE	'GILL ENERGY CENTER 138KV'	18		WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00308	-0.20607	22
WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	18			'JEFFREY ENERGY CENTER 345KV'	940			
WERE WERE	GILL ENERGY CENTER 69KV	118 118			'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	40 135			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171	WERE	'CHANUTE 69KV'	57	-0.01126	-0.20045	22
WERE	'GILL ENERGY CENTER 69KV'	118			'CITY OF ERIE 69KV' 'CITY OF IOLA 69KV'	24			
WERE WERE	'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	118 118			CLITY OF IOLA 69KV	24 26			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171	WERE	'HOLTON 115KV'	16	-0.0102	-0.20151	22
WERE	'CITY OF WINFIELD 69KV'	40		WERE	'CITY OF FREDONIA 69KV'	10			
WERE WERE	'CITY OF WINFIELD 69KV' 'GETTY 69KV'	40 35		WERE	'SOUTH SENECA 115KV' 'LAWRENCE ENERGY CENTER 115KV'	15 85			
WERE	'GETTY 69KV'	35	-0.19006	WERE	'LAWRENCE ENERGY CENTER 230KV'	238			
WERE	'GILL ENERGY CENTER 138KV'	18			'BPU - CITY OF MCPHERSON 115KV'	135			23
WERE WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	18 18			CITY OF FREDONIA 69KV' 'HUTCHINSON ENERGY CENTER 115KV'	10 120			
WERE	GILL ENERGY CENTER 138KV	118			CITY OF FREDONIA 69KV	120			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01512	-0.19659	23
WERE	'GILL ENERGY CENTER 69KV'	118			SOUTH SENECA 115KV'	15	-0.02065	-0.19106	23

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'GETTY 69KV'	35	-0.19006 WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.00745	-0.18261	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'CITY OF IOLA 69KV'	24	-0.00508	-0.18498	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.00634	-0.18372	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00308	-0.18698	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00293	-0.18713	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.1885	24
WERE	'GILL ENERGY CENTER 138KV'	18	-0.20915 WERE	'SOUTH SENECA 115KV'	15	-0.02065	-0.1885	24
WERE	'GETTY 69KV'	35	-0.19006 WERE	'BPU - CITY OF MCPHERSON 115KV'	135	-0.01232	-0.17774	25
WERE	'GETTY 69KV'	35	-0.19006 WERE	'CHANUTE 69KV'	57	-0.01126	-0.1788	25
WERE	'GETTY 69KV'	35	-0.19006 WERE	'CITY OF ERIE 69KV'	24	-0.01126	-0.1788	25
WERE	'GETTY 69KV'	35	-0.19006 WERE	'HOLTON 115KV'	16	-0.0102	-0.17986	25
WERE	'GETTY 69KV'	35	-0.19006 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.01512	-0.17494	25
WERE	'GETTY 69KV'	35	-0.19006 WERE	'CITY OF FREDONIA 69KV'	10	-0.01906	-0.171	26
WERE	'GETTY 69KV'	35	-0.19006 WERE	'SOUTH SENECA 115KV'	15	-0.02065	-0.16941	26
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04514	-0.14386	31
WEPL	'HARPER 138KV'	17	-0.15496 WEPL	'CLIFTON 115KV'	44	-0.0131	-0.14186	31
WEPL	'HARPER 138KV'	17	-0.15496 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.02153	-0.13343	33
WEPL	'HARPER 138KV'	17	-0.15496 WEPL	'GRAY COUNTY WIND FARM 115KV'	73	-0.03374	-0.12122	37
WEPL	'HARPER 138KV'	17	-0.15496 WEPL	'JUDSON LARGE 115KV'	109	-0.03392	-0.12104	37
WERE	'CITY OF WINFIELD 69KV'	40	-0.215 WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09872	-0.11628	38
WERE	'GILL ENERGY CENTER 69KV'	118	-0.21171 WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09872	-0.11299	39
WERE	'GILL ENERGY CENTER 138KV'	18	-0.20915 WERE	'EVANS ENERGY CENTER 138KV'	379	-0.09872	-0.11043	40
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.00124	-0.09996	44
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'LAWRENCE ENERGY CENTER 230KV'	238	0.00053	-0.09925	45
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00308	-0.09564	46
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00293	-0.09579	46
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00156	-0.09716	46
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'CITY OF IOLA 69KV'	24	-0.00508	-0.09364	47
WERE	'EVANS ENERGY CENTER 138KV'	244	-0.09872 WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.00634	-0.09238	48
Manifestore Decreased and I	Javimum Increment were determine from the Source	d C:l- O	anation Delete in the	and the second and a substance of the father of the angle of the second			•	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

 Upgrade:
 ROSE HILL JUNCTION - WEAVER 69KV CKT 1

 Limiting Facility:
 ROSE HILL JUNCTION - WEAVER 69KV CKT 1

 Direction:
 To->From

 Line Outage:
 EL PASO - FARBER 138KV CKT 1

 Flowgate:
 57837576041570995704214406FA

 Date Redispatch Needed:
 10/1/06 - 12/1/06

 Season Flowgate Identified:
 2006 Fall Peak

Season Flowgate identille	Su. 2000 Fall Feak	Aggregate							
	D.F. (A	Relief							
Reservation	Relief Amount	Amount	4						
1090	J609 C	.1 ()	lo: .i	1	In a control of			In . r
		Maximum		Sink		Maximum			Redispatch
C	0	Increment		Control	6:-1-	Decrement	005		Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'		0.0000		'CITY OF AUGUSTA 69KV'	19			
WERE	'BPU - CITY OF MCPHERSON 115KV'	39			'CITY OF AUGUSTA 69KV'	19	0.06487	-0.06018	
WERE	'BROWN COUNTY 115KV'	- ('CITY OF AUGUSTA 69KV'	19 19		-0.05859	
WERE	'CHANUTE 69KV'	48			'CITY OF AUGUSTA 69KV'		0.06487	-0.06076	
WERE	'CITY OF BURLINGTON 69KV'		0.00904		'CITY OF AUGUSTA 69KV'	19		-0.05583	
WERE	'CITY OF ERIE 69KV'		0.00411		'CITY OF AUGUSTA 69KV'	19		-0.06076	
WERE	'CITY OF FREDONIA 69KV'	10		WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.06027	
WERE	'CITY OF GIRARD 69KV'	('CITY OF AUGUSTA 69KV'	19		-0.06254	
WERE	'CITY OF IOLA 69KV'	2			'CITY OF AUGUSTA 69KV'	19		-0.06115	
WERE	'CITY OF MULVANE 69KV'	11			'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05102	
WERE	'CITY OF NEODESHA 69KV'				'CITY OF AUGUSTA 69KV'	19		-0.06128	
WERE	'CITY OF OSAGE CITY 115KV'	11	0.000	WERE	'CITY OF AUGUSTA 69KV'	19		-0.05927	
WERE	'CITY OF WELLINGTON 69KV'	24			'ABILENE ENERGY CENTER 115KV'	40	0.00506		
WERE	'CITY OF WELLINGTON 69KV'	24			'BPU - CITY OF MCPHERSON 115KV'	135	0.00469		
WERE	'CITY OF WELLINGTON 69KV'	24			'CHANUTE 69KV'	40	0.00411	-0.10369	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF AUGUSTA 69KV'	19	0.06487	-0.16445	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF BURLINGTON 69KV'	5	0.00904	-0.10862	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF ERIE 69KV'	24	0.00411	-0.10369	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF GIRARD 69KV'	5	0.00233	-0.10191	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF IOLA 69KV'	16		-0.1033	
WERE	'CITY OF WELLINGTON 69KV'	24			'CITY OF MULVANE 69KV'	5		-0.11343	
WERE	'CITY OF WELLINGTON 69KV'	24			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00904	-0.10862	
WERE	'CITY OF WELLINGTON 69KV'	24			'EVANS ENERGY CENTER 138KV'	340	0.01027	-0.10985	
WERE	'CITY OF WELLINGTON 69KV'	24			'GILL ENERGY CENTER 138KV'	155	0.0105	-0.11008	
WERE	'CITY OF WELLINGTON 69KV'	24			'HUTCHINSON ENERGY CENTER 115KV'	120	0.00457	-0.10415	
WERE	'CITY OF WELLINGTON 69KV'	24			'JEFFREY ENERGY CENTER 230KV'	470	0.00521	-0.10479	
WERE	'CITY OF WELLINGTON 69KV'	24			'JEFFREY ENERGY CENTER 345KV'	940	0.00519		
WERE	'CITY OF WELLINGTON 69KV'	24			'LAWRENCE ENERGY CENTER 115KV'	60	0.00505	-0.10463	
WERE	'CITY OF WELLINGTON 69KV'	24			'LAWRENCE ENERGY CENTER 230KV'	231	0.00514	-0.10472	
WERE	'CITY OF WELLINGTON 69KV'	24			'TECUMSEH ENERGY CENTER 115KV'	126	0.00524	-0.10482	
WERE	'CITY OF WELLINGTON 69KV'	24			'WACO 138KV'	18	0.01048		
WERE	'CITY OF WINFIELD 69KV'	40			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF WINFIELD 69KV'	40			'BPU - CITY OF MCPHERSON 115KV'	135	0.00469	-0.29566	
WERE	'CITY OF WINFIELD 69KV'	40			'CHANUTE 69KV'	40	0.00411	-0.29508	
WERE	'CITY OF WINFIELD 69KV'	40	0000		'CITY OF AUGUSTA 69KV'	19		-0.35584	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF BURLINGTON 69KV'	5	0.00904	-0.30001	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF ERIE 69KV'	24	0.00411	-0.29508	
WERE	'CITY OF WINFIELD 69KV'	40	0000		'CITY OF GIRARD 69KV'	5	0.00233	-0.2933	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF IOLA 69KV'	16	0.00372	-0.29469	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF MULVANE 69KV'	5	0.01385	-0.30482	
WERE	'CITY OF WINFIELD 69KV'	40			'CITY OF WELLINGTON 69KV'	20			
WERE	'CITY OF WINFIELD 69KV'	40			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00904		
WERE	'CITY OF WINFIELD 69KV'	40			'EVANS ENERGY CENTER 138KV'	340	0.01027	-0.30124	
WERE	'CITY OF WINFIELD 69KV'	40			'GILL ENERGY CENTER 138KV'	155	0.0105	-0.30147	
WERE	'CITY OF WINFIELD 69KV'	40			'HUTCHINSON ENERGY CENTER 115KV'	120	0.00457	-0.29554	
WERE	'CITY OF WINFIELD 69KV'	40			'JEFFREY ENERGY CENTER 230KV'	470	0.00521	-0.29618	
WERE	'CITY OF WINFIELD 69KV'	40			'JEFFREY ENERGY CENTER 345KV'	940	0.00519		
WERE	'CITY OF WINFIELD 69KV'	40	-0.29097	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00505	-0.29602	4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Anximum Dograman	t and Maximum Increment were determine from the Souce a	nd Sink On	erating Points in the	study models where limiting facility was identified			
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03747 OKGE	'SEMINOLE 345KV'	489	-0.00698	-0.03049
KGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03747 OKGE	'SEMINOLE 138KV'	385	-0.00688	-0.03059
'ERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00524 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05963
ERE	'TECUMSEH ENERGY CENTER 115KV'	35	0.00524 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05963
ERE	'ST JOHN 115KV'	8	0.00451 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.06036
ERE	'SOUTH SENECA 115KV'	20	0.00616 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05871
ERE	'SMOKYHIL 230 230KV'	72	0.00471 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.06016
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'WACO 138KV'	18	0.01048	-0.148
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'TECUMSEH ENERGY CENTER 115KV'	126	0.00524	-0.14276
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'LAWRENCE ENERGY CENTER 230KV'	231	0.00514	-0.14266
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00505	-0.14257
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00519	-0.14271
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00521	-0.14273
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.00457	-0.14209
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'GILL ENERGY CENTER 138KV'	155	0.0105	-0.14802
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'EVANS ENERGY CENTER 138KV'	340	0.01027	-0.14779
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00904	-0.14656
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF WELLINGTON 69KV'	20	-0.09958	-0.03794
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF MULVANE 69KV'	5	0.01385	-0.15137
/ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF IOLA 69KV'	16	0.00372	-0.14124
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF GIRARD 69KV'	5	0.00233	-0.13985
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF ERIE 69KV'	24	0.00411	-0.14163
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF BURLINGTON 69KV'	5	0.00904	-0.14656
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.20239
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'CHANUTE 69KV'	40	0.00411	-0.14163
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'BPU - CITY OF MCPHERSON 115KV'	135	0.00469	-0.14221
ERE	'OXFORD 138KV'	3	-0.13752 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00506	-0.14258
ERE	'NEOSHO ENERGY CENTER 138KV'	47	0.00314 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.06173
/ERE	'LAWRENCE ENERGY CENTER 230KV'	38	0.00514 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05973
/ERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.00505 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05982
/ERE	'LATHAM1234.0 345KV'	150	0.0099 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05497
/ERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00519 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05968
/ERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00521 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05966
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.00457 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.0603
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	263	0.00457 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.0603
VERE	'HOLTON 115KV'	33	0.00562 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05925
/ERE	'GILL ENERGY CENTER 69KV'	118	0.00668 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05819
VERE	'GILL ENERGY CENTER 138KV'	18	0.0105 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05437
/ERE	'GETTY 69KV'	35	0.02607 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.0388
/ERE	'EVANS ENERGY CENTER 138KV'	283	0.01027 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.0546
KGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03747 OKGE	'MUSKOGEE 345KV'	1516	-0.00358	-0.03389
KGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03747 OKGE	'AES 161KV'	320	-0.00242	-0.03505
/ERE	'CLAY CENTER JUNCTION 115KV'	29	0.00515 WERE	'CITY OF AUGUSTA 69KV'	19	0.06487	-0.05972
'ERE	'CITY OF WINFIELD 69KV'	40	-0.29097 WERE	'WACO 138KV'	18	0.01048	-0.30145
ERE	'CITY OF WINFIELD 69KV'	40	-0.29097 WERE	'TECUMSEH ENERGY CENTER 115KV'	126	0.00524	-0.29621

Aggragata

ROSE HILL JUNCTION - WEAVER 69KV CKT 1 ROSE HILL JUNCTION - WEAVER 69KV CKT 1 Upgrade: Limiting Facility: Direction:

To->From
EL PASO - FARBER 138KV CKT 1
57837576041570395704214406WP
12/1/06 - 4/1/07
2006 Winter Peak Line Outage:
Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

		Aggre Relief								
Reservation	Relief Amount	Amou								
10906		0.3	. 0							
10000		Maxin	num		Sink		Maximum			Redispatch
		Increr		•	Control		Decrement			Amount
Source Control Area	Source	MW)		GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CHANUTE 69KV'	35	0.00405	-0.29508	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.35584	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.30001	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.29508	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF FREDONIA 69KV'	8	0.00454	-0.29557	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF GIRARD 69KV'	1	0.00228	-0.29331	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF IOLA 69KV'	14	0.00367	-0.2947	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF MULVANE 69KV'	4	0.01379	-0.30482	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'CITY OF WELLINGTON 69KV'	20	-0.09964	-0.19139	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.30001	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.30124	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045	-0.29553	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.29617	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.29616	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00499	-0.29602	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00507	-0.2961	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.00518	-0.29621	1
WERE	'CITY OF WINFIELD 69KV'		40	-0.29103	WERE	'WACO 138KV'	18	0.01042	-0.30145	1
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.20239	1
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.16445	2
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.10862	2
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'CITY OF MULVANE 69KV'	4	0.01379	-0.11343	3 2
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.10862	2
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.10985	5 2
WERE	'CITY OF WELLINGTON 69KV'		24	-0.09964	WERE	'WACO 138KV'	18	0.01042	-0.11006	5 2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CHANUTE 69KV'	35	0.00405	-0.14163	3 2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.14656	2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.14163	3 2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF FREDONIA 69KV'	8	0.00454	-0.14212	2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF GIRARD 69KV'	1	0.00228	-0.13986	2
WERE	'OXFORD 138KV'		3	-0.13758	WERE	'CITY OF IOLA 69KV'	14	0.00367	-0.14125	5 2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'OXFORD 138KV'	3	-0.13758	WERE	'CITY OF MULVANE 69KV'	4	0.01379	-0.15137	2
WERE	'OXFORD 138KV'	3	-0.13758		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.14656	2
WERE	'OXFORD 138KV'	3	-0.13758	WERE	'EVANS ENERGY CENTER 138KV'	174	0.01021	-0.14779	2
WERE	'OXFORD 138KV'	3	-0.13758	WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045	-0.14208	2
WERE	'OXFORD 138KV'	3	-0.13758	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.14272	2
WERE	'OXFORD 138KV'	3	-0.13758	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.14271	2
WERE	'OXFORD 138KV'	3	-0.13758		'LAWRENCE ENERGY CENTER 115KV'	60	0.00499	-0.14257	2
WERE	'OXFORD 138KV'	3	-0.13758		'LAWRENCE ENERGY CENTER 230KV'	234	0.00507		2
WERE	'OXFORD 138KV'	3	-0.13758		'TECUMSEH ENERGY CENTER 115KV'	68	0.00518		2
WERE	'OXFORD 138KV'	3	-0.13758	WERE	'WACO 138KV'	18	0.01042	-0.148	2
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'CHANUTE 69KV'	35	0.00405	-0.10369	3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'CITY OF ERIE 69KV'	4	0.00405		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'CITY OF FREDONIA 69KV'	8	0.00454		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'CITY OF GIRARD 69KV'	1	0.00228		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'CITY OF IOLA 69KV'	14	0.00367	-0.10331	3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'HUTCHINSON ENERGY CENTER 115KV'	40	0.0045		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'JEFFREY ENERGY CENTER 230KV'	470	0.00514		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'JEFFREY ENERGY CENTER 345KV'	940	0.00513		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'LAWRENCE ENERGY CENTER 115KV'	60	0.00499		3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'LAWRENCE ENERGY CENTER 230KV'	234	0.00507	-0.10471	3
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964		'TECUMSEH ENERGY CENTER 115KV'	68	0.00518		3
WERE	'ABILENE ENERGY CENTER 115KV'	66	0.00499		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05982	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	0.00462		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06019	4
WERE	'BROWN COUNTY 115KV'	6		WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05861	4
WERE	'CHANUTE 69KV'	52	0.00405		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06076	4
WERE	'CITY OF ERIE 69KV'	23	0.00405		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06076	4
WERE	'CITY OF FREDONIA 69KV'	3	0.00454		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06027	4
WERE	'CITY OF GIRARD 69KV'	9	0.00228		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06253	- 7
WERE	'CITY OF IOLA 69KV'	24	0.00220		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06233	- 7
WERE	'CITY OF NEODESHA 69KV'	5	0.00357		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06128	- 7
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00554		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05927	
WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00508		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05973	- 7
WERE	'HOLTON 115KV'	33	0.00555		CITY OF AUGUSTA 69KV	20	0.06481	-0.05926	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		WERE	CITY OF AUGUSTA 69KV	20	0.06481	-0.06031	- 4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06031	4
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00514		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05967	
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00513		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05968	4
WERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.00313		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05982	- 4
WERE	'LAWRENCE ENERGY CENTER 113KV'	35	0.00507		CITY OF AUGUSTA 69KV	20	0.06481	-0.05974	- 4
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00307		CITY OF AUGUSTA 69KV	20	0.06481	-0.05974	4
WERE	'SMOKYHIL 230 230KV'	72	0.00306		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06173	4
WERE	'SOUTH SENECA 115KV'	20	0.00464		CITY OF AUGUSTA 69KV	20	0.06481	-0.05873	4
WERE	'ST JOHN 115KV'	20				20	0.06481	-0.05673	4
WERE	'TECUMSEH ENERGY CENTER 115KV'	123	0.00444		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05963	4
	'TECUMSEH ENERGY CENTER 115KV	41	0.00518		'CITY OF AUGUSTA 69KV'	20	0.06481		4
WERE								-0.05964	- 4
WERE	'CITY OF BURLINGTON 69KV'	8	0.00898		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05583	5
WERE	'CITY OF MULVANE 69KV'	12	0.01379		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05102	5
WERE	'EVANS ENERGY CENTER 138KV'	619	0.01021		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.0546	5
WERE	'GILL ENERGY CENTER 138KV'	218	0.01044		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05437	5
WERE	'GILL ENERGY CENTER 69KV'	118	0.00662		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05819	5
WERE	'LATHAM1234.0 345KV'	150	0.00984		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05497	5
WERE	'GETTY 69KV'	35	0.02601		'CITY OF AUGUSTA 69KV'	20	0.06481	-0.0388	7
WERE	'OXFORD 138KV'	3	-0.13758		'CITY OF WELLINGTON 69KV'	20	-0.09964	-0.03794	7
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752		'AES 161KV'	310	-0.00252	-0.035	8
OKGE	'CONTINENTAL EMPIRE 138KV'	63	-0.03752		'MUSKOGEE 345KV'	1516	-0.00366		8
OKGE OKGE	'CONTINENTAL EMPIRE 138KV'	63 63	-0.03752 -0.03752		'SEMINOLE 138KV'	198 489	-0.00696		9
	'CONTINENTAL EMPIRE 138KV'				'SEMINOLE 345KV'		-0.00706	-0.03046	9

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

2007 Opining i cark		-						
	Relief							
Relief Amount	Amount							
0.5	1							
	Maximum		Sink		Maximum			Redispatch
	Increment		Control		Decrement			Amount
Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'6TH STREET 115KV'	1	0.00498	-0.29601	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00499	-0.29602	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'BPU - CITY OF MCPHERSON 115KV'	135	0.00462	-0.29565	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CHANUTE 69KV'	40	0.00405	-0.29508	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.35584	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.30001	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.29508	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF FREDONIA 69KV'	10	0.00454	-0.29557	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF GIRARD 69KV'	3	0.00228	-0.29331	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF IOLA 69KV'	17	0.00367	-0.2947	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'CITY OF MULVANE 69KV'	5	0.01379	-0.30482	. 2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00898	-0.30001	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'EVANS ENERGY CENTER 138KV'	340	0.01021	-0.30124	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'GILL ENERGY CENTER 138KV'	155	0.01044	-0.30147	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'HOLTON 115KV'	13	0.00556	-0.29659	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.0045	-0.29553	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.29617	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.29616	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00498	-0.29601	2
'CITY OF WINFIELD 69KV'	40	-0.29103	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00507	-0.2961	2
	Relief Amount 0.5 Source Citry OF WINFIELD 69KV'	Aggregate Relief Relief Relief Relief Relief Relief Relief Relief Relief Relief Relief Amount	Aggregate Relief Amount	Aggregate Relief Amount	Aggregate Relief Amount	Aggregate Relief Amount	Aggregate Relief Amount	Relief Amount

F				·				
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'TECUMSEH ENERGY CENTER 115KV'	87	0.00518	-0.29621	2
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'WACO 138KV'	18	0.01042	-0.30145	2
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.16445	3
WERE	'CITY OF WINFIELD 69KV'	40	-0.29103 WERE	'CITY OF WELLINGTON 69KV'	20		-0.19139	3
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF AUGUSTA 69KV'	20		-0.20239	3
		3						3
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.14257	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'BPU - CITY OF MCPHERSON 115KV'	135		-0.1422	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CHANUTE 69KV'	40		-0.14163	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.14656	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.14163	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF FREDONIA 69KV'	10	0.00454	-0.14212	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF GIRARD 69KV'	3		-0.13986	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF IOLA 69KV'	17		-0.14125	
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'CITY OF MULVANE 69KV'	''	0.01379	-0.15137	4
		3		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			4
WERE	'OXFORD 138KV'	3	-0.13758 WERE				-0.14656	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'EVANS ENERGY CENTER 138KV'	340		-0.14779	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'GILL ENERGY CENTER 138KV'	155		-0.14802	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'HOLTON 115KV'	13		-0.14314	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.0045	-0.14208	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.14272	4
WERE	'OXFORD 138KV'	3	-0.13758 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.14271	4
WERE	'OXFORD 138KV'	.3	-0.13758 WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.14256	4
WERE	'OXFORD 138KV'	ব	-0.13758 WERE	'LAWRENCE ENERGY CENTER 230KV'	234		-0.14265	4
WERE	'OXFORD 138KV'	2	-0.13758 WERE	'TECUMSEH ENERGY CENTER 115KV'	87		-0.14203	4
WERE	OXFORD 138KV	3	-0.13758 WERE -0.13758 WERE	WACO 138KV	18		-0.14276	4
		3						4
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.10463	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'BPU - CITY OF MCPHERSON 115KV'	135		-0.10426	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CHANUTE 69KV'	40		-0.10369	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF BURLINGTON 69KV'	5	0.00898	-0.10862	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF ERIE 69KV'	4	0.00405	-0.10369	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF FREDONIA 69KV'	10	0.00454	-0.10418	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF GIRARD 69KV'	3		-0.10192	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF IOLA 69KV'	17		-0.10331	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'CITY OF MULVANE 69KV'	5		-0.10331	5
		24			20		-0.11343	5
WERE	'CITY OF WELLINGTON 69KV'		-0.09964 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV'				5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'EVANS ENERGY CENTER 138KV'	340		-0.10985	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'GILL ENERGY CENTER 138KV'	155		-0.11008	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'HOLTON 115KV'	13		-0.1052	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.0045	-0.10414	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00514	-0.10478	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00513	-0.10477	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.10462	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'LAWRENCE ENERGY CENTER 230KV'	234		-0.10471	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'TECUMSEH ENERGY CENTER 115KV'	87		-0.10482	5
WERE	'CITY OF WELLINGTON 69KV'	24	-0.09964 WERE	'WACO 138KV'	18		-0.11006	5
								5
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.00499 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05982	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	39	0.00462 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06019	9
WERE	'BROWN COUNTY 115KV'	6	0.00621 WERE	'CITY OF AUGUSTA 69KV'	20		-0.0586	9
WERE	'CHANUTE 69KV'	47	0.00405 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06076	9
WERE	'CITY OF ERIE 69KV'	23	0.00405 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06076	9
WERE	'CITY OF GIRARD 69KV'	8	0.00228 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06253	9
WERE	'CITY OF IOLA 69KV'	21	0.00367 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.06114	9
WERE	'CITY OF NEODESHA 69KV'	5	0.00353 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06128	9
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00554 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05927	a
WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00509 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05972	9
WERE	'GILL ENERGY CENTER 69KV'	118	0.00662 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05972	9
								9
WERE	'HOLTON 115KV'	19	0.00556 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05925	9
WERE	'HUTCHINSON ENERGY CENTER 115KV'	263	0.0045 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06031	9
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.0045 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06031	9
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.00514 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05967	9
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00513 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05968	9
WERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.00498 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05983	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	35	0.00507 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05974	9
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00309 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06172	9
WERE	'SMOKYHIL 230 230KV'	72	0.00465 WERE	'CITY OF AUGUSTA 69KV'	20		-0.06016	9
WERE	'SOUTH SENECA 115KV'	20	0.00609 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05872	9
WERE	'ST JOHN 115KV'	8	0.00441 WERE	'CITY OF AUGUSTA 69KV'	20		-0.0604	9
	'TECUMSEH ENERGY CENTER 115KV'	-			20		-0.05963	
WERE		104	0.00518 WERE	CITY OF AUGUSTA 69KV				9
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00517 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05964	9
WERE	'CITY OF BURLINGTON 69KV'	8	0.00898 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05583	10
WERE	'CITY OF MULVANE 69KV'	11	0.01379 WERE	'CITY OF AUGUSTA 69KV'	20		-0.05102	10
WERE	'EVANS ENERGY CENTER 138KV'	313	0.01021 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.0546	10
WERE	'GILL ENERGY CENTER 138KV'	18	0.01044 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05437	10
WERE	'LATHAM1234.0 345KV'	150	0.00984 WERE	'CITY OF AUGUSTA 69KV'	20	0.06481	-0.05497	10
WERE	'GETTY 69KV'	35	0.02601 WERE	'CITY OF AUGUSTA 69KV'	20		-0.0388	14
		50		1				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

ROSE HILL JUNCTION - WEAVER 69KV CKT 1 ROSE HILL JUNCTION - WEAVER 69KV CKT 1 To->From SPP-WERE-40 Upgrade: Limiting Facility: Direction: Line Outage:

57837576041SPP-WERE-404406WP 12/1/06 - 4/1/07 2006 Winter Peak Flowgate:

Date Redispatch Needed:

Season Flowgate Identified:

ocason nowgate racritinea.	2000 Willer Feak		_						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090609	0.2	0							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF WELLINGTON 69KV'	24	-0.11253	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.17524	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'CHANUTE 69KV'	35	0.00385	-0.31242	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF BURLINGTON BORY 5 0.000842 0.39898 0.31262 1 1 WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF BORY 4 0.03898 0.31262 1 1 WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF FREDDAM BINKY 4 0.03897 WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF MILLY AND BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE CITY OF WINFIELD BINKY 40 0.3989/WERE WINFIELD BINKY 40 0.3989/WE	WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.37128	1
WERE CITY OF WINNELD BROY 40 -0.0005 WERE CITY OF ERE BROY 4 0.0005 -0.0120 THE WERE CITY OF PRODUCE BROY 40 -0.0005 WERE CITY OF PRODUCE BROY 40 -0.0005 WERE CITY OF PRODUCE BROY 40 -0.0005 WERE CITY OF WINNELD BROY 40 -0.0005 WERE										1
WERE CITY OF WINNELD GROV 46 0,3005 WERE CITY OF FREDONIC GROV 1 0,0001 0,3101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										1
WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF GINARD SBKY 14 0.00018 0.31072 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF GINARD SBKY 14 0.00084 0.31025 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 27 0.011303 0.18084 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 27 0.011303 0.18084 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 27 0.011303 0.18084 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 27 0.00032 0.31808 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 47 0.00032 0.31808 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE CITY OF WILLIAGTON BBKY 47 0.00032 0.31808 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE EVANS EVEROY CENTER 358KY 49 0.00038 0.31730 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE EVANS EVEROY CENTER 358KY 49 0.00038 0.31303 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WINFELD BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WILL BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WILL BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WILL BBKY 46 0.3085/WERE SETTING FOR WILL BBKY 49 0.00038 0.31303 1 WERE CITY OF WILL BBKY 40 0.3085/WERE SETTING FOR WILL BBKY 40 0.00038 0.31303 1 WERE CITY OF WILL BBKY 40 0.3085/WERE SET SET SET SET SET SET SET SET SET SE										1
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WERE CITY OF FREDONIA 69KV' 3 0.00433 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05838 4 WERE CITY OF IGRARO 69KV' 9 0.00215 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.056065 4 WERE CITY OF IOLA 69KV' 24 0.00348 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05933 4 WERE CITY OF MULVANE 69KV' 12 0.0128 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05914 4 WERE CITY OF OSAGE CITY 115KV 11 0.00516 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05934 4 WERE CITY OF OSAGE CITY 115KV 11 0.00516 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05756 4 WERE EVANS ENERGY CENTER 138KV' 619 0.00938 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE EVANS ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.	WERE	'CITY OF BURLINGTON 69KV'	8	0.00842	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05429	4
WERE CITY OF GIRARD 69KV' 9 0.00215 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.06066 4 WERE CITY OF IOLA 69KV' 24 0.00348 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.06523 4 WERE CITY OF NEODESHA 69KV' 12 0.0128 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05911 4 WERE CITY OF NEODESHA 69KV' 5 0.00337 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05934 4 WERE CITY OF NEODESHA 69KV' 11 0.0034 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05934 4 WERE CLAY CENTER JUNCTION 115KV' 29 0.00474 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 4 WERE CLAY CENTER JUNCTION 115KV' 29 0.00474 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 4 WERE GILL ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.0	WERE	'CITY OF ERIE 69KV'	23	0.00385	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05886	4
WERE CITY OF IOLA 69KV 24 0.00348 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05923 4 WERE CITY OF MULVANE 69KV 12 0.0126 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05931 4 WERE CITY OF NEODESHA 69KV 5 0.00337 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05934 4 WERE CITY OF OSAGE CITY 115KV 11 0.00516 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05755 4 WERE CLAY CENTER JUNCTION 115KV 29 0.00474 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05355 4 WERE EVANS ENERGY CENTER 138KV 619 0.00936 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05335 4 WERE GILL ENERGY CENTER 138KV 218 0.0092 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05336 4 WERE HOLTON 115KV 33 0.00471 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05351 <	WERE	'CITY OF FREDONIA 69KV'	3	0.00433	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05838	4
WERE CITY OF MULVANE 69KV 12 0.0126 WERE CITY OF AUGUSTA 69KV' 20 0.05271 -0.05911 4 WERE CITY OF NEODESHA 69KV' 5 0.00337 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05934 4 WERE CITY OF OSAGE CITY 115KV' 11 0.00516 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05795 4 WERE CLAY CENTER JUNCTION 115KV' 29 0.00474 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05797 4 WERE EVANS ENREGY CENTER 138KV' 619 0.0098 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05355 4 WERE GILL ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE HOLTON 115KV 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05751 4 WERE HUTCHINSON ENERGY CENTER 69KV' 118 0.00492 WERE CITY OF AUGUSTA 69KV' 20 0.06271 <t< td=""><td>WERE</td><td>'CITY OF GIRARD 69KV'</td><td>9</td><td>0.00215</td><td>WERE</td><td>'CITY OF AUGUSTA 69KV'</td><td>20</td><td>0.06271</td><td>-0.06056</td><td>4</td></t<>	WERE	'CITY OF GIRARD 69KV'	9	0.00215	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.06056	4
WERE CITY OF NEODESHA 69KV' 5 0.00337 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05934 4 WERE CITY OF OSAGE CITY 115KV' 11 0.00516 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05756 4 WERE CLAY CENTER JUNCTION 115KV' 29 0.00474 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05797 4 WERE EVANS ENERGY CENTER 138KV' 619 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 4 WERE GILL ENERGY CENTER 138KV' 218 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 4 WERE HOLTON 115KV' 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05761 4 WERE HUTCHINSON ENERGY CENTER 115KV' 343 0.00471 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05751 4 WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271<	WERE	'CITY OF IOLA 69KV'	24	0.00348	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05923	4
WERE CITY OF OSAGE CITY 115KV' 11 0.00516 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05755 4 WERE CLAY CENTER JUNCTION 115KV' 29 0.00474 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05797 4 WERE EVANS ENREGY CENTER 138KV' 619 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE GILL ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE GILL ENERGY CENTER 69KV' 118 0.0095 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05776 4 WERE HUTCHINSON ENERGY CENTER 115KV' 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00471 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE JEFFREY ENERGY CENTER 39KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20	WERE	'CITY OF MULVANE 69KV'	12	0.0126	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05011	4
WERE CLAY CENTER JUNCTION 115KV 29 0.00474 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05797 4	WERE	'CITY OF NEODESHA 69KV'	5	0.00337	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05934	4
WERE EVANS ENERGY CENTER 138KV' 619 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 4 WERE GILL ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE GILL ENERGY CENTER 69KV' 118 0.00495 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4 WERE HUTCHINSON ENERGY CENTER 15KV' 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05751 4 WERE HUTCHINSON ENERGY CENTER 69KV' 343 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE UJEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE UJEFFREY ENERGY CENTER 345KV' 42 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE UJEFFREY ENERGY CENTER 345KV' 42 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE UJEFFREY ENERGY CENTER 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 4 WERE UJEFFREY ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE UJEFFREY ENERGY CENTER 136KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE UJEFFREY ENERGY CENTER 136KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE UJEFFREY ENERGY CENTER 136KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE UJEFFREY ENERGY CENTER 136KV' 79 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE UJEFFREY ENERGY CENTER 136KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 4 WERE UJEFFREY ENERGY CENTER 136KV' 20 0.00572 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 4 WERE UJEFFREY ENERGY CENTER 115KV' 20 0.00572 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'CITY OF OSAGE CITY 115KV'	11	0.00516	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05755	4
WERE GILL ENERGY CENTER 138KV' 218 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 4	WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00474	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05797	4
WERE GILL ENERGY CENTER 69KV' 118 0.00495 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05776 4 WERE HOLTON 115KV' 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05781 4 WERE 'HUTCHINSON ENERGY CENTER 115KV' 343 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE 'HUTCHINSON ENERGY CENTER 69KV' 67 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE 'JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE 'JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE 'LAWRENCE ENERGY CENTER 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE 'LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20	WERE	'EVANS ENERGY CENTER 138KV'	619	0.00936	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05335	4
WERE HOLTON 115KV' 33 0.0052 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05751 4 WERE HUTCHINSON ENERGY CENTER 115KV' 343 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE LATHAM1234.0 345KV' 150 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE LAWRENCE ENERGY CENTER 115KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.	WERE		218				20		-0.05351	4
WERE	WERE	'GILL ENERGY CENTER 69KV'	118	0.00495	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05776	4
WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00417 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05854 4 WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05979 4 WERE SMOKYHIL 230 230KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 <td< td=""><td>WERE</td><td></td><td>33</td><td>0.0052</td><td>WERE</td><td></td><td>20</td><td>0.06271</td><td>-0.05751</td><td>4</td></td<>	WERE		33	0.0052	WERE		20	0.06271	-0.05751	4
WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE 'JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 4 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.053347 4 WERE 'LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE 'LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE 'NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05998 4 WERE 'SOUTH SENECA 115KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE 'ST JOHN 115KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271<	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	0.00417	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05854	4
WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 4 WERE 'JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 4 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.053347 4 WERE 'LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE 'LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE 'NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05998 4 WERE 'SOUTH SENECA 115KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE 'ST JOHN 115KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271<	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.00417	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05854	4
WERE JEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 4 WERE LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 4 WERE LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 4 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 4 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 4 WERE SOUTH SENECA 115KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE SOUTH SENECA 115KV' 20 0.00572 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE ST JOHN 115KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271 <td< td=""><td>WERE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4</td></td<>	WERE									4
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WERE 'LAWRENCE ENERGY CENTER 115KV' 78 0.00466 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05805 4 WERE 'LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 4 WERE 'NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05979 4 WERE 'SMOKYHIL 230 230KV' 72 0.00431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.0584 4 WERE 'SOUTH SENECA 115KV' 20 0.00572 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.0589 4 WERE 'ST JOHN 115KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE 'ST JOHN 15KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05686 4 WERE 'TECUMSEH ENERGY CENTER 115KV' 123 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 <td< td=""><td></td><td></td><td>150</td><td></td><td></td><td></td><td>20</td><td></td><td></td><td>4</td></td<>			150				20			4
WERE 'LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 4 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05799 4 WERE SMOKYHIL 230 23KV' 72 0.0431 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.0584 4 WERE SOUTH SENECA 115KV' 20 0.0572 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE 'ST JOHN 115KV' 8 0.00405 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05699 4 WERE 'TECUMSEH ENERGY CENTER 115KV' 123 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 4 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 4 WERE 'OXFORD 138KV' 3 0.01557 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 4 OKGE 'CONTINENTAL EMPIRE 138KV' 63	WERE									
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OKGE CONTINENTAL EMPIRE 138KV' 63 -0.03513 OKGE MUSKOGEE 345KV' 1516 -0.00343 -0.0317 7										
										7
							1070	5.500-70	5.0017	

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

ROSE HILL JUNCTION - WEAVER 69KV CKT 1 ROSE HILL JUNCTION - WEAVER 69KV CKT 1 To->From SPP-WERE-40 Upgrade: Limiting Facility: Direction:

Line Outage:

57837576041SPP-WERE-404407G Starting 2007 4/1 - 6/1 Until EOC of Upgrade Flowgate: Date Redispatch Needed: Season Flowgate Identified: 2007 Spring Peak

Aggregate Relief Reservation Relief Amount Amount

1090609	0.5	C							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.37128	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'CITY OF BURLINGTON 69KV'	5	0.00842	-0.31699	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'CITY OF MULVANE 69KV'	5	0.0126	-0.32117	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00842	-0.31699	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'EVANS ENERGY CENTER 138KV'	340	0.00936	-0.31793	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'GILL ENERGY CENTER 138KV'	155	0.0092	-0.31777	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'WACO 138KV'	18	0.00922	-0.31779	1
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'6TH STREET 115KV'	1	0.00465	-0.31322	. 2
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.00465	-0.31322	2
WERE	'CITY OF WINFIELD 69KV'	40	-0.30857	WERE	'BPU - CITY OF MCPHERSON 115KV'	135	0.00429	-0.31286	2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	WERE	'CITY OF WINFIELD 69KV'	40	-0.30857 WERE	CHANUTE 69KV'	40	0.00385	-0.31242	2
WERE CITY OF WINFIELD 660V 40 -0.30867 WERE CITY OF GREDONIA 660V 30.0000 3.0000 4.00000 4.00000 4.0000 4.00000 4.0000 4.00000 4.00000 4.00000 4.00000 4.00000 4.00000 4.00000 4.									2
WERE CITY OF WINFIELD BBNV									2
WERE CITY OF WINFIELD BBNV									2
WERE CITY OF WINFIELD 69NY						17			2
VERE									2
WERE CITY OF WINFIELD BRIVY 40 -0.30697 WERE HUTO-MISSON ENERGY CENTER 115WY 120 -0.0046 4.317337 2 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 35WY 40 -0.0046 4.317337 2 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 35WY 40 -0.0046 4.317337 2 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 35WY 40 -0.0046 4.317337 2 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 35WY 24 -0.0046 3.317337 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 15WY 27 -0.0046 3.317337 2 WERE CITY OF WINFIELD BRIVY 40 -0.30697 WIRE ENERGY CENTER 15WY 28 -0.0046 3.01731 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 24 -0.11253 WIRE CITY OF WILLINGTON BRIVY 25 -0.11253 WIRE CITY OF WILLINGTON BRIVY 26 -0.11253 WIRE CITY OF WILLINGTON BRIVY 26 -0.11253 WIRE CITY OF WILLINGTON BRIVY 27 -0.11253 WIRE CITY OF WILLINGTON BRIVY 27 -0.11253 WIRE CITY OF WILLINGTON BRIVY 27 -0.11253 WIRE CITY OF WILLINGTON BRIVY 27 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.0068 3.0.1168 4 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY 37 -0.11253 WIRE CITY OF WILLINGTON BRIVY									2
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WERE CITY OF WINNELD 89KV 40 0.30867 WERE COLYNO FUEL MOTON 69KV 24 0.11253 WERE CITY OF WELLINGTON 69KV 24 0.11253 WERE CITY OF WELLINGTON 69KV 24 0.11253 WERE BLOOM 60KV 24 0.11253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.01253 WERE BLOOM 60KV 25 0.00252 0.01253 WERE BLOOM 60KV 25 0.00252 0.0									2
WERE CITY OF WELLINGTON 89KY 24 -0.11253 WERE BLIEF ENERGY CENTRE 115KY 40 .0.00627 -0.17254 3 .0.0027 -0.17254 3 .0.0027 -0.17254 3 .0.0027 -0.17254 3 .0.0027 -0.17254 3 .0.0028 -0.11168 4 .0.0028 -0.11168 3 .0.0028 -0.0028 -0.0028 -0.0028 -0.0028 -0.0028 3 .0.0028 -0.0028									2
WERE CITY OF WELLINGTON 69KY 24 0-11253 WERE BAILENE ENREGY CENTER 115KV 40 0.00465 0-1171/8 4 WERE CITY OF WELLINGTON 69KV 24 0-11253 WERE BY 0-1779 OF MEMBER 115KV 40 0.00385 0-11638 4 WERE CITY OF WELLINGTON 69KV 24 0-11253 WERE CITY OF WELLINGTON 69KV 25 0-11253 WERE CITY OF WELLINGTON 69KV 26 0-11253 WERE CITY OF WELLINGTON 69KV 27 0-11253 WERE CITY OF WELLINGTON 69KV 27 0-11253 WERE CITY OF WELLINGTON 69KV 28 0-11253 WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY OF WELLINGTON 69KV 29 0-11253 WERE WERE CITY									2
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WERE CITY OF OSAGE CITY 115KV 11 0.00516 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05755 8	WERE	'CITY OF IOLA 69KV'	21	0.00348 WERE	'CITY OF AUGUSTA 69KV'			-0.05923	8
WERE CLAY CENTER JUNCTION 115KV 29 0.00474 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05797 8 WERE GILL ENERGY CENTER 69KV 118 0.00496 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05775 8 WERE HUTOHINSON ENERGY CENTER 115KV 19 0.00521 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.0575 8 WERE HUTOHINSON ENERGY CENTER 115KV 263 0.00416 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05855 8 WERE HUTOHINSON ENERGY CENTER 89KV 67 0.00416 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05855 8 WERE HUTOHINSON ENERGY CENTER 230KV 24 0.0048 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05855 8 WERE JEFFREY ENERGY CENTER 336KV 42 0.00478 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05791 8 WERE JEFFREY ENERGY CENTER 345KV 42 0.00478 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 230KV 35 0.00473 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 230KV 35 0.00473 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05906 8 WERE NEOSHO ENERGY CENTER 138KV 67 0.00232 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05979 8 WERE SMOKYHIL 230 230KV 72 0.00432 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05979 8 WERE SMOKYHIL 230 230KV 72 0.00432 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05939 8 WERE ST JOHN 115KV 8 0.00422 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05939 8 WERE ST JOHN 115KV 8 0.00422 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE ST JOHN 115KV 8 0.00422 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE ST JOHN 115KV 8 0.00422 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE ST JOHN 115KV 8 0.00424 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05	WERE	'CITY OF NEODESHA 69KV'	5	0.00337 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05934	8
WERE GILL ENERGY CENTER 69KV' 118 0.00496 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05775 8 WERE HOLTON 115KV' 19 0.00521 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.0575 8 WERE HUTCHINSON ENERGY CENTER 115KV' 263 0.00416 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05855 8 WERE HUTCHINSON ENERGY CENTER 69KV' 67 0.00416 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05855 8 WERE JJEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 8 WERE JJEFFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 115KV' 78 0.00465 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 8 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 8 WERE NEOSHO ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 8 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05979 8 WERE SOUTH SENECA 115KV' 20 0.00322 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05893 8 WERE SOUTH SENECA 115KV' 20 0.006273 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05893 8 WERE ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE TECUMSEH ENERGY CENTER 115KV' 104 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE CITY OF BURLINGTON 69KV' 10 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE CITY OF BURLINGTON 69KV' 10 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE CITY OF MULYANE 69KV' 10 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0	WERE	'CITY OF OSAGE CITY 115KV'	11	0.00516 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05755	8
WERE	WERE	'CLAY CENTER JUNCTION 115KV'	29	0.00474 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05797	8
WERE	WERE	'GILL ENERGY CENTER 69KV'	118	0.00496 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05775	8
WERE	WERE	'HOLTON 115KV'	19	0.00521 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.0575	8
WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 8 WERE JEFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 115KV' 78 0.00465 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 8 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE SOUTH SENECA 115KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE SOUTH SENECA 115KV' 20 0.00573 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'HUTCHINSON ENERGY CENTER 115KV'	263		'CITY OF AUGUSTA 69KV'			-0.05855	8
WERE JEFFREY ENERGY CENTER 230KV' 24 0.0048 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05791 8 WERE JEFREY ENERGY CENTER 345KV' 42 0.00478 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05793 8 WERE 'LAWRENCE ENERGY CENTER 115KV' 78 0.00465 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05806 8 WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE 'SMOKYHIL 230 230KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05899 8 WERE 'SOUTH SENECA 115KV' 20 0.00573 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.00416 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05855	8
WERE JEFFREY ENERGY CENTER 345KV 42 0.00478 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05793 8 WERE LAWRENCE ENERGY CENTER 115KV 78 0.00465 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05806 8 WERE LAWRENCE ENERGY CENTER 230KV 35 0.00473 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05798 8 WERE NEOSHO ENERGY CENTER 138KV 67 0.00292 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05798 8 WERE SMOKYHIL 230 230KV 72 0.00432 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05839 8 WERE SOUTH SENECA 115KV 20 0.00573 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05839 8 WERE SOUTH SENECA 115KV 20 0.00573 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05898 8 WERE ST JOHN 115KV 8 0.00402 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05899 8 WERE TECUMSEH ENERGY CENTER 69KV 104 0.00483 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05788 8 WERE TECUMSEH ENERGY CENTER 69KV 41 0.00483 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05788 8 WERE TECUMSEH ENERGY CENTER 69KV 41 0.00483 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05788 8 WERE CITY OF BURLINGTON 69KV 20 0.06271 -0.05788 8 WERE CITY OF BURLINGTON 69KV 20 0.06271 -0.05789 9 WERE CITY OF MULVANE 69KV 20 0.06271 -0.05789 9 WERE CITY OF MULVANE 69KV 20 0.06271 -0.05749 9 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05735 9 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05315 9 WERE GILL ENERGY CENTER 138KV 18 0.0092 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05315 9 WERE GILL ENERGY CENTER 138KV 18 0.0092 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05315 9 WERE GILL ENERGY CENTER 138KV 18 0.00924 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05315 9 WERE GILL ENERGY CENTER 138KV 18 0.00924 WERE CITY OF AUGUSTA 69KV 20 0.06271 -0.05315 9 WERE GILL ENERGY CENTER 138KV 18 0.00924 WER	WERE		24	0.0048 WERE	'CITY OF AUGUSTA 69KV'			-0.05791	8
WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE 'NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05799 8 WERE 'SMOKYHIL 230 230KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE 'SOUTH SENECA 115KV' 20 0.00573 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05689 8 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF BURLINGTON 69KV' 4 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.00478 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05793	8
WERE LAWRENCE ENERGY CENTER 230KV' 35 0.00473 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05798 8 WERE 'NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05799 8 WERE 'SMOKYHIL 230 230KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE 'SOUTH SENECA 115KV' 20 0.00573 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05698 8 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05689 8 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF BURLINGTON 69KV' 4 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.00465 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05806	8
WERE NEOSHO ENERGY CENTER 138KV' 67 0.00292 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05979 8 WERE 'SMOKYHIL 230 230KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE 'SOUTH SENECA 115KV' 20 0.00573 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05869 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05869 8 WERE TECUMSEH ENERGY CENTER 115KV' 104 0.00483 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF BURLINGTON 69KV' 8 0.00842 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF MULVANE 69KV' 11 0.0126 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271	WERE	'LAWRENCE ENERGY CENTER 230KV'	35	0.00473 WERE	'CITY OF AUGUSTA 69KV'	20	0.06271	-0.05798	8
WERE SMOKYHIL 230 230KV' 72 0.00432 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE 'SOUTH SENECA 115KV' 20 0.00573 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05839 8 WERE 'ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05889 8 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00433 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF BURLINGTON 69KV' 8 0.00842 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF MULVANE 69KV' 11 0.0126 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE 'EVANS ENERGY CENTER 138KV' 313 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 <	WERE								8
WERE	WERE								8
WERE ST JOHN 115KV' 8 0.00402 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05869 8 WERE 'TECUMSEH ENERGY CENTER 115KV' 104 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE 'CITY OF BURLINGTON 69KV' 8 0.00842 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05429 9 WERE 'CITY OF MULVANE 69KV' 11 0.0126 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE 'EVANS ENERGY CENTER 138KV' 313 0.0936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05355 9 WERE 'GILL ENERGY CENTER 138KV' 18 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 9 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271	WERE								8
WERE TECUMSEH ENERGY CENTER 115KV' 104 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE "TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE "CITY OF BURLINGTON 69KV' 8 0.00842 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05429 9 WERE "CITY OF MULVANE 69KV" 11 0.0126 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE "EVANS ENERGY CENTER 138KV" 313 0.00936 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE "GILL ENERGY CENTER 138KV" 18 0.0092 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE "LATHAM1234.0 345KV" 150 0.00924 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE "GETTY 69KV" 35 0.0248 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271	WERE								8
WERE TECUMSEH ENERGY CENTER 69KV' 41 0.00483 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05788 8 WERE CITY OF BURLINGTON 69KV' 8 0.00842 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05429 9 WERE CITY OF MULVANA 69KV' 11 0.0126 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE EVANS ENERGY CENTER 138KV' 313 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE GELL ENERGY CENTER 138KV' 18 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE GETTY 69KV' 35 0.0248 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9	WERE		104						8
WERE CITY OF BURLINGTON 69KV' 8 0.00842 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05429 9 WERE 'CITY OF MULVANE 69KV' 11 0.0126 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE 'EVANS ENERGY CENTER 138KV' 313 0.00936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE 'GILL ENERGY CENTER 138KV' 18 0.0092 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.053351 9 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE 'GETTY 69KV' 35 0.02488 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									8
WERE CITY OF MULVANE 69KV' 11 0.0126 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05011 9 WERE 'EVANS ENERGY CENTER 138KV' 313 0.0936 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE 'GILL ENERGY CENTER 138KV' 18 0.092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 9 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE 'GETTY 69KV' 35 0.02488 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									9
WERE EVANS ENERGY CENTER 138KV' 313 0.0936 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05335 9 WERE 'GILL ENERGY CENTER 138KV' 18 0.092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 9 WERE 'LATHAM1234.0 345KV' 150 0.0924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE 'GETTY 69KV' 35 0.0248 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									9
WERE 'GILL ENERGY CENTER 138KV' 18 0.0092 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05351 9 WERE 'LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE 'GETTY 69KV' 35 0.02488 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									9
WERE LATHAM1234.0 345KV' 150 0.00924 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.05347 9 WERE 'GETTY 69KV' 35 0.02488 WERE 'CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									a
WERE GETTY 69KV' 35 0.02488 WERE CITY OF AUGUSTA 69KV' 20 0.06271 -0.03783 13									a
									13
							0.00Z11	0.00700	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Seven Rivers to Pecos to Potash Junction 230kV

POTASH JUNCTION INTERCHANGE 230/115KV TRANSFORMER CKT 1 Limiting Facility: Direction: From->To

Line Outage: CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1

5225252531522095218512411SP 6/1 - 10/1 Until EOC of Upgrade Starting 2009 Flowgate: Date Redispatch Needed:

Season	٦F	lowgate	Identified:	2011	Sum	me	r Pe	eak	<

Reservation	Relief Amount	Amount							
1090487	3.4	4							
1090695	0.4	4							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'TUCUMCARI 115KV'	15	-0.02657	SPS	'CUNNINGHAM 230KV'	306	0.142	-0.16857	23
SPS	'RIVERVIEW 69KV'	23	-0.00348	SPS	'CUNNINGHAM 230KV'	306	0.142	-0.14548	26

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate Relief

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction:

Seven Rivers to Pecos to Potash Junction 230kV CARLSBAD PLANT - POTASH JUNCTION INTERCHANGE 115KV CKT 1

To->From

Line Outage: CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1

Flowgate: 52310522521522095218511207SP

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed: 6/1/07 - 10/1/07

Season Flowgate Identifie	ed: 2007 Summer Peak									
			Aggregate							
			Relief							
Reservation	Relief Amount		Amount							
1090	0487	3.0	3	i l						
1090	0695	0.3	3	1						
			Maximum		Sink		Maximum			Redispatch
			Increment	(Control		Decrement			Amount
Source Control Area	Source		MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'CUNNINGHAM 115KV'	110	0.10078	-0.36596	9
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'CUNNINGHAM 115KV'	71	0.10078	-0.36596	9
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'CUNNINGHAM 230KV'	306	0.10412	-0.3693	9
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'MADOX 115KV'	183	0.09795	-0.36313	9
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'MUSTANG 115KV'	300	0.05555	-0.32073	10
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.31382	10
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'JONES 230KV'	486	0.01408	-0.27926	12
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'LP-BRND2 69KV'	175	0.01314	-0.27832	. 12
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'BLACKHAWK 115KV'	220	-0.00345	-0.26173	13
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'CZ 69KV'	39	-0.00318	-0.262	. 13
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'HARRINGTON 230KV'	1066	-0.00354	-0.26164	. 13
SPS	'CARLSBAD 69KV'		18			'HUBRCO2 69KV'	11	-0.00345	-0.26173	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'MOORE COUNTY 115KV'	48	-0.0036	-0.26158	
SPS	'CARLSBAD 69KV'		18			'NICHOLS 115KV'	213	-0.00345	-0.26173	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'NICHOLS 230KV'	244	-0.0035	-0.26168	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'PLANTX 115KV'	253	-0.00574	-0.25944	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'PLANTX 230KV'	189	-0.00895	-0.25623	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'SIDRCH 69KV'	20	-0.00345	-0.26173	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'STEER WATER 115KV'	10	-0.00332	-0.26186	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'TOLK 230KV'	1036	-0.01282	-0.25236	13
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'WILWIND 230KV'	20	-0.00498	-0.2602	
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'CAPROCK 115KV'	10	-0.02589	-0.23929	14
SPS	'CARLSBAD 69KV'		18	-0.26518	SPS	'SAN JUAN 230KV'	15	-0.06407	-0.20111	
SPS	'TUCUMCARI 115KV'		15	-0.02589	SPS	'CUNNINGHAM 230KV'	306	0.10412	-0.13001	25
SPS	'TUCUMCARI 115KV'		15	-0.02589	SPS	'CUNNINGHAM 115KV'	110	0.10078	-0.12667	26
SPS	'TUCUMCARI 115KV'		15	-0.02589	SPS	'CUNNINGHAM 115KV'	71	0.10078	-0.12667	26
SPS	'TUCUMCARI 115KV'		15	-0.02589	SPS	'MADOX 115KV'	183	0.09795	-0.12384	. 27
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'CUNNINGHAM 230KV'	306	0.10412	-0.10757	31
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'CUNNINGHAM 115KV'	110	0.10078	-0.10423	32
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'CUNNINGHAM 115KV'	71	0.10078	-0.10423	
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'MADOX 115KV'	183	0.09795	-0.1014	
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'CUNNINGHAM 230KV'	306	0.10412	-0.09098	36
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'CUNNINGHAM 115KV'	110	0.10078	-0.08764	. 38
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'CUNNINGHAM 115KV'	71	0.10078	-0.08764	38
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'MADOX 115KV'	183	0.09795	-0.08481	39
SPS	'TUCUMCARI 115KV'		15	-0.02589	SPS	'MUSTANG 115KV'	300	0.05555	-0.08144	
SPS	'TUCUMCARI 115KV'		15			'MUSTG5 118.0 230KV'	360		-0.07453	
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'MUSTANG 115KV'	300	0.05555	-0.059	
SPS	'RIVERVIEW 69KV'		23	-0.00345	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.05209	
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'MUSTANG 115KV'	300	0.05555	-0.04241	78
SPS	'Lubbock Power and Light'		57	0.01314	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.0355	93

| Lubbock Power and Light' 57 0.01314 SPS MUSTG5 118.0 230KV' | Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate

Redispatch Amount = Relief Amount / Factor

Upgrade:

Seven Rivers to Pecos to Potash Junction 230kV CARLSBAD PLANT - POTASH JUNCTION INTERCHANGE 115KV CKT 1 To->From Limiting Facility: Direction: CUNNINGHAM STATION - EDDY COUNTY INTERCHANGE 230KV CKT 1 Line Outage:

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified: 52310522521522095218511408SP Starting 2008 6/1 - 10/1 Until EOC 2008 Summer Peak

		Relief							
Reservation	Relief Amount	Amount							
1090298	0.1	2	1						
1090301	0.3	2							
1090310	0.3	2							
1090315	0.3	2							
1090454	0.1	2							
1090456	0.1	2							
1090487	1.3	2							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'CUNNINGHAM 230KV'	306	0.10397	-0.36924	6
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'CUNNINGHAM 115KV'	110	0.10063	-0.3659	7
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'CUNNINGHAM 115KV'	71	0.10063	-0.3659	7
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'MADOX 115KV'	183	0.09779	-0.36306	7
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'MUSTANG 115KV'	300	0.05538	-0.32065	. 7
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'MUSTG5 118.0 230KV'	360	0.04848	-0.31375	8
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'BLACKHAWK 115KV'	220	-0.00338	-0.26189	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'CZ 69KV'	39	-0.0031	-0.26217	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'HARRINGTON 230KV'	1066	-0.00347	-0.2618	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'HUBRCO2 69KV'	11	-0.00338	-0.26189	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'JONES 230KV'	486	0.01371	-0.27898	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'LP-BRND2 69KV'	80	0.01279	-0.27806	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'MOORE COUNTY 115KV'	48	-0.00354	-0.26173	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'NICHOLS 115KV'	147	-0.00338	-0.26189	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'NICHOLS 230KV'	147	-0.00343	-0.26184	. 9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'PLANTX 115KV'	238	-0.00558	-0.25969	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'PLANTX 230KV'	189	-0.00895	-0.25632	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'SIDRCH 69KV'	20	-0.00338	-0.26189	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'STEER WATER 115KV'	8	-0.00324	-0.26203	9
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'TOLK 230KV'	1042	-0.01283	-0.25244	. 9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'WILWIND 230KV'	16	-0.00493	-0.26034	q
SPS	'CARLSBAD 69KV'	18	-0.26527		'CAPROCK 115KV'	8	-0.02589	-0.23938	10
SPS	'CARLSBAD 69KV'	18	-0.26527		'SAN JUAN 230KV'	12	-0.0641	-0.20117	12
SPS	'TUCUMCARI 115KV'	15	-0.02589		'CUNNINGHAM 230KV'	306	0.10397	-0.12986	18
SPS	'TUCUMCARI 115KV'	15	-0.02589		'CUNNINGHAM 115KV'	110	0.10063		19
SPS	'TUCUMCARI 115KV'	15	-0.02589		'CUNNINGHAM 115KV'	71	0.10063	-0.12652	19
SPS	'TUCUMCARI 115KV'	15	-0.02589		'MADOX 115KV'	183	0.09779		19
SPS	'NICHOLS 115KV'	66	-0.02303		'CUNNINGHAM 230KV'	306	0.10397	-0.12300	22
SPS	'NICHOLS 230KV'	97	-0.00330		CUNNINGHAM 230KV	306	0.10397	-0.10733	22
SPS	'PLANTX 115KV'	15	-0.00558		CUNNINGHAM 115KV	110	0.10063	-0.10621	22
SPS	'PLANTX 115KV'	15	-0.00558		CUNNINGHAM 115KV	71	0.10063		22
SPS	'PLANTX 115KV'	15	-0.00558		'CUNNINGHAM 230KV'	306	0.10397	-0.10955	22
SPS	'RIVERVIEW 69KV'	23	-0.00338		'CUNNINGHAM 230KV'	306	0.10397	-0.10335	22
SPS	'NICHOLS 115KV'	66	-0.00338		CUNNINGHAM 115KV	110	0.10063		23
SPS	'NICHOLS 115KV'	66	-0.00338		CUNNINGHAM 115KV	71	0.10063	-0.10401	23
SPS	'NICHOLS 230KV'	97	-0.00330		CUNNINGHAM 115KV	110	0.10063	-0.10406	23
SPS	'NICHOLS 230KV'	97	-0.00343		CUNNINGHAM 115KV	71	0.10063		23
SPS	'PLANTX 115KV'	15	-0.00558		'MADOX 115KV'	183	0.09779		23
SPS	'RIVERVIEW 69KV'	23	-0.00338		'CUNNINGHAM 115KV'	110	0.10063		23
SPS	'RIVERVIEW 69KV'	23	-0.00338		CUNNINGHAM 115KV	71	0.10063		23
SPS	'NICHOLS 115KV'	66	-0.00338		'MADOX 115KV'	183	0.09779		24
SPS	'NICHOLS 230KV'	97	-0.00330		'MADOX 115KV'	183	0.09779		24
SPS	'RIVERVIEW 69KV'	23	-0.00343		'MADOX 115KV'	183	0.09779		24
SPS	'Lubbock Power and Light'	152	0.01279		'CUNNINGHAM 230KV'	306	0.10397	-0.10117	26
SPS	'Lubbock Power and Light'	152	0.01279		CUNNINGHAM 230KV	110	0.10063		27
SPS	'Lubbock Power and Light'	152	0.01279		CUNNINGHAM 115KV	71	0.10063		27
SPS	'Lubbock Power and Light'	152	0.01279		'MADOX 115KV'	183	0.09779	-0.00704	28
SPS	'TUCUMCARI 115KV'	152	-0.02589		'MUSTANG 115KV'	300	0.05538		29
SPS	TUCUMCARI 115KV	15	-0.02589		'MUSTG5 118.0 230KV'	360	0.03338		32
SPS	'PLANTX 115KV'	15	-0.02569		'MUSTANG 115KV'	300	0.05538		39
SPS	'NICHOLS 115KV'	66	-0.00338		'MUSTANG 115KV'	300	0.05538	-0.05876	41
SPS	'NICHOLS 115KV	97	-0.00336		'MUSTANG 115KV'	300	0.05538		41
SPS	'RIVERVIEW 69KV'	23	-0.00343		'MUSTANG 115KV'	300	0.05538		41
SPS	'PLANTX 115KV'	15	-0.00558		'MUSTG5 118.0 230KV'	360	0.03338		44
SPS	'NICHOLS 115KV'	66	-0.00338		'MUSTG5 118.0 230KV'	360	0.04848		46
SPS		97	-0.00336		'MUSTG5 118.0 230KV'	360	0.04848		46
SPS	'NICHOLS 230KV'	23	-0.00343			360	0.04848		46
	'RIVERVIEW 69KV'				'MUSTG5 118.0 230KV'	360			
SPS	'Lubbock Power and Light'	152	0.01279		'MUSTANG 115KV'	360	0.05538		56 67
SPS	'Lubbock Power and Light'	152	0.01279		'MUSTG5 118.0 230KV'	360	0.04848	-0.03569	67

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Aggregate Relief

Amount

Reservation

Redispatch Amount = Relief Amount / Factor

SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 From->To Upgrade: Limiting Facility: Direction: FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1 57271572771572365727711107SP 6/1/07 - 10/1/07

Line Outage:

Relief Amount

Flowgate: Date Redispatch Needed:

Season Flowgate Identified: 2007 Summer Peak

reservation	rementation in	ranount							
1090729	0.7	1							
1090808	0.2	1							
1090823	0.1	1							
1090825	0.2	1							
1090840	0.2	1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'CHANUTE 69KV'	31	0.00049	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09639	14
WERE	'CITY OF GIRARD 69KV'	6	-0.00001	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09689	14
WERE	'CITY OF IOLA 69KV'	13	-0.00014	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09702	14
	'NEOSHO ENERGY CENTER 138KV'	47	0.00077	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09611	14
WERE	'CITY OF MULVANE 69KV'	8	0.00553	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09135	15
WERE	'CITY OF WINFIELD 69KV'	40	0.00466	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09222	15
	'EVANS ENERGY CENTER 138KV'	8	0.00641	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09047	15
	'GETTY 69KV'	35	0.00518	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.0917	
WERE	'GILL ENERGY CENTER 69KV'	8	0.00589	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09099	15
	'LATHAM1234.0 345KV'	150	0.00362	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.09326	
WERE	'BROWN COUNTY 115KV'	6	0.01138	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.0855	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.01777	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07911	17
WERE	'HUTCHINSON ENERGY CENTER 69KV'	12	0.01776	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07912	17
WERE	'ST JOHN 115KV'	8	0.0139	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.08298	17
WERE	'BPU - CITY OF MCPHERSON 115KV'	11	0.01859	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07829	18
WERE	'HOLTON 115KV'	17	0.01876	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07812	18
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.02199	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07489	18
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.01951	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07737	18
WERE	'SMOKYHIL 230 230KV'	72	0.01826	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07862	18
WERE	'CITY OF IOLA 69KV'	13	-0.00014	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.07093	19
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.0232	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.07368	19
WERE	'CHANUTE 69KV'	31	0.00049	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.0703	20
	'NEOSHO ENERGY CENTER 138KV'	47	0.00077	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.07002	
WERE	'CITY OF MULVANE 69KV'	8	0.00553	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.06526	21
WERE	'CITY OF OSAGE CITY 115KV'	11	0.02976	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.06712	21
WERE	'CITY OF WINFIELD 69KV'	40	0.00466	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.06613	21
WERE	'EVANS ENERGY CENTER 138KV'	8	0.00641	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.06438	21
WERE	'GETTY 69KV'	35	0.00518	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.06561	21
	'GILL ENERGY CENTER 69KV'	8	0.00589		'LAWRENCE ENERGY CENTER 230KV'	235	0.07079		
	'LATHAM1234.0 345KV'	150			'LAWRENCE ENERGY CENTER 230KV'	235			
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.04149	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.09688	-0.05539	25
	'BPU - CITY OF MCPHERSON 115KV'	11	0.01859	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.0522	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	133	0.01777	WEDE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.05302	26
WERE	HUTCHINSON ENERGY CENTER TISKY	133	0.01777	WERE	LAWKENCE ENERGY CENTER 230KV	235		-0.05302	20

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'SMOKYHIL 230 230KV'	72	0.01826	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.05253	26
WERE	'HOLTON 115KV'	17	0.01876	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.05203	27
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.01951	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.05128	27
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.02199	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.0488	28
WERE	'CLAY CENTER JUNCTION 115KV'	12	0.0232	WERE	'LAWRENCE ENERGY CENTER 230KV'	235	0.07079	-0.04759	29
WERE	'CHANUTE 69KV'	31	0.00049	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.04282	32
WERE	'CITY OF IOLA 69KV'	13	-0.00014	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.04345	32
WERE	'NEOSHO ENERGY CENTER 138KV'	47	0.00077	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.04254	32
WERE	'LATHAM1234.0 345KV'	150	0.00362	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.03969	35
WERE	'CITY OF WINFIELD 69KV'	40	0.00466	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.03865	36
WERE	'GETTY 69KV'	35	0.00518	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.04331	-0.03813	36

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1 STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: STULL SWITCHING STATION - TECUMSEH HI To->From HOYT - STRANGER CREEK 345KV CKT 1 57270571821567655677211107FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade

Season Flowgate Identified: 2007 Fall Peak

Season Flowgate Identified:	2007 Fall Peak		1						
		Aggregate							
Decemention	Relief Amount	Relief							
Reservation 10899	Relief Amount 50 1.	Amount							
10996									
10907									
10007	5.0	Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.16412	-0.31908	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'CLAY CENTER JUNCTION 115KV'	7			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'HOLTON 115KV'	8			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178			'JEFFREY ENERGY CENTER 345KV'	940			
WERE WERE	'LAWRENCE ENERGY CENTER 115KV'	178 178	-0.15496 -0.15496		'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	40 120			
WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'SOUTH SENECA 115KV'	120			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'EVANS ENERGY CENTER 138KV'	329			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'GILL ENERGY CENTER 138KV'	155			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'WACO 138KV'	18			
WERE	'CHANUTE 69KV'	32	0.00296		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CITY OF BURLINGTON 69KV'	8	0.00537	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.16412	-0.15875	18
WERE	'CITY OF ERIE 69KV'	23	0.00296		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CITY OF GIRARD 69KV'	9	0.00179		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CITY OF IOLA 69KV'	13	0.00202		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'CITY OF AUGUSTA 69KV'	20			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		CITY OF WELLINGTON 69KV'	20			
WERE WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	178	-0.15496 -0.08761		COFFEY COUNTY NO. 2 SHARPE 69KV' 'HOLTON 115KV'	20			
WERE	'NEOSHO ENERGY CENTER 138KV'	41 67	0.00294		TECUMSEH ENERGY CENTER 115KV	108			
WERE	'CITY OF AUGUSTA 69KV'	7	0.00294		TECUMSEH ENERGY CENTER 115KV	108			
WERE	'CITY OF MULVANE 69KV'	11	0.01275		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CITY OF WELLINGTON 69KV'	24	0.01191		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CITY OF WINFIELD 69KV'	40	0.01093		'TECUMSEH ENERGY CENTER 115KV'	108		-0.15319	
WERE	'GETTY 69KV'	35	0.01244	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.16412	-0.15168	19
WERE	'LATHAM1234.0 345KV'	150	0.00863		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'CHANUTE 69KV'	56			
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.15496		'CITY OF IOLA 69KV'	24			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'CLAY CENTER JUNCTION 115KV'	7			
WERE WERE	'LAWRENCE ENERGY CENTER 230KV' 'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761 -0.08761		'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940			
WERE	'EVANS ENERGY CENTER 138KV'	414	0.01445		TECUMSEH ENERGY CENTER 115KV	108			
WERE	'GILL ENERGY CENTER 138KV'	18	0.01383		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'GILL ENERGY CENTER 69KV'	118	0.01356		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'ABILENE ENERGY CENTER 115KV'	40			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.13635	5 22
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'SOUTH SENECA 115KV'	9	0.04144	-0.12905	
WERE	'SOUTH SENECA 115KV'	11	0.04144		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	263	0.04874		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.04873		TECHNSEH ENERGY CENTER 115KV	108			
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'SMOKYHIL 230 230KV'	259 72	0.05151 0.05104		'TECUMSEH ENERGY CENTER 115KV' 'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'CLAY CENTER JUNCTION 115KV'	31	0.05104		TECUMSEH ENERGY CENTER 115KV	108			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'CITY OF AUGUSTA 69KV'	20			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'EVANS ENERGY CENTER 138KV'	329			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'GILL ENERGY CENTER 138KV'	155			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		'WACO 138KV'	18			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761	WERE	'CITY OF WELLINGTON 69KV'	20			30
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.06795		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.06831		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.08761		CHANUTE 69KV'	56			
WERE	'LAWRENCE ENERGY CENTER 230KV'	41			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 230KV'	24			'TECUMSEH ENERGY CENTER 115KV'	108			
WERE WERE	'LAWRENCE ENERGY CENTER 230KV'	178	-0.08761 -0.15496		'CITY OF IOLA 69KV' 'LAWRENCE ENERGY CENTER 230KV'	228			
WERE	'CHANUTE 69KV'	32			'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'CHANUTE 69KV'	32	0.00296		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'CITY OF ERIE 69KV'	23	0.00296		'JEFFREY ENERGY CENTER 230KV'	470			
** LIXE									
WERE	'CITY OF ERIE 69KV'	23		WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.06535	45
			0.00296 0.00294		'JEFFREY ENERGY CENTER 345KV' 'JEFFREY ENERGY CENTER 230KV'	940 470			
WERE	'CITY OF ERIE 69KV'	23	0.00296	WERE			0.06795	-0.06501	45

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'LATHAM1234.0 345KV'	150	0.00863	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.05968	49
WERE	'CHANUTE 69KV'	32	0.00296	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.05723	51
WERE	'CITY OF ERIE 69KV'	23	0.00296	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.05723	51
WERE	'CITY OF WINFIELD 69KV'	40	0.01093	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.06795	-0.05702	51
WERE	'CITY OF WINFIELD 69KV'	40	0.01093	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.05738	51
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00294	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.05725	51
WERE	'CITY OF WELLINGTON 69KV'	24	0.01191	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.06795	-0.05604	52
WERE	'CITY OF WELLINGTON 69KV'	24	0.01191	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.0564	52
WERE	'GETTY 69KV'	35	0.01244	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.06795	-0.05551	53
WERE	'GETTY 69KV'	35	0.01244	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.05587	53
WERE	'GILL ENERGY CENTER 69KV'	118	0.01356	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.06795	-0.05439	54
WERE	'GILL ENERGY CENTER 69KV'	118	0.01356	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.05475	54
WERE	'EVANS ENERGY CENTER 138KV'	414	0.01445	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.06795	-0.0535	55
WERE	'EVANS ENERGY CENTER 138KV'	414	0.01445	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06831	-0.05386	55
WERE	'LATHAM1234.0 345KV'	150	0.00863	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.05156	57
WERE	'CITY OF WINFIELD 69KV'	40	0.01093	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.04926	60
WERE	'CITY OF WELLINGTON 69KV'	24	0.01191	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.04828	61
WERE	'GETTY 69KV'	35	0.01244	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.04775	61
WERE	'GILL ENERGY CENTER 69KV'	118	0.01356	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.04663	63
WERE	'CHANUTE 69KV'	32	0.00296	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.04578	64
WERE	'CITY OF ERIE 69KV'	23	0.00296	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.04578	64
WERE	'EVANS ENERGY CENTER 138KV'	414	0.01445	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06019	-0.04574	64
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00294	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.0458	64
MIDW	'LYONS 115KV'	999	0.00039	MIDW	'KNOLL 3 115 115KV'	9999	0.04192	-0.04153	71
WERE	'LATHAM1234.0 345KV'	150	0.00863	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.04011	73
WERE	'CITY OF WINFIELD 69KV'	40	0.01093	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.03781	78
WERE	'GETTY 69KV'	35	0.01244	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.0363	81
WERE	'GILL ENERGY CENTER 69KV'	118	0.01356	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.03518	83
WERE	'EVANS ENERGY CENTER 138KV'	414	0.01445	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.04874	-0.03429	86
Maximum Decrement and Ma	aximum Increment were determine from the Souce	and Sink Op	erating Poi	nts in the st	udy models where limiting facility was identified.	•			

Maximum Decrement and Maximum Increment Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1
STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1
To->From
GEN:56663 1
57270571821GEN5666311107FA
Starting 2007 10/1 - 12/1 Until EOC of Upgrade
2007 Fall Peak Upgrade: Limiting Facility: Direction: Line Outage:

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

Source Control Area Sou WERE 'LAN WE	lief Amount 0.9	Aggregate Relief Relief Amount 1 Maximum Increment(MWV) 178 178 178 178 178 178 178 178 178 178	-0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE WERE WERE WERE	Sink TECUMSEH ENERGY CENTER 115KV' CLAY CENTER JUNCTION 115KV' HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	Maximum Decrement (MW) 108 7 8 108 40 56	0.13706 0.03019 0.00084	Factor -0.30215 -0.19818 -0.20715 -0.193797 -0.19528 -0.16593	Redispatch Amount (MW) 3 4 4 4
Source Control Area Sou WERE 'LAI WE	urce WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	Amount 1 Maximum 1 Increment(MW) 178 178 178 178 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	Control Area WERE WERE WERE WERE WERE WERE WERE WER	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	Decrement (MW) 108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	Amount (MW)
Source Control Area Sou WERE 'LAI WE	UICCE WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	1 Maximum Increment(MW) 178 178 178 178 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	Control Area WERE WERE WERE WERE WERE WERE WERE WER	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	Decrement (MW) 108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	Amount (MW)
Source Control Area Sou WERE 'LA\	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	Increment(MW) 178 178 178 178 41 178 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	Control Area WERE WERE WERE WERE WERE WERE WERE WER	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	Decrement (MW) 108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	Amount (MW)
WERE 'LA\ WERE 'LA\	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	Increment(MW) 178 178 178 178 41 178 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	Control Area WERE WERE WERE WERE WERE WERE WERE WER	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	Decrement (MW) 108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	Amount (MW)
WERE 'LA\ WERE 'LA\	Urce WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 15KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	MW) 178 178 178 41 178 178 178 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	Area WERE WERE WERE WERE WERE WERE WERE WER	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	(MW) 108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	(MW) 3 4 4 4
WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 230KV' WRENCE ENERGY CENTER 230KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 178 178 41 178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE WERE WERE WERE WERE	TECUMSEH ENERGY CENTER 115KV' 'CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	108 7 8 108 40 56	0.13706 0.03309 0.04206 0.13706 0.03019 0.00084	-0.30215 -0.19818 -0.20715 -0.23797 -0.19528	3 4 4 4
WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 230KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 41 178 178 178 178 178 178	-0.16509 -0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE WERE WERE WERE	CLAY CENTER JUNCTION 115KV' 'HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	7 8 108 40 56	0.03309 0.04206 0.13706 0.03019 0.00084	-0.19818 -0.20715 -0.23797 -0.19528	4 4
WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 230KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 41 178 178 178 178 178 178	-0.16509 -0.10091 -0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE WERE WERE	HOLTON 115KV' TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	108 40 56	0.04206 0.13706 0.03019 0.00084	-0.20715 -0.23797 -0.19528	4
WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 230KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	41 178 178 178 178 178 178	-0.10091 -0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE WERE	'TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'CHANUTE 69KV'	108 40 56	0.13706 0.03019 0.00084	-0.23797 -0.19528	4
WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 178 178 178 178	-0.16509 -0.16509 -0.16509 -0.16509	WERE WERE WERE	'ABILENE ENERGY CENTER 115KV' 'CHANUTE 69KV'	40 56	0.03019 0.00084	-0.19528	
WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 178 178 178	-0.16509 -0.16509 -0.16509	WERE WERE	'CHANUTE 69KV'	56	0.00084		
WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 178 178	-0.16509 -0.16509 -0.16509	WERE				-0.16593	1 3
WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI WERE 'LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178 178	-0.16509 -0.16509		'CITY OF AUGUSTA 69KV'	20			5
WERE LAI WERE LAI WERE LAI WERE LAI WERE LAI WERE LAI	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178 178	-0.16509	WERE		20	0.00557	-0.17066	5
WERE 'LA\ WERE 'LA\ WERE 'LA\ WERE 'LA\	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'	178			'CITY OF BURLINGTON 69KV'	5	0.00209	-0.16718	5
WERE 'LAV WERE 'LAV WERE 'LAV	WRENCE ENERGY CENTER 115KV' WRENCE ENERGY CENTER 115KV'			WERE	'CITY OF ERIE 69KV'	4	0.00084	-0.16593	5
WERE 'LAN WERE 'LAN	WRENCE ENERGY CENTER 115KV'	470	-0.16509	WERE	'CITY OF FREDONIA 69KV'	5	0.00152	-0.16661	5
WERE 'LA\		1/8	-0.16509	WERE	'CITY OF GIRARD 69KV'	2	0.00028	-0.16537	5
	WRENCE ENERGY CENTER 115KV'	178	-0.16509	WERE	'CITY OF IOLA 69KV'	24	0.0003	-0.16539	5
WEDE 'I AL		178	-0.16509	WERE	'CITY OF MULVANE 69KV'	5	0.00573	-0.17082	5
	WRENCE ENERGY CENTER 115KV'	178	-0.16509	WERE	'CITY OF WELLINGTON 69KV'	20	0.00534	-0.17043	5
WERE 'LAV	WRENCE ENERGY CENTER 115KV'	178	-0.16509	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00209	-0.16718	5
	WRENCE ENERGY CENTER 115KV'	178			'EVANS ENERGY CENTER 138KV'	329	0.00653	-0.17162	5
	WRENCE ENERGY CENTER 115KV'	178			'GILL ENERGY CENTER 138KV'	155	0.00624	-0.17133	5
	WRENCE ENERGY CENTER 115KV'	178			'HUTCHINSON ENERGY CENTER 115KV'	120	0.02245	-0.18754	5
	WRENCE ENERGY CENTER 115KV'	178	-0.16509		'JEFFREY ENERGY CENTER 230KV'	470	0.02951	-0.1946	5
	WRENCE ENERGY CENTER 115KV'	178			'JEFFREY ENERGY CENTER 345KV'	940	0.02635	-0.19144	5
	WRENCE ENERGY CENTER 115KV'	178			'SOUTH SENECA 115KV'	9		-0.188	5
	WRENCE ENERGY CENTER 115KV'	178	-0.16509		'WACO 138KV'	18	0.00627	-0.17136	5
	TY OF GIRARD 69KV'	9			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13678	6
	TY OF IOLA 69KV'	13			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13676	6
	WRENCE ENERGY CENTER 230KV'	41	-0.10091		'HOLTON 115KV'	8	0.04206	-0.14297	6
	HANUTE 69KV'	32			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13622	7
	TY OF AUGUSTA 69KV'	7			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13149	7
	TY OF BURLINGTON 69KV'	8	0.00209		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13497	7
	TY OF ERIE 69KV'	23	0.00084		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13622	7
	TY OF FREDONIA 69KV'	5			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13554	7
	TY OF MULVANE 69KV'	11	0.00573		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13133	7
	TY OF NEODESHA 69KV'	5			'TECUMSEH ENERGY CENTER 115KV'	108		-0.1356	7
	TY OF WELLINGTON 69KV'	24			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13172	7
	TY OF WINFIELD 69KV'	40	0.00488		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13218	7
	/ANS ENERGY CENTER 138KV'	414			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13053	7
	TTY 69KV'	35			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13134	7
	LL ENERGY CENTER 138KV'	18			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13082	7
	LL ENERGY CENTER 69KV'	118			'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13095	7
	THAM1234.0 345KV'	150	0.0037		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13336	7
	WRENCE ENERGY CENTER 230KV'	41	-0.10091		'ABILENE ENERGY CENTER 115KV'	40		-0.1311	7
	WRENCE ENERGY CENTER 230KV'	41	-0.10091		'CLAY CENTER JUNCTION 115KV'	7	0.03309	-0.1311	7
	WRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	0.03309	-0.12336	7
	WRENCE ENERGY CENTER 230KV'	41	-0.10091		'JEFFREY ENERGY CENTER 230KV'	470	0.02243	-0.13042	7
	WRENCE ENERGY CENTER 230KV	41	-0.10091		'JEFFREY ENERGY CENTER 345KV'	940	0.02931	-0.13042	7
	WRENCE ENERGY CENTER 230KV'	41	-0.10091		'SOUTH SENECA 115KV'	940	0.02033	-0.12720	'
	EOSHO ENERGY CENTER 138KV'	67	0.00092		'TECUMSEH ENERGY CENTER 115KV'	108	0.02291	-0.12362	
	(FORD 138KV'	3		WERE	TECUMSEH ENERGY CENTER 115KV	108	0.13706	-0.13014	
	JOHN 115KV'				'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.13206	7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'ABILENE ENERGY CENTER 115KV'	6	0.03019	WERE	TECUMSEH ENERGY CENTER 115KV	108	0.13706	-0.10687	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	0.02349		'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11357	8
WERE	'BROWN COUNTY 115KV'	6	0.02245	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11461	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	263	0.02245	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11461	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	0.02244	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11462	8
WERE	'JEFFREY ENERGY CENTER 230KV'	24	0.02951	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.10755	8
WERE	'JEFFREY ENERGY CENTER 345KV'	42	0.02635	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11071	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF AUGUSTA 69KV'	20	0.00557	-0.10648	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF MULVANE 69KV'	5	0.00573	-0.10664	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF WELLINGTON 69KV'	20	0.00534	-0.10625	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'EVANS ENERGY CENTER 138KV'	329	0.00653	-0.10744	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'GILL ENERGY CENTER 138KV'	155	0.00624	-0.10715	8
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'WACO 138KV'	18	0.00627	-0.10718	8
WERE	'SMOKYHIL 230 230KV'	72	0.02286	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.1142	8
WERE	'SOUTH SENECA 115KV'	11	0.02291	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.11415	8
WERE	'CLAY CENTER JUNCTION 115KV'	31	0.03309	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.10397	9
WERE	'HOLTON 115KV'	24	0.04206	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.095	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CHANUTE 69KV'	56	0.00084	-0.10175	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF BURLINGTON 69KV'	5	0.00209	-0.103	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF ERIE 69KV'	4	0.00084	-0.10175	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF FREDONIA 69KV'	5	0.00152	-0.10243	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'CITY OF IOLA 69KV'	24	0.0003	-0.10121	9
WERE	'LAWRENCE ENERGY CENTER 230KV'	41	-0.10091	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00209	-0.103	9
WERE	'CITY OF OSAGE CITY 115KV'	11		WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.13706	-0.06606	13
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	-0.16509		'LAWRENCE ENERGY CENTER 230KV'	228	-0.10091	-0.06418	14
WERE	'CITY OF GIRARD 69KV'	9	0.00028		'HOLTON 115KV'	8	0.04206	-0.04178	21
WERE	'CITY OF IOLA 69KV'	13	0.0003	WERE	'HOLTON 115KV'	8	0.04206	-0.04176	21
WERE	'CHANUTE 69KV'	32	0.00084	WERE	'HOLTON 115KV'	8	0.04206	-0.04122	22
WERE	'CITY OF BURLINGTON 69KV'	8	0.00209	WERE	'HOLTON 115KV'	8	0.04206	-0.03997	22
WERE	'CITY OF ERIE 69KV'	23	0.00084	WERE	'HOLTON 115KV'	8	0.04206	-0.04122	22
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00092	WERE	'HOLTON 115KV'	8	0.04206	-0.04114	22
WERE	'LATHAM1234.0 345KV'	150	0.0037	WERE	'HOLTON 115KV'	8	0.04206	-0.03836	23
WERE	'CITY OF MULVANE 69KV'	11	0.00573	WERE	'HOLTON 115KV'	8	0.04206	-0.03633	24
WERE	'CITY OF WELLINGTON 69KV'	24	0.00534	WERE	'HOLTON 115KV'	8	0.04206	-0.03672	24
WERE	'CITY OF WINFIELD 69KV'	40	0.00488		'HOLTON 115KV'	8	0.04206	-0.03718	24
WERE	'GETTY 69KV'	35	0.00572	WERE	'HOLTON 115KV'	8	0.04206	-0.03634	24
Maximum Decrement and Ma	ximum Increment were determine from the Souce :	and Sink On	oratina Pai	nte in the e	tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction:

SW SHREVEPORT EXPANSION SOUTHWEST SHREVEPORT (SW SHV 1) 345/138/13.8KV TRANSFORMER CKT 1

From->To

rrom->10
SOUTHWEST SHREVEPORT (SW SHV 2) 345/138/13.8KV TRANSFORMER CKT 2
SWSHV12741SWSSHV27422111SP
6/1 - 10/1 Until EOC of Upgrade Starting 2009
2011 Summer Peak Line Outage:

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

Season Flowgate Identilled.	2011 Sullillel Feak	
		Aggregate Relief
Reservation	Relief Amount	Amount
1085305	8.5	29
1086235	2.1	29
1086238	0.4	29
1087745	6.4	29
1087757	4.6	29
1090812	6.9	29

1087757	4.6								
1090812	6.9								
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
AEPW	'ARSENAL HILL 69KV'	99			'COGENTRIX 345KV'	665			
AEPW	'ARSENAL HILL 69KV'	99			'FITZHUGH 161KV'	126			
AEPW	'ARSENAL HILL 69KV'	99			'FLINT CREEK 161KV'	428			
AEPW	'ARSENAL HILL 69KV'	99			'NORTHEASTERN STATION 138KV'	405			
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'NORTHEASTERN STATION 138KV'	95	-0.00243	-0.38926	
AEPW	'ARSENAL HILL 69KV'	99			'NORTHEASTERN STATION 345KV'	645			
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'OEC 345KV'	156	-0.00256	-0.38913	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'RIVERSIDE STATION 138KV'	519			74
AEPW	'ARSENAL HILL 69KV'	99			'TULSA POWER STATION 138KV'	75			
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'TULSA POWER STATION 138KV'	77	-0.00265	-0.38904	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'WILKES 345KV'	311	-0.00146	-0.39023	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'COMANCHE 138KV'	160	-0.00392	-0.38777	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'COMANCHE 69KV'	63	-0.00394	-0.38775	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'FULTON 115KV'	33	-0.00697	-0.38472	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'SOUTHWESTERN STATION 138KV'	168	-0.00389	-0.3878	75
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'SOUTHWESTERN STATION 138KV'	257	-0.00389	-0.3878	75
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'WEATHERFORD 34KV'	148	-0.00365	-0.38804	75
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'WELEETKA 138KV'	128	-0.00347	-0.38822	75
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'WELSH 345KV'	1044	-0.00872	-0.38297	76
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'WILKES 138KV'	290	-0.03058	-0.36111	80
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'LEBROCK 345KV'	215	-0.04681	-0.34488	84
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'PIRKEY GENERATION 138KV'	253	-0.07079	-0.3209	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169		'EASTMAN 138KV'	155		-0.30269	
AEPW	'ARSENAL HILL 69KV'	99	-0.39169	AEPW	'KNOXLEE 138KV'	216	-0.10914	-0.28255	
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'FITZHUGH 161KV'	126	-0.00085	-0.22355	129
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'COGENTRIX 345KV'	665	-0.00267	-0.22173	130
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'FLINT CREEK 161KV'	428	-0.00211	-0.22229	130
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'NORTHEASTERN STATION 138KV'	405	-0.00243	-0.22197	130
AEPW	'LIEBERMAN 138KV'	154	-0.2244		'NORTHEASTERN STATION 138KV'	95	-0.00243		
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'NORTHEASTERN STATION 345KV'	645	-0.00243	-0.22197	130
AEPW	'LIEBERMAN 138KV'	154			'OEC 345KV'	156			
AEPW	'LIEBERMAN 138KV'	154	-0.2244		'RIVERSIDE STATION 138KV'	519			
AEPW	'LIEBERMAN 138KV'	154			'TULSA POWER STATION 138KV'	75	-0.00265	-0.22175	
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'TULSA POWER STATION 138KV'	77	-0.00265	-0.22175	130
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'WILKES 345KV'	311	-0.00146	-0.22294	
AEPW	'LIEBERMAN 138KV'	154			'COMANCHE 138KV'	160	-0.00392	-0.22048	131

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'COMANCHE 69KV'	63	-0.00394	-0.22046	131
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'SOUTHWESTERN STATION 138KV'	168	-0.00389	-0.22051	131
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'SOUTHWESTERN STATION 138KV'	257	-0.00389	-0.22051	131
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'WEATHERFORD 34KV'	148	-0.00365	-0.22075	131
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'WELEETKA 138KV'	128	-0.00347	-0.22093	131
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'WELSH 345KV'	1044	-0.00872	-0.21568	134
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'WILKES 138KV'	290	-0.03058	-0.19382	149
AEPW	'LIEBERMAN 138KV'	154	-0.2244		'LEBROCK 345KV'	215		-0.17759	163
AEPW	'ARSENAL HILL 69KV'	99	-0.39169		'LIEBERMAN 138KV'	74			173
AEPW	'LIEBERMAN 138KV'	154	-0.2244	AEPW	'PIRKEY GENERATION 138KV'	253	-0.07079	-0.15361	188
AEPW	'LIEBERMAN 138KV'	154	-0.2244		'EASTMAN 138KV'	155	-0.089	-0.1354	214
AEPW	'LIEBERMAN 138KV'	154	-0.2244		'KNOXLEE 138KV'	216			251
AEPW	'KNOXLEE 138KV'	147	-0.10914	AEPW	'FITZHUGH 161KV'	126	-0.00085		267
AEPW	'KNOXLEE 138KV'	147	-0.10914		'WILKES 345KV'	311			269
AEPW	'KNOXLEE 138KV'	147	-0.10914		'FLINT CREEK 161KV'	428			270
AEPW	'KNOXLEE 138KV'	147	-0.10914		'NORTHEASTERN STATION 138KV'	405			271
AEPW	'KNOXLEE 138KV'	147	-0.10914		'NORTHEASTERN STATION 138KV'	95	-0.00243	-0.10671	271
AEPW	'KNOXLEE 138KV'	147	-0.10914		'NORTHEASTERN STATION 345KV'	645	-0.00243	-0.10671	271
AEPW	'KNOXLEE 138KV'	147	-0.10914		'OEC 345KV'	156	-0.00256		271
AEPW	'KNOXLEE 138KV'	147	-0.10914		'COGENTRIX 345KV'	665	-0.00267	-0.10647	272
AEPW	'KNOXLEE 138KV'	147	-0.10914		'RIVERSIDE STATION 138KV'	519			272
AEPW	'KNOXLEE 138KV'	147	-0.10914		'WEATHERFORD 34KV'	148			274
AEPW	'KNOXLEE 138KV'	147	-0.10914		'WELEETKA 138KV'	128			274
AEPW	'KNOXLEE 138KV'	147	-0.10914		'COMANCHE 138KV'	160	-0.00392	-0.10522	275
AEPW	'KNOXLEE 138KV'	147	-0.10914		'SOUTHWESTERN STATION 138KV'	168	-0.00389	-0.10525	275
AEPW	'KNOXLEE 138KV'	147	-0.10914		'SOUTHWESTERN STATION 138KV'	257	-0.00389		275
AEPW	'KNOXLEE 138KV'	147	-0.10914		'WELSH 345KV'	1044	-0.00872	-0.10042	288
CELE	'ACADIA 138KV'	1122	-0.00235		'DOLET HILLS 345KV'	370	0.08609	-0.08844	327
AEPW	'EASTMAN 138KV'	330		AEPW	'FITZHUGH 161KV'	126			328
CELE	'EVANGELINE 138KV'	287	-0.00179		'DOLET HILLS 345KV'	370			329
AEPW	'EASTMAN 138KV'	330		AEPW	'WILKES 345KV'	311			330
CELE	'EVANGELINE 230KV'	401	-0.00162		'DOLET HILLS 345KV'	370	0.08609		330
CELE	'D.G. HUNTER POWER STATION 138KV'	156	-0.00121		'DOLET HILLS 345KV'	370			331
CELE	'RODEMACHER 230KV'	120	-0.00107		'DOLET HILLS 345KV'	370	0.08609	-0.08716	332
AEPW	'EASTMAN 138KV'	330		AEPW	'FLINT CREEK 161KV'	428	-0.00211		333
AEPW	'EASTMAN 138KV'	330		AEPW	'NORTHEASTERN STATION 138KV'	405	-0.00243	-0.08657	334
AEPW	'EASTMAN 138KV'	330		AEPW	'NORTHEASTERN STATION 345KV'	645			334
AEPW	'EASTMAN 138KV'	330		AEPW	'COGENTRIX 345KV'	665	-0.00267	-0.08633	335
AEPW	'EASTMAN 138KV'	330		AEPW	'OEC 345KV'	156	-0.00256		335
AEPW	'EASTMAN 138KV'	330		AEPW	'RIVERSIDE STATION 138KV'	519			335
AEPW	'EASTMAN 138KV'	330	-0.089	AEPW	'WELEETKA 138KV'	128	-0.00347	-0.08553	338
AEPW	'EASTMAN 138KV'	330		AEPW	'WEATHERFORD 34KV'	148	-0.00365	-0.08535	339
AEPW	'EASTMAN 138KV'	330	-0.089	AEPW	'COMANCHE 138KV'	160	-0.00392	-0.08508	340
AEPW	'EASTMAN 138KV'	330	-0.089	AEPW	'SOUTHWESTERN STATION 138KV'	168	-0.00389	-0.08511	340
AEPW	'EASTMAN 138KV'	330		AEPW	'SOUTHWESTERN STATION 138KV'	257	-0.00389		340
AEPW	'EASTMAN 138KV'	330		AEPW	'WELSH 345KV'	1044			360
AEPW	'KNOXLEE 138KV'	147	-0.10914		'WILKES 138KV'	290			368
AEPW	'EASTMAN 138KV'	330		AEPW	'WILKES 138KV'	290	-0.03058	-0.05842	495
AEPW	'LEBROCK 345KV'	482	-0.04681		'WILKES 345KV'	311			638
AEPW	'LEBROCK 345KV'	482	-0.04681		'FLINT CREEK 161KV'	428	-0.00211	-0.0447	647
AEPW	'LEBROCK 345KV'	482	-0.04681		'NORTHEASTERN STATION 138KV'	405	-0.00243	-0.04438	652
AEPW	'LEBROCK 345KV'	482	-0.04681		'NORTHEASTERN STATION 345KV'	645	-0.00243	-0.04438	652
AEPW	'LEBROCK 345KV'	482	-0.04681		'COGENTRIX 345KV'	665	-0.00267	-0.04414	655
AEPW	'LEBROCK 345KV'	482	-0.04681		'RIVERSIDE STATION 138KV'	519			655
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'WILKES 345KV'	311	-0.00146	-0.04328	668
AEPW	'LEBROCK 345KV'	482	-0.04681		'SOUTHWESTERN STATION 138KV'	257	-0.00389	-0.04292	674
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'FLINT CREEK 161KV'	428	-0.00211	-0.04263	678
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'NORTHEASTERN STATION 138KV'	405	-0.00243	-0.04231	684
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'NORTHEASTERN STATION 345KV'	645	-0.00243		684
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'COGENTRIX 345KV'	665	-0.00267	-0.04207	688
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'RIVERSIDE STATION 138KV'	519			688
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'SOUTHWESTERN STATION 138KV'	257	-0.00389	-0.04085	708
AEPW	'LEBROCK 345KV'	482	-0.04681		'WELSH 345KV'	1044	-0.00872	-0.03809	759
AEPW	'TENASKA GATEWAY 345KV'	937	-0.04474		'WELSH 345KV'	1044			803
	ximum Increment were determine from the Souce								

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Aggregate Relief

Upgrade: Limiting Facility: Direction:

SW SHREVEPORT EXPANSION SOUTHWEST SHREVEPORT (SW SHV 2) 345/138/13.8KV TRANSFORMER CKT 2 From->To

From->-10
SOUTHWEST SHREVEPORT (SW SHV 1) 345/138/13.8KV TRANSFORMER CKT 1
SWSHV22742SWSSHV17412111SP
6/1 - 10/1 Until EOC of Upgrade Starting 2009
2011 Summer Peak Line Outage:

Flowgate: Date Redispatch Needed:

Season Flowgate Identified:

Reservation	Relief Amount	Amount]						
1085305	4.9	17							
1086235	1.2	17							
1086238	0.2	17							
1087745	3.7	17							
1087757		17							
1090812	4.0	17							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'COGENTRIX 345KV'	665	-0.00262	-0.38201	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'COMANCHE 138KV'	160	-0.00385	-0.38078	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'COMANCHE 69KV'	63	-0.00387	-0.38076	
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'FITZHUGH 161KV'	126	-0.00084	-0.38379	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'FLINT CREEK 161KV'	428	-0.00208	-0.38255	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'FULTON 115KV'	33	-0.00685	-0.37778	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'NORTHEASTERN STATION 138KV'	405	-0.00239	-0.38224	44
AEPW	'ARSENAL HILL 69KV'	99	-0.38463	AEPW	'NORTHEASTERN STATION 138KV'	95	-0.00239	-0.38224	44

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW 'A	ARSENAL HILL 69KV'	99	-0.38463	AEPW	'NORTHEASTERN STATION 345KV'	645	-0.00239	-0.38224	44
AEPW 'A	ARSENAL HILL 69KV'	99	-0.38463	AEPW	'OEC 345KV'	156	-0.00252	-0.38211	44
AEPW '/	ARSENAL HILL 69KV'	99	-0.38463	AEPW	'RIVERSIDE STATION 138KV'	519	-0.00264	-0.38199	44
	ARSENAL HILL 69KV'	99	-0.38463		'SOUTHWESTERN STATION 138KV'	168		-0.38081	44
	ARSENAL HILL 69KV'	99	-0.38463		'SOUTHWESTERN STATION 138KV'	257			44
	ARSENAL HILL 69KV'	99	-0.38463		'TULSA POWER STATION 138KV'	75			44
AEPW '/	ARSENAL HILL 69KV'	99	-0.38463	AEPW	'TULSA POWER STATION 138KV'	77		-0.38203	44
	ARSENAL HILL 69KV'	99	-0.38463		'WEATHERFORD 34KV'	148			44
	ARSENAL HILL 69KV'	99	-0.38463		'WELEETKA 138KV'	128			44
	ARSENAL HILL 69KV'	99	-0.38463		'WILKES 345KV'	311		-0.3832	44
	ARSENAL HILL 69KV'	99	-0.38463		'NARROWS 69KV'	22			45
	ARSENAL HILL 69KV'	99	-0.38463		'WELSH 345KV'	1044			45
	ARSENAL HILL 69KV'	99	-0.38463		'WILKES 138KV'	290			47
	ARSENAL HILL 69KV'	99	-0.38463		'LEBROCK 345KV'	215			50
	ARSENAL HILL 69KV'	99	-0.38463		'PIRKEY GENERATION 138KV'	253		-0.31512	53
	ARSENAL HILL 69KV'	99	-0.38463		'EASTMAN 138KV'	155			56
	ARSENAL HILL 69KV'	99	-0.38463		'KNOXLEE 138KV'	216			60
	LIEBERMAN 138KV'	154	-0.22036		'FITZHUGH 161KV'	126			76
	LIEBERMAN 138KV'	154	-0.22036		'COGENTRIX 345KV'	665		-0.21774	77
	LIEBERMAN 138KV'	154	-0.22036		'FLINT CREEK 161KV'	428			77
	LIEBERMAN 138KV'	154	-0.22036		'NORTHEASTERN STATION 138KV'	405			77
	LIEBERMAN 138KV'	154	-0.22036		'NORTHEASTERN STATION 138KV'	95			77
	LIEBERMAN 138KV'	154	-0.22036		'NORTHEASTERN STATION 345KV'	645			77
	LIEBERMAN 138KV'	154	-0.22036		'OEC 345KV'	156			77
	LIEBERMAN 138KV'	154	-0.22036		'RIVERSIDE STATION 138KV'	519			77
	LIEBERMAN 138KV'	154	-0.22036		'TULSA POWER STATION 138KV'	75			77
	LIEBERMAN 138KV'	154	-0.22036		'TULSA POWER STATION 138KV'	77			77
	LIEBERMAN 138KV'	154	-0.22036		WEATHERFORD 34KV'	148			77
	LIEBERMAN 138KV'	154	-0.22036		WELEETKA 138KV'	128			77
	LIEBERMAN 138KV'	154	-0.22036		WILKES 345KV'	311			77
	LIEBERMAN 138KV'	154	-0.22036		COMANCHE 138KV'	160			78
	LIEBERMAN 138KV'	154	-0.22036		COMANCHE 69KV'	63			78
	LIEBERMAN 138KV'	154	-0.22036		'SOUTHWESTERN STATION 138KV'	168			78
	LIEBERMAN 138KV'	154	-0.22036		'SOUTHWESTERN STATION 138KV'	257			78
	LIEBERMAN 138KV'	154	-0.22036		'FULTON 115KV'	33			79
	LIEBERMAN 138KV'	154	-0.22036		WELSH 345KV'	1044			79
	LIEBERMAN 138KV'	154	-0.22036		WILKES 138KV'	290			88
	LIEBERMAN 138KV'	154	-0.22036		'LEBROCK 345KV'	215			96
	ARSENAL HILL 69KV'	99	-0.38463		'LIEBERMAN 138KV'	74			102
	LIEBERMAN 138KV'	154	-0.22036		'PIRKEY GENERATION 138KV'	253		-0.15085	111
	LIEBERMAN 138KV'	154 154	-0.22036		'EASTMAN 138KV'	155 216			126 148
	LIEBERMAN 138KV'		-0.22036		'KNOXLEE 138KV'	126			
	KNOXLEE 138KV'	147	-0.10717 -0.10717		'FITZHUGH 161KV'				158 158
	KNOXLEE 138KV' KNOXLEE 138KV'	60			'FITZHUGH 161KV'	126			
		147 60	-0.10717 -0.10717		'WILKES 345KV'	311 311			159 159
	KNOXLEE 138KV'				'WILKES 345KV'				
	KNOXLEE 138KV'	147	-0.10717		'FLINT CREEK 161KV'	428			160
	KNOXLEE 138KV'	60	-0.10717		'FLINT CREEK 161KV'	428			160
	KNOXLEE 138KV' KNOXLEE 138KV'	147 147	-0.10717 -0.10717		'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 138KV'	405 95			160 160
	KNOXLEE 138KV'	60	-0.10717		'NORTHEASTERN STATION 138KV'	405			160
	KNOXLEE 138KV'	60	-0.10717	AEPW	'NORTHEASTERN STATION 138KV'	95			160
	KNOXLEE 138KV'	147	-0.10717	AEPW	'NORTHEASTERN STATION 136KV'	645			160
	KNOXLEE 138KV'	60	-0.10717		'NORTHEASTERN STATION 345KV'	645			160
	KNOXLEE 138KV'	147	-0.10717		OEC 345KV	156			160
	KNOXLEE 138KV'	60	-0.10717		OEC 345KV	156			160
	KNOXLEE 138KV'	147	-0.10717		'COGENTRIX 345KV'	665			161
	KNOXLEE 138KV'	60	-0.10717		'COGENTRIX 345KV'	665			161
	KNOXLEE 138KV'	147	-0.10717		'RIVERSIDE STATION 138KV'	519			161
	KNOXLEE 138KV'	60	-0.10717		'RIVERSIDE STATION 138KV'	519			161
	KNOXLEE 138KV'	147	-0.10717		'TULSA POWER STATION 138KV'	75			161
	KNOXLEE 138KV'	147	-0.10717		'TULSA POWER STATION 138KV'	77			161
	KNOXLEE 138KV'	60			'TULSA POWER STATION 138KV'	75			161
	KNOXLEE 138KV'	60			'TULSA POWER STATION 138KV'	77			161
	KNOXLEE 138KV'	147	-0.10717		'COMANCHE 138KV'	160			
	KNOXLEE 138KV'	60	-0.10717		'COMANCHE 138KV'	160			162
	KNOXLEE 138KV'	147	-0.10717		'COMANCHE 69KV'	63			
	KNOXLEE 138KV'	60	-0.10717		'COMANCHE 69KV'	63			
	KNOXLEE 138KV'	147	-0.10717		'SOUTHWESTERN STATION 138KV'	168			162
	KNOXLEE 138KV'	147	-0.10717		'SOUTHWESTERN STATION 138KV'	257			162
	KNOXLEE 138KV'	60			'SOUTHWESTERN STATION 138KV'	168			
	KNOXLEE 138KV'	60	-0.10717		'SOUTHWESTERN STATION 138KV'	257			
	KNOXLEE 138KV'	147	-0.10717		'WEATHERFORD 34KV'	148			
	KNOXLEE 138KV'	60	-0.10717		'WEATHERFORD 34KV'	148			
	KNOXLEE 138KV'	147	-0.10717		'WELEETKA 138KV'	128			
	KNOXLEE 138KV'	60	-0.10717		'WELEETKA 138KV'	128			
	KNOXLEE 138KV'	147	-0.10717		'WELSH 345KV'	1044			170
	KNOXLEE 138KV'	60			'WELSH 345KV'	1044			170
	ACADIA 138KV'	1122	-0.0023		'DOLET HILLS 345KV'	370			193
	EASTMAN 138KV'	330	-0.08739		'FITZHUGH 161KV'	126			194
	EVANGELINE 138KV'	287	-0.00176		'DOLET HILLS 345KV'	370			194
	TECHE 138KV'	81	-0.00183		'DOLET HILLS 345KV'	370			
	EASTMAN 138KV'	330	-0.08739		'WILKES 345KV'	311			
	EVANGELINE 230KV'	401	-0.00159		'DOLET HILLS 345KV'	370			195
	D.G. HUNTER POWER STATION 138KV'	156	-0.00119		'DOLET HILLS 345KV'	370			196
	RODEMACHER 230KV'	120	-0.00105		'DOLET HILLS 345KV'	370			196
	RODEMACHER 230KV'	66			'DOLET HILLS 345KV'	370			
	EASTMAN 138KV'	330			'FLINT CREEK 161KV'	428			197
	EASTMAN 138KV'	330			'NORTHEASTERN STATION 138KV'	405			
	EASTMAN 138KV'	330	-0.08739		'NORTHEASTERN STATION 138KV'	95			197
	EASTMAN 138KV'	330	-0.08739		'NORTHEASTERN STATION 345KV'	645			197
	EASTMAN 138KV'	330			'COGENTRIX 345KV'	665			198
					tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1 WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1 Upgrade: Limiting Facility:

Direction:

From->To
CLINTON NATURAL GAS TAP - WTH WF 4 138KV CKT 1
WTHWTH_SE1421541975416912407SP Line Outage: Flowgate:

6/1/07 - 10/1/07 2007 Summer Peak Date Redispatch Needed: Season Flowgate Identified:

		Aggregate Relief
Reservation	Relief Amount	Amount
1090270	0.2	1
1090271	0.1	1
1090767	0.2	1
1090789	0.1	1
		Maximum

1090767	0.	2	1						
1090789	0.	1	1						
		Maximum		Sink		Maximum			Redispato
		Increment	:(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
AEPW	'ARSENAL HILL 69KV'	99	0.00036	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23026	1
AEPW	'COGENTRIX 345KV'	69	0.00161	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22901	
AEPW	'EASTMAN 138KV'	130	0.00038	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23024	
AEPW	'FLINT CREEK 161KV'		0.00098	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22964	
AEPW	'FULTON 115KV'	153	0.00031	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23031	
AEPW	'KIOWA 345KV'	134	0.00098	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22964	,
AEPW	'KNOXLEE 138KV'	199	0.00037	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23025	,
AEPW	'KNOXLEE 138KV'	60	0.00037	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23025	,
AEPW	'L&D13 69KV'	1:	0.00083	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22979	,
AEPW	'LEBROCK 345KV'	18:	0.00037	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23025	,
AEPW	'LIEBERMAN 138KV'	15	1 0.00036	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23026	i
AEPW	'LONESTAR POWER PLANT 69KV'	50	0.00038	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23024	,
AEPW	'MID-CONTINENT 138KV'	14:	0.00118	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22944	,
AEPW	'NARROWS 69KV'		0.00033	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23029)
AEPW	'NORTH MARSHALL 69KV'		0.00037	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23025	,
AEPW	'OEC 345KV'	104	0.00142	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.2292	
AEPW	'PIRKEY GENERATION 138KV'	40	0.00037	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23025	,
AEPW	'RIVERSIDE STATION 138KV'	11:	0.00156	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22906	,
AEPW	'RVRSIDEG13.8 138KV'	173	0.00156	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22906	,
AEPW	'SOUTHWESTERN STATION 138KV'	160	-0.02002	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.25064	,
AEPW	'SOUTHWESTERN STATION 138KV'	330	-0.02002	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.25064	,
AEPW	'TENASKA GATEWAY 345KV'	93	7 0.00036	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23026	i
AEPW	'TULSA POWER STATION 138KV'	30	0.00155	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22907	1
AEPW	'TULSA POWER STATION 138KV'	7:	0.00155	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22907	1
AEPW	'TULSA POWER STATION 69KV'	23	0.00155	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22907	
AEPW	'TULSA POWER STATION 69KV'	24	0.00155	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22907	
AEPW	'TULSA POWER STATION 69KV'	33	0.00155	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22907	
AEPW	'WELEETKA 138KV'	7:	0.00116	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.22946	,
AEPW	'WELSH 345KV'	54	0.0004	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23022	
AEPW	'WILKES 138KV'	159	0.00038	AEPW	'WEATHERFORD 34KV'	148	0.23062	-0.23024	
Maximum Decrement and Max	ximum Increment were determine from the Souci	and Sink C	nerating Poi	ntc in the c	tudy models where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: WICHITA - RENO 345KV

Limiting Facility: Direction: EXIDE JUNCTION - SUMMIT 115KV CKT 1
To->From

Line Outage: EAST MCPHERSON - SUMMIT 230KV CKT 1

Flowgate:
Date Redispatch Needed:

57368573811568725687312207FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade

Season Flowgate Identified: 2007 Fall Peak

Reservation	Relief Amount	Aggregate Relief Amount
1086655	0.2	0
1086656	0.1	0
1089950	0.1	0
1090662	0.1	0
1090674	0.1	0
1090823	0.1	0
		Maximum

		Maximum		Ċ					
		IVIANIIIIUIII		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area So	ource	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE 'AB	BILENE ENERGY CENTER 115KV'	66	-0.16102	WERE	'SMOKEY HILLS 34KV'	25	0.06263	-0.22365	1
	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CHANUTE 69KV'	56	0.00114	-0.28508	1
WERE 'BF	BPU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.284	1
WERE 'BF	BPU - CITY OF MCPHERSON 115KV'	259	-0.28394		'CITY OF BURLINGTON 69KV'	5	0.00225	-0.28619	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF ERIE 69KV'	4	0.00114	-0.28508	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF FREDONIA 69KV'	5	0.00086	-0.2848	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF GIRARD 69KV'	2	0.00122	-0.28516	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF IOLA 69KV'	24	0.00137	-0.28531	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF MULVANE 69KV'	5	-0.00092	-0.28302	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.28236	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00225	-0.28619	1
WERE 'BF	BPU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'EVANS ENERGY CENTER 138KV'	131	-0.00008	-0.28386	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'HOLTON 115KV'	8	0.00708	-0.29102	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01436	-0.2983	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02004	-0.30398	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'LAWRENCE ENERGY CENTER 230KV'	233	0.00764	-0.29158	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'SMOKEY HILLS 34KV'	25	0.06263	-0.34657	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'SOUTH SENECA 115KV'	9	-0.00015	-0.28379	1
WERE 'BF	PU - CITY OF MCPHERSON 115KV'	259	-0.28394	WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.00694	-0.29088	1
	BPU - CITY OF MCPHERSON 115KV'	259	-0.28394		'WACO 138KV'	18	-0.00254	-0.2814	1
WERE 'HI	HUTCHINSON ENERGY CENTER 115KV'	343	-0.22229	WERE	'CHANUTE 69KV'	56	0.00114	-0.22343	1
WERE 'HI	HUTCHINSON ENERGY CENTER 115KV'	343	-0.22229	WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.22235	1
WERE 'HI	HUTCHINSON ENERGY CENTER 115KV'	343	-0.22229	WERE	'CITY OF BURLINGTON 69KV'	5	0.00225	-0.22454	1
WERE 'HI	HUTCHINSON ENERGY CENTER 115KV'	343	-0.22229	WERE	'CITY OF ERIE 69KV'	4	0.00114	-0.22343	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WITCHISSON PERSON PERSON (1979) 341 0.22220 WITCHISSON PERSON 2										
WITCHISCON PRISON PRISON PRISON (1997) 34.0.02220 1000 10	WERE						5			1
WITCHINGON PERROY CENTRE 1190V	WERE						2			1
WEST WITCHMOON REPROY CENTER 1150V 343 0.22220/WEST CTY OF WELLBETON 699V 20 0.00256 0.22251 WEST WITCHMOON REPROY CENTER 1150V 344 0.22220/WEST WITCHMOON REPROY CENTER 1150V 345 0.22220/WEST WITCHMOON REPROY CENTER 1150V 345 0.22220/WEST WITCHMOON REPROY CENTER 1150V 346 0.22220/WEST WITCHMOON REPROY CEN	WERE									1
WESTER NUTO-INSONE DERBOY CENTER 11907 343 2,2222 WESTER SANS SHERROY CENTER 19907 20 0,00021 0,2222	WERE									1
WEST NUTCHINGON DERBOY CENTER 11907 343 0.2222 WEST NUTCHINGON DERBOY CENTER 13907 313 0.00008 0.2222 WEST WITCHINGON DERBOY CENTER 13907 314 0.00008 0.2222 WEST WITCHINGON DERBOY CENTER 13907 314 0.00008 0.2222 WEST WITCHINGON DERBOY CENTER 13907 314 0.00008 0.2222 WEST WITCHINGON DERBOY CENTER 13907 314 0.02220 WEST WITCHINGON D	WERE									1
NETER NUTO-INSON REPROY CENTER 1190V 343 -22229/WERE NUTO-INSON NERROY CENTER 1190V 343 -02229/WERE NUTO-INSON NERROY CENTER 1190V 343 -02229/WERE NUTO-INSON NERROY CENTER 1190V 343 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 1190V 340 -02229/WERE NUTO-INSON NERROY CENTER 390V 370 -02229/WERE NU	WERE									1
WEBST	WERE						131			1
NET NUTCHINGOLD BERGY CENTER 156V 343 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22224 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22224 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 340 0.22229 WREE NUTCHINGOLD BURGY CENTER 156V 0.22219 WREE NUTCHI	WERE	'HUTCHINSON ENERGY CENTER 115KV'							-0.22937	1
WEBS	WERE									1
WEST	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'JEFFREY ENERGY CENTER 345KV'			-0.24233	1
WEITER	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'LAWRENCE ENERGY CENTER 230KV'	233	0.00764	-0.22993	1
WEITER	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'SMOKEY HILLS 34KV'	25	0.06263	-0.28492	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'SOUTH SENECA 115KV'	S	-0.00015	-0.22214	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.00694	-0.22923	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.2222	9 WERE	'WACO 138KV'	18	-0.00254	-0.21975	1
WERE	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22218	WERE	'CHANUTE 69KV'	56	0.00114	-0.22332	1
WERE HUTCHINSON ENERGY CENTER 680Y 67 0.22216 WERE COTTY OF ERIC 680Y 9.00088 0.20204 WERE HUTCHINSON ENERGY CENTER 680Y 97 0.22216 WERE COTTY OF GRAND 680Y 9.00088 0.20204 WERE CONTROL OF CONTROL O	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22218	8 WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.22224	1
WERE HUTCHINSON ENERGY CENTER 680Y 67 0.22216 WERE COTTY OF ERIC 680Y 9.00088 0.20204 WERE HUTCHINSON ENERGY CENTER 680Y 97 0.22216 WERE COTTY OF GRAND 680Y 9.00088 0.20204 WERE CONTROL OF CONTROL O	WERE		67				5	0.00225	-0.22443	1
WERE HUTCHINSON ENERGY CENTER 686V 67 -0.2221 WERE LITY OF FREDONIA 686V 9.000080.22254 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 2.0001220.22254 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 2.0001270.22556 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 2.0001270.22556 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 2.0001280.2058 0.00028 0.222440 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 2.00028 0.022440 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 0.00028 0.022440 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 0.00028 0.022440 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 0.00028 0.022440 WERE HUTCHINSON ENERGY CENTER 686V 07 -0.2221 WERE LITY OF FREDONIA 686V 0.00028 0.02044 0.02048 0.	WERE		67				4	0.00114	-0.22332	1
WERE HUTCHINSON EMERGY CENTER 686Y 67 0.22218/WERE CITY OF GIRADO 686Y 2 0.00137 0.22355 WERE HUTCHINSON EMERGY CENTER 686Y 67 0.22218/WERE CITY OF MULLYANE 686Y 7 0.00137 0.22355 WERE HUTCHINSON EMERGY CENTER 686Y 67 0.22218/WERE CITY OF MULLYANE 686Y 7 0.00032 0.22355 WERE HUTCHINSON EMERGY CENTER 686Y 67 0.22218/WERE CITY OF MULLYANE 686Y 7 0.00032 0.22355 WERE HUTCHINSON EMERGY CENTER 686Y 67 0.22218/WERE WERE HUTCHINSON EMERGY CENTER 686Y 7 0.00032 0.00	WERE					'CITY OF FREDONIA 69KV'	5			1
WERE HUTCHINSON EMERGY CENTER 880Y 67 -0.22216/WERE CITY OF IDLA 680KV 2 24 0.00137 -0.22355 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE CITY OF WELLINGTON 68KV 5 0.000022 -0.20168 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE CITY OF WELLINGTON 68KV 5 0.000022 -0.00168 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE CITY OF WELLINGTON 68KV 5 0.000022 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE VANDE EMERGY CENTER 180KV 1 0.00008 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE VANDE EMERGY CENTER 180KV 1 0.00008 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 1 0.00008 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 230KV 470 -0.01486 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 230KV 470 -0.01486 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 230KV 470 -0.01486 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 350KV 39 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 2 30 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 2 30 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 2 30 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 680KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 180KV 67 -0.22216/WERE EMERGY CENTER 180KV 3 -0.00006 WERE HUTCHINSON EMERGY CENTER 180KV 67 -0.00006 WERE HUTCHINSON EMERGY CENTER 180KV 67 -0.00006 WERE HUTCHINSON EMERGY CENTER 180KV 67 -0.00006 WERE HUTCHINSON EMERGY CEN					_		2			1
WERE							24			1
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WERE HUTCHINSON ENERGY CENTER 696V 67 -0.2221 JWERE WILLY CONTROL SHARPE 696V 20 0.00225 -0.2246 JWERE HUTCHINSON ENERGY CENTER 696V 67 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE WILLY CONTROL SHARPE 696V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWERE HUTCHINSON ENERGY CENTER 196V 61 -0.2221 JWE										1
WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 77 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE LAWRENCE ENERGY CENTER 48KV 200 0.00764 0.22865 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE LAWRENCE ENERGY CENTER 28KV 200 0.00764 0.22862 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE LAWRENCE ENERGY CENTER 15KV 90 0.0016 0.22203 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE HUTCHINSON ENERGY CENTER 68KV 67 0-22218 WERE ABILINE ENERGY CENTER 15KV 80 0.016102 WERE ABILINE ENERGY CENTER 15KV 80 0.016102 WERE ABILINE ENERGY CENTER 15KV 80 0.016102 WERE ABILINE ENERGY CENTER 15KV 90 0.016102 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE ABILINE ENERGY CENTER 15KV 90 0.016102 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE ABILINE ENERGY CENTER 15KV 90 0.016102 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE ABILINE ENERGY CENTER 15KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE ABILINE ENERGY CENTER 15KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANUTE 08KV 90 0.00000 0.16108 WERE CHANU										1
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WERE ABILENE ENRRGY CENTER 115KV 66 0.16102 WERE CITY OF IOLA 69KV 24 0.00137 0.16239	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE		5	0.00086	-0.16188	2
WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE CITY OF MULLANE 69KV 20 0.00158 0.15944	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'CITY OF GIRARD 69KV'	2	0.00122	-0.16224	2
WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE CITY OF WELLINGTON 69KV 20 0.00252 0.16327	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'CITY OF IOLA 69KV'	24	0.00137	-0.16239	2
WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE COFFEY COUNTY NO. 2 SHARPE 69KV 20 0.00225 0.16327 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE SHERRY CENTER 115KV 88 0.00708 0.16381 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE JEFFREY ENERGY CENTER 20KV 470 0.01436 0.17538 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE JEFFREY ENERGY CENTER 20KV 470 0.01436 0.17538 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE JEFFREY ENERGY CENTER 20KV 940 0.02004 0.18106 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE JEFFREY ENERGY CENTER 20KV 940 0.02004 0.18106 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE LAWRENCE ENERGY CENTER 230KV 940 0.02004 0.16106 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE LAWRENCE ENERGY CENTER 230KV 940 0.02004 0.16796 WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE TECHNOLOGICAL STANDARD WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE TECHNOLOGICAL STANDARD WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE TECHNOLOGICAL STANDARD WERE ABILENE ENERGY CENTER 115KV 66 0.16102 WERE TECHNOLOGICAL STANDARD WERE BPU - CITY OF MCPHERSON 115KV 259 0.28394 WERE TECHNOLOGICAL STANDARD WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE DITY OF BURLINGTON 66KV 56 0.00144 0.10291 WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE CITY OF BURLINGTON 66KV 50 0.00026 0.10433 WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE CITY OF BURLINGTON 66KV 50 0.00026 0.10433 WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE CITY OF BURLINGTON 66KV 50 0.00026 0.10430 0.10439 WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE CITY OF BURLINGTON 66KV 50 0.00026 0.10402 WERE CLAY CENTER JUNCTION 115KV 31 0.10177 WERE CITY OF BU	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'CITY OF MULVANE 69KV'	5	-0.00092	-0.1601	2
WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE LAND ENERGY CENTER 138KV 8 0.00708 -0.16904	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.15944	2
WERE ABILENE ENERGY CENTER 115KV' 66 -0.16102 WERE HOLTON 115KV' 470 0.01436 -0.17538	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00225	-0.16327	2
WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE HOLTON 115KV 470 0.01436 -0.17538	WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16102	2 WERE	'EVANS ENERGY CENTER 138KV'	131	-0.00008	-0.16094	2
MERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE JEFFREY ENERGY CENTER 230KV 470 0.01436 -0.17538 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE JEFFREY ENERGY CENTER 345KV 940 0.02004 -0.18106 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE LAWRENCE ENERGY CENTER 230KV 233 0.00764 -0.16866 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE LAWRENCE ENERGY CENTER 230KV 30 0.00764 -0.16866 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE TECUMSEH ENERGY CENTER 115KV 9 -0.00015 -0.16966 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE TECUMSEH ENERGY CENTER 115KV 88 0.00694 -0.16786 VERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE TECUMSEH ENERGY CENTER 115KV 18 -0.00254 -0.15848 VERE ABILENE ENERGY CENTER 115KV 259 -0.28394 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE STJOHN 115KV 259 -0.02633 -0.1644 VERE STJOHN 115KV 8 -0.11372 WERE STJOHN 115KV 8 -0.11372 WERE STJOHN 115KV 8 -0.11372 WERE STJOHN 115KV 9 -0.02004 -0.13376 VERE STJOHN 115KV 8 -0.11372 WERE STJOHN 115KV 9 -0.02004 -0.13376 VERE STJOHN 115KV 8 -0.11372 WERE STJOHN 115KV 50 -0.06263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.06263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.06263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMOKEY HILLS 34KV 25 -0.00263 -0.17635 VERE STJOHN 115KV 31 -0.10177 WERE SMO	WERE		66	-0.16102	2 WERE		8	0.00708	-0.1681	2
WERE 'ABILENE ENERGY CENTER 115KV' 66 -0.16102 WERE LEFFREY ENERGY CENTER 23KV' 240 0.02004 -0.18106	WERE						470			2
WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE LAWRENCE ENERGY CENTER 230KV 233 0.00764 -0.16866 WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE SOUTH SENECA 115KV 9 -0.00015 -0.16087 WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE WCACO 138KV 18 -0.00254 -0.16796 WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE WCACO 138KV 18 -0.00254 -0.16848 WERE BPU - CITY OF MCPHERSON 115KV 259 -0.28394 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE SULTH SENECA 115KV 25 -0.8638 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE SULTH SENECA 115KV 470 -0.1634 -0.1634 -0.1632 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE ST JOHN 115KV 8 -0.11372 WERE SMOKEY HILLS 34KV 25 0.06263 -0.1635 WERE CLAY CENTER JUNCTION 115KV 8 -0.11372 WERE SMOKEY HILLS 34KV 26 0.06263 -0.1635 WERE CLAY CENTER JUNCTION 115KV 8 -0.11372 WERE CHANUTE 69KV 56 0.00114 -0.10291 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CHANUTE 69KV 20 0.00066 -0.1083 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF BURLINGTON 69KV 5 0.00026 -0.1083 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF REDUNING 69KV 5 0.00026 -0.10402 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF REDUNING 69KV 5 0.00036 -0.10263 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF REDUNING 69KV 5 0.00036 -0.10263 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF REDUNING 69KV 5 0.00036 -0.10263 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF REDUNING	WERE									2
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WERE ABILENE ENERGY CENTER 115KV 66 -0.16102 WERE WACO 138KV 18 -0.00254 -0.15848 WERE BPU - CITY OF MCPHERSON 115KV 259 -0.28394 WERE CLAY CENTER JUNCTION 115KV 7 -0.10177 VERE ST. JOHN 115KV 251 -0.28394 WERE CLAY CENTER JUNCTION 115KV 250 -0.2633 -0.1644 WERE ST. JOHN 115KV 8 -0.11372 WERE JEFFREY ENERGY CENTER 236KV 470 -0.01436 -0.12808 WERE ST. JOHN 115KV 8 -0.11372 WERE JEFFREY ENERGY CENTER 236KV 470 -0.01436 -0.12808 WERE ST. JOHN 115KV 8 -0.11372 WERE JEFFREY ENERGY CENTER 345KV 940 -0.02004 -0.13376 WERE ST. JOHN 115KV 8 -0.11372 WERE JEFFREY ENERGY CENTER 345KV 940 -0.02004 -0.13376 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CHANUTE 69KV 56 -0.0014 -0.10291 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF BURLINGTON 69KV 50 -0.00225 -0.10402 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF BURLINGTON 69KV 50 -0.00225 -0.10402 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF GIRARD 69KV 4 -0.00114 -0.10291 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF GIRARD 69KV 5 -0.000225 -0.10402 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF GIRARD 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF GIRARD 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF WELLINGTON 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF WELLINGTON 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF WELLINGTON 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF WELLINGTON 69KV 5 -0.00092 -0.10086 WERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF WE							_			2
WERE BPU - CITY OF MCPHERSON 115KV 259 -0.28394 WERE CLAY CENTER JUNCTION 115KV 7 -0.10177 -0.18217										2
WERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE SMOKEY HILLS 34KV' 25 0.06263 -0.1644							7			2
VERE							25			2
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VERE										2
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CHANUTE 69KV' 20 0.00002 0.10183										2
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF AUGUSTA 69KV' 20 0.00006 -0.10183										2
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF BURLINGTON 69KV' 5 0.00225 -0.10402										3
VERE CLAY CENTER JUNCTION 115KV 31 -0.10177 WERE CITY OF ERIE 69KV 4 0.00114 -0.10291										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF FREDONIA 69KV' 5 0.00086 -0.10263										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF GIRARD 69KV' 2 0.00122 -0.10299										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF IOLA 69KV' 24 0.00137 -0.10314							5			3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF MULVANE 69KV' 5 -0.00092 -0.10085							2			3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE CITY OF WELLINGTON 69KV' 20 -0.00158 -0.10019										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE COFFEY COUNTY NO. 2 SHARPE 69KV' 20 0.00225 -0.10402										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE EVANS ENERGY CENTER 138KV' 131 -0.00008 -0.10169 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE HOLTON 115KV' 8 0.00708 -0.10885 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE JEFFREY ENERGY CENTER 230KV' 470 0.01436 -0.11613 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE JEFFREY ENERGY CENTER 345KV' 940 0.02004 -0.12181 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE LAWRENCE ENERGY CENTER 230KV' 233 0.00764 -0.10941 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE SOUTH SENECA 115KV' 9 -0.00015 -0.10162 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE SOUTH SENECA 115KV' 88 0.00694 -0.10871 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE TECUMSEH ENERGY CENTER 115KV' 88 0.00694 -0.10871 VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE WACO 138KV' 18 0.00924 -0.109923 VERE HUTCHINSON ENERGY CENTER 115KV' 343 -0.22229 WERE CLAY CENTER JUNCTION 115KV' 7 -0.10177 -0.12052										3
VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE HOLTON 115KV' 8 0.00708 -0.10885										3
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VERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE JEFFREY ENERGY CENTER 345KV' 940 0.02004 -0.12181										3
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WERE CLAY CENTER JUNCTION 115KV' 31 -0.10177 WERE WACO 138KV' 18 -0.00254 -0.09923 WERE 'HUTCHINSON ENERGY CENTER 115KV' 343 -0.22229 WERE 'CLAY CENTER JUNCTION 115KV' 7 -0.10177 -0.12052	WERE									3
WERE 'HUTCHINSON ENERGY CENTER 115KV' 343 -0.22229 WERE 'CLAY CENTER JUNCTION 115KV' 7 -0.10177 -0.12052	WERE									3
	WERE									3
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.	WERE						7	-0.10177	-0.12052	3
	Maximum Decrement and M	laximum Increment were determine from the Souce	and Sink Op	erating Po	ints in the	study models where limiting facility was identified.				

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: WICHITA - RENO 345KV
EXIDE JUNCTION - SUMMIT 115KV CKT 1
To->From
EAST MCPHERSON - SUMMIT 230KV CKT 1

| CAST | MC | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CAST | CA

		Aggregate Relief
Reservation	Relief Amount	Amount
1086655	7.3	11
1086656	2.4	11
1090662	1.0	11
1090674	0.1	11
1090823	0.1	11

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'JEFFREY ENERGY CENTER 230KV'	470			36
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'JEFFREY ENERGY CENTER 345KV'	940			36
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'HOLTON 115KV'	16			37
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'LAWRENCE ENERGY CENTER 115KV'	60		-0.2913	37
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'LAWRENCE ENERGY CENTER 230KV'	237	0.00765	-0.29158	37
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		TECUMSEH ENERGY CENTER 115KV	108	0.00703		37
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'CHANUTE 69KV'	47	0.00030		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'CITY OF AUGUSTA 69KV'	20		-0.284	38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'CITY OF AUGUSTA USKV'	24			38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'CITY OF IOLA 69KV'	20			38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		COFFEY COUNTY NO. 2 SHARPE 69KV'	20			38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'EVANS ENERGY CENTER 138KV'	268		-0.28386	38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'SOUTH SENECA 115KV'	13			38
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'CITY OF WELLINGTON 69KV'	36		-0.28236	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'GILL ENERGY CENTER 138KV'	77	-0.0028	-0.28113	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393		'WACO 138KV'	18		-0.2814	39
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'JEFFREY ENERGY CENTER 345KV'	940	0.02006	-0.24234	45
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217	WERE	'JEFFREY ENERGY CENTER 345KV'	940		-0.24223	45
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01438	-0.23666	46
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01438	-0.23655	46
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228	WERE	'HOLTON 115KV'	16	0.00709	-0.22937	47
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00737	-0.22965	47
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'LAWRENCE ENERGY CENTER 230KV'	237	0.00765	-0.22993	47
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'TECUMSEH ENERGY CENTER 115KV'	108	0.00696	-0.22924	47
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'HOLTON 115KV'	16			47
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'LAWRENCE ENERGY CENTER 115KV'	60			47
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'LAWRENCE ENERGY CENTER 230KV'	237	0.00765	-0.22982	47
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'TECUMSEH ENERGY CENTER 115KV'	108	0.00696	-0.22913	47
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.22454	48
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		COFFEY COUNTY NO. 2 SHARPE 69KV'	20			48
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'CHANUTE 69KV'	47	0.00220		49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'CITY OF AUGUSTA 69KV'	20		-0.22343	49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228			24			49
					'CITY OF ERIE 69KV'	20			49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'CITY OF IOLA 69KV'				49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'CITY OF WELLINGTON 69KV'	36			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'EVANS ENERGY CENTER 138KV'	268			49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'CHANUTE 69KV'	47	0.00115		49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'CITY OF AUGUSTA 69KV'	20		-0.22224	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'CITY OF ERIE 69KV'	24			49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'CITY OF IOLA 69KV'	20		-0.22355	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'CITY OF WELLINGTON 69KV'	36		-0.2206	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'EVANS ENERGY CENTER 138KV'	268		-0.2221	49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'GILL ENERGY CENTER 138KV'	77	-0.0028		50
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228		'WACO 138KV'	18		-0.21975	50
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217		'GILL ENERGY CENTER 138KV'	77	-0.0028	-0.21937	50
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217	WERE	'WACO 138KV'	18		-0.21964	50
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02006	-0.18107	60
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01438	-0.17539	62
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00737	-0.16838	65
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101	WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00765	-0.16866	65
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'TECUMSEH ENERGY CENTER 115KV'	108	0.00696		65
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'CHANUTE 69KV'	47	0.00115		
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'CITY OF ERIE 69KV'	24			
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'CITY OF WELLINGTON 69KV'	36		-0.15944	68
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'EVANS ENERGY CENTER 138KV'	268	-0.00007	-0.16094	68
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16101		'GILL ENERGY CENTER 138KV'	77	-0.00007	-0.15821	69
MIDW	'PAWNEE 115KV'	999	-0.10101		'KNOLL 3 115 115KV'	9999	-0.0028		132
MIDW	'RICE 115KV'	999	-0.1137		'KNOLL 3 115 115KV'	9999	-0.03104		132
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'HUTCHINSON ENERGY CENTER 115KV'	80			
	LDEU - CH T OF MICEREKSON TISKV								1//

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed:

WICHITA - RENO 345KV
EXIDE JUNCTION - SUMMIT 115KV CKT 1
To->From
EAST MCPHERSON - SUMMIT 230KV CKT 1
57368573811568725687312207WP
12/1/07 - 4/1/08
2007 Winter Peak

Season Flowgate Identilled:	2007 Winter Peak	
		Aggregate Relief
Reservation	Relief Amount	Amount
1086655	0.2	0
1086656	0.1	0
1089950	0.1	0
1090662	0.1	0
1090674	0.1	0
1090823	0.1	0
		Maximum
		Increment(

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CHANUTE 69KV'	35	0.00116	-0.28507	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF AUGUSTA 69KV'	20	0.00008	-0.28399	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF BURLINGTON 69KV'	5	0.00227	-0.28618	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF ERIE 69KV'	4	0.00116	-0.28507	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF FREDONIA 69KV'	5	0.00088	-0.28479	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF GIRARD 69KV'	1	0.00124	-0.28515	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF IOLA 69KV'	15	0.00139	-0.2853	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF MULVANE 69KV'	4	-0.0009	-0.28301	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00156	-0.28235	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00227	-0.28618	. 1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'EVANS ENERGY CENTER 138KV'	54	-0.00006	-0.28385	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'HOLTON 115KV'	8		-0.29101	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.2983	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'JEFFREY ENERGY CENTER 345KV'	940		-0.30398	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'LAWRENCE ENERGY CENTER 230KV'	133		-0.29157	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'SMOKEY HILLS 34KV'	25		-0.34657	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'SOUTH SENECA 115KV'	9		-0.2838	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'WACO 138KV'	18		-0.2814	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'SMOKEY HILLS 34KV'	25			1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'SMOKEY HILLS 34KV'	25		-0.28481	1
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CHANUTE 69KV'	35			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF AUGUSTA 69KV'	20			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF BURLINGTON 69KV'	5		-0.16327	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF ERIE 69KV'	4			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF FREDONIA 69KV'	5			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF GIRARD 69KV'	1	0.00124		2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF IOLA 69KV'	15		-0.16239	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF MULVANE 69KV'	4		-0.1601	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'CITY OF WELLINGTON 69KV'	20		-0.15944	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.16327	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'EVANS ENERGY CENTER 138KV'	54			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'HOLTON 115KV'	8		-0.1681	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'JEFFREY ENERGY CENTER 230KV'	470			2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'JEFFREY ENERGY CENTER 345KV'	940		-0.17339	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'LAWRENCE ENERGY CENTER 345KV'	133		-0.18107	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'SMOKEY HILLS 34KV'	25		-0.10000	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'SOUTH SENECA 115KV'	9		-0.22366	2
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.161 WERE	'WACO 138KV'	18		-0.15849	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28391 WERE	'CLAY CENTER JUNCTION 115KV'	7		-0.18216	2
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10175 WERE	'SMOKEY HILLS 34KV'	25		-0.16441	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'CHANUTE 69KV'	35			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE -0.22226 WERE	'CITY OF AUGUSTA 69KV'	20			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE -0.22226 WERE	'CITY OF AUGUSTA 69KV'	5		-0.22234	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE -0.22226 WERE	'CITY OF BURLINGTON 69KV'	4			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'CITY OF FREDONIA 69KV'	5		-0.22342	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'CITY OF FREDONIA 69KV'	1		-0.22314	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'CITY OF IOLA 69KV'	15	*****		2
		423	-0.22226 WERE	'CITY OF IOLA 69KV'	4			2
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'				20	0.000	-0.22136	
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'CITY OF WELLINGTON 69KV'	20		-0.2207	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'			-0.22453	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.22226 WERE -0.22226 WERE	'EVANS ENERGY CENTER 138KV' 'HOLTON 115KV'	54 8		-0.2222	
WERE	'HUTCHINSON ENERGY CENTER 115KV'				470		-0.22936	
	'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.22226 WERE -0.22226 WERE	'JEFFREY ENERGY CENTER 230KV'			-0.23665 -0.24233	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'		-0.22226 WERE -0.22226 WERE	'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423		'LAWRENCE ENERGY CENTER 230KV'	133		-0.22992	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22226 WERE	'SOUTH SENECA 115KV'			-0.22215	2
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'	423 67	-0.22226 WERE -0.22215 WERE	'WACO 138KV' 'CHANUTE 69KV'	18 35		-0.21975 -0.22331	2
	'HUTCHINSON ENERGY CENTER 69KV'							2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF AUGUSTA 69KV'	20		-0.22223	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.22215 WERE -0.22215 WERE	'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	5		-0.22442 -0.22331	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF ERIE 69KV'	5		-0.22303	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF FREDONIA 69KV'	1			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF GINAND 69KV'	15			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF IOLA 69KV'	4			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE -0.22215 WERE		20			2
	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22215 WERE	'CITY OF WELLINGTON 69KV' 'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.22442	
WERE	'HUTCHINSON ENERGY CENTER 69KV'		-0.22215 WERE -0.22215 WERE					2
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.22215 WERE -0.22215 WERE	'EVANS ENERGY CENTER 138KV' 'HOLTON 115KV'	54 8		-0.22209 -0.22925	2
WERE		67	-0.22215 WERE -0.22215 WERE		470		-0.22925 -0.23654	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'		-0.22215 WERE -0.22215 WERE	'JEFFREY ENERGY CENTER 230KV'	940			2
WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.22215 WERE -0.22215 WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 230KV'	133		-0.24222 -0.22981	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'		-0.22215 WERE -0.22215 WERE	'SOUTH SENECA 115KV'	133	-0.00766		2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67 67		'WACO 138KV'	18			2
WERE	'ST JOHN 115KV'	8		'SMOKEY HILLS 34KV'	25			2
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.11369 WERE -0.10175 WERE	'JEFFREY ENERGY CENTER 230KV'	470			3
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10175 WERE	'JEFFREY ENERGY CENTER 345KV'	940			3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.10175 WERE -0.22226 WERE	'CLAY CENTER JUNCTION 115KV'	7			3
WERE	'HUTCHINSON ENERGY CENTER 115KV	67	-0.22215 WERE	'CLAY CENTER JUNCTION 115KV'	7			3
WERE	'ST JOHN 115KV'	8		'CHANUTE 69KV'	35			3
WERE	'ST JOHN 115KV'	8		'CITY OF AUGUSTA 69KV'	20			3
WERE	'ST JOHN 115KV'	8	-0.11369 WERE	'CITY OF AUGUSTA 69KV 'CITY OF BURLINGTON 69KV'	5			3
WERE	'ST JOHN 115KV'	8		'CITY OF BURLINGTON 69KV	4			3
WERE	'ST JOHN 115KV'	8		'CITY OF ERIE 69KV'	5			3
WERE	'ST JOHN 115KV'	8		'CITY OF FREDONIA 69KV'	1			3
WERE	ST JOHN 115KV	8		'CITY OF GIRARD 69KV'	15			3
WERE	ST JOHN 115KV	8		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.11508	3
WERE	'ST JOHN 115KV'	8		'EVANS ENERGY CENTER 138KV'	54			3
WERE								
	'ST JOHN 115KV'	8		'HOLTON 115KV'	470			3
WERE	'ST JOHN 115KV'	8		JEFFREY ENERGY CENTER 230KV'	470			3
WERE	'ST JOHN 115KV'	8		JEFFREY ENERGY CENTER 345KV'	940			3
WERE	'ST JOHN 115KV'	8		'LAWRENCE ENERGY CENTER 230KV'	133			3
WERE	'ST JOHN 115KV'	8		'SOUTH SENECA 115KV'	9			3
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10175 WERE	'CHANUTE 69KV'	35			4
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10175 WERE	'CITY OF AUGUSTA 69KV'	20			4
WERE	'CLAY CENTER JUNCTION 115KV'	31		'CITY OF BURLINGTON 69KV'	5			4
WERE	'CLAY CENTER JUNCTION 115KV'	31		'CITY OF ERIE 69KV'	4			4
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10175 WERE	'CITY OF FREDONIA 69KV'	5			4
WERE	'CLAY CENTER JUNCTION 115KV'	31		'CITY OF GIRARD 69KV'	1	0.00124		4
WERE	CLAY CENTER JUNCTION 115KV' Iaximum Increment were determine from the Souce	31		'CITY OF IOLA 69KV'	15	0.00139	-0.10314	4

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Limiting Facility:

EXIDE JUNCTION - SUMMIT 115KV CKT 1 To->From EAST MCPHERSON - SUMMIT 230KV CKT 1 57368573811568725687312208WP Starting 2008 12/1 - 4/1 Until EOC 2008 Winter Peak Direction: Line Outage: Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

	·		Aggregate
D		Dalief America	Relief
Reservation	4000055	Relief Amount	Amount
	1086655	0.9	5
	1086656		5
	1089950	0.2	
	1090325	0.2	5 5
	1090327	0.1	5
	1090662	0.1	5
	1090674	0.1	5 5
	1090747	0.1	5
	1090748	0.1	5
	1090756		5
	1090757	0.1	5 5
	1090816		5
	1090817	0.1	5
	1090823	0.1	5
	1090826	0.1	5 5
	1090827	0.1	5
	1090828	0.1	5
	1090829	0.1	5
	1090839	0.1	5
	1090841	0.1	5
	1090844	0.1	5
	1090845	0.1	5
	1090852	0.1	5
	1090853	0.1	5
	1090920	0.1	5
	1090922	0.9	5
	1090923	0.2	5 5
	1090929	0.1	5
	1090930	0.1	5
	1090931	0.1	5 5
	1090932	0.1	5
	1090934	0.1	
	1090935	0.1	5 5
	1090964	0.1	5
	1090965	0.1	5
	1091028	0.2	5
	1091036		5
	1091045	0.1	5 5
	1091052	0.1	5
	1091053	0.1	5
	1091055	0.1	5
	1091057	0.1	5
	.00.001	0.1	Maximum

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.34656	13
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.34656	13
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02009	-0.30393	15
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'CHANUTE 69KV'	35	0.00117	-0.28501	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.2839	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'CITY OF FREDONIA 69KV'	7	0.00087	-0.28471	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'CITY OF IOLA 69KV'	20	0.00142	-0.28526	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.28226	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00224	-0.28608	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00008	-0.28376	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'HOLTON 115KV'	8	0.00712	-0.29096	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0144	-0.29824	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00768	-0.29152	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'SOUTH SENECA 115KV'	9	-0.00012	-0.28372	16
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.28491	16
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.28491	16
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.28468	16
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.28468	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28384	WERE	'WACO 138KV'	17	-0.00254	-0.2813	17
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02009	-0.24228	19
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02009	-0.24205	19
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'HOLTON 115KV'	8	0.00712	-0.22931	20
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0144	-0.23659	20
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00768	-0.22987	20
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'HOLTON 115KV'	8	0.00712	-0.22908	20
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0144	-0.23636	20
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00768	-0.22964	20
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097	WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.22369	21
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097	WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.22369	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'CHANUTE 69KV'	35	0.00117	-0.22336	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.22225	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'CITY OF FREDONIA 69KV'	7	0.00087	-0.22306	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'CITY OF IOLA 69KV'	20	0.00142	-0.22361	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.22061	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00224	-0.22443	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00008	-0.22211	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'SOUTH SENECA 115KV'	9	-0.00012	-0.22207	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.22219	WERE	'WACO 138KV'	17	-0.00254	-0.21965	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'CHANUTE 69KV'	35	0.00117	-0.22313	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.22202	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'CITY OF FREDONIA 69KV'	7	0.00087	-0.22283	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196	WERE	'CITY OF IOLA 69KV'	20	0.00142	-0.22338	21

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.22038	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00224	-0.2242	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196 WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00008	-0.22188	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196 WERE	'SOUTH SENECA 115KV'	9	-0.00012	-0.22184	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22196 WERE	'WACO 138KV'	17	-0.00254	-0.21942	21
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0144	-0.17537	26
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02009	-0.18106	26
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00224	-0.16321	28
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00768	-0.16865	28
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.16444	28
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.16444	28
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'CHANUTE 69KV'	35	0.00117	-0.16214	29
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'CITY OF AUGUSTA 69KV'	20	0.00006	-0.16103	29
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'CITY OF IOLA 69KV'	20		-0.16239	29
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.15939	29
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00008	-0.16089	29
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.16097 WERE	'WACO 138KV'	17	-0.00254	-0.15843	29
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02009	-0.12181	38
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0144	-0.11612	40
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00768	-0.1094	42
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'CHANUTE 69KV'	35	0.00700	-0.10289	45
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'CITY OF IOLA 69KV'	20	0.00117	-0.10203	45
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00142	-0.10314	45
WERE	CLAY CENTER JUNCTION 115KV	31	-0.10172 WERE	'CITY OF AUGUSTA 69KV'	20	0.000224	-0.10390	46
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00158	-0.10178	46
WERE	CLAY CENTER JUNCTION 115KV	31	-0.10172 WERE	'EVANS ENERGY CENTER 138KV'	55	-0.000138	-0.10014	46
WERE	CLAY CENTER JUNCTION 115KV	31	-0.10172 WERE	'WACO 138KV'	17	-0.00054	-0.09918	47
MIDW	'PAWNEE 115KV'	999	-0.11363 MIDW	'KNOLL 3 115 115KV'	9999	-0.03092	-0.08271	56
MIDW	'RICE 115KV'	999	-0.11363 MIDW	'KNOLL 3 115 115KV'	9999	-0.03092	-0.08271	56
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00282 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.06554	71
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00282 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.06554	71
WERE	'GILL ENERGY CENTER 138KV	118	-0.00282 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.06554	71
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00211 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.06483	72
WERE	CITY OF WINFIELD 69KV	40	-0.00211 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.06463	73
WERE	CITY OF WINFIELD 69KV	40	-0.001 WERE		72	0.06272	-0.06372	73
WERE	'EVANS ENERGY CENTER 138KV'	892	-0.0001 WERE	'SMOKYHIL 230 230KV' 'SMOKEY HILLS 34KV'	25	0.06272	-0.06372	74
WERE	'EVANS ENERGY CENTER 138KV'	892	-0.00008 WERE		72	0.06272	-0.0628	74
				'SMOKYHIL 230 230KV'	25			74
WERE	'GETTY 69KV'	35	0.00025 WERE	'SMOKEY HILLS 34KV'		0.06272	-0.06247	
WERE	'GETTY 69KV'	35	0.00025 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.06247	74
WERE	'CHANUTE 69KV'	53	0.00117 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.06155	75
WERE	'CHANUTE 69KV'	53	0.00117 WERE	'SMOKYHIL 230 230KV'	72 25	0.06272	-0.06155	75
WERE	'LATHAM1234.0 345KV'	150	0.00092 WERE	'SMOKEY HILLS 34KV'		0.06272	-0.0618	75
WERE	'LATHAM1234.0 345KV'	150	0.00092 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.0618	75
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00113 WERE	'SMOKEY HILLS 34KV'	25	0.06272	-0.06159	75
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00113 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.06159	75
WERE	'TECUMSEH ENERGY CENTER 115KV'	243	0.00698 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.05574	83
WERE	'TECUMSEH ENERGY CENTER 69KV'	41	0.00691 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.05581	83
WERE	'LAWRENCE ENERGY CENTER 115KV'	178	0.0074 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.05532	84
WERE	'LAWRENCE ENERGY CENTER 230KV'	95	0.00768 WERE	'SMOKYHIL 230 230KV'	72	0.06272	-0.05504	84
WERE	'JEFFREY ENERGY CENTER 345KV' 'A. M. MULLERGREN GENERATOR 115KV'	42 63	0.02009 WERE -0.08837 WEPL	'SMOKYHIL 230 230KV' 'GRAY COUNTY WIND FARM 115KV'	72 60	0.06272 -0.05602	-0.04263 -0.03235	109
WEPL								

Maximum Decrement and Maximum Increment Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: WICHITA - RENO 345KV
Limiting Facility: EXIDE JUNCTION - SUMMIT 115KV CKT 1
Direction: To->From
Line Outage: EAST MCPHERSON - SUMMIT 230KV CKT 1
Flowgate: 57368573811568725687312211WP
Date Redispatch Needed: 12/1 - 4/1 Until EOC of Upgrade Starting 2009
Season Flowgate Identified: 2011 Winter Peak

-		Aggregate Relief
Reservation	Relief Amount	Amount
1086655	0.8	9
1086656	0.3	9
1089950	0.2	
1090325	0.3	9
1090327	0.1	9
1090329	0.4	9
1090331	0.1	9
1090332	0.6	
1090334	0.1	9
1090377	0.1	9
1090380	0.1	9
1090382	0.1	9
1090383	0.1	9
1090408		9
1090415	0.1	9
1090416	0.1	9
1090417	0.1	9
1090622	0.1	9
1090652	0.1	9
1090661	0.1	9
1090662		9
1090674		9
1090676	0.1	9
1090747	0.1	9
1090748		9
1090756		9
1090757	0.1	9
1090816		9
1090817		9
1090823	0.1	9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

1090826	0.2	9
1090827	0.2	9
1090828	0.1	9
1090829	0.1	9 9
1090839	0.2	9
1090841	0.2	
1090844	0.1	9
1090845	0.1	9
1090847	0.1	9
1090852	0.1	9
1090853	0.1	9
1090854	0.1	9
1090917	0.1	9
1090919	0.1	9
1090920	0.2	9
1090921	0.1	9
1090922	0.4	9
1090923	0.1	9
1090929	0.6	9
1090930	0.1	9
1090931	0.7	9
1090932	0.2	9
1090934	0.3	9
1090935	0.1	9
1090964	0.2	9
1090965	0.1	9
1091028	0.1	9
1091045	0.1	9
1091052	0.1	9
1091053	0.1	9
1091055	0.2	9
1091057	0.1	9
		Maximum

109105									
109105	57 0.1	-		lo: I	1	- Trans			To record
		Maximum		Sink		Maximum			Redispatch
0		Increment	005	Control	01.1	Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SMOKEY HILLS 34KV'	25			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SMOKYHIL 230 230KV'	36			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	55			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	16			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	171			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'TECUMSEH ENERGY CENTER 115KV'	27			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	20			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF WELLINGTON 69KV'	20			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28379	WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00007	-0.28372	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28379	WERE	'WACO 138KV'	18	-0.00253	-0.28126	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213	WERE	'SMOKEY HILLS 34KV'	25	0.06275	-0.28488	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213	WERE	'SMOKYHIL 230 230KV'	36	0.06275	-0.28488	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219	WERE	'SMOKEY HILLS 34KV'	25	0.06275	-0.28465	5 3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219	WERE	'SMOKYHIL 230 230KV'	36	0.06275	-0.28465	5 3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02008	-0.24221	1 3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02008	-0.24198	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'LAWRENCE ENERGY CENTER 230KV'	171			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'TECUMSEH ENERGY CENTER 115KV'	27			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'LAWRENCE ENERGY CENTER 230KV'	17			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'TECUMSEH ENERGY CENTER 115KV'	27			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'SMOKEY HILLS 34KV'	25			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'SMOKYHIL 230 230KV'	36			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'CHANUTE 69KV'	55			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'CITY OF IOLA 69KV'	16			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'CITY OF WELLINGTON 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213		'EVANS ENERGY CENTER 138KV'	55			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'CHANUTE 69KV'	55			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'CITY OF IOLA 69KV'	16			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'CITY OF WELLINGTON 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'EVANS ENERGY CENTER 138KV'	55			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.2219		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219		'WACO 138KV'	18 940			
WERE WERE	'ABILENE ENERGY CENTER 115KV'	66			'JEFFREY ENERGY CENTER 345KV' 'JEFFREY ENERGY CENTER 230KV'	470	0.0-00		
	'ABILENE ENERGY CENTER 115KV'					17			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'LAWRENCE ENERGY CENTER 230KV'				
WERE	'ABILENE ENERGY CENTER 115KV'	66			'TECUMSEH ENERGY CENTER 115KV'	27			
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172		'SMOKEY HILLS 34KV'	25			
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172		'SMOKYHIL 230 230KV'	36			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CHANUTE 69KV'	55			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF AUGUSTA 69KV'	20			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'EVANS ENERGY CENTER 138KV'	55			
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF WELLINGTON 69KV'	20			
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172		'LAWRENCE ENERGY CENTER 230KV'	171			
WERE	'CLAY CENTER JUNCTION 115KV'	31			'TECUMSEH ENERGY CENTER 115KV'	27			
WERE	'CLAY CENTER JUNCTION 115KV'	31			'CHANUTE 69KV'	55		-0.10289	
WERE	'CLAY CENTER JUNCTION 115KV'	31	-0.10172	WERE	'EVANS ENERGY CENTER 138KV'	55	-0.00007	-0.10165	5 8
MIDW	'PAWNEE 115KV'	999	-0.11355	MIDW	'KNOLL 3 115 115KV'	9999	-0.03084	-0.08271	1 10
MIDW	'RICE 115KV'	999			'KNOLL 3 115 115KV'	9999	-0.03084	-0.08271	1 10

MIDW RICE 115KV' 999 -0.11355 MIDW KNOLL 3 115 115KV'
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WICHITA - RENO 345KV EXIDE JUNCTION - SUMMIT 115KV CKT 1 Upgrade: Limiting Facility: Direction:

EXIDE JUNCTION - SUMMIT 115KV CI TO->From NORTHVIEW - SUMMIT 115KV CKT 1 573685738115737157381122075H 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder Line Outage: Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

Season Flowgate Identified:	2007 Summer Shoulder	
		Aggregate Relief
Reservation	Relief Amount	Amount
1086655	6.3	9
1086656	2.1	9
1090662	0.3	9
1090674	0.1	9
1090823	0.2	9
1090825	0.2	9

1090874	0.1								
1090825	0.2								
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
	'ABILENE ENERGY CENTER 115KV'	66			'HOLTON 115KV'	16		-0.3561	
	'ABILENE ENERGY CENTER 115KV'	66			'JEFFREY ENERGY CENTER 230KV'	470			
	'ABILENE ENERGY CENTER 115KV'	66			'JEFFREY ENERGY CENTER 345KV'	940		-0.36644	
	'ABILENE ENERGY CENTER 115KV'	66			CHANUTE 69KV'	47		-0.35551	26
	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	66			'CITY OF AUGUSTA 69KV'	20		-0.35494	26
	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF ERIE 69KV' 'CITY OF FREDONIA 69KV'	24		-0.35551 -0.35544	
	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF FREDONIA 69KV'	20		-0.35557	26
WERE	'ABILENE ENERGY CENTER 115KV'	66			'CITY OF WELLINGTON 69KV'	36		-0.3546	
	'ABILENE ENERGY CENTER 115KV'	66			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.35557	
WERE	'ABILENE ENERGY CENTER 115KV'	66			'EVANS ENERGY CENTER 138KV'	268		-0.35485	
	'ABILENE ENERGY CENTER 115KV'	66			'GILL ENERGY CENTER 138KV'	77		-0.35412	
	'ABILENE ENERGY CENTER 115KV'	66			'LAWRENCE ENERGY CENTER 115KV'	60		-0.35427	
	'ABILENE ENERGY CENTER 115KV'	66			'LAWRENCE ENERGY CENTER 230KV'	237		-0.35402	
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.35559	WERE	'SOUTH SENECA 115KV'	13	-0.00279	-0.3528	26
	'ABILENE ENERGY CENTER 115KV'	66			'TECUMSEH ENERGY CENTER 115KV'	108		-0.35064	
	'ABILENE ENERGY CENTER 115KV'	66			'WACO 138KV'	18		-0.35419	
	'ABILENE ENERGY CENTER 115KV'	66			'HUTCHINSON ENERGY CENTER 115KV'	80		-0.26084	
	'CLAY CENTER JUNCTION 115KV'	26			'JEFFREY ENERGY CENTER 345KV'	940		-0.24497	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'JEFFREY ENERGY CENTER 230KV'	470		-0.23631	38
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CHANUTE 69KV'	47		-0.23404	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF AUGUSTA 69KV'	20		-0.23347	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF ERIE 69KV'	24		-0.23404	
	'CLAY CENTER JUNCTION 115KV' 'CLAY CENTER JUNCTION 115KV'	26			'CITY OF IOLA 69KV'	20		-0.2341	39
WERE WERE	'CLAY CENTER JUNCTION 115KV'	26			'CITY OF WELLINGTON 69KV' 'COFFEY COUNTY NO. 2 SHARPE 69KV'	36		-0.23313 -0.2341	39
	'CLAY CENTER JUNCTION 115KV'	26			'EVANS ENERGY CENTER 138KV'	268		-0.23338	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'GILL ENERGY CENTER 138KV'	77		-0.23265	
	'CLAY CENTER JUNCTION 115KV'	26			'HOLTON 115KV'	16		-0.23463	
	'CLAY CENTER JUNCTION 115KV'	26			'LAWRENCE ENERGY CENTER 115KV'	60		-0.2328	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'LAWRENCE ENERGY CENTER 230KV'	237		-0.23255	
	'CLAY CENTER JUNCTION 115KV'	26			'WACO 138KV'	18		-0.23272	
WERE	'CLAY CENTER JUNCTION 115KV'	26	-0.23412	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	-0.00495	-0.22917	40
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.16271	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01085	-0.17356	
	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470		-0.1649	
	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	47		-0.16263	56
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	20		-0.16206	
	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF ERIE 69KV'	24		-0.16263	56
	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	20		-0.16269	
	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF WELLINGTON 69KV'	36		-0.16172	
	'BPU - CITY OF MCPHERSON 115KV'	259 259			COFFEY COUNTY NO. 2 SHARPE 69KV'	268		-0.16269	
	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	77		-0.16197 -0.16124	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 115KV'	60		-0.16124	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	237		-0.16138	
	'BPU - CITY OF MCPHERSON 115KV'	259			'TECUMSEH ENERGY CENTER 115KV'	108		-0.15776	
WERE	'CLAY CENTER JUNCTION 115KV'	26			'HUTCHINSON ENERGY CENTER 115KV'	80		-0.13937	65
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'JEFFREY ENERGY CENTER 345KV'	940		-0.1056	
	'HUTCHINSON ENERGY CENTER 69KV'	67			'JEFFREY ENERGY CENTER 345KV'	940		-0.10554	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.09475		'JEFFREY ENERGY CENTER 230KV'	470		-0.09694	94
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.09469	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00219	-0.09688	94
	'HUTCHINSON ENERGY CENTER 115KV'	303			'CHANUTE 69KV'	47		-0.09467	
	'HUTCHINSON ENERGY CENTER 115KV'	303			'EVANS ENERGY CENTER 138KV'	268		-0.09401	
	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	47		-0.09461	96
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF WELLINGTON 69KV'	36		-0.09376	
	'HUTCHINSON ENERGY CENTER 115KV'	303			'GILL ENERGY CENTER 138KV'	77		-0.09328	
	'HUTCHINSON ENERGY CENTER 115KV'	303			'LAWRENCE ENERGY CENTER 115KV'	60		-0.09343	
	'HUTCHINSON ENERGY CENTER 115KV'	303			'LAWRENCE ENERGY CENTER 230KV'	237			
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			CITY OF WELLINGTON 69KV' 'EVANS ENERGY CENTER 138KV'	268			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'GILL ENERGY CENTER 138KV'	77		-0.09395	
WEINE	'HUTCHINSON ENERGY CENTER 69KV'	67			'LAWRENCE ENERGY CENTER 115KV'	60			
		67			'LAWRENCE ENERGY CENTER 113KV	237			
WERE	'HUTCHINSON ENERGY CENTER 69K\/'								
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 115KV'			WERF	TECUMSEH ENERGY CENTER 115KV	109	-0.00495	-0 0898	31 101
WERE WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.09475		TECUMSEH ENERGY CENTER 115KV' TECUMSEH ENERGY CENTER 115KV'	108		-0.0898 -0.08974	
WERE WERE WERE WERE			-0.09475 -0.09469	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	-0.00495	-0.08974	101
WERE WERE WERE WERE WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV'	303 67	-0.09475 -0.09469 -0.16271	WERE WERE		108	-0.00495 -0.09475	-0.08974 -0.06796	101

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

WICHITA - RENO 345KV EXIDE JUNCTION - SUMMIT 115KV CKT 1 Upgrade: Limiting Facility: Direction:

To->From NORTHVIEW - SUMMIT 115KV CKT 1 Line Outage:

		Aggregate Relief
Reservation Relief Amount		Amount
	0.5	3
	0.2	3
1089950	0.1	3
1090325	0.1	3
1090327	0.1	3
1090329	0.1	3
1090331	0.1	3
1090332	0.1	3
1090334	0.1	33 33 33 33 33 33 33 33 33 33 33 33 33
1090416	0.1	3
1090662	0.1	3
1090674	0.1	3
1090676	0.1	3
1090754	0.1	3
1090820	0.1	3
1090820	0.1	3
1090823	0.1	3
1090825	0.1	3
1090917	0.1	3
1090919	0.1	3
	0.1	3
	0.1	3
1090922	0.3	3
	0.1	3
1090929	0.3	3
1090930	0.1	3 3 3 3
	0.4	3
	0.1	3
).2	3
	0.1	3
	0.1	3
	0.1	3
1091045	0.1	3

109104	5 0.1	3	Ī						
		Maximum		Sink		Maximum			Redispatch
		Increment	d	Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'ABILENE ENERGY CENTER 115KV'	, e	-0.3555	WERE	'SMOKEY HILLS 34KV'	25	0.0828	-0.4383	. ,
WERE	'ABILENE ENERGY CENTER 115KV'	6			'SMOKYHIL 230 230KV'	59		-0.4383	8
WERE	'ABILENE ENERGY CENTER 115KV'	6			'BROWN COUNTY 115KV'	4		-0.3542	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CHANUTE 69KV'	76			9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF AUGUSTA 69KV'	20		-0.35487	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF BURLINGTON 69KV'	9		-0.35548	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF ERIE 69KV'	24		-0.35544	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF FREDONIA 69KV'	10		-0.35536	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF GIRARD 69KV'	5		-0.35551	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF IOLA 69KV'	27		-0.35551	9
WERE	'ABILENE ENERGY CENTER 115KV'	6		WERE	'CITY OF MULVANE 69KV'	9		-0.35459	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF MOLVANE 69KV	9	-0.00091	-0.35459	9
						1			
WERE	'ABILENE ENERGY CENTER 115KV'	6			'CITY OF WELLINGTON 69KV'	41		-0.35453	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.35548	9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.000		'EVANS ENERGY CENTER 138KV'	473		-0.35478	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'GILL ENERGY CENTER 138KV'	155			9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'GILL ENERGY CENTER 69KV'	27			9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.000		'HOLTON 115KV'	16			9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.0000		'JEFFREY ENERGY CENTER 230KV'	470		-0.35778	9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.000		'JEFFREY ENERGY CENTER 345KV'	940	0.01092	-0.36642	9
WERE	'ABILENE ENERGY CENTER 115KV'	6		WERE	'LAWRENCE ENERGY CENTER 115KV'	85			9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.0000		'LAWRENCE ENERGY CENTER 230KV'	218		-0.35408	9
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.000		'SOUTH SENECA 115KV'	15		-0.35285	9
WERE	'ABILENE ENERGY CENTER 115KV'	6			'TECUMSEH ENERGY CENTER 115KV'	128		-0.35066	9
WERE	'ABILENE ENERGY CENTER 115KV'	6	-0.3555	WERE	'WACO 138KV'	18	-0.00138	-0.35412	9
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'SMOKEY HILLS 34KV'	25	0.0828	-0.31682	10
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'SMOKYHIL 230 230KV'	59	0.0828	-0.31682	10
WERE	'ABILENE ENERGY CENTER 115KV'	6	-0.3555	WERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.0947	-0.2608	13
WERE	'BPU - CITY OF MCPHERSON 115KV'	39	-0.16265	WERE	'SMOKEY HILLS 34KV'	25	0.0828	-0.24545	14
WERE	'BPU - CITY OF MCPHERSON 115KV'	39	-0.16265	WERE	'SMOKYHIL 230 230KV'	59	0.0828	-0.24545	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CHANUTE 69KV'	76	-0.00006	-0.23396	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CITY OF AUGUSTA 69KV'	20	-0.00063	-0.23339	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CITY OF BURLINGTON 69KV'	9	-0.00002	-0.234	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CITY OF ERIE 69KV'	24	-0.00006	-0.23396	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CITY OF FREDONIA 69KV'	10	-0.00014	-0.23388	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402	WERE	'CITY OF GIRARD 69KV'	5	0.00001	-0.23403	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'CITY OF IOLA 69KV'	27	0.00001	-0.23403	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'CITY OF MULVANE 69KV'	9		-0.23311	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'CITY OF OSAGE CITY 115KV'	7		-0.23016	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402		'CITY OF WELLINGTON 69KV'	41		-0.23305	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.234	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'EVANS ENERGY CENTER 138KV'	473		-0.2333	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'GILL ENERGY CENTER 138KV'	155	-0.00145	-0.23257	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'GILL ENERGY CENTER 69KV'	27		-0.23277	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402		'HOLTON 115KV'	16			14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'JEFFREY ENERGY CENTER 230KV'	470		-0.2363	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402		'JEFFREY ENERGY CENTER 345KV'	940	0.00228	-0.24494	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402		'LAWRENCE ENERGY CENTER 345KV	85			14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'LAWRENCE ENERGY CENTER 230KV'	218		-0.2326	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			SOUTH SENECA 115KV	15		-0.23137	14
WERE	'CLAY CENTER JUNCTION 115KV'	12			'TECUMSEH ENERGY CENTER 115KV'	128		-0.22918	14
WERE	'CLAY CENTER JUNCTION 115KV'	12	-0.23402		'WACO 138KV'	18		-0.23264	14
WERE	'ABILENE ENERGY CENTER 115KV'	6	0.000		'BPU - CITY OF MCPHERSON 115KV'	135			17
WERE	'BPU - CITY OF MCPHERSON 115KV'	39	-0.16265	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01092	-0.17357	19

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Y CENTER 115KV' YY CENTER 115KV' YY CENTER 69KV' YY CENTER 69KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	263 263 67 67 39 39 39 39 39 39	-0.0947 WE -0.0947 WE -0.09457 WE -0.09457 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE RE RE RE RE RE	'SMOKEY HILLS 34KV' SMOKYHIL 230 230KV' 'SMOKYHIL 230 230KV' 'SMOKYHIL 230 230KV' 'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV' 'CITY OF ERE 69KV' 'CITY OF FREDONIA 69KV'	25 59 25 59 76 20 9 24	0.0828 0.0828 0.0828 0.0828 -0.00006 -0.00063 -0.00002 -0.00006 -0.00014	-0.1775 -0.1775 -0.17737 -0.16259 -0.16202 -0.16263 -0.16259	1 1 1 2 2 2
Y CENTER 69KV' Y CENTER 69KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	67 67 39 39 39 39 39 39 39	-0.09457 WE -0.09457 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE RE RE RE RE	SMOKEY HILLS 34KV' 'SMOKYHIL 230 230KV' 'CHANUTE 69KV' CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV' CITY OF ERIE 69KV'	25 59 76 20 9	0.0828 0.0828 -0.00006 -0.00063 -0.00002 -0.00006	-0.17737 -0.17737 -0.16259 -0.16202 -0.16263	1 1 2 2
Y CENTER 69KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	67 39 39 39 39 39 39 39	-0.09457 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE RE RE RE	SMOKYHIL 230 230KV' 'CHANUTE 69KV' CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV' CITY OF ERIE 69KV'	59 76 20 9 24	0.0828 -0.00006 -0.00063 -0.00002 -0.00006	-0.17737 -0.16259 -0.16202 -0.16263	2
ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	39 39 39 39 39 39 39	-0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE RE RE	CHANUTE 69KV' 'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	76 20 9 24	-0.00006 -0.00063 -0.00002 -0.00006	-0.16202 -0.16263	2
ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	39 39 39 39 39 39	-0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE RE	'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	9 24	-0.00063 -0.00002 -0.00006	-0.16202 -0.16263	2
ERSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV' PRSON 115KV'	39 39 39 39 39 39	-0.16265 WE -0.16265 WE -0.16265 WE -0.16265 WE	RE RE RE	'CITY OF ERIE 69KV'	9 24	-0.00006		
ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	39 39 39 39 39	-0.16265 WE -0.16265 WE -0.16265 WE	RE RE	'CITY OF ERIE 69KV'	24	-0.00006		
RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV'	39 39 39 39	-0.16265 WE -0.16265 WE	ERE					
RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV' RSON 115KV'	39 39 39	-0.16265 WE				-0.000141	-0.16251	
ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'	39 39	-0 16265 WF	:KE	'CITY OF IOLA 69KV'	27	0.00001	-0.16266	- :
ERSON 115KV' ERSON 115KV' ERSON 115KV' ERSON 115KV'			ERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.00002	-0.16263	
ERSON 115KV' ERSON 115KV' ERSON 115KV'		-0.16265 WE	ERE	'EVANS ENERGY CENTER 138KV'	473	-0.00072	-0.16193	
ERSON 115KV' ERSON 115KV'	39	-0.16265 WE		'HOLTON 115KV'	16	0.00059	-0.16324	2
ERSON 115KV' ERSON 115KV'	39	-0.16265 WE		'JEFFREY ENERGY CENTER 230KV'	470	0.00228	-0.16493	2
ERSON 115KV'	39	-0.16265 WE		'CITY OF MULVANE 69KV'	9	-0.00091	-0.16174	2
	39	-0.16265 WE	ERE	'CITY OF OSAGE CITY 115KV'	7	-0.00386	-0.15879	2
	39	-0.16265 WE		'CITY OF WELLINGTON 69KV'	41	-0.00097	-0.16168	
ERSON 115KV'	39	-0.16265 WE	RE	'GILL ENERGY CENTER 138KV'	155	-0.00145	-0.1612	
ERSON 115KV'	39	-0.16265 WE	ERE	'GILL ENERGY CENTER 69KV'	27	-0.00125	-0.1614	
ERSON 115KV'	39	-0.16265 WE	ERE	'LAWRENCE ENERGY CENTER 115KV'	85	-0.00115	-0.1615	
ERSON 115KV'	39	-0.16265 WE	ERE	'LAWRENCE ENERGY CENTER 230KV'	218	-0.00142	-0.16123	
ERSON 115KV'	39	-0.16265 WE	ERE	'SOUTH SENECA 115KV'	15	-0.00265	-0.16	
ERSON 115KV'	39	-0.16265 WE	ERE	'TECUMSEH ENERGY CENTER 115KV'	128	-0.00484	-0.15781	
ERSON 115KV'	39	-0.16265 WE	ERE	'WACO 138KV'	18	-0.00138	-0.16127	
TON 115KV'	12	-0.23402 WE	ERE	'HUTCHINSON ENERGY CENTER 115KV'	120	-0.0947	-0.13932	
Y CENTER 115KV'	263	-0.0947 WE	ERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01092	-0.10562	,
Y CENTER 69KV'	67	-0.09457 WE	ERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01092	-0.10549	
Y CENTER 115KV'	263	-0.0947 WE	ERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00228	-0.09698	
Y CENTER 69KV'	67	-0.09457 WE	ERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00228	-0.09685	
Y CENTER 115KV'	263	-0.0947 WE	ERE	'CHANUTE 69KV'	76	-0.00006	-0.09464	,
Y CENTER 115KV'	263	-0.0947 WE	ERE	'CITY OF AUGUSTA 69KV'	20	-0.00063	-0.09407	;
Y CENTER 115KV'	263	-0.0947 WE	ERE	'CITY OF ERIE 69KV'	24	-0.00006	-0.09464	,
Y CENTER 115KV'	263	-0.0947 WE	ERE	'CITY OF IOLA 69KV'	27	0.00001	-0.09471	;
Y CENTER 115KV'	263	-0.0947 WE	ERE	'CITY OF WELLINGTON 69KV'	41	-0.00097	-0.09373	,
Y CENTER 115KV'	263	-0.0947 WE	ERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.00002	-0.09468	,
Y CENTER 115KV'	263	-0.0947 WE		'EVANS ENERGY CENTER 138KV'	473	-0.00072	-0.09398	
Y CENTER 115KV'	263	-0.0947 WE	ERE	'GILL ENERGY CENTER 69KV'	27	-0.00125	-0.09345	;
Y CENTER 115KV'	263	-0.0947 WE	ERE	'HOLTON 115KV'	16	0.00059	-0.09529	
Y CENTER 115KV'	263	-0.0947 WE	ERE	'LAWRENCE ENERGY CENTER 115KV'	85	-0.00115	-0.09355	
Y CENTER 69KV'	67	-0.09457 WE	ERE	'CHANUTE 69KV'	76	-0.00006	-0.09451	
Y CENTER 69KV'	67	-0.09457 WE	RE	'CITY OF AUGUSTA 69KV'	20	-0.00063	-0.09394	
Y CENTER 69KV'	67			'CITY OF ERIE 69KV'	24	-0.00006	-0.09451	,
Y CENTER 69KV'	67			'CITY OF IOLA 69KV'	27	0.00001	-0.09458	;
Y CENTER 69KV'	67	-0.09457 WE	ERE	'CITY OF WELLINGTON 69KV'	41	-0.00097	-0.0936	;
. JEITIER OURT	67	-0.09457 WE	ERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	-0.00002	-0.09455	
Y CENTER 69KV'	67	-0.09457 WE	ERE	'EVANS ENERGY CENTER 138KV'	473	-0.00072	-0.09385	,
'	CENTER 115KV' CENTER 115KV' CENTER 115KV' CENTER 115KV' CENTER 69KV' CENTER 69KV' CENTER 69KV' CENTER 69KV' CENTER 69KV' CENTER 69KV' CENTER 69KV' CENTER 69KV'	/ CENTER 115KV' 263 / CENTER 115KV' 263 / CENTER 115KV' 263 / CENTER 115KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67 / CENTER 69KV' 67	CENTER 115KV' 263 -0.0947 WI CENTER 115KV' 263 -0.0947 WI CENTER 115KV' 263 -0.0947 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI CENTER 69KV' 67 -0.09457 WI	/ CENTER 115KV' 263 -0.0947 WERE / CENTER 115KV' 263 -0.0947 WERE / CENTER 115KV' 263 -0.0947 WERE / CENTER 115KV' 263 -0.0947 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE / CENTER 69KV' 67 -0.09457 WERE	CENTER 115KV 263 -0.0947 WERE GILL ENERGY CENTER 69KV CENTER 115KV 263 -0.0947 WERE HOLTON 115KV CENTER 115KV 263 -0.0947 WERE LAWRENCE ENERGY CENTER 115KV CENTER 69KV 67 -0.09457 WERE CHANUTE 69KV CENTER 69KV 67 -0.09457 WERE CITY OF AUGUSTA 69KV CENTER 69KV 67 -0.09457 WERE CITY OF ERIE 69KV CENTER 69KV 67 -0.09457 WERE CITY OF IOLA 69KV CENTER 69KV 67 -0.09457 WERE CITY OF WELLINGTON 69KV CENTER 69KV 67 -0.09457 WERE CITY OF WELLINGTON 69KV CENTER 69KV 67 -0.09457 WERE COFFEY COUNTY NO. 2 SHARPE 69KV	CENTER 115KV' 263 -0.0947 WERE GILL ENERGY CENTER 69KV' 27 CENTER 115KV' 263 -0.0947 WERE 'HOLTON 115KV' 16 CENTER 115KV' 263 -0.0947 WERE 'HOLTON 115KV' 16 CENTER 69KV' 67 -0.09457 WERE CHANUTE 69KV' 76 CENTER 69KV' 67 -0.09457 WERE 'CITY OF AUGUSTA 69KV' 20 CENTER 69KV' 67 -0.09457 WERE 'CITY OF ERIE 69KV' 24 CENTER 69KV' 67 -0.09457 WERE 'CITY OF IOLA 69KV' 27 CENTER 69KV' 67 -0.09457 WERE 'CITY OF WELLINGTON 69KV' 41 CENTER 69KV' 67 -0.09457 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 CENTER 69KV' 67 -0.09457 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 CENTER 69KV' 67 -0.09457 WERE 'CITY OF SHERE COUNTY NO. 2 SHARPE 69KV' 20	CENTER 115KV' 263 -0.0947 WERE GILL ENERGY CENTER 69KV' 27 -0.00125 CENTER 115KV' 263 -0.0947 WERE 'HOLTON 115KV' 16 0.00059 CENTER 115KV' 263 -0.0947 WERE 'LAWRENCE ENERGY CENTER 115KV' 85 -0.00115 CENTER 69KV' 67 -0.09457 WERE 'CHANUTE 69KV' 76 -0.00006 CENTER 69KV' 67 -0.09457 WERE 'CITY OF AUGUSTA 69KV' 20 -0.00063 CENTER 69KV' 67 -0.09457 WERE CITY OF ERIE 69KV' 24 -0.00006 CENTER 69KV' 67 -0.09457 WERE CITY OF IOLA 69KV' 27 0.00001 CENTER 69KV' 67 -0.09457 WERE CITY OF WELLINGTON 69KV' 41 -0.00957 CENTER 69KV' 67 -0.09457 WERE 'COFFEY COUNTY NO. 2 SHARPE 69KV' 20 -0.00002 CENTER 69KV' 67 -0.09457 WERE 'CYCONTY NO. 2 SHARPE 69KV' 20 -0.00002 CENTER 69KV' 67 -0.09457 WERE 'CYCONTY NO. 2 SHARPE 69KV' 20 -0.00002 <td>CENTER 115KV' 263 -0.0947 WERE 'GILL ENERGY CENTER 69KV' 27 -0.00125 -0.09345 C'CENTER 115KV' 263 -0.0947 WERE 'HOLTON 115KV' 16 0.00059 -0.09355 C'CENTER 115KV' 263 -0.0947 WERE LAWRENCE ENERGY CENTER 115KV' 85 -0.0015 -0.09355 C'ENTER 69KV' 67 -0.09457 WERE 'CHANUTE 69KV' 76 -0.00006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF AUGUSTA 69KV' 20 -0.0006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF FRIE 69KV' 24 -0.00006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF IOLA 69KV' 27 0.00001 -0.09458 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF WELLINGTON 69KV' 27 0.00001 -0.09458 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF WELLINGTON 69KV' 41 -0.00002 -0.09</td>	CENTER 115KV' 263 -0.0947 WERE 'GILL ENERGY CENTER 69KV' 27 -0.00125 -0.09345 C'CENTER 115KV' 263 -0.0947 WERE 'HOLTON 115KV' 16 0.00059 -0.09355 C'CENTER 115KV' 263 -0.0947 WERE LAWRENCE ENERGY CENTER 115KV' 85 -0.0015 -0.09355 C'ENTER 69KV' 67 -0.09457 WERE 'CHANUTE 69KV' 76 -0.00006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF AUGUSTA 69KV' 20 -0.0006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF FRIE 69KV' 24 -0.00006 -0.09451 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF IOLA 69KV' 27 0.00001 -0.09458 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF WELLINGTON 69KV' 27 0.00001 -0.09458 C'ENTER 69KV' 67 -0.09457 WERE 'CITY OF WELLINGTON 69KV' 41 -0.00002 -0.09

Aggregate

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1 Upgrade: Limiting Facility: Direction:

NORTH AMERICAN PHILIPS - NORTH PHILIPS - NORTH Line Outage: Flowgate:

Date Redispatch Needed: Season Flowgate Identified:

		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090662	1.2	3	4						
1090680	2.1	3					•		T
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement		_	Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	40			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	19		-0.5231	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF BURLINGTON 69KV'	5	0.00597	-0.52795	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF ERIE 69KV'	24			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF GIRARD 69KV'	5	0.000	-0.52523	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	16			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF MULVANE 69KV'	5	-0.00109		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF WELLINGTON 69KV'	20		-0.51925	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.52795	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	305	0.00085	-0.52283	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'GILL ENERGY CENTER 138KV'	105		-0.51667	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470		-0.55664	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52198	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03598	-0.55796	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52198	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02165	-0.54363	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52198	WERE	'LAWRENCE ENERGY CENTER 230KV'	232	0.02272	-0.5447	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52198	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.02612	-0.5481	6
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52198	WERE	'WACO 138KV'	18	-0.00468	-0.5173	6
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.54678	6
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.54659	6
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03466	-0.4576	7
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03598	-0.45892	. 7
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02165	-0.44459	7
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'LAWRENCE ENERGY CENTER 230KV'	232	0.02272	-0.44566	7
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.02612	-0.44906	7
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275		'JEFFREY ENERGY CENTER 230KV'	470	0.03466	-0.45741	7
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03598	-0.45873	7
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02165	-0.4444	. 7
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275	WERE	'LAWRENCE ENERGY CENTER 230KV'	232	0.02272	-0.44547	7
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.02612	-0.44887	7

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WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CHANUTE 69KV'	40			8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF AUGUSTA 69KV'	19	0.00112	-0.42406	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF BURLINGTON 69KV'	5	0.00597	-0.42891	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF ERIE 69KV'	24			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF GIRARD 69KV'	5	0.00325	-0.42619	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF IOLA 69KV'	16	0.00366	-0.4266	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF MULVANE 69KV'	5			8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'CITY OF WELLINGTON 69KV'	20			8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00597	-0.42891	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00085		8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'GILL ENERGY CENTER 138KV'	105		-0.41763	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42294 WERE	'WACO 138KV'	18	-0.00468	-0.41826	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CHANUTE 69KV'	40	0.00315	-0.4259	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF AUGUSTA 69KV'	19			8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF BURLINGTON 69KV'	5	0.00597	-0.42872	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF ERIE 69KV'	24	0.00315	-0.4259	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF GIRARD 69KV'	5			ì
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF IOLA 69KV'	16	0.00366	-0.42641	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF MULVANE 69KV'	5	-0.00109	-0.42166	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'CITY OF WELLINGTON 69KV'	20			8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00085	-0.4236	8
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'GILL ENERGY CENTER 138KV'	105			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42275 WERE	'WACO 138KV'	18			8
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'ABILENE ENERGY CENTER 115KV'	40			9
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03466	-0.27989	12
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'JEFFREY ENERGY CENTER 345KV'	940			12
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02165	-0.26688	12
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'LAWRENCE ENERGY CENTER 230KV'	232	0.02272	-0.26795	12
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'TECUMSEH ENERGY CENTER 115KV'	108			12
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CHANUTE 69KV'	40			13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF AUGUSTA 69KV'	19	0.00112	-0.24635	13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF BURLINGTON 69KV'	5	0.00597	-0.2512	13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF ERIE 69KV'	24			13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF GIRARD 69KV'	5			13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF IOLA 69KV'	16	0.00366	-0.24889	13
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00597	-0.2512	13
		8			305			13
WERE	'ST JOHN 115KV'	-	-0.24523 WERE	'EVANS ENERGY CENTER 138KV'				
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF MULVANE 69KV'	5			14
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00273	-0.2425	14
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'GILL ENERGY CENTER 138KV'	105	-0.00531	-0.23992	14
					18			14
WERE	'ST JOHN 115KV'	8	-0.24523 WERE	'WACO 138KV'				
MIDW	'PAWNEE 115KV'	999	-0.24523 MIDW	'KNOLL 3 115 115KV'	9999	-0.03284	-0.21239	16
MIDW	'RICE 115KV'	999	-0.24523 MIDW	'KNOLL 3 115 115KV'	9999	-0.03284	-0.21239	16
MIDW	'GREAT BEND PLANT 69KV'	10	-0.20778 MIDW	'KNOLL 3 115 115KV'	9999			19
MIDW	'PAWNEE 115KV'	999	-0.24523 MIDW	'COLBY 115KV'	11			19
MIDW	'RICE 115KV'	999	-0.24523 MIDW	'COLBY 115KV'	11	-0.07452	-0.17071	19
MIDW	'GREAT BEND PLANT 69KV'	10	-0.20778 MIDW	'COLBY 115KV'	11	-0.07452	-0.13326	25
WERE	'CITY OF MULVANE 69KV'	11	-0.20176 WERE	'ABILENE ENERGY CENTER 115KV'	40			26
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00273 WERE	'ABILENE ENERGY CENTER 115KV'	40			26
WERE	'CITY OF WINFIELD 69KV'	40	-0.00158 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.12542	26
WERE	'GILL ENERGY CENTER 138KV'	68	-0.00531 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.12915	26
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00375 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CHANUTE 69KV'	48	0.00315 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF FREDONIA 69KV'	10	0.0025 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.12134	27
WERE	'CITY OF IOLA 69KV'	21	0.00366 WERE	'ABILENE ENERGY CENTER 115KV'	40			
		488			40			27
WERE	'EVANS ENERGY CENTER 138KV'		0.00085 WERE	'ABILENE ENERGY CENTER 115KV'				
WERE	'GETTY 69KV'	35	0.0016 WERE	'ABILENE ENERGY CENTER 115KV'	40			27
WERE	'LATHAM1234.0 345KV'	150	0.00291 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.12093	27
	'NEOSHO ENERGY CENTER 138KV'	67	0.00305 WERE	'ABILENE ENERGY CENTER 115KV'	40			27
			0.00587 WERE		40			
WERE			U.UUS8/ WERE	'ABILENE ENERGY CENTER 115KV'				28
WERE WERE	'SOUTH SENECA 115KV'	20						
WERE		11	0.01406 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.10978	30
WERE WERE WERE	'SOUTH SENECA 115KV' 'CITY OF OSAGE CITY 115KV'				40			
WERE WERE WERE WERE	'SOUTH SENECA 115KV' 'CITY OF OSAGE CITY 115KV' 'HOLTON 115KV'	11 33	0.01846 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.12384	-0.10538	31
WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV'	11 33 78	0.01846 WERE 0.02165 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40 40	0.12384 0.12384	-0.10538 -0.10219	31 32
WERE WERE WERE WERE	'SOUTH SENECA 115KV' 'CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	11 33	0.01846 WERE 0.02165 WERE -0.52198 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	40 40 80	0.12384 0.12384 -0.42294	-0.10538 -0.10219 -0.09904	31 32 33
WERE WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' 'CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	11 33 78 259	0.01846 WERE 0.02165 WERE -0.52198 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	40 40 80	0.12384 0.12384 -0.42294	-0.10538 -0.10219 -0.09904	31 32 33
WERE WERE WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' 'CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'LAWRENCE ENERGY CENTER 230KV'	11 33 78 259 37	0.01846 WERE 0.02165 WERE -0.52198 WERE 0.02272 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40 40 80 40	0.12384 0.12384 -0.42294 0.12384	-0.10538 -0.10219 -0.09904 -0.10112	31 32 33 33
WERE WERE WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV'	11 33 78 259 37 53	0.01846 WERE 0.02165 WERE -0.52198 WERE 0.02272 WERE 0.02612 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40 40 80 40 40	0.12384 0.12384 -0.42294 0.12384 0.12384	-0.10538 -0.10219 -0.09904 -0.10112 -0.09772	3° 32 33 33 34
WERE WERE WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'TECUMSEH ENERGY CENTER 115KV' 'TECUMSEH ENERGY CENTER 169KV'	11 33 78 259 37 53	0.01846 WERE 0.02165 WERE -0.52198 WERE 0.02272 WERE 0.02612 WERE 0.02657 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40 40 80 40 40 40	0.12384 0.12384 -0.42294 0.12384 0.12384 0.12384	-0.10538 -0.10219 -0.09904 -0.10112 -0.09772 -0.09727	3° 3° 3° 3° 3° 3°
WERE WERE WERE WERE WERE WERE WERE WERE	'SOUTH SENECA 115KV' CITY OF OSAGE CITY 115KV' 'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV'	11 33 78 259 37 53	0.01846 WERE 0.02165 WERE -0.52198 WERE 0.02272 WERE 0.02612 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40 40 80 40 40	0.12384 0.12384 -0.42294 0.12384 0.12384 0.12384	-0.10538 -0.10219 -0.09904 -0.10112 -0.09772 -0.09727	3: 3: 3: 3: 3:

Aggregate

Upgrade: Limiting Facility: Direction: Line Outage: WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1 From->To EAST MCPHERSON - SUMMIT 230KV CKT 1

57372573741568725687312206WP 12/1/06 - 4/1/07

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified: 2006 Winter Peak

		Relief							
Reservation	Relief Amount	Amount							
1090270	0.2	0							
1090271	0.1	0							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CHANUTE 69KV'	35	0.00317	-0.5251	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CITY OF AUGUSTA 69KV'	20	0.00114	-0.52307	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CITY OF BURLINGTON 69KV'	5	0.006	-0.52793	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CITY OF ERIE 69KV'	4	0.00317	-0.5251	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CITY OF FREDONIA 69KV'	8	0.00252	-0.52445	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193	WERE	'CITY OF GIRARD 69KV'	1	0.00327	-0.5252	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \	WERE	'CITY OF IOLA 69KV'	14	0.00368	-0.52561	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'CITY OF MULVANE 69KV'	4	-0.00106	-0.52087	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'CITY OF WELLINGTON 69KV'	20	-0.00271	-0.51922	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.006		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.55663	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.55794	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193 \		'LAWRENCE ENERGY CENTER 230KV'	135	0.03001	-0.54468	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52193		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289		'CHANUTE 69KV'	35	0.00317		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'CITY OF BURLINGTON 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'CITY OF ERIE 69KV'	4	0.00317		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'CITY OF FREDONIA 69KV'	8		-0.42541	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \	WERE	'CITY OF GIRARD 69KV'	1	0.00327	-0.42616	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \	WERE	'CITY OF IOLA 69KV'	14	0.00368	-0.42657	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \	WERE	'CITY OF MULVANE 69KV'	4	-0.00106	-0.42183	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00271	-0.42018	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.006	-0.42889	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.45759	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.4589	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'LAWRENCE ENERGY CENTER 230KV'	135	0.02275	-0.44564	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.42289 \		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 69KV'		-0.4227		'CHANUTE 69KV'	35	0.00317		
		67							
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF BURLINGTON 69KV'	5		-0.4287	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF ERIE 69KV'	4			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF FREDONIA 69KV'	8		-0.42522	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		WERE	'CITY OF GIRARD 69KV'	1	0.00327	-0.42597	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF IOLA 69KV'	14		-0.42638	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'CITY OF MULVANE 69KV'	4	-0.00106		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227 \	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00271	-0.41999	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.006	-0.4287	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.4574	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.45871	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'LAWRENCE ENERGY CENTER 230KV'	135	0.02275	-0.44545	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'WACO 138KV'	18			
WERE	'ST JOHN 115KV'	8	-0.24517		'CHANUTE 69KV'	35	0.00317		
WERE	'ST JOHN 115KV'	8	-0.24517 \		'CITY OF AUGUSTA 69KV'	20			
		8	-0.24517 \			5			
WERE	'ST JOHN 115KV'				'CITY OF BURLINGTON 69KV'				
WERE	'ST JOHN 115KV'	8	-0.24517		'CITY OF ERIE 69KV'	4		-0.24834	
WERE	'ST JOHN 115KV'	8	-0.24517		'CITY OF FREDONIA 69KV'	8		-0.24769	
WERE	'ST JOHN 115KV'	8	-0.24517		'CITY OF GIRARD 69KV'	1	0.00327	-0.24844	
WERE	'ST JOHN 115KV'	8	-0.24517		'CITY OF IOLA 69KV'	14	0.00368	-0.24885	
WERE	'ST JOHN 115KV'	8	-0.24517		'CITY OF MULVANE 69KV'	4	-0.00106		
WERE	'ST JOHN 115KV'	8	-0.24517	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00271	-0.24246	
WERE	'ST JOHN 115KV'	8	-0.24517	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.006	-0.25117	
WERE	'ST JOHN 115KV'	8	-0.24517	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.27987	
WERE	'ST JOHN 115KV'	8	-0.24517 \	WERE	'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.28118	
WERE	'ST JOHN 115KV'	8	-0.24517 \	WERE	'LAWRENCE ENERGY CENTER 230KV'	135	0.02275	-0.26792	
WERE	'ST JOHN 115KV'	8	-0.24517 \		'WACO 138KV'	18	-0.00465	-0.24052	
MIDW	'GREAT BEND PLANT 69KV'	10	-0.20772 ['KNOLL 3 115 115KV'	9999	-0.03279		
MIDW	'PAWNEE 115KV'	999	-0.24517		'COLBY 115KV'	12	-0.07445	-0.17072	
MIDW	'PAWNEE 115KV'	999	-0.24517		'KNOLL 3 115 115KV'	9999	-0.03279		
MIDW	'RICE 115KV'	999	-0.24517 1		COLBY 115KV	12	-0.03279	-0.21238	
	'RICE 115KV'								
MIDW		999	-0.24517 I		'KNOLL 3 115 115KV'	9999	-0.03279		
MIDW	'GREAT BEND PLANT 69KV'	10			'COLBY 115KV'	12	-0.07445	-0.13327	
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.22216		'GRAY COUNTY WIND FARM 115KV'	73	-0.1362		
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.22216		'JUDSON LARGE 115KV'	8			
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.22216		'GRAY COUNTY WIND FARM 115KV'	73	-0.1362	-0.08596	
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.22216	WEPL	'JUDSON LARGE 115KV'	8	-0.13605		
MIDW	'ATWOOD 115KV'	4	-0.07424		'KNOLL 3 115 115KV'	9999			
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00528 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03998	
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00528 \	WERE	'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.04129	
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00373 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03974	
WERE	'CITY OF MULVANE 69KV'	12	-0.00106 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		
WERE	'CITY OF MULVANE 69KV'	12	-0.00106 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601		
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00271		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00271		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03872	
WERE	'CITY OF WINFIELD 69KV'	40	-0.00156		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		
WERE	'CITY OF WINFIELD 69KV'	40	-0.00156		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03757	
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00130 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		
WERE	OXFORD 138KV'	3	-0.00373 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		
WERE	OXFORD 138KV'	3	-0.00137 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03607	
WERE		52	0.00317						1
	'CHANUTE 69KV'	52			'JEFFREY ENERGY CENTER 345KV'	935	0.03601		
WERE	'CITY OF AUGUSTA 69KV'		0.00114		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03356	1
WERE	'CITY OF AUGUSTA 69KV'	7	0.00114		'JEFFREY ENERGY CENTER 345KV'	935	0.03601		1
WERE	'CITY OF ERIE 69KV'	23	0.00317		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03284	1
WERE	'CITY OF GIRARD 69KV'	9	0.00327		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03274	1
WERE	'CITY OF IOLA 69KV'	24	0.00368		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03233	1
WERE	'CITY OF NEODESHA 69KV'	5	0.00231		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		1
WERE	'CITY OF NEODESHA 69KV'	5	0.00231	WERE	'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.0337	1
WERE	'EVANS ENERGY CENTER 138KV'	793	0.00088 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03382	1
WERE	'EVANS ENERGY CENTER 138KV'	793	0.00088 \	WERE	'JEFFREY ENERGY CENTER 345KV'	935			1
WERE	'GETTY 69KV'	35	0.00162		'JEFFREY ENERGY CENTER 230KV'	470	0.0347		1
WERE	'GETTY 69KV'	35	0.00162		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03439	1
WERE	'LATHAM1234.0 345KV'	150	0.00293 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03308	1
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00293 \		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03308	1
WERE	'CHANUTE 69KV'	52	0.00307 \		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03294	1
WERE	'CITY OF BURLINGTON 69KV'	8	0.006		'JEFFREY ENERGY CENTER 345KV'	935	0.03601	-0.03001	
	'CITY OF ERIE 69KV'	23	0.00317		'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03153	1
WERE			0.00327	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03143	1
WERE	'CITY OF GIRARD 69KV'	9							
WERE WERE	'CITY OF IOLA 69KV'	24	0.00368	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0347	-0.03102	1
WERE				WERE WERE				-0.03102 -0.03177	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

WICHITA - RENO 345KV
NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1
57372573741568725687312207FA
Starting 2007 10/1 - 12/1 Until EOC of Upgrade
2007 Fall Peak Upgrade: Limiting Facility: Direction: Line Outage:

Aggregate Relief

Amount

Reservation

Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Relief Amount

Reservation	Relief Amount	Amount							
1090270	0.1	1 4							
1090271	0.4	1 4							
1090310									
1090612									
1090662	0.7								
1090674	0.1	1 4							
1090680	1.3	3 4							
1090695									
1090767	0.			lo: .					In
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CLAY CENTER JUNCTION 115KV'	7	0.08669		
						,			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'HOLTON 115KV'	8		-0.52	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.53535	7
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'LAWRENCE ENERGY CENTER 230KV'	233	0.01924	-0.52393	7
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'SMOKEY HILLS 34KV'	25			
	'BPU - CITY OF MCPHERSON 115KV'		-0.50469						
WERE		259			'TECUMSEH ENERGY CENTER 115KV'	88			7
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CHANUTE 69KV'	56			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'CITY OF AUGUSTA 69KV'	20	0.00079	-0.50548	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'CITY OF BURLINGTON 69KV'	5	0.00495	-0.50964	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CITY OF ERIE 69KV'	4		-0.50728	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CITY OF FREDONIA 69KV'	5			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CITY OF IOLA 69KV'	24			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CITY OF MULVANE 69KV'	5			8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'CITY OF WELLINGTON 69KV'	20			8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00495	-0.50964	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	131			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'SOUTH SENECA 115KV'	9			8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'CLAY CENTER JUNCTION 115KV'	7			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.08669	-0.4858	8
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'HOLTON 115KV'	8	0.01531	-0.41461	9
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'LAWRENCE ENERGY CENTER 230KV'	233			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'SMOKEY HILLS 34KV'	25			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.02222	-0.42152	9
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'HOLTON 115KV'	8	0.01531	-0.41442	9
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'JEFFREY ENERGY CENTER 230KV'	470			
	'HUTCHINSON ENERGY CENTER 69KV'					940			
WERE		67	-0.39911		'JEFFREY ENERGY CENTER 345KV'				
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'LAWRENCE ENERGY CENTER 230KV'	233			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'SMOKEY HILLS 34KV'	25	0.03108	-0.43019	9
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.02222	-0.42133	9
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'CHANUTE 69KV'	56	0.00259	-0.40189	10
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'CITY OF BURLINGTON 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'CITY OF ERIE 69KV'	4			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'CITY OF FREDONIA 69KV'	5	0.00204	-0.40134	10
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'CITY OF IOLA 69KV'	24	0.00303	-0.40233	10
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993	WERE	'CITY OF MULVANE 69KV'	5	-0.00108	-0.39822	10
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'CITY OF WELLINGTON 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		COFFEY COUNTY NO. 2 SHARPE 69KV'	20			10
					'EVANS ENERGY CENTER 138KV'				
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993			131			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'SOUTH SENECA 115KV'	9			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'CHANUTE 69KV'	56	0.00259	-0.4017	10
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF AUGUSTA 69KV'	20		-0.3999	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'CITY OF BURLINGTON 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'CITY OF ERIE 69KV'	4			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'CITY OF FREDONIA 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF IOLA 69KV'	24			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF MULVANE 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00246		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'EVANS ENERGY CENTER 138KV'	131			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'SOUTH SENECA 115KV'	9			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'WACO 138KV'	18			
WERE	'ST JOHN 115KV'	8			'CLAY CENTER JUNCTION 115KV'	7			
WERE	'ST JOHN 115KV'	8	-0.21395	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02953	-0.24348	16
WERE	'ST JOHN 115KV'	8	-0.21395		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'ST JOHN 115KV'	8			'SMOKEY HILLS 34KV'	25			
		8			TECUMSEH ENERGY CENTER 115KV				
WERE	'ST JOHN 115KV'		0.2.000			88			
WERE	'ST JOHN 115KV'	8	0.2.1000		'HOLTON 115KV'	8			
WERE	'ST JOHN 115KV'	8			'LAWRENCE ENERGY CENTER 230KV'	233			
WERE	'ST JOHN 115KV'	8	-0.21395	WERE	'CHANUTE 69KV'	56	0.00259	-0.21654	18
WERE	'ST JOHN 115KV'	8			'CITY OF AUGUSTA 69KV'	20			
WERE	'ST JOHN 115KV'	8			'CITY OF IOLA 69KV'	24			
WERE	'ST JOHN 115KV'	8			'CITY OF WELLINGTON 69KV'	20			
WERE	'ST JOHN 115KV'	8			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'ST JOHN 115KV'	8	-0.21395	WERE	'EVANS ENERGY CENTER 138KV'	131	0.00057	-0.21452	18
WERE	'ST JOHN 115KV'	8			'SOUTH SENECA 115KV'	9			
	1 = . = =		J.21000		10000000		0.00000	0.21700	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'ST JOHN 115KV'	8	-0.21395	WERE	'WACO 138KV'	18	-0.00416	-0.20979	18
MIDW	'PAWNEE 115KV'	999	-0.21395	MIDW	'COLBY 115KV'	10	-0.07414	-0.13981	28
MIDW	'RICE 115KV'	999	-0.21395	MIDW	'COLBY 115KV'	10	-0.07414	-0.13981	28
MIDW	'PAWNEE 115KV'	999	-0.21395	MIDW	'KNOLL 3 115 115KV'	9999	-0.09105	-0.1229	31
MIDW	'RICE 115KV'	999	-0.21395	MIDW	'KNOLL 3 115 115KV'	9999	-0.09105	-0.1229	31
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.17551	WEPL	'HARPER 138KV'	15	-0.05831	-0.1172	33
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.17551	WEPL	'HARPER 138KV'	15	-0.05831	-0.1172	33
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	-0.3993	-0.10539	
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.17551		'GRAY COUNTY WIND FARM 115KV'	60	-0.11056	-0.06495	59
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.17551	WEPL	'JUDSON LARGE 115KV'	23	-0.11046	-0.06505	59
WERE	'GILL ENERGY CENTER 138KV'	218	-0.0047	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03536	109
WERE	'GILL ENERGY CENTER 138KV'	218	-0.0047	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02953	-0.03423	113
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00336	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03402	114
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00336	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02953	-0.03289	117
WERE	'CITY OF WINFIELD 69KV'	40	-0.00141	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03207	120
	'EVANS ENERGY CENTER 138KV'	662	0.00057		'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03009	128
Maximum Decrement and Max	kimum Increment were determine from the Souce a	and Sink Op	erating Poil	nts in the s	tudy models where limiting facility was identified.				
Factor = Source GSF - Sink G	SF								

Aggregate Relief Amount

0.1

0.1

0.5

0.3

Reservation

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: WICHITA - RENO 345KV

NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1

Direction: Line Outage: From->To EAST MCPHERSON - SUMMIT 230KV CKT 1 57372573741568725687312207G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Relief Amount

1090270 1090271 1090662

1090674

1090680

1090695

1090840	0.1	Maximum		Sink	-	Maximum		l	Redispate
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'6TH STREET 115KV'	1	0.02152	-0.54288	3
VERE VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.52136 -0.52136		'ABILENE ENERGY CENTER 115KV' CHANUTE 69KV'	27 40	0.12387	-0.64523 -0.52456	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF AUGUSTA 69KV'	20		-0.52450	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF BURLINGTON 69KV'	5		-0.52741	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF ERIE 69KV'	4	0.0032	-0.52456	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF FREDONIA 69KV'	10		-0.52392	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF GIRARD 69KV'	3		-0.52466	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136	WERE	'CITY OF IOLA 69KV'	17	0.0037	-0.52506	6
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136	WERE	'CITY OF MULVANE 69KV'	5		-0.52041	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'CITY OF WELLINGTON 69KV'	20		-0.51876	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.52741	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'EVANS ENERGY CENTER 138KV'	305	0.00098		
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'GILL ENERGY CENTER 138KV'	77	-0.00511	-0.51625	
VERE	BPU - CITY OF MCPHERSON 115KV	259	-0.52136		'HOLTON 115KV'	13	0.01854	-0.5399	
VERE VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.52136 -0.52136		'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940	0.03473 0.03601	-0.55609	
VERE	BPU - CITY OF MCPHERSON 115KV	259	-0.52136		'LAWRENCE ENERGY CENTER 115KV'	60	0.03601	-0.55737 -0.54295	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'LAWRENCE ENERGY CENTER 113KV	234	0.02159		
/ERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'TECUMSEH ENERGY CENTER 115KV'	68	0.02209	-0.54748	
/ERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.52136		'WACO 138KV'	18			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.5459	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'ABILENE ENERGY CENTER 115KV'	27		-0.54571	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'6TH STREET 115KV'	1	0.02152	-0.44355	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203	WERE	'CHANUTE 69KV'	40	0.0032	-0.42523	3
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203	WERE	'CITY OF AUGUSTA 69KV'	20	0.00123	-0.42326	6
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF BURLINGTON 69KV'	5	0.00605	-0.42808	3
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF ERIE 69KV'	4		-0.42523	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF FREDONIA 69KV'	10		-0.42459	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF GIRARD 69KV'	3	0.0033	-0.42533	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF IOLA 69KV'	17		-0.42573	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF MULVANE 69KV'	5	0.0000	-0.42108	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'CITY OF WELLINGTON 69KV'	20	-0.0026	-0.41943	
/ERE /ERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303	-0.42203 -0.42203		'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	20 305		-0.42808 -0.42301	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'GILL ENERGY CENTER 138KV'	77		-0.42301	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'HOLTON 115KV'	13	0.01854	-0.44057	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'JEFFREY ENERGY CENTER 230KV'	470	0.01834	-0.45676	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'JEFFREY ENERGY CENTER 345KV'	940	0.03601	-0.45804	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'LAWRENCE ENERGY CENTER 115KV'	60	0.02159		
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'LAWRENCE ENERGY CENTER 230KV'	234	0.02269	-0.44472	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203	WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.02612	-0.44815	5
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.42203		'WACO 138KV'	18	-0.00449	-0.41754	1
'ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'6TH STREET 115KV'	1	0.02152	-0.44336	
'ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CHANUTE 69KV'	40		-0.42504	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CITY OF AUGUSTA 69KV'	20		-0.42307	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CITY OF BURLINGTON 69KV'	5			
'ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CITY OF ERIE 69KV'	4		-0.42504	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CITY OF FREDONIA 69KV'	10		-0.4244	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		'CITY OF GIRARD 69KV'	3	0.0033	-0.42514	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184		CITY OF IOLA 69KV' FUDY (SPP-2006-AG2-ASIS)	17	0.0037	-0.42554	ł

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'CITY OF MULVANE 69KV'	1 5	-0.00095	-0.42089	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'CITY OF WELLINGTON 69KV'	20	-0.0026	-0.41924	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00605	-0.42789	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00098	-0.42282	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00511	-0.41673	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'HOLTON 115KV'	13	0.01854	-0.44038	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03473	-0.45657	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03601	-0.45785	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02159	-0.44343	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.02269	-0.44453	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.02612	-0.44796	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.42184 WERE	'WACO 138KV'	18	-0.00449	-0.41735	3
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.36489	3
WERE	'ST JOHN 115KV'		-0.24102 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03473	-0.27575	1
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03473	-0.27703	4
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'CHANUTE 69KV'	40	0.0032	-0.24422	4
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	CHANGTE 69KV	20	0.0032	-0.24225	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	CITY OF AUGUSTA 69KV	20	0.00123	-0.24225	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	CITY OF BURLINGTON 69KV	3	0.0003	-0.24707	5
		8			4			5
WERE	'ST JOHN 115KV'		-0.24102 WERE	'CITY OF FREDONIA 69KV'	10	0.00256	-0.24358	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'CITY OF GIRARD 69KV'	3	0.0033	-0.24432	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'CITY OF IOLA 69KV'	17	0.0037	-0.24472	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'CITY OF MULVANE 69KV'	5	-0.00095	-0.24007	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'CITY OF WELLINGTON 69KV'	20	-0.0026	-0.23842	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00605	-0.24707	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00098	-0.242	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00511	-0.23591	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'HOLTON 115KV'	13	0.01854	-0.25956	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.02159	-0.26261	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.02269	-0.26371	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.02612	-0.26714	5
WERE	'ST JOHN 115KV'	8	-0.24102 WERE	'WACO 138KV'	18	-0.00449	-0.23653	5
MIDW	'PAWNEE 115KV'	999	-0.24102 MIDW	'KNOLL 3 115 115KV'	9999	-0.03561	-0.20541	6
MIDW	'RICE 115KV'	999	-0.24102 MIDW	'KNOLL 3 115 115KV'	9999	-0.03561	-0.20541	6
MIDW	'GREAT BEND PLANT 69KV'	10	-0.21324 MIDW	'KNOLL 3 115 115KV'	9999	-0.03561	-0.17763	7
MIDW	'PAWNEE 115KV'	999	-0.24102 MIDW	'COLBY 115KV'	12	-0.07562	-0.1654	7
MIDW	'RICE 115KV'	999	-0.24102 MIDW	'COLBY 115KV'	12	-0.07562	-0.1654	7
WERE	'GILL ENERGY CENTER 138KV'	118	-0.00511 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12898	9
MIDW	'GREAT BEND PLANT 69KV'	10	-0.21324 MIDW	'COLBY 115KV'	12	-0.07562	-0.13762	9
WERE	'BROWN COUNTY 115KV'	6	0.00713 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.11674	10
WERE	'CHANUTE 69KV'	47	0.0032 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12067	10
WERE	'CITY OF AUGUSTA 69KV'	7	0.00123 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12264	10
WERE	'CITY OF BURLINGTON 69KV'	8	0.00605 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.11782	10
WERE	'CITY OF ERIE 69KV'	23	0.0032 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12067	10
WERE	'CITY OF GIRARD 69KV'	8	0.0033 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12057	10
WERE	'CITY OF IOLA 69KV'	21	0.0037 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12017	10
WERE	'CITY OF MULVANE 69KV'	11	-0.00095 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12482	10
WERE	'CITY OF NEODESHA 69KV'	5	0.00234 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12462	10
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00254 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.12387	-0.12133	10
	nt and Maximum Increment were determine from the Souce					0.12307	0.12047	10

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

 Upgrade:
 WICHITA - RENO 345KV

 Limiting Facility:
 NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1

 Direction:
 From->To

 Line Outage:
 EAST MCPHERSON - SUMMIT 230KV CKT 1

 Flowgate:
 57372573741568725687312207WP

 Date Redispatch Needed:
 12/1/07 - 41/1/08

 Season Flowgate Identified:
 2007 Winter Peak

		Aggregate Relief
Reservation	Relief Amount	Amount
1090270	0.2	6
1090271	0.1	6
1090310	0.3	6
1090612	0.8	6
1090662	1.0	6
1090674	0.2	6
1090680	2.0	6
1090695	1.1	6
1090767	0.1	6
		Maximum
i e e e e e e e e e e e e e e e e e e e	l .	

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.08674	-0.59137	10
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CHANUTE 69KV'	35	0.00262	-0.50725	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF AUGUSTA 69KV'	20	0.00083	-0.50546	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF BURLINGTON 69KV'	5	0.00499	-0.50962	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF ERIE 69KV'	4	0.00262	-0.50725	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF FREDONIA 69KV'	5	0.00208	-0.50671	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF IOLA 69KV'	15	0.00306	-0.50769	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF MULVANE 69KV'	4	-0.00104	-0.50359	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00242	-0.50221	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00499	-0.50962	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'EVANS ENERGY CENTER 138KV'	54	0.00061	-0.50524	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'HOLTON 115KV'	8	0.01536	-0.51999	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02957	-0.5342	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.53534	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01929	-0.52392	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'SMOKEY HILLS 34KV'	25	0.03114	-0.53577	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'SOUTH SENECA 115KV'	9	0.00365	-0.50828	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463	WERE	'WACO 138KV'	18	-0.00412	-0.50051	11
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.08674	-0.48599	12
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.08674	-0.48579	12

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02957	-0.42882	13
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.42996	13
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'SMOKEY HILLS 34KV'	25	0.03114	-0.43039	13
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02957	-0.42862	13
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.42976	13
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'SMOKEY HILLS 34KV'	25	0.03114	-0.43019	13
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CHANUTE 69KV'	35	0.00262	-0.40187	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CITY OF AUGUSTA 69KV'	20	0.00083	-0.40008	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CITY OF BURLINGTON 69KV'	5	0.00499	-0.40424	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CITY OF FREDONIA 69KV'	5	0.00208	-0.40133	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CITY OF IOLA 69KV'	15	0.00306	-0.40231	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00242	-0.39683	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00499	-0.40424	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'EVANS ENERGY CENTER 138KV'	54	0.00061	-0.39986	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'HOLTON 115KV'	8	0.01536	-0.41461	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01929	-0.41854	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'SOUTH SENECA 115KV'	9	0.00365	-0.4029	14
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925 WERE	'WACO 138KV'	18	-0.00412	-0.39513	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CHANUTE 69KV'	35	0.00262	-0.40167	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CITY OF AUGUSTA 69KV'	20	0.00083	-0.39988	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CITY OF BURLINGTON 69KV'	5	0.00499	-0.40404	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CITY OF FREDONIA 69KV'	5	0.00208	-0.40113	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CITY OF IOLA 69KV'	15	0.00306	-0.40211	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00242	-0.39663	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00499	-0.40404	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'EVANS ENERGY CENTER 138KV'	54	0.00061	-0.39966	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'HOLTON 115KV'	8	0.01536	-0.41441	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01929	-0.41834	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'SOUTH SENECA 115KV'	9	0.00365	-0.4027	14
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905 WERE	'WACO 138KV'	18	-0.00412	-0.39493	14
WERE	'ST JOHN 115KV'	8	-0.21389 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.08674	-0.30063	19
MIDW	'PAWNEE 115KV'	999	-0.21389 MIDW	'KNOLL 3 115 115KV'	9999	-0.09099	-0.1229	47
MIDW	'RICE 115KV'	999	-0.21389 MIDW	'KNOLL 3 115 115KV'	9999	-0.09099	-0.1229	47
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.17545 WEPL	'GRAY COUNTY WIND FARM 115KV'	60	-0.11048	-0.06497	88
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00466 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.03537	162
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00466 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02957	-0.03423	167
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00332 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.03403	168
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00332 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02957	-0.03289	174
WERE	'EVANS ENERGY CENTER 138KV'	739	0.00061 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.0301	190
M	lavimum Ingrament were determine from the Source	10:10	But to the discount	1 1 1.1. 1 P. 20 1 19 21 20	•			

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1 From->To Upgrade: Limiting Facility: Direction:

EAST MCPHERSON - SUMMIT 230KV CKT 1 Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified: 57372573741568725687312208WP Starting 2008 12/1 - 4/1 Until EOC 2008 Winter Peak

		Aggregate
		Relief
Reservation	Relief Amount	Amount
109027	0.2	26
109027		26
109031	0.3	26
109032		26
109032		26
109061		26
109066	2 1.0	26
109067	4 0.2	26
109068	2.0	26
109069	5 1.1	26
109074	7 0.3	26
109074		
109075	6 0.3	26
109075	7 0.2	26
109081	6 0.4	26
109081	7 0.4	26
109082	6.0	26
109082	7 0.6	26
109082	0.4	26
109082		26
109083		
109084	0.6	26
109085		26
109092	9.7	26
109092	3 2.2	26
109096	4 0.5	26
109105	0.1	26
109105	5 0.5	26
•		Maximum

		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.53519	48
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'SMOKEY HILLS 34KV'	25	0.03122	-0.53575	48
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'SMOKYHIL 230 230KV'	72	0.03122	-0.53575	48
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.53403	49
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.01926	-0.52379	49
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CHANUTE 69KV'	35	0.00262	-0.50715	51
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CITY OF AUGUSTA 69KV'	20	0.00077	-0.5053	51
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CITY OF IOLA 69KV'	20	0.00308	-0.50761	51
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.0049	-0.50943	51
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.50507	51
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00248	-0.50205	52

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453 W	FRF	'WACO 138KV'	17	-0.00419	-0.50034	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'JEFFREY ENERGY CENTER 230KV'	470	0.0295		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.42978	60
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'SMOKEY HILLS 34KV'	25	0.03122	-0.43034	60
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'SMOKYHIL 230 230KV'	72	0.03122	-0.43034	60
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.42823	60
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.42939	60
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'SMOKEY HILLS 34KV'	25	0.03122	-0.42995	60
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'SMOKYHIL 230 230KV'	72	0.03122	-0.42995	60
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.01926	-0.41838	62
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.01926	-0.41799	62
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'CHANUTE 69KV'	35	0.00262	-0.40174	64
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912 W	ERE	'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.39966	65
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'CHANUTE 69KV'	35	0.00262	-0.40135	65
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873 W	ERE	'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.39927	65
MIDW	'PAWNEE 115KV'	999	-0.21381 MI	IDW	'KNOLL 3 115 115KV'	9999	-0.09075	-0.12306	
MIDW	'RICE 115KV'	999	-0.21381 MI	IDW	'KNOLL 3 115 115KV'	9999	-0.09075	-0.12306	211
WERE	'EVANS ENERGY CENTER 138KV'	892	0.00054 W	ERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03012	860

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1 Upgrade: Limiting Facility: Direction:

NUK I H AMERICAN PHILIPS - NORTH AMERI From->To EAST MCPHERSON - SUMMIT 230KV CKT 1 57372573741568725687312211WP 12/1 - 4/1 Until EOC of Upgrade Starting 2009 2011 Winter Peak Line Outage: Flowgate: Date Redispatch Needed:
Season Flowgate Identified:

Season Flowgate Identified:	2011 Winter Peak	
		Aggregate
B	D. F. (A	Relief
Reservation 1090270	Relief Amount	Amount
1090270	0.1	17 17
1090310	0.1	17
1090325		17
1090327	0.1	17
1090329		17
1090331	0.2	17
1090332	1.3	17
1090334		17
1090377		17
1090378		17
1090380		17
1090381	0.1	17
1090382		17
1090383		17
1090385 1090408	0.1 0.1	17 17 17
1090408	0.1	17
1090411		17
1090417		17
1090418		17
1090612	0.2	17
1090622	0.1	17
1090623	0.1	17
1090652	0.1	17
1090655	0.1	17
1090661	0.1	17
1090662	0.2	17
1090674		17
1090676		17
1090680	0.3	17
1090695	0.2	17
1090747 1090748	0.3	17 17
1090746		17
1090757	0.1	17
1090816		17
1090817	0.4	17
1090826		17
1090827	0.7	17
1090828		17 17
1090829	0.3	17
1090839	0.7	17
1090841	0.7	17
1090844	0.2	17
1090845		17
1090847	0.1	17
1090852		17
1090853	0.4	17
1090854 1090917		17 17
1090917		17
1090919		17
1090921	0.1	17
1090922		17
1090923		17
1090929		17
1090930	0.1	17
1090931	0.7	17
1090932		17
1090934		17
1090935		17
1090964	0.6	17

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

1090965	0.2	17							
1091052		17							
1091053	0.3	17							
1091055		17							
1091057	0.2	17							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470		-0.53391	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444		'JEFFREY ENERGY CENTER 345KV'	940		-0.53508	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SMOKEY HILLS 34KV'	25		-0.53571	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444	WERE	'SMOKYHIL 230 230KV'	36	0.03127	-0.53571	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	171	0.01914	-0.52358	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444		'TECUMSEH ENERGY CENTER 115KV'	27		-0.52661	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	55		-0.50706	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444		'CITY OF AUGUSTA 69KV'	20			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	16			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444		'CITY OF WELLINGTON 69KV'	20		-0.50198	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00055	-0.50499	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50444		'WACO 138KV'	18		-0.50026	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'JEFFREY ENERGY CENTER 230KV'	470		-0.4285	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'JEFFREY ENERGY CENTER 345KV'	940		-0.42967	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'SMOKEY HILLS 34KV'	25		-0.4303	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'SMOKYHIL 230 230KV'	36		-0.4303	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'JEFFREY ENERGY CENTER 230KV'	470		-0.42811	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'JEFFREY ENERGY CENTER 345KV'	940		-0.42928	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'SMOKEY HILLS 34KV'	25		-0.42991	39
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'SMOKYHIL 230 230KV'	36		-0.42991	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'LAWRENCE ENERGY CENTER 230KV'	171		-0.41817	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'TECUMSEH ENERGY CENTER 115KV'	27		-0.4212	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'LAWRENCE ENERGY CENTER 230KV'	171		-0.41778	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'TECUMSEH ENERGY CENTER 115KV'	27		-0.42081	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'CHANUTE 69KV'	55		-0.40165	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'CITY OF AUGUSTA 69KV'	20		-0.39983	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'CITY OF IOLA 69KV'	16		-0.40211	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903		'CITY OF WELLINGTON 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903	WERE	'EVANS ENERGY CENTER 138KV'	55		-0.39958	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.39903	WERE	'WACO 138KV'	18		-0.39485	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864	WERE	'CHANUTE 69KV'	55	0.00262	-0.40126	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864	WERE	'CITY OF AUGUSTA 69KV'	20	0.0008	-0.39944	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'CITY OF IOLA 69KV'	16		-0.40172	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'CITY OF WELLINGTON 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'EVANS ENERGY CENTER 138KV'	55		-0.39919	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39864		'WACO 138KV'	18	0.00		
MIDW	'PAWNEE 115KV'	999	-0.21367		'KNOLL 3 115 115KV'	9999		-0.12306	
MIDW	'RICE 115KV'	999			'KNOLL 3 115 115KV'	9999		-0.12306	
WERE	'GILL ENERGY CENTER 138KV'	218			'JEFFREY ENERGY CENTER 345KV'	940		-0.03536	
WERE	'GILL ENERGY CENTER 138KV'	218			'JEFFREY ENERGY CENTER 230KV'	470		-0.03419	
WERE	'EVANS ENERGY CENTER 138KV'	892			'JEFFREY ENERGY CENTER 345KV'	940	0.03064	-0.03009	556

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Aggregate Relief

Amount

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1 Upgrade: Limiting Facility: Direction:

From->To

Reservation

EAST MCPHERSON - SUMMIT 230KV CKT 1 57372573741568725687314207SH Line Outage: Flowgate:

Relief Amount

Date Redispatch Needed: Season Flowgate Identified: 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder

Reservation	Relief Amount	Amount							
1090270	0.1	4							
1090271	0.1	4	· I						
1090310	0.3	4	1						
1090662	1.2	! 4							
1090674	0.2	4							
1090680	1.6	4							
1090695	0.9	4							
1090767	0.1	4	· I						
		Maximum		Sink		Maximum			Redispatch
		Increment	(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.11717	-0.62183	7
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CLAY CENTER JUNCTION 115KV'	12	0.08672	-0.59138	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02955	-0.53421	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03069	-0.53535	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.02225	-0.52691	8
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CHANUTE 69KV'	47	0.00261	-0.50727	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF AUGUSTA 69KV'	20	0.00081	-0.50547	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF BURLINGTON 69KV'	5	0.00497	-0.50963	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF ERIE 69KV'	24	0.00261	-0.50727	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF FREDONIA 69KV'	10	0.00206	-0.50672	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF IOLA 69KV'	20	0.00304	-0.5077	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF MULVANE 69KV'	6	-0.00106	-0.5036	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CITY OF WELLINGTON 69KV'	36	-0.00244	-0.50222	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00497	-0.50963	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'EVANS ENERGY CENTER 138KV'	305	0.00059	-0.50525	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'GILL ENERGY CENTER 138KV'	155	-0.00468	-0.49998	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'HOLTON 115KV'	16	0.01534	-0.52	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01833	-0.52299	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01927	-0.52393	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'SOUTH SENECA 115KV'	13	0.00362	-0.50828	9
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'WACO 138KV'	18	-0.00414	-0.50052	9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.11717	-0.51644	. 9
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.48599	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.51625	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.08672	-0.4858	9
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02955	-0.42882	10
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03069	-0.42996	10
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02955	-0.42863	10
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'JEFFREY ENERGY CENTER 345KV'	940		-0.42977	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CHANUTE 69KV'	47		-0.40188	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF AUGUSTA 69KV'	20		-0.40008	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF BURLINGTON 69KV'	5		-0.40424	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF ERIE 69KV'	24		-0.40188	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF FREDONIA 69KV'	10		-0.40133	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF IOLA 69KV'	20		-0.40231	11
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF MULVANE 69KV'	6			11
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'CITY OF WELLINGTON 69KV'	36		-0.39683	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.40424	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'EVANS ENERGY CENTER 138KV'	305		-0.39986	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291 291	-0.39927 WERE -0.39927 WERE	'GILL ENERGY CENTER 138KV'	155 16		-0.39459	11
WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE -0.39927 WERE	'HOLTON 115KV' 'LAWRENCE ENERGY CENTER 115KV'	60		-0.41461 -0.4176	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'LAWRENCE ENERGY CENTER 115KV	234		-0.4176	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE	'SOUTH SENECA 115KV'	13		-0.41634	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE -0.39927 WERE	'TECUMSEH ENERGY CENTER 115KV'	108		-0.40289	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.39927 WERE -0.39927 WERE	WACO 138KV	108			
WERE	'HUTCHINSON ENERGY CENTER 113KV	67	-0.39908 WERE	'CHANUTE 69KV'	47		-0.40169	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF AUGUSTA 69KV'	20		-0.39989	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF BURLINGTON 69KV'	5		-0.40405	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF ERIE 69KV'	24		-0.40169	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF FREDONIA 69KV'	10		-0.40114	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF IOLA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF MULVANE 69KV'	- 6			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'CITY OF WELLINGTON 69KV'	36		-0.39664	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.40405	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00059	-0.39967	11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'GILL ENERGY CENTER 138KV'	155	-0.00468	-0.3944	. 11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'HOLTON 115KV'	16	0.01534	-0.41442	. 11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01833	-0.41741	11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01927	-0.41835	11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'SOUTH SENECA 115KV'	13	0.00362	-0.4027	11
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'TECUMSEH ENERGY CENTER 115KV'	108		-0.42133	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908 WERE	'WACO 138KV'	18			
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.33109	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.30064	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.24347	
WERE	'ST JOHN 115KV'	8		'JEFFREY ENERGY CENTER 345KV'	940		-0.24461	18
WERE	'ST JOHN 115KV'	8		'HOLTON 115KV'	16		-0.22926	
WERE	'ST JOHN 115KV'	8		'LAWRENCE ENERGY CENTER 115KV'	60		-0.23225	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'LAWRENCE ENERGY CENTER 230KV'	234		-0.23319	
WERE WERE	'ST JOHN 115KV'	8	-0.21392 WERE -0.21392 WERE	'TECUMSEH ENERGY CENTER 115KV' COFFEY COUNTY NO. 2 SHARPE 69KV'	108		-0.23617 -0.21889	
	ST JOHN 115KV' ST JOHN 115KV'	8 8	-0.21392 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	47		-0.21653	21
WERE WERE	ST JOHN 115KV	8		'CITY OF AUGUSTA 69KV'	20		-0.21653	
WERE	ST JOHN 115KV	8		'CITY OF AUGUSTA 69KV'	24		-0.21473	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'CITY OF FREDONIA 69KV'	10		-0.21598	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'CITY OF IOLA 69KV'	20			
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'CITY OF WELLINGTON 69KV'	36		-0.21148	
WERE	'ST JOHN 115KV'	8		'EVANS ENERGY CENTER 138KV'	305		-0.21451	21
WERE	'ST JOHN 115KV'	8		'GILL ENERGY CENTER 138KV'	155		-0.20924	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'SOUTH SENECA 115KV'	13		-0.21754	
WERE	'ST JOHN 115KV'	8	-0.21392 WERE	'WACO 138KV'	18			
MIDW	'PAWNEE 115KV'	999	-0.21392 MIDW	'KNOLL 3 115 115KV'	9999	-0.09103	-0.12289	36
MIDW	'RICE 115KV'	999	-0.21392 MIDW	'KNOLL 3 115 115KV'	9999	-0.09103	-0.12289	36
WERE	'GILL ENERGY CENTER 138KV'	18		'ABILENE ENERGY CENTER 115KV'	40			
WERE	'GILL ENERGY CENTER 69KV'	118		'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF WINFIELD 69KV'	40	-0.00139 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'EVANS ENERGY CENTER 138KV'	348	0.00059 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'GETTY 69KV'	35	0.00121 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CHANUTE 69KV'	41	0.00261 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF IOLA 69KV'	18	0.00304 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'LATHAM1234.0 345KV'	150	0.00237 WERE	'ABILENE ENERGY CENTER 115KV'	40		-0.1148	
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00254 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466 WERE	'HUTCHINSON ENERGY CENTER 115KV'	92		-0.10539	
WERE	'HOLTON 115KV'	17	0.01534 WERE	'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40		-0.10183	
WERE	'LAWRENCE ENERGY CENTER 115KV'	78 35	0.01833 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE WERE	'LAWRENCE ENERGY CENTER 230KV' 'TECUMSEH ENERGY CENTER 115KV'		0.01927 WERE 0.02225 WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'TECUMSEH ENERGY CENTER 115KV	53 41	0.02266 WERE	'ABILENE ENERGY CENTER 115KV'	40			
	'JEFFREY ENERGY CENTER 69KV'	24		'ABILENE ENERGY CENTER 115KV'	40			
WERE		. 24	U.Uと3U3 WERE	INDICEINE EINERGT GENTER TIONY	40	u. 11/1/		. 57

Upgrade: Limiting Facility:

NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

Direction: Line Outage:

From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574381568725687312206FA

Date Redispatch Needed: 10/1/06 - 12/1/06 Season Flowgate Identified: 2006 Fall Peak

		Aggregate Relief
Reservation	Relief Amount	Amount
1090662	0.6	1

		Maximum		Sink		Maximum			Redispatch
Source Control Area	Source	Increment(MW)	GSF	Control Area	Sink	Decrement (MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24274	WERE	'CHANUTE 69KV'	40	0.00146		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	19			
WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	259 259			'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	5 24			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF GIRARD 69KV'	5		-0.24425	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24274	WERE	'CITY OF IOLA 69KV'	16			2
WERE	BPU - CITY OF MCPHERSON 115KV	259			'CITY OF MULVANE 69KV'	5		-0.24223	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259			COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.24147 -0.24552	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	305		-0.24314	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24274	WERE	'GILL ENERGY CENTER 138KV'	105		-0.24027	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470			
WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	259 259			'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940		-0.25947 -0.25281	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	232			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	BPU - CITY OF MCPHERSON 115KV'	259			'WACO 138KV'	18			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV'	303 67			'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CHANUTE 69KV'	40			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF AUGUSTA 69KV'	19		-0.1972	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF BURLINGTON 69KV'	5			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303	-0.19668 -0.19668		'CITY OF ERIE 69KV' 'CITY OF GIRARD 69KV'	24		-0.19814 -0.19819	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CITY OF IOLA 69KV'	16			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.19668	WERE	'CITY OF MULVANE 69KV'	5	-0.00051	-0.19617	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.19668		'CITY OF WELLINGTON 69KV'	20		-0.19541	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303			COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	305			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'GILL ENERGY CENTER 138KV'	105			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.19668	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01612	-0.2128	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'JEFFREY ENERGY CENTER 345KV'	940			
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	303 303			'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	232			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			TECUMSEH ENERGY CENTER 115KV	108			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.19668	WERE	'WACO 138KV'	18	-0.00218	-0.1945	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	40			
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.19659 -0.19659		CITY OF AUGUSTA 69KV' CITY OF BURLINGTON 69KV'	19		-0.19711 -0.19937	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF ERIE 69KV'	24			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19659	WERE	'CITY OF GIRARD 69KV'	5	0.00151	-0.1981	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF IOLA 69KV'	16			
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			CITY OF MULVANE 69KV' CITY OF WELLINGTON 69KV'	5 20		-0.19608 -0.19532	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19659	WERE	'EVANS ENERGY CENTER 138KV'	305	0.0004	-0.19699	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'GILL ENERGY CENTER 138KV'	105			
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19659		'LAWRENCE ENERGY CENTER 115KV'	60			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19659	WERE	'LAWRENCE ENERGY CENTER 230KV'	232			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'TECUMSEH ENERGY CENTER 115KV'	108			
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'ST JOHN 115KV'	67 8			'WACO 138KV' 'ABILENE ENERGY CENTER 115KV'	18			
WERE	'ST JOHN 115KV'	8			'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'ST JOHN 115KV'	8			'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'ST JOHN 115KV'	8			'LAWRENCE ENERGY CENTER 115KV'	60			
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'LAWRENCE ENERGY CENTER 230KV' 'TECUMSEH ENERGY CENTER 115KV'	232 108			
WERE	ST JOHN 115KV	8			'CHANUTE 69KV'	40			
WERE	'ST JOHN 115KV'	8	-0.11404	WERE	'CITY OF AUGUSTA 69KV'	19	0.00052	-0.11456	5
WERE	'ST JOHN 115KV'	8			'CITY OF BURLINGTON 69KV'	5			
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'CITY OF ERIE 69KV' 'CITY OF GIRARD 69KV'	24			
WERE	'ST JOHN 115KV'	8			'CITY OF IOLA 69KV'	16			
WERE	'ST JOHN 115KV'	8	-0.11404	WERE	'CITY OF MULVANE 69KV'	5	-0.00051	-0.11353	5
WERE	'ST JOHN 115KV'	8			'CITY OF WELLINGTON 69KV'	20			
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	305			
WERE	'ST JOHN 115KV'	8			'GILL ENERGY CENTER 138KV'	105			
WERE	'ST JOHN 115KV'	8	-0.11404	WERE	'WACO 138KV'	18	-0.00218	-0.11186	5
MIDW	'PAWNEE 115KV'	999			'KNOLL 3 115 115KV'	9999			
MIDW MIDW	'RICE 115KV' 'GREAT BEND PLANT 69KV'	999 10			'KNOLL 3 115 115KV' 'KNOLL 3 115 115KV'	9999			
MIDW	'PAWNEE 115KV'	999			COLBY 115KV	11			
MIDW	'RICE 115KV'	999	-0.11404	MIDW	'COLBY 115KV'	11		-0.07939	7
WERE	'CITY OF WELLINGTON 69KV'	24			'ABILENE ENERGY CENTER 115KV'	40			
WERE WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	68 118			'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40			
MIDW	'GREAT BEND PLANT 69KV'	10			COLBY 115KV	11			
WERE	'BROWN COUNTY 115KV'	6			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CHANUTE 69KV'	48			'ABILENE ENERGY CENTER 115KV'	40			
WERE WERE	CITY OF AUGUSTA 69KV'	8			'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF FREDONIA 69KV'	10			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'CITY OF GIRARD 69KV'	6	0.00151	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.05608	10
WERE	'CITY OF IOLA 69KV'	21		WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE WERE	CITY OF MULVANE 69KV' CITY OF NEODESHA 69KV'	11 5			'ABILENE ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	40			
WERE	CITY OF NEODESHA 69KV	40			'ABILENE ENERGY CENTER 115KV'	40			
WERE	'EVANS ENERGY CENTER 138KV'	488		WERE	'ABILENE ENERGY CENTER 115KV'	40			
WERE	'GETTY 69KV'	35			'ABILENE ENERGY CENTER 115KV'	40			

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'LATHAM1234.0 345KV'	150	0.00135	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.05624	10
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00142	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.05617	10
WERE	'SOUTH SENECA 115KV'	20	0.00273	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.05486	10
WERE	'CITY OF OSAGE CITY 115KV'	11	0.00654	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.05105	11
WERE	'HOLTON 115KV'	33	0.00858	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.04901	11
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24274	WERE	'HUTCHINSON ENERGY CENTER 115KV'	80	-0.19668	-0.04606	12
WERE	'LAWRENCE ENERGY CENTER 115KV'	78	0.01007	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.05759	-0.04752	12

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

From->To

Upgrade: Limiting Facility: Direction: Line Outage: From:->T0
EAST MCPHERSON - SUMMIT 230KV CKT 1
57374574381568725687312207FA
Starting 2007 10/1 - 12/1 Until EOC of Upgrade
2007 Fall Peak Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

season Flowgate Identilled.	2007 Fall Feak	A	l						
		Aggregate							
	D.F. (A	Relief							
Reservation	Relief Amount	Amount							
1090662	0.5	1							
1090674	0.1	1		lo:1-	1	D. A	1		TD - di
		Maximum		Sink		Maximum			Redispa
2 2		Increment(005	Control	01	Decrement	005		Amount
Source Control Area	Source		GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	BPU - CITY OF MCPHERSON 115KV	259			'CHANUTE 69KV'	56			
WERE	BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF AUGUSTA 69KV'	20		-0.23506	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF BURLINGTON 69KV'	5		-0.23699	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF ERIE 69KV'	4		-0.23589	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF FREDONIA 69KV'	5	0.00095	-0.23564	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF GIRARD 69KV'	2	0.00125	-0.23594	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	24		-0.2361	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF MULVANE 69KV'	5	-0.0005	-0.23419	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CITY OF WELLINGTON 69KV'	20			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'CLAY CENTER JUNCTION 115KV'	7		-0.275	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.23699	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	131	0.00026	-0.23495	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'HOLTON 115KV'	8	0.00712	-0.24181	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'JEFFREY ENERGY CENTER 230KV'	470	0.01373	-0.24842	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'JEFFREY ENERGY CENTER 345KV'	940		-0.24895	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'LAWRENCE ENERGY CENTER 230KV'	233	0.00895	-0.24364	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'SMOKEY HILLS 34KV'	25		-0.24914	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'SOUTH SENECA 115KV'	9		-0.23635	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'TECUMSEH ENERGY CENTER 115KV'	88		-0.24502	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CLAY CENTER JUNCTION 115KV'	7		-0.226	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'CLAY CENTER JUNCTION 115KV'	7		-0.22591	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CHANUTE 69KV'	56		-0.18689	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF AUGUSTA 69KV'	20		-0.18606	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF BURLINGTON 69KV'	5		-0.18799	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF ERIE 69KV'	4	0.0012	-0.18689	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF FREDONIA 69KV'	5	0.00095	-0.18664	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'CITY OF GIRARD 69KV'	2	0.00125	-0.18694	٠
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF IOLA 69KV'	24		-0.1871	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'CITY OF MULVANE 69KV'	5	-0.0005	-0.18519	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569		'CITY OF WELLINGTON 69KV'	20		-0.18455	;
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.0023	-0.18799	į
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'EVANS ENERGY CENTER 138KV'	131	0.00026	-0.18595	i
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'HOLTON 115KV'	8		-0.19281	ı
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01373	-0.19942	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19995	ó
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'LAWRENCE ENERGY CENTER 230KV'	233	0.00895	-0.19464	F
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'SMOKEY HILLS 34KV'	25	0.01445	-0.20014	F
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'SOUTH SENECA 115KV'	9		-0.18735	ó
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.01033	-0.19602	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569	WERE	'WACO 138KV'	18		-0.18375	i
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CHANUTE 69KV'	56		-0.1868	;
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF AUGUSTA 69KV'	20	0.00037	-0.18597	'
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF BURLINGTON 69KV'	5	0.0023	-0.1879	,
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF ERIE 69KV'	4	0.0012	-0.1868	,
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF FREDONIA 69KV'	5	0.00095	-0.18655	,
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'CITY OF GIRARD 69KV'	2		-0.18685	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF IOLA 69KV'	24	0.00141	-0.18701	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'CITY OF MULVANE 69KV'	5	-0.0005	-0.1851	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'CITY OF WELLINGTON 69KV'	20		-0.18446	,
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.0023	-0.1879	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'EVANS ENERGY CENTER 138KV'	131	0.00026	-0.18586	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'HOLTON 115KV'	8	0.00712	-0.19272	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'JEFFREY ENERGY CENTER 230KV'	470		-0.19933	ز
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19986	j
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'LAWRENCE ENERGY CENTER 230KV'	233			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'SMOKEY HILLS 34KV'	25			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856		'SOUTH SENECA 115KV'	9	0.00166	-0.18726	ز
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'TECUMSEH ENERGY CENTER 115KV'	88			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'WACO 138KV'	18			
VERE	'ST JOHN 115KV'	8			'CLAY CENTER JUNCTION 115KV'	7		-0.1398	
VERE	'ST JOHN 115KV'	8			'CITY OF BURLINGTON 69KV'	5			
VERE	'ST JOHN 115KV'	8			'CITY OF IOLA 69KV'	24		-0.1009	
VERE	'ST JOHN 115KV'	8			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
WERE	'ST JOHN 115KV'	8			'HOLTON 115KV'	8			
VERE	'ST JOHN 115KV'	8			'JEFFREY ENERGY CENTER 230KV'	470			
VERE	'ST JOHN 115KV'	8			'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'ST JOHN 115KV'	8			'LAWRENCE ENERGY CENTER 230KV'	233			
VERE	'ST JOHN 115KV'	8			'SMOKEY HILLS 34KV'	25			
YEINE	TO LOCALIA LIGITA	. 0	-0.03349	VVLIVE	TOMONE I THEEO STILL	20	0.01440	-0.11394	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	ST JOHN 115KV	Q	-0.09949 WERE	SOUTH SENECA 115KV	l q	0.00166	-0.10115	5
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'TECUMSEH ENERGY CENTER 115KV'	88	0.00100	-0.10113	- 5
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CHANUTE 69KV'	56	0.0012	-0.10069	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CITY OF AUGUSTA 69KV'	20	0.00037	-0.09986	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CITY OF ERIE 69KV'	4	0.0012	-0.10069	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CITY OF FREDONIA 69KV'	5	0.00095	-0.10044	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CITY OF MULVANE 69KV'	5	-0.0005	-0.09899	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00114	-0.09835	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'EVANS ENERGY CENTER 138KV'	131	0.00026	-0.09975	6
WERE	'ST JOHN 115KV'	8	-0.09949 WERE	'WACO 138KV'	18	-0.00194	-0.09755	6
MIDW	'PAWNEE 115KV'	999	-0.09949 MIDW	'COLBY 115KV'	10	-0.03448	-0.06501	9
MIDW	'RICE 115KV'	999	-0.09949 MIDW	'COLBY 115KV'	10	-0.03448	-0.06501	9
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.08162 WEPL	'HARPER 138KV'	15	-0.02712	-0.0545	10
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.08162 WEPL	'HARPER 138KV'	15	-0.02712	-0.0545	10
MIDW	'PAWNEE 115KV'	999	-0.09949 MIDW	'KNOLL 3 115 115KV'	9999	-0.04234	-0.05715	10
MIDW	'RICE 115KV'	999	-0.09949 MIDW	'KNOLL 3 115 115KV'	9999	-0.04234	-0.05715	10
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	-0.18569	-0.049	11
MIDW	'GREAT BEND PLANT 69KV'	10	-0.08369 MIDW	'COLBY 115KV'	10	-0.03448	-0.04921	11
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00114 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.04145	13
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00219 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.0425	13
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00156 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.04187	13
MIDW	'GREAT BEND PLANT 69KV'	10	-0.08369 MIDW	'KNOLL 3 115 115KV'	9999	-0.04234	-0.04135	13
WERE	'CHANUTE 69KV'	32	0.0012 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.03911	14
WERE	'CITY OF AUGUSTA 69KV'	7	0.00037 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.03994	14
WERE	'CITY OF ERIE 69KV'	23	0.0012 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.03911	14
WERE	'CITY OF FREDONIA 69KV'	5	0.00095 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.03936	14
WERE	'CITY OF GIRARD 69KV'	9	0.00125 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.03906	14
WERE	'CITY OF IOLA 69KV'	13	0.00141 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.0389	14
WERE	'CITY OF MULVANE 69KV'	11	-0.0005 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.04081	14
WERE	'CITY OF WINFIELD 69KV'	40	-0.00066 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.04097	14
WERE	'EVANS ENERGY CENTER 138KV'	662	0.00026 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04031	-0.04005	14
Maximum Decrement a	and Maximum Increment were determine from the Souce	and Sink Op	erating Points in the s	tudy models where limiting facility was identified.				

Aggregate Relief

Amount

Reservation

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

Direction:

From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1 Line Outage: Flowgate: EAST WICFIGEROON - SOMINITI 2300V CKT I 57374574381568725687312207G Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak Date Redispatch Needed: Season Flowgate Identified:

Relief Amount

109066			1							
109067-	4 0.	1	1							
109080	8 0.	2	1							
		Maximu	ım		Sink		Maximum			Redispatch
		Increme			Control		Decrement			Amount
Source Control Area	Source	MW)	(GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'		259	-0.24245		'6TH STREET 115KV'	1	0.01001	-0.25246	
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.30005	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'CHANUTE 69KV'	40	0.00149	-0.24394	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'CITY OF AUGUSTA 69KV'	20	0.00057	-0.24302	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	1 2	259	-0.24245	WERE	'CITY OF BURLINGTON 69KV'	5	0.00281	-0.24526	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	1 2	259	-0.24245	WERE	'CITY OF ERIE 69KV'	4	0.00149	-0.24394	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'CITY OF FREDONIA 69KV'	10	0.00119	-0.24364	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'CITY OF GIRARD 69KV'	3	0.00153	-0.24398	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'CITY OF IOLA 69KV'	17	0.00172	-0.24417	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'CITY OF MULVANE 69KV'	5	-0.00044	-0.24201	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00121	-0.24124	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00281	-0.24526	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'EVANS ENERGY CENTER 138KV'	305	0.00045	-0.2429	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'GILL ENERGY CENTER 138KV'	77	-0.00238	-0.24007	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'HOLTON 115KV'	13	0.00862	-0.25107	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	2	259	-0.24245	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01615	-0.2586	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01674	-0.25919	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	- 2	259	-0.24245	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01004	-0.25249	3
WERE	'BPU - CITY OF MCPHERSON 115KV'		259	-0.24245	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01055	-0.253	3
WERE	'BPU - CITY OF MCPHERSON 115KV'		259	-0.24245		'TECUMSEH ENERGY CENTER 115KV'	68			
WERE	'BPU - CITY OF MCPHERSON 115KV'		259	-0.24245		'WACO 138KV'	18	-0.00209	-0.24036	
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'ABILENE ENERGY CENTER 115KV'	27	0.0576		
WERE	'HUTCHINSON ENERGY CENTER 69KV'		67	-0.19617		'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.25377	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	- ;	303	-0.19626	WERE	'CHANUTE 69KV'	40	0.00149	-0.19775	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF AUGUSTA 69KV'	20	0.00057	-0.19683	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF BURLINGTON 69KV'	5	0.00281	-0.19907	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF ERIE 69KV'	4			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF FREDONIA 69KV'	10			
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF GIRARD 69KV'	3			
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF IOLA 69KV'	17			
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF MULVANE 69KV'	5			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'CITY OF WELLINGTON 69KV'	20		-0.19505	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00281	-0.19907	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'EVANS ENERGY CENTER 138KV'	305			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'GILL ENERGY CENTER 138KV'	77			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'HOLTON 115KV'	13		-0.20488	
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'JEFFREY ENERGY CENTER 230KV'	470			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'JEFFREY ENERGY CENTER 345KV'	940		-0.213	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'LAWRENCE ENERGY CENTER 115KV'	60			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'LAWRENCE ENERGY CENTER 230KV'	234			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'TECUMSEH ENERGY CENTER 115KV'	68			4
WERE	'HUTCHINSON ENERGY CENTER 115KV'		303	-0.19626		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	+ `	67	-0.19617		'CHANUTE 69KV'	40			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	+	67	-0.19617		'CITY OF AUGUSTA 69KV'	20			

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WEDE	HILITOLINIOON ENERGY OFFITER ****	·	0.40047	LOITY OF BUILDINGTON, COLOU	_	0.00001	0.40000	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF BURLINGTON 69KV'	5	0.00281	-0.19898	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF ERIE 69KV'	4	0.00149	-0.19766	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF FREDONIA 69KV'	10	0.00119		4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF GIRARD 69KV'	3	0.00153	-0.1977	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF IOLA 69KV'	17	0.00172	-0.19789	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF MULVANE 69KV'	5	-0.00044	-0.19573	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00121	-0.19496	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00281	-0.19898	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00045	-0.19662	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00238	-0.19379	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'HOLTON 115KV'	13	0.00862	-0.20479	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01615	-0.21232	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01674	-0.21291	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01004	-0.20621	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01055	-0.20672	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.01215	-0.20832	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617 WERE	'WACO 138KV'	18	-0.00209	-0.19408	4
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.16968	5
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01615	-0.12823	6
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01674	-0.12882	6
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'TECUMSEH ENERGY CENTER 115KV'	68	0.01215	-0.12423	6
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CHANUTE 69KV'	40	0.00149	-0.11357	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF AUGUSTA 69KV'	20	0.00057	-0.11265	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF BURLINGTON 69KV'	5	0.00281	-0.11489	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF ERIE 69KV'	4	0.00149	-0.11357	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF FREDONIA 69KV'	10	0.00119	-0.11327	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF GIRARD 69KV'	3	0.00153	-0.11361	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF IOLA 69KV'	17	0.00172	-0.1138	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF MULVANE 69KV'	5	-0.00044	-0.11164	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00121	-0.11087	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00281	-0.11489	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00045	-0.11253	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00238	-0.1097	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'HOLTON 115KV'	13	0.00862	-0.1207	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01004	-0.12212	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01055	-0.12263	7
WERE	'ST JOHN 115KV'	8	-0.11208 WERE	'WACO 138KV'	18	-0.00209	-0.10999	7
MIDW	'PAWNEE 115KV'	999	-0.11208 MIDW	'KNOLL 3 115 115KV'	9999	-0.01656	-0.10333	8
MIDW	'RICE 115KV'	999	-0.11208 MIDW	'KNOLL 3 115 115KV'	9999	-0.01656	-0.09552	8
MIDW	'GREAT BEND PLANT 69KV'	10	-0.09916 MIDW	'KNOLL 3 115 115KV'	9999	-0.01656	-0.03332	10
MIDW	'PAWNEE 115KV'	999	-0.11208 MIDW	COLBY 115KV	12	-0.03516	-0.0820	10
MIDW	'RICE 115KV'	999	-0.11208 MIDW	COLBY 115KV	12	-0.03516	-0.07692	10
WERE	'GILL ENERGY CENTER 138KV'	118	-0.00238 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.07092	13
MIDW	'GREAT BEND PLANT 69KV'	10	-0.09916 MIDW	COLBY 115KV	12	-0.03516	-0.03998	13
WERE	'CHANUTE 69KV'	47	0.00149 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05611	14
WERE	'CITY OF AUGUSTA 69KV'	47	0.00057 WERE		27	0.0576	-0.05703	14
		7		'ABILENE ENERGY CENTER 115KV'				
WERE	'CITY OF ERIE 69KV'	23	0.00149 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05611	14
WERE	'CITY OF GIRARD 69KV'	8	0.00153 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05607	14
WERE	'CITY OF IOLA 69KV'	21	0.00172 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05588	14
WERE	'CITY OF MULVANE 69KV'	11	-0.00044 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05804	14
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00121 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05881	14
WERE	'CITY OF WINFIELD 69KV'	40	-0.00069 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05829	14
WERE	'EVANS ENERGY CENTER 138KV'	488	0.00045 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05715	14
WERE	'GETTY 69KV'	35	0.00079 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05681	14
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00166 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05926	14
WERE	'LATHAM1234.0 345KV'	150	0.00139 WERE	'ABILENE ENERGY CENTER 115KV'	27	0.0576	-0.05621	14
Maximum Decrement and I	Maximum Increment were determine from the Souce	and Sink Op	erating Points in the s	study models where limiting facility was identified.				

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Direction: From->To
Line Outage: EAST MCPHERSON - SUMMIT 230KV CKT 1
Flowgate: EAST MCPHERSON - SUMMIT 230KV CKT 1
573745743815687256873122075H
Date Redispatch Needed: 6/1 - 10/1 Until EOC of Upgrade
Season Flowgate Identified: 2007 Summer Shoulder

		Aggregate Relief	
Reservation	Relief Amount	Amount	i
1090662	0.8	1	ĺ
1000674	0.1	- 1	ı

1090674	0.	1 1							
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04033	-0.27501	3
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CHANUTE 69KV'	47	0.00121	-0.23589	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF AUGUSTA 69KV'	20	0.00038	-0.23506	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF BURLINGTON 69KV'	5	0.00231	-0.23699	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF ERIE 69KV'	24	0.00121	-0.23589	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF FREDONIA 69KV'	10	0.00096	-0.23564	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF GIRARD 69KV'	3	0.00126	-0.23594	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF IOLA 69KV'	20	0.00142	-0.2361	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF MULVANE 69KV'	6	-0.00049	-0.23419	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CITY OF WELLINGTON 69KV'	36	-0.00113	-0.23355	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00231	-0.23699	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'EVANS ENERGY CENTER 138KV'	268	0.00027	-0.23495	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'GILL ENERGY CENTER 138KV'	77	-0.00217	-0.23251	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'HOLTON 115KV'	16	0.00714	-0.24182	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01374	-0.24842	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01427	-0.24895	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00852	-0.2432	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00896	-0.24364	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'SOUTH SENECA 115KV'	13	0.00169	-0.23637	4
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.01035	-0.24503	4

WERE	'BPU - CITY OF MCPHERSON 115KV'	259		8 WERE	'WACO 138KV'	18	-0.00193	-0.23275	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04033	-0.226	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01374	-0.19941	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01427	-0.19994	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'TECUMSEH ENERGY CENTER 115KV'	108		-0.19602	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.13002	4
									4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'JEFFREY ENERGY CENTER 230KV'	470		-0.19933	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.0	-0.19986	4
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.01035	-0.19594	4
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'CHANUTE 69KV'	47	0.00121	-0.18688	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0 1856	7 WERE	'CITY OF AUGUSTA 69KV'	20	0.00038	-0.18605	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'CITY OF BURLINGTON 69KV'	5		-0.18798	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE		24		-0.18688	5
					'CITY OF ERIE 69KV'				5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'CITY OF FREDONIA 69KV'	10		-0.18663	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'CITY OF GIRARD 69KV'	3	0.00126	-0.18693	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'CITY OF IOLA 69KV'	20	0.00142	-0.18709	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'CITY OF MULVANE 69KV'	6	-0.00049	-0.18518	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'CITY OF WELLINGTON 69KV'	36	-0.00113	-0.18454	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.18798	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'EVANS ENERGY CENTER 138KV'	268		-0.18594	5
									5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'GILL ENERGY CENTER 138KV'	77		-0.1835	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'HOLTON 115KV'	16		-0.19281	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00852	-0.19419	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.1856	7 WERE	'LAWRENCE ENERGY CENTER 230KV'	237	0.00896	-0.19463	5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'SOUTH SENECA 115KV'	13			5
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303		7 WERE	'WACO 138KV'	18		-0.18374	5
WERE	'HUTCHINSON ENERGY CENTER 113KV	67		9 WERE	'CHANUTE 69KV'	47		-0.1868	5
									5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CITY OF AUGUSTA 69KV'	20		-0.18597	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CITY OF BURLINGTON 69KV'	5		-0.1879	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'CITY OF ERIE 69KV'	24		-0.1868	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'CITY OF FREDONIA 69KV'	10	0.00096	-0.18655	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'CITY OF GIRARD 69KV'	3	0.00126	-0.18685	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CITY OF IOLA 69KV'	20		-0.18701	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CITY OF MULVANE 69KV'	- 6		-0.1851	5
									5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'CITY OF WELLINGTON 69KV'	36		-0.18446	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.1879	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'EVANS ENERGY CENTER 138KV'	268	0.00027	-0.18586	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00217	-0.18342	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1855	9 WERE	'HOLTON 115KV'	16	0.00714	-0.19273	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.19411	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'LAWRENCE ENERGY CENTER 230KV'	237		-0.19455	5
									5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'SOUTH SENECA 115KV'	13		-0.18728	5
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		9 WERE	'WACO 138KV'	18		-0.18366	5
WERE	'ST JOHN 115KV'	8		8 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.13981	6
WERE	'ST JOHN 115KV'	8	-0.0994	8 WERE	'HOLTON 115KV'	16	0.00714	-0.10662	8
WERE	'ST JOHN 115KV'	8	-0.0994	8 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01374	-0.11322	8
WERE	'ST JOHN 115KV'	8	-0.0994	8 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01427	-0.11375	8
WERE	'ST JOHN 115KV'	8		8 WERE	'LAWRENCE ENERGY CENTER 115KV'	60		-0.108	Ω.
WERE	'ST JOHN 115KV'	8		8 WERE	'LAWRENCE ENERGY CENTER 230KV'	237		-0.10844	8
									0
WERE	'ST JOHN 115KV'	8		8 WERE	'TECUMSEH ENERGY CENTER 115KV'	108		-0.10983	8
WERE	'ST JOHN 115KV'	8		8 WERE	'CHANUTE 69KV'	47		-0.10069	9
WERE	'ST JOHN 115KV'	8		8 WERE	'CITY OF AUGUSTA 69KV'	20			9
WERE	'ST JOHN 115KV'	8	-0.0994	8 WERE	'CITY OF BURLINGTON 69KV'	5	0.00231	-0.10179	9
WERE	'ST JOHN 115KV'	8		8 WERE	'CITY OF ERIE 69KV'	24	0.00121	-0.10069	9
WERE	'ST JOHN 115KV'	8		8 WERE	'CITY OF FREDONIA 69KV'	10		-0.10044	a
WERE	'ST JOHN 115KV'	8		8 WERE	'CITY OF IOLA 69KV'	20		-0.1009	0
	ST JOHN 115KV			8 WERE	'CITY OF MULVANE 69KV'				9
WERE		8				6			9
WERE	'ST JOHN 115KV'	8		8 WERE	'CITY OF WELLINGTON 69KV'	36			9
WERE	'ST JOHN 115KV'	8		8 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.10179	9
WERE	'ST JOHN 115KV'	8		8 WERE	'EVANS ENERGY CENTER 138KV'	268		-0.09975	9
WERE	'ST JOHN 115KV'	8	-0.0994	8 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00217	-0.09731	9
WERE	'ST JOHN 115KV'	8		8 WERE	'SOUTH SENECA 115KV'	13			9
WERE	'ST JOHN 115KV'	8		8 WERE	'WACO 138KV'	18			a
MIDW	'PAWNEE 115KV'	999		8 MIDW	'COLBY 115KV'	14		-0.06502	14
MIDW	'RICE 115KV'	999		8 MIDW	'COLBY 115KV'	14			14
MIDW	'PAWNEE 115KV'	999		8 MIDW	'KNOLL 3 115 115KV'	9999			15
MIDW	'RICE 115KV'	999		8 MIDW	'KNOLL 3 115 115KV'	9999			15
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.2346	8 WERE	'HUTCHINSON ENERGY CENTER 115KV'	80	-0.18567	-0.04901	18
MIDW	'GREAT BEND PLANT 69KV'	10		8 MIDW	'COLBY 115KV'	14		-0.04922	18
WERE	'CITY OF WELLINGTON 69KV'	8		3 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.04146	21
WERE	'CITY OF WINFIELD 69KV'	40		5 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.04098	21
WERE	'GILL ENERGY CENTER 138KV'	118		7 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.0425	21
WERE	'GILL ENERGY CENTER 69KV'	118		5 WERE	'CLAY CENTER JUNCTION 115KV'	12			21
MIDW	'GREAT BEND PLANT 69KV'	10		8 MIDW	'KNOLL 3 115 115KV'	9999		-0.04135	21
WERE	'CHANUTE 69KV'	41	0.0012	1 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04033	-0.03912	22
WERE	'CITY OF MULVANE 69KV'	10		9 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.04082	22
WERE	'EVANS ENERGY CENTER 138KV'	525		7 WERE	'CLAY CENTER JUNCTION 115KV'	12			22
WERE	'GETTY 69KV'	35		6 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.03977	22
WERE	'LATHAM1234.0 345KV'	150		1 WERE	'CLAY CENTER JUNCTION 115KV'	12		-0.03923	22
WERE	'NEOSHO ENERGY CENTER 138KV'	67		8 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04033	-0.03915	22
Maximum Degrament and May	ximum Increment were determine from the Souce :	and Cink O	D-		Annal and a language of the control				

Upgrade: Limiting Facility: Direction:

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1 From->To

FIGHT TO THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF T Line Outage:

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

oodoon i longato laontilloa.	2007 1111101 1 0011	
		Aggregate
		Relief
Reservation	Relief Amount	Amount
1090662	0.5	1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

10906	674 0.	1 1]						
		Maximum Increment	,	Sink Control		Maximum Decrement			Redispatch Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	35		-0.23589	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259		WERE	'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV'	20		-0.23506 -0.23699	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF ERIE 69KV'	4		-0.23589	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF FREDONIA 69KV'	5		-0.23564	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259		WERE	'CITY OF GIRARD 69KV' 'CITY OF IOLA 69KV'	15	0.00127 0.00142	-0.23594 -0.23609	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467	WERE	'CITY OF MULVANE 69KV'	4	-0.00049	-0.23418	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF WELLINGTON 69KV'	20		-0.23354	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259			CLAY CENTER JUNCTION 115KV' COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.04034 0.00232	-0.27501 -0.23699	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467	WERE	'EVANS ENERGY CENTER 138KV'	54	0.00028	-0.23495	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		WERE	'HOLTON 115KV'	470	0.00714	-0.24181	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.23467 -0.23467		'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940	0.01375 0.01428	-0.24842 -0.24895	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467	WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.00897	-0.24364	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259 259			'SMOKEY HILLS 34KV'	25		-0.24915	
WERE WERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259		WERE WERE	'SOUTH SENECA 115KV' WACO 138KV'	18		-0.23637 -0.23275	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.226	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 115KV'	67 423	-0.18557 -0.18566		'CLAY CENTER JUNCTION 115KV' CHANUTE 69KV'	35	0.04034 0.00122	-0.22591 -0.18688	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'CITY OF AUGUSTA 69KV'	20		-0.18605	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'CITY OF BURLINGTON 69KV'	5	0.00232	-0.18798	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.18566 -0.18566		'CITY OF ERIE 69KV' 'CITY OF FREDONIA 69KV'	5	0.00122 0.00097	-0.18688 -0.18663	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'CITY OF FREDONIA 69KV'	1	0.00097	-0.18693	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'CITY OF IOLA 69KV'	15	0.00142	-0.18708	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.18566 -0.18566		'CITY OF MULVANE 69KV'	20		-0.18517 -0.18453	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.18798	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'EVANS ENERGY CENTER 138KV'	54		-0.18594	;
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.18566 -0.18566		'HOLTON 115KV' 'JEFFREY ENERGY CENTER 230KV'	470		-0.1928 -0.19941	-
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'JEFFREY ENERGY CENTER 345KV'	940	0.01428	-0.19994	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'LAWRENCE ENERGY CENTER 230KV'	133		-0.19463	
WERE WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.18566 -0.18566		'SMOKEY HILLS 34KV' 'SOUTH SENECA 115KV'	25 9		-0.20014 -0.18736	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'WACO 138KV'	18		-0.18374	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	35		-0.18679	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.18557 -0.18557		'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV'	20		-0.18596 -0.18789	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'CITY OF ERIE 69KV'	4		-0.18679	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF FREDONIA 69KV'	5		-0.18654	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			'CITY OF GIRARD 69KV'	15	0.00127 0.00142	-0.18684 -0.18699	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF MULVANE 69KV'	4	-0.00049	-0.18508	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557		'CITY OF WELLINGTON 69KV'	20		-0.18444	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67		WERE	COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	20 54		-0.18789 -0.18585	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'HOLTON 115KV'	8		-0.19271	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01375	-0.19932	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.18557 -0.18557	WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 230KV'	940		-0.19985 -0.19454	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'SMOKEY HILLS 34KV'	25	0.01448	-0.20005	
WERE WERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67		WERE WERE	'SOUTH SENECA 115KV' 'WACO 138KV'	9	0.0011	-0.18727 -0.18365	
WERE	'ST JOHN 115KV'	8			'CLAY CENTER JUNCTION 115KV'	7		-0.13981	
WERE	'ST JOHN 115KV'	8	-0.09947		'CITY OF BURLINGTON 69KV'	5	0.00232		
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'CITY OF IOLA 69KV' 'COFFEY COUNTY NO. 2 SHARPE 69KV'	15 20		-0.10089 -0.10179	
WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'HOLTON 115KV'	8		-0.10179	
WERE	'ST JOHN 115KV'	8	-0.09947	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01375	-0.11322	
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 230KV'	940		-0.11375 -0.10844	
WERE	'ST JOHN 115KV'	8			'SMOKEY HILLS 34KV'	25		-0.10844	
WERE	'ST JOHN 115KV'	8	-0.09947	WERE	'SOUTH SENECA 115KV'	9	0.0017	-0.10117	
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'CHANUTE 69KV' CITY OF AUGUSTA 69KV'	35 20		-0.10069 -0.09986	
WERE	'ST JOHN 115KV	8			'CITY OF AUGUSTA 69KV'	4		-0.10069	
WERE	'ST JOHN 115KV'	8	-0.09947	WERE	'CITY OF FREDONIA 69KV'	5	0.00097	-0.10044	
WERE WERE	'ST JOHN 115KV' 'ST JOHN 115KV'	8			'CITY OF MULVANE 69KV' 'CITY OF WELLINGTON 69KV'	20		-0.09898 -0.09834	
WERE	'ST JOHN 115KV'	8			'EVANS ENERGY CENTER 138KV'	54		-0.09834	
WERE	'ST JOHN 115KV'	8			'WACO 138KV'	18	-0.00192	-0.09755	
MIDW MIDW	'PAWNEE 115KV' 'RICE 115KV'	999			'COLBY 115KV' 'COLBY 115KV'	12 12		-0.06503 -0.06503	
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63			'HARPER 138KV'	15		-0.05449	
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.08159		'HARPER 138KV'	15		-0.05449	
MIDW MIDW	'PAWNEE 115KV' 'RICE 115KV'	999			'KNOLL 3 115 115KV' 'KNOLL 3 115 115KV'	9999		-0.05715 -0.05715	
MIDW	'GREAT BEND PLANT 69KV'	10			'COLBY 115KV'	12		-0.03713	
WERE	'CITY OF WELLINGTON 69KV'	24	-0.00113	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.04147	1:
WERE WERE	'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 69KV'	218 118			CLAY CENTER JUNCTION 115KV'	7	0.04034 0.04034	-0.04251 -0.04189	1:
MIDW	'GREAT BEND PLANT 69KV'	10			'KNOLL 3 115 115KV'	9999		-0.04134	1:
WERE	'CHANUTE 69KV'	53	0.00122	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03912	1-
WERE WERE	'CITY OF AUGUSTA 69KV' 'CITY OF ERIE 69KV'	23	0.00039 0.00122		CLAY CENTER JUNCTION 115KV'	7		-0.03995 -0.03912	
WERE	'CITY OF ERIE 69KV'	5			CLAY CENTER JUNCTION 115KV	7		-0.03912	
WERE	'CITY OF GIRARD 69KV'	9	0.00127	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03907	1-
WERE	'CITY OF IOLA 69KV'	23	0.00142	WERE MPACT S	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03892	1-

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'CITY OF MULVANE 69KV'	12	-0.00049	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.04083	14
WERE	'CITY OF WINFIELD 69KV'	40	-0.00064	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.04098	14
WERE	'EVANS ENERGY CENTER 138KV'	739	0.00028	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.04006	14
WERE	'GETTY 69KV'	35	0.00057	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03977	14
WERE	'LATHAM1234.0 345KV'	150	0.00111	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03923	14
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00119	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03915	14
WERE	'SOUTH SENECA 115KV'	11	0.0017	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03864	14
WERE	'BROWN COUNTY 115KV'	6	0.00237	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04034	-0.03797	15

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

NORTH AMERICAN PHILIPS JUNCTION (SOI From->TO EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574381568725687312208WP Starting 2008 12/1 - 4/1 Until EOC Line Outage: Flowgate: Date Redispatch Needed:

Season Flowgate Identified:	2008 Winter Peak	
Reservation	Relief Amount	Aggregate Relief Amount
1090325		
1090327		
1090662	0.5	10
1090674	0.1	10
1090747	0.1	10
1090756	0.1	10
1090816	0.2	10
1090817	0.2	10
1090826	0.3	10
1090827	0.3	10
1090828		10
1090829	0.1	10
1090839	0.3	10
1090841	0.3	10
1090853		
1090922	4.5	10
1090923	1.0	10
1090964		
1091055	0.2	10

109105	55 0.2	10							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01372	-0.24834	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.24888	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'SMOKEY HILLS 34KV'	25	0.01452	-0.24914	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'SMOKYHIL 230 230KV'	72	0.01452	-0.24914	39
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00896	-0.24358	40
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'CHANUTE 69KV'	35	0.00122	-0.23584	41
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'CITY OF AUGUSTA 69KV'	20	0.00036	-0.23498	41
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'CITY OF IOLA 69KV'	20	0.00143	-0.23605	41
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00228	-0.2369	41
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00025	-0.23487	41
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00115	-0.23347	42
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23462	WERE	'WACO 138KV'	17	-0.00195	-0.23267	42
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'SMOKEY HILLS 34KV'	25	0.01452	-0.20013	48
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'SMOKYHIL 230 230KV'	72	0.01452	-0.20013	48
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01372	-0.19933	49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19987	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01372	-0.19914	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19968	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'SMOKEY HILLS 34KV'	25	0.01452	-0.19994	49
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'SMOKYHIL 230 230KV'	72	0.01452	-0.19994	49
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00896	-0.19457	50
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'LAWRENCE ENERGY CENTER 230KV'	174	0.00896	-0.19438	50
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'CHANUTE 69KV'	35	0.00122	-0.18683	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'CITY OF AUGUSTA 69KV'	20	0.00036	-0.18597	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'CITY OF IOLA 69KV'	20	0.00143	-0.18704	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00228	-0.18789	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00025	-0.18586	52
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'CHANUTE 69KV'	35	0.00122	-0.18664	52
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'CITY OF AUGUSTA 69KV'	20	0.00036	-0.18578	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'CITY OF IOLA 69KV'	20	0.00143	-0.18685	52
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00228	-0.1877	52
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00025	-0.18567	52
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18561	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00115	-0.18446	53
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00115	-0.18427	53
MIDW	'PAWNEE 115KV'	999	-0.09943	MIDW	'KNOLL 3 115 115KV'	9999	-0.0422	-0.05723	
MIDW	'RICE 115KV'	999	-0.09943	MIDW	'KNOLL 3 115 115KV'	9999	-0.0422	-0.05723	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: WICHITA - RENO 345KV

NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

Direction:

From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1
57374574381568725687312211WP Line Outage: Flowgate: 12/1 - 4/1 Until EOC of Upgrade Starting 2009 2011 Winter Peak Date Redispatch Needed:

Season Flowgate Identified:

		Aggregate
		Relief
Reservation	Relief Amount	Amount

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

			_	
1090325	1.7	42		
1090327	0.4	42		
1090329	2.6	42		
1090331	0.6	42		
1090332	3.4	42		
1090334	0.8	42		
1090377	0.3	42		
1090380	0.3	42		
1090382	0.1	42		
1090408	0.4	42		
1090415	0.1	42		
1090652	0.4	42		
1090661	0.1	42		
1090662	0.5	42		
1090674	0.1	42		
1090676	0.1	42		
1090747	0.7	42		
1090748	0.3	42		
1090756	0.7	42		
1090757	0.3	42	1	
1090816	1.2	42	1	
1090817	1.2	42	1	
1090826	1.9	42	1	
1090827	1.9	42	i	
1090828	1.0	42	i	
1090829	0.7	42		
1090839	1.9	42		
1090841	1.9	42	i	
1090844	0.5	42		
1090845	0.5	42		
1090847	0.3	42		
1090852	0.5	42		
1090853	1.0	42		
1090854	0.3	42	1	
1090917	0.3	42	l	
1090919	0.1	42		
1090920	0.6	42		
1090921	0.1	42		
1090922	1.1	42	1	
1090923	0.3	42	1	
1090929	1.6	42		
1090930	0.4	42		
1090931	1.8	42	1	
1090932	0.4	42	1	
1090934	0.8	42	1	
1090935	0.2	42	1	
1090964	1.7	42		
1090965	0.5	42		
1091052	0.5	42		
1091053	0.9	42	1	
1091055	1.5	42	1	
1091057	0.5	42	1	
1091037		Maximum		Sink
		Increment(Control
Source Control Area	Source	MANA	GSE	Δτοο

1031037	0.3	42							
		Maximum		Sink		Maximum			Redispato
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23458	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0137	-0.24828	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23458	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01425	-0.24883	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23458	WERE	'LAWRENCE ENERGY CENTER 230KV'	171	0.0089	-0.24348	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18556	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01425	-0.19981	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18556	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0137	-0.19926	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18556	WERE	'LAWRENCE ENERGY CENTER 230KV'	171	0.0089	-0.19446	21
MIDW	'PAWNEE 115KV'	999	-0.09936	MIDW	'KNOLL 3 115 115KV'	9999	-0.04213	-0.05723	73
MIDW	'RICE 115KV'	999	-0.09936	MIDW	'KNOLL 3 115 115KV'	9999	-0.04213	-0.05723	73
Maximum Decrement and Ma	ximum Increment were determine from the Souce	and Sink O	perating Poi	nts in the st	udy models where limiting facility was identified.				
Factor = Source GSF - Sink G	SSF								
Redispatch Amount = Relief A	mount / Factor								

Upgrade: Limiting Facility:

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

ocacon i longato identinoa:	2000 Trintor Fount		_						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090662	0.	6 1							
		Maximum		Sink		Maximum			Redispatch
		Increment	(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CHANUTE 69KV'	35	0.00147	-0.24419	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF AUGUSTA 69KV'	20	0.00053	-0.24325	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF BURLINGTON 69KV'	5	0.00279	-0.24551	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF ERIE 69KV'	4	0.00147	-0.24419	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF FREDONIA 69KV'	8	0.00117	-0.24389	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF GIRARD 69KV'	1	0.00152	-0.24424	. 2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF IOLA 69KV'	14	0.00171	-0.24443	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF MULVANE 69KV'	4	-0.00049	-0.24223	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126	-0.24146	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00279	-0.24551	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'EVANS ENERGY CENTER 138KV'	52	0.00041	-0.24313	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.25886	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675	-0.25947	2
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272	WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01058	-0.2533	2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272 WERE	ľWACO 138KV	18	-0.00216	-0.24056	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CHANUTE 69KV'	35	0.00210	-0.24030	- 2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CITY OF AUGUSTA 69KV'	20	0.00053		3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CITY OF BURLINGTON 69KV'	5			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CITY OF ERIE 69KV'	3	0.00279		2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CITY OF ERIE 69KV'	4	0.00147		<u> </u>
WERE		423	-0.19666 WERE	'CITY OF FREDONIA 69KV'	0	0.00117		<u> </u>
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE		14			3
WERE	'HUTCHINSON ENERGY CENTER 115KV'			'CITY OF IOLA 69KV'	14	0.00171 -0.00049	-0.19837 -0.19617	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.19666 WERE	'CITY OF MULVANE 69KV'	20	-0.00049		3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'CITY OF WELLINGTON 69KV'	20	0.00126	-0.1954	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'		-0.19666 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'				3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'EVANS ENERGY CENTER 138KV'	52	0.00041	-0.19707	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.2128	3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675		3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01058		3
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666 WERE	'WACO 138KV'	18	-0.00216		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CHANUTE 69KV'	35	0.00147	-0.19804	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF AUGUSTA 69KV'	20	0.00053	-0.1971	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF BURLINGTON 69KV'	5	0.00279		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF ERIE 69KV'	4	0.00147		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF FREDONIA 69KV'	8	0.00117		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF GIRARD 69KV'	1	0.00152		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF IOLA 69KV'	14	0.00171		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF MULVANE 69KV'	4	-0.00049		3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126	-0.19531	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00279	-0.19936	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'EVANS ENERGY CENTER 138KV'	52	0.00041	-0.19698	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.21271	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675	-0.21332	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01058	-0.20715	3
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657 WERE	'WACO 138KV'	18	-0.00216	-0.19441	3
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.13015	4
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675	-0.13076	4
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01058	-0.12459	4
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CHANUTE 69KV'	35	0.00147	-0.11548	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF AUGUSTA 69KV'	20	0.00053	-0.11454	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF BURLINGTON 69KV'	5	0.00279	-0.1168	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF ERIE 69KV'	4	0.00147	-0.11548	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF FREDONIA 69KV'	8	0.00117	-0.11518	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF IOLA 69KV'	14	0.00171		5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF MULVANE 69KV'	4	-0.00049		5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126		5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00279		5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'EVANS ENERGY CENTER 138KV'	52	0.00041	-0.11442	5
WERE	'ST JOHN 115KV'	8	-0.11401 WERE	'WACO 138KV'	18	-0.00216		5
MIDW	'PAWNEE 115KV'	999	-0.11401 MIDW	'KNOLL 3 115 115KV'	9999	-0.01525		6
MIDW	'RICE 115KV'	999	-0.11401 MIDW	'KNOLL 3 115 115KV'	9999	-0.01525		6
MIDW	'GREAT BEND PLANT 69KV'	10	-0.0966 MIDW	'KNOLL 3 115 115KV'	9999	-0.01525		7
MIDW	'PAWNEE 115KV'	999	-0.11401 MIDW	'COLBY 115KV'	12	-0.01323	-0.07939	7
MIDW	'RICE 115KV'	999	-0.11401 MIDW	'COLBY 115KV'	12	-0.03462		7
MIDW	'GREAT BEND PLANT 69KV'	10	-0.0966 MIDW	COLBY 115KV	12	-0.03462	-0.07939	9
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.10331 WEPL	'GRAY COUNTY WIND FARM 115KV'	100	-0.06334		14
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.10331 WEPL	'JUDSON LARGE 115KV'	31	-0.06327	-0.03997	14
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.10331 WEPL	'GRAY COUNTY WIND FARM 115KV'	100		-0.03997	14
	LINOR I II WEST GREAT DEING 115KV	141	-U. 1U.3.3 LIVVEPL	I GUAL COUNTT WIND FARM TISKY	100	-0.00334	-0.0399/	14
WEPL	'NORTH WEST GREAT BEND 115KV'	14		'JUDSON LARGE 115KV'	31	-0.06327	-0.04004	14

Aggregate

Factor = Source GSF - Sink GSF
Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage:

WICHITA - RENO 345KV
NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1
57374574382568725687312207WP
12/1/07 - 4/1/08
2007 Winter Peak

Flowgate:
Date Redispatch Needed:
Season Flowgate Identified:

		Relief							
Reservation	Relief Amount	Amount							
1090662	0.	3 ()						
1090674	0.	1 ()						
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CHANUTE 69KV'	35	0.0014	-0.27136	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	20	0.00044	-0.2704	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF BURLINGTON 69KV'	5	0.00267	-0.27263	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF ERIE 69KV'	4	0.0014	-0.27136	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF FREDONIA 69KV'	5	0.00111	-0.27107	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF GIRARD 69KV'	1	0.00146	-0.27142	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF IOLA 69KV'	15	0.00164	-0.2716	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF MULVANE 69KV'	4	-0.00056	-0.2694	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CITY OF WELLINGTON 69KV'	20	-0.0013	-0.26866	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.0464	-0.31636	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00267	-0.27263	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'EVANS ENERGY CENTER 138KV'	54	0.00032	-0.27028	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'HOLTON 115KV'	8	0.00822	-0.27818	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01582	-0.28578	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01643	-0.28639	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'LAWRENCE ENERGY CENTER 230KV'	133	0.01032	-0.28028	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SMOKEY HILLS 34KV'	25	0.01666	-0.28662	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'SOUTH SENECA 115KV'	9	0.00195	-0.27191	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'WACO 138KV'	18	-0.00221	-0.26775	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.0464	-0.25998	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348	WERE	'CLAY CENTER JUNCTION 115KV'	7	0.0464	-0.25988	. 1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CHANUTE 69KV'	35	0.0014	-0.21498	2
WERE		423	-0.21358 WERE		20			2
	'HUTCHINSON ENERGY CENTER 115KV'			CITY OF AUGUSTA 69KV'				
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF BURLINGTON 69KV'	5			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF ERIE 69KV'	4			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF FREDONIA 69KV'	5			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF GIRARD 69KV'	1	0.00.00		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF IOLA 69KV'	15			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF MULVANE 69KV'	4	-0.00056	-0.21302	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'CITY OF WELLINGTON 69KV'	20	-0.0013	-0.21228	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00267	-0.21625	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'EVANS ENERGY CENTER 138KV'	54	0.00032	-0.2139	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'HOLTON 115KV'	8	0.00822	-0.2218	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01582	-0.2294	2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'JEFFREY ENERGY CENTER 345KV'	940			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'LAWRENCE ENERGY CENTER 230KV'	133			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'SMOKEY HILLS 34KV'	25			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'SOUTH SENECA 115KV'	9			2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358 WERE	'WACO 138KV'	18		-0.21137	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CHANUTE 69KV'	35			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF AUGUSTA 69KV'	20			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF BURLINGTON 69KV'	5			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF ERIE 69KV'	4			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF FREDONIA 69KV'	5			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF GIRARD 69KV'	1			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF IOLA 69KV'	15			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF MULVANE 69KV'	4			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'CITY OF WELLINGTON 69KV'	20			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00267	-0.21615	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'EVANS ENERGY CENTER 138KV'	54	0.00032	-0.2138	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'HOLTON 115KV'	8		-0.2217	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'JEFFREY ENERGY CENTER 345KV'	940			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'LAWRENCE ENERGY CENTER 230KV'	133			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'SMOKEY HILLS 34KV'	25			2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348 WERE	'SOUTH SENECA 115KV'	9			2
WERE		67	-0.21348 WERE	'WACO 138KV'	18		-0.21343	2
	'HUTCHINSON ENERGY CENTER 69KV'							2
WERE	'ST JOHN 115KV'	8		CLAY CENTER JUNCTION 115KV	7			2
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CHANUTE 69KV'	35			3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CITY OF AUGUSTA 69KV'	20			3
WERE	'ST JOHN 115KV'	8		'CITY OF BURLINGTON 69KV'	5		-0.1171	3
WERE	'ST JOHN 115KV'	8		'CITY OF ERIE 69KV'	4			3
WERE	'ST JOHN 115KV'	8		'CITY OF FREDONIA 69KV'	5			
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CITY OF GIRARD 69KV'	1	0.00146	-0.11589	3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CITY OF IOLA 69KV'	15	0.00164	-0.11607	3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CITY OF MULVANE 69KV'	4	-0.00056	-0.11387	3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'CITY OF WELLINGTON 69KV'	20	-0.0013	-0.11313	3
WERE	'ST JOHN 115KV'	8		'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00267	-0.1171	3
WERE	'ST JOHN 115KV'	8		'EVANS ENERGY CENTER 138KV'	54			3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'HOLTON 115KV'	8			3
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'JEFFREY ENERGY CENTER 230KV'	470			3
WERE	'ST JOHN 115KV'	8		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'ST JOHN 115KV'	8		'LAWRENCE ENERGY CENTER 230KV'	133			
WERE	'ST JOHN 115KV'	8		'SMOKEY HILLS 34KV'	25 9			
WERE	'ST JOHN 115KV'	8		'SOUTH SENECA 115KV'				
WERE	'ST JOHN 115KV'	8	-0.11443 WERE	'WACO 138KV'	18			3
MIDW	'PAWNEE 115KV'	999	-0.11443 MIDW	COLBY 115KV'	12			5
MIDW	'PAWNEE 115KV'	999	-0.11443 MIDW	'KNOLL 3 115 115KV'	9999			5
MIDW	'RICE 115KV'	999	-0.11443 MIDW	'COLBY 115KV'	12			5
MIDW	'RICE 115KV'	999	-0.11443 MIDW	'KNOLL 3 115 115KV'	9999			
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.09386 WEPL	'HARPER 138KV'	15			6
MIDW	'GREAT BEND PLANT 69KV'	10	-0.09625 MIDW	'COLBY 115KV'	12		-0.05663	6
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.09386 WEPL	'HARPER 138KV'	15			
WERE	'CITY OF WELLINGTON 69KV'	24	-0.0013 WERE	'CLAY CENTER JUNCTION 115KV'	7	0.0464	-0.0477	7
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00249 WERE	'CLAY CENTER JUNCTION 115KV'	7			
WERE	'GILL ENERGY CENTER 69KV'	118		'CLAY CENTER JUNCTION 115KV'	7			
MIDW	'GREAT BEND PLANT 69KV'	10	-0.09625 MIDW	'KNOLL 3 115 115KV'	9999	-0.04868		7
WERE	'BROWN COUNTY 115KV'	6	0.00273 WERE	'CLAY CENTER JUNCTION 115KV'	7			8
WERE	'CHANUTE 69KV'	53		'CLAY CENTER JUNCTION 115KV'	7			
WERE	'CITY OF AUGUSTA 69KV'	7	0.00044 WERE	'CLAY CENTER JUNCTION 115KV'	7			
WERE	'CITY OF BURLINGTON 69KV'	8		'CLAY CENTER JUNCTION 115KV'	7			
WERE	'CITY OF ERIE 69KV'	23		'CLAY CENTER JUNCTION 115KV'	7			8
WERE	'CITY OF ERIE 69KV'			CLAY CENTER JUNCTION 115KV	7			8
		5		CLAY CENTER JUNCTION 115KV				8
WERE	'CITY OF IOLA 69KV'	9			7			
WERE	'CITY OF IOLA 69KV'	23	0.00164 WERE	'CLAY CENTER JUNCTION 115KV'				
WERE	'CITY OF MULVANE 69KV'	12	-0.00056 WERE	'CLAY CENTER JUNCTION 115KV'	7			
WERE	'CITY OF NEODESHA 69KV'	5	0.00102 WERE	'CLAY CENTER JUNCTION 115KV'	7			
WERE	'CITY OF WINFIELD 69KV'	40	-0.00073 WERE	'CLAY CENTER JUNCTION 115KV'	7			
				'CLAY CENTER JUNCTION 115KV'	7	0.0464	0.04600	8
WERE	'EVANS ENERGY CENTER 138KV'	739	0.00032 WERE					
WERE WERE	'EVANS ENERGY CENTER 138KV' 'GETTY 69KV' kimum Increment were determine from the Souce	35	0.00066 WERE	'CLAY CENTER JUNCTION 115KV'	7			

Upgrade: Limiting Facility:

NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2

Direction: Line Outage: From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574382568725687312208WP Date Redispatch Needed: Starting 2008 12/1 - 4/1 Until EOC Season Flowgate Identified: 2008 Winter Peak

ocason i lowgate identilied.	2000 William Cal		
Reservation	Relief Amount		Aggregate Relief Amount
1090325		0.1	2
1090327		0.1	2

1090662	0.	1 2	1						
1090674									
1090747 1090756									
1090816									
1090817									
1090826									
1090827 1090828	0. 0.								
1090829									
1090839	0.								
1090841									
1090853 1090922	0. 0.								
1090923	0.								
1090964									
1091055	0.			Sink	T	Maximum	1	1	Dodienat
		Maximum Increment		Sink Control		Maximum Decrement			Redispat Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
VERE	'BPU - CITY OF MCPHERSON 115KV'	259		WERE	'CLAY CENTER JUNCTION 115KV'	7	0.04638	-0.31629	
VERE	BPU - CITY OF MCPHERSON 115KV	259			'BROWN COUNTY 115KV'	4			
VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	259 259			CHANUTE 69KV' CITY OF AUGUSTA 69KV'	35 20			
VERE	BPU - CITY OF MCPHERSON 115KV	259			'CITY OF AUGUSTA 69KV'	5			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF ERIE 69KV'	4		-0.2713	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26991	WERE	'CITY OF FREDONIA 69KV'	7	0.00109	-0.27	1
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV' 'CITY OF MULVANE 69KV'	20			
VERE VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259			CITY OF MULVANE 69KV'	20			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'COFFEY COUNTY NO. 2 SHARPE 69KV'	20			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26991	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.2702	2
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'HOLTON 115KV'	8			
VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	259 259			'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	174			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SMOKEY HILLS 34KV'	25			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26991	WERE	'SMOKYHIL 230 230KV'	72	0.0167	-0.28661	1
VERE	'BPU - CITY OF MCPHERSON 115KV'	259			'SOUTH SENECA 115KV'	9			
VERE	'BPU - CITY OF MCPHERSON 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	259			'WACO 138KV'	17		-0.26767	
VERE VERE	'HUTCHINSON ENERGY CENTER 115KV	423 67			CLAY CENTER JUNCTION 115KV'	7	0.04638 0.04638	-0.25969 -0.25969	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'HOLTON 115KV'	8		-0.2217	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'JEFFREY ENERGY CENTER 230KV'	470			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'JEFFREY ENERGY CENTER 345KV'	940			2
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'LAWRENCE ENERGY CENTER 230KV'	174		-0.22382	2
VERE VERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423			'SMOKEY HILLS 34KV' 'SMOKYHIL 230 230KV'	25 72		-0.23022 -0.23022	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'HOLTON 115KV'	8		-0.23022	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'JEFFREY ENERGY CENTER 230KV'	470			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'JEFFREY ENERGY CENTER 345KV'	940		-0.2297	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'LAWRENCE ENERGY CENTER 230KV'	174		-0.22361	
VERE VERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			'SMOKEY HILLS 34KV' 'SMOKYHIL 230 230KV'	25 72		-0.2300°	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'BROWN COUNTY 115KV'	4			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CHANUTE 69KV'	35			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF AUGUSTA 69KV'	20		-0.21393	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF BURLINGTON 69KV'	5			
VERE VERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423	-0.21352 -0.21352		CITY OF ERIE 69KV'	7			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF IOLA 69KV'	20			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423		WERE	'CITY OF MULVANE 69KV'	4	-0.00059	-0.21293	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF WELLINGTON 69KV'	20			
VERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	423 423			COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	20			
VERE VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'SOUTH SENECA 115KV'	55 9			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'WACO 138KV'	17			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21331	WERE	'BROWN COUNTY 115KV'	4		-0.21597	7
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	35			
VERE VERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67	-0.21331 -0.21331		'CITY OF AUGUSTA 69KV' 'CITY OF BURLINGTON 69KV'	20 5		-0.21372 -0.21593	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF BURLINGTON 69KV'	4			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF FREDONIA 69KV'	7			
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21331	WERE	'CITY OF IOLA 69KV'	20			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF MULVANE 69KV'	4			
/ERE /ERE	'HUTCHINSON ENERGY CENTER 69KV' 'HUTCHINSON ENERGY CENTER 69KV'	67 67			CITY OF WELLINGTON 69KV' COFFEY COUNTY NO. 2 SHARPE 69KV'	20		-0.21198 -0.21593	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'EVANS ENERGY CENTER 138KV'	55			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'SOUTH SENECA 115KV'	9	0.00184		
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21331	WERE	'WACO 138KV'	17	-0.00224	-0.21107	
/ERE	'ST JOHN 115KV'	8			'CLAY CENTER JUNCTION 115KV'	7			
VERE VERE	ST JOHN 115KV' ST JOHN 115KV'	8			JEFFREY ENERGY CENTER 230KV' JEFFREY ENERGY CENTER 345KV'	470 940			
/ERE	'ST JOHN 115KV'	8			'SMOKEY HILLS 34KV'	25			
VERE	'ST JOHN 115KV'	8			'SMOKYHIL 230 230KV'	72			
VERE	'ST JOHN 115KV'	8	-0.11438	WERE	'HOLTON 115KV'	8	0.00818	-0.12256	6
VERE	'ST JOHN 115KV'	8			'LAWRENCE ENERGY CENTER 230KV'	174			
VERE	'ST JOHN 115KV'	8			CHANUTE 69KV'	35			
VERE VERE	ST JOHN 115KV' ST JOHN 115KV'	8			'CITY OF AUGUSTA 69KV' 'CITY OF FREDONIA 69KV'	20			
VERE	ST JOHN 115KV	8			'CITY OF FREDONIA 69KV'	20			
VERE	'ST JOHN 115KV'	8	-0.11438	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00262	-0.117	7
/ERE	'ST JOHN 115KV'	8			'EVANS ENERGY CENTER 138KV'	55			
/ERE	'ST JOHN 115KV'	8	-0.11438		'SOUTH SENECA 115KV'	9		-0.11622	
/ERE	'ST JOHN 115KV'	8	-0.11438	WEDE	'CITY OF WELLINGTON 69KV'	20	-0.00133	-0.11305	

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

MIDW	'PAWNEE 115KV'	999	-0.11438	MIDW	'COLBY 115KV'	13	-0.03881	-0.07557	25
MIDW	'RICE 115KV'	999	-0.11438	MIDW	'COLBY 115KV'	13	-0.03881	-0.07557	25
MIDW	'PAWNEE 115KV'	999	-0.11438	MIDW	'KNOLL 3 115 115KV'	9999	-0.04855	-0.06583	28
MIDW	'RICE 115KV'	999	-0.11438	MIDW	'KNOLL 3 115 115KV'	9999	-0.04855	-0.06583	28
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.09374	WEPL	'HARPER 138KV'	15	-0.03126	-0.06248	30
WEPL	'NORTH WEST GREAT BEND 115KV'	14	-0.09374	WEPL	'HARPER 138KV'	15	-0.03126	-0.06248	30
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.09374	WEPL	'GRAY COUNTY WIND FARM 115KV'	60	-0.05965	-0.03409	55

Upgrade: Limiting Facility: Direction: WICHITA - RENO 345KV

NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2

From->To

EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574382568725687312211WP 12/1 - 4/1 Until EOC of Upgrade Starting 2009 Line Outage:

Season Flowgate Identified:	2011 Winter Peak	
		Aggregate
		Relief
Reservation	Relief Amount	Amount
1090325	0.3	7
1090327	0.1	7
1090329		7
1090331	0.1	7
1090332		7
1090334		7
1090377	0.1	7
		7
1090380		7
1090382		
1090408		7
1090415		7
1090417		7
1090652		7
1090661	0.1	7
1090662		7
1090674	0.1	7
1090676	0.1	7
1090747		7
1090748		7
1090756		7
1090757		7
1090816		7
1090817		7
1090817		7
1090827	0.3	7
1090828		7
1090829		7
1090839		7
1090841	0.3	7
1090844		7
1090845	0.1	7
1090847	0.1	7
1090852	0.1	7
1090853		7
1090854		7
1090917		7
1090919		7
1090920		7
1090921		7
		7
1090922		
1090923		7
1090929		7
1090930		7
1090931	0.3	7
1090932		7
1090934	0.1	7
1090935		7
1090964	0.3	7
1090965		7
1091052		7
1091053		7
1091055		7
1091057		7
1091037	0.1	Maximum
		Increment
	1	morement

1001007	0.1								
		Maximum		Sink		Maximum			Redispatch
		Increment(Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'HOLTON 115KV'	8	0.00818	-0.27804	23
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01577	-0.28563	23
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01639	-0.28625	23
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'LAWRENCE ENERGY CENTER 230KV'	171	0.01024	-0.2801	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'SMOKEY HILLS 34KV'	25	0.01673	-0.28659	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'SMOKYHIL 230 230KV'	36	0.01673	-0.28659	23
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'TECUMSEH ENERGY CENTER 115KV'	27	0.01186	-0.28172	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'CHANUTE 69KV'	55	0.0014	-0.27126	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'CITY OF AUGUSTA 69KV'	20	0.00043	-0.27029	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'CITY OF ERIE 69KV'	8	0.0014	-0.27126	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'CITY OF IOLA 69KV'	16	0.00165	-0.27151	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00132	-0.26854	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.27015	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'WACO 138KV'	18	-0.00224	-0.26762	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01577	-0.22924	- 28
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01639	-0.22986	28
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'SMOKEY HILLS 34KV'	25	0.01673	-0.2302	28
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'SMOKYHIL 230 230KV'	36	0.01673	-0.2302	28

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01577	-0.22903	28
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01639	-0.22965	28
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'SMOKEY HILLS 34KV'	25	0.01673	-0.22999	28
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'SMOKYHIL 230 230KV'	36	0.01673	-0.22999	28
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'LAWRENCE ENERGY CENTER 230KV'	171	0.01024	-0.22371	29
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'TECUMSEH ENERGY CENTER 115KV'	27	0.01186	-0.22533	29
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'LAWRENCE ENERGY CENTER 230KV'	171	0.01024	-0.2235	29
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'TECUMSEH ENERGY CENTER 115KV'	27	0.01186	-0.22512	29
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'CHANUTE 69KV'	55	0.0014	-0.21487	30
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'CITY OF AUGUSTA 69KV'	20	0.00043	-0.2139	30
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'CITY OF IOLA 69KV'	16	0.00165	-0.21512	30
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.21376	30
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'CHANUTE 69KV'	55	0.0014	-0.21466	30
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'CITY OF AUGUSTA 69KV'	20	0.00043	-0.21369	30
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'CITY OF IOLA 69KV'	16	0.00165	-0.21491	30
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.21355	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00132	-0.21215	31
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.21347	WERE	'WACO 138KV'	18	-0.00224	-0.21123	31
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00132	-0.21194	31
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326	WERE	'WACO 138KV'	18	-0.00224	-0.21102	31
MIDW	'PAWNEE 115KV'	999	-0.11431	MIDW	'KNOLL 3 115 115KV'	9999	-0.04847	-0.06584	99
MIDW	'RICE 115KV'	999	-0.11431	MIDW	'KNOLL 3 115 115KV'	9999	-0.04847	-0.06584	99
		10:10							

WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2

Upgrade: Limiting Facility: Direction: Line Outage: From->To
EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574382568725687314207SH 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder Flowgate: Date Redispatch Needed: Season Flowgate Identified:

Season Flowgate Identified:	2007 Summer Shoulder		-						
		Aggregate							
		Relief							
Reservation	Relief Amount	Amount							
1090662	0.2	0							
1090674	0.1	0							
		Maximum		Sink		Maximum			Redispatch
		Increment		Control		Decrement			Amount
Source Control Area	Source	MW)	GSF	Area	Sink	(MW)	GSF	Factor	(MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.33266	, 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CHANUTE 69KV'	47	0.0014	-0.27138	3 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF AUGUSTA 69KV'	20	0.00043	-0.27041	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF BURLINGTON 69KV'	5	0.00266	-0.27264	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF ERIE 69KV'	24	0.0014	-0.27138	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF FREDONIA 69KV'	10	0.0011	-0.27108	1 ا
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF GIRARD 69KV'	3	0.00145	-0.27143	3 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF IOLA 69KV'	20	0.00163	-0.27161	. 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF MULVANE 69KV'	6	-0.00057	-0.26941	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CITY OF WELLINGTON 69KV'	36	-0.0013	-0.26868	1 ا
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04639	-0.31637	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00266	-0.27264	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'EVANS ENERGY CENTER 138KV'	305			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'GILL ENERGY CENTER 138KV'	155	-0.0025	-0.26748	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'HOLTON 115KV'	16		-0.27819	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01581	-0.28579	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01642	-0.2864	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00981	-0.27979) 1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01031	-0.28029	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'SOUTH SENECA 115KV'	13	0.00194	-0.27192	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.0119	-0.28188	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26998	WERE	'WACO 138KV'	18	-0.00222	-0.26776	1 ز
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.27628	3 1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'CHANUTE 69KV'	47	0.0014	-0.215	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF BURLINGTON 69KV'	5	0.00266	-0.21626	3 1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF ERIE 69KV'	24	0.0014	-0.215	j 1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF FREDONIA 69KV'	10	0.0011	-0.2147	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF GIRARD 69KV'	3	0.00145	-0.21505	5 1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF IOLA 69KV'	20	0.00163	-0.21523	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF MULVANE 69KV'	6	-0.00057	-0.21303	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'CITY OF WELLINGTON 69KV'	36	-0.0013	-0.2123	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'CLAY CENTER JUNCTION 115KV'	12			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00266	-0.21626	3 1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'EVANS ENERGY CENTER 138KV'	305	0.00031	-0.21391	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'GILL ENERGY CENTER 138KV'	155			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'HOLTON 115KV'	16	0.00821	-0.22181	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01581	-0.22941	1
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'LAWRENCE ENERGY CENTER 115KV'	60			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'LAWRENCE ENERGY CENTER 230KV'	234			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'SOUTH SENECA 115KV'	13			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'TECUMSEH ENERGY CENTER 115KV'	108			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	291	-0.2136		'WACO 138KV'	18			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'ABILENE ENERGY CENTER 115KV'	40			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CHANUTE 69KV'	47			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CITY OF AUGUSTA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF BURLINGTON 69KV'	5			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CITY OF ERIE 69KV'	24			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CITY OF FREDONIA 69KV'	10			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CITY OF GIRARD 69KV'	3			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135		'CITY OF IOLA 69KV'	20			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF MULVANE 69KV'	6			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF WELLINGTON 69KV'	36			
									-

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04639	-0.25989	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00266	-0.21616	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00031	-0.21381	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'GILL ENERGY CENTER 138KV'	155	-0.0025	-0.211	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'HOLTON 115KV'	16	0.00821	-0.22171	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01581	-0.22931	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01642	-0.22992	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.00981	-0.22331	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.01031	-0.22381	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'SOUTH SENECA 115KV'	13	0.00194	-0.21544	1
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.0119	-0.2254	<u>i</u>
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2135 WERE	'WACO 138KV'	18	-0.00222	-0.21128	1
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.17712	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CLAY CENTER JUNCTION 115KV'	12	0.04639	-0.16083	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CHANUTE 69KV'	47	0.0014	-0.11584	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF AUGUSTA 69KV'	20	0.00043	-0.11487	- 2
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF BURLINGTON 69KV'	5	0.00266	-0.1171	- 2
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF ERIE 69KV'	24	0.00200	-0.11584	- 2
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF FREDONIA 69KV'	10	0.0014	-0.11554	- 2
WERE	'ST JOHN 115KV'	0	-0.11444 WERE	'CITY OF GIRARD 69KV'	10	0.0011	-0.11589	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF IOLA 69KV'	20	0.00143	-0.11607	- 2
WERE	'ST JOHN 115KV'	0	-0.11444 WERE	'CITY OF MULVANE 69KV'	6	-0.00057	-0.11387	- 2
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'CITY OF WELLINGTON 69KV'	36	-0.00037	-0.11314	- 2
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV'	20	0.00266	-0.11314	- 2
WERE	ST JOHN 115KV	0	-0.11444 WERE	'EVANS ENERGY CENTER 138KV'	305	0.00266	-0.1171	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'GILL ENERGY CENTER 138KV'	155	-0.0025	-0.11194	
WERE	'ST JOHN 115KV'	0	-0.11444 WERE	'HOLTON 115KV'	16	0.0023	-0.112265	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00021	-0.13025	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01581	-0.13086	
WERE	'ST JOHN 115KV'	0	-0.11444 WERE	'LAWRENCE ENERGY CENTER 115KV'	60	0.01042	-0.12425	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'LAWRENCE ENERGY CENTER 230KV'	234	0.00981	-0.12475	
WERE	'ST JOHN 115KV'	0	-0.11444 WERE	'SOUTH SENECA 115KV'	13	0.00194	-0.12473	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.00194	-0.12634	
WERE	'ST JOHN 115KV'	8	-0.11444 WERE	'WACO 138KV'	18	-0.00222	-0.12034	- 2
WERE	'BROWN COUNTY 115KV'	6	0.00271 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.05997	
WERE	'CHANUTE 69KV'	41	0.00271 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.05997	
WERE	'CITY OF AUGUSTA 69KV'	7	0.00043 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06225	
WERE	'CITY OF AUGUSTA 09KV'	8	0.00266 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06002	
WERE	'CITY OF BURLINGTON 69KV	3	0.00266 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06002	
WERE	CITY OF ERIE 69KV	8	0.0014 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06128	3
WERE	'CITY OF GIRARD 69KV'	18	0.00145 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06123	3
WERE	CITY OF IOLA 69KV	10	-0.00163 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06105	
WERE	CITY OF MOLVAINE 69KV		0.00101 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06325	
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WERE	'CITY OF WILLINGTON 69KV'	8 40	-0.0013 WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06398	
WERE WERE	'CITY OF WINFIELD 69KV'		-0.00074 WERE 0.00031 WERE	'ABILENE ENERGY CENTER 115KV'		0.00-00	-0.06342	
WEKE	'EVANS ENERGY CENTER 138KV'	348	0.00031[WERE	'ABILENE ENERGY CENTER 115KV'	40	0.06268	-0.06237	3