



SPP *Southwest Power Pool*

*Preliminary
System Impact Study
SPP-2005-005-1P
For Transmission Service
Requested By
Calpine Energy Services L.P.*

From NPPD to ERCOTE

*For a Reserved Amount Of 50MW
From 1/1/2006
To 1/1/2008*

SPP Engineering, Tariff Studies

System Impact Study

Calpine Energy Services L.P. has requested a system impact study for long-term Firm Point-to-Point transmission service from NPPD to ERCOTE for 50 MW. The period of the service requested is from 1/1/2006 to 1/1/2008. The OASIS reservation number is 826675. This is a request to redirect previously confirmed OASIS reservation 696725. Oasis Reservation 696725 is a 50 MW request from AEPW to ERCOTE. The principal objective of this study is to identify system constraints on the SPP Regional Tariff System and potential system facility upgrades that may be necessary to provide the requested service.

This study was performed for the NPPD to ERCOTE request in order to provide preliminary results identifying facility upgrades that may be required for the requested service. The requested service was modeled as a transfer from the specified source in the NPPD Control Area to the ERCOTE HVDC Tie. The preliminary study is performed with only confirmed reservations included in the models. The models do not include any reservations, even those with a higher priority, that are still in study mode. The results of the transfer analyses are documented in Tables 1, 2, and 3 of the report. Table 1 summarizes the results of the Scenario 1 system impact analysis. Table 2 summarizes the results of the Scenario 2 system impact analysis. Table 3 summarizes the results of the Scenario 3 system impact analysis. The primary purpose of this preliminary study is to provide the customer with an estimated cost of the facility upgrades that may be required in order to accommodate the requested service. The preliminary study is performed by monitoring each facility at 90% of its rating.

Eight seasonal models were used to study the NPPD to ERCOTE request for the requested service period. The SPP 2005 Series Cases Update 1, 2006 April Minimum (06AP), 2006 Spring Peak (06G), 2006 Summer Peak (06SP), 2006 Summer Shoulder (06SH), 2006 Fall Peak (06FA), 2006/07 Winter Peak (06WP), 2007 Summer Peak (07SP), and 2007/08 Winter Peak (07WP) were used to study the impact of the request on the SPP system during the requested service period of 1/1/2006 to 1/1/2008. The chosen base case models were modified to reflect the most current modeling information. The cases were modified to reflect firm transfers during the requested service period that were not already included in the January 2005 base case series models. From the eight seasonal models, three system scenarios were developed. Scenario 1 includes confirmed West to East transfers not already included in the January 2005 base case series models, SPS Exporting (including the Lamar HVDC Tie flowing from SPS to Lamar), and ERCOT importing. Scenario 2 includes confirmed East to West transfers not already included in the January 2005 base case series models, SPS Importing (including the Lamar HVDC Tie flowing from Lamar to SPS), and ERCOT importing. Scenario 3 includes confirmed West to East transfers not already included in the January 2005 base case series models, SPS Importing (including the Lamar HVDC Tie flowing from Lamar to SPS), and ERCOT importing.

PTI's MUST First Contingency Incremental Transfer Capability (FCITC) DC analysis was used to study the request. The MUST options chosen to conduct the System Impact Study analysis can be found in Appendix A. The MUST option to convert MVA branch ratings to estimated MW ratings was used to partially compensate for reactive loading.

These study results are preliminary estimates only and are not intended for use in final determination of the granting of service. These results do not include an evaluation of potential constraints in the planning horizon beyond the reservation period that may limit the right to renew service. Also, these results do not include third party constraints in Non-SPP control areas. Any solutions, upgrades, and costs provided in the preliminary System Impact Study are planning estimates only.

SPP will also review the possibility of curtailment of previously confirmed service and/or the redispatch of units as an option for relieving the additional impacts on the SPP facilities caused by the NPPD to ERCOTE request. It is the responsibility of the customer to reach an agreement with the applicable party concerning the curtailment of confirmed service and the redispatch of units. The curtailment and redispatch requirements would be called upon prior to implementing NERC TLR Level 5a. These options will be evaluated as part of the Aggregate System Impact Study. Execution of a Facility Study Agreement is not required at this time to maintain queue position. The final upgrade solutions, cost assignments, available redispatch, and curtailment options will be determined upon the completion of the Aggregate System Impact Study and Facility Study. An Aggregate System Impact Study Agreement will be tendered prior to the close of the first open season, June 1, 2005.

Table 1 – SPP facility overloads identified for the NPPD to ERCOTE transfer using Scenario 1

Study Case	From Area - To Area	Branch Overload	Rating <MW>	BC % Loading	TC % Loading	%TDF	Original TC% Loading	Original % TDF	Outaged Branch Causing Overload	ATC <MW>	Solution	Estimated Cost
06AP		NONE IDENTIFIED								50		
06G		NONE IDENTIFIED								50		
06SP		NONE IDENTIFIED								50		
06SH		NONE IDENTIFIED								50		
06FA		NONE IDENTIFIED								50		
06WP		NONE IDENTIFIED								50		
07SP		NONE IDENTIFIED								50		
07WP		NONE IDENTIFIED								50		
											This cost may be higher due to additional facilities whose solutions will be determined during the Facility Study process	\$*
											Total Cost with Facilities Monitored @ 90% Loading	\$-
											Total Cost with Facilities Monitored @ 100% Loading	\$-

*Original request path has negative impact on facility. No credit for positive impact removed can be given to the redirected path for this facility.

Table 2 – SPP facility overloads identified for the NPPD to ERCOTE transfer using Scenario 2

Study Case	From Area - To Area	Branch Overload	Rating <MW>	BC % Loading	TC % Loading	%TDF	Original TC% Loading	Original % TDF	Outaged Branch Causing Overload	ATC <MW>	Solution	Estimated Cost
06AP		NONE IDENTIFIED								50		
06G	SWPS-SWPS	50907 HARRNG6 230 50915 NICHOL6 230 2	634	95.4	95.9	6.0590	N/A*	N/A*	50907 HARRNG6 230 50915 NICHOL6 230 1	50	Solution Undetermined	TBD
06G	SWPS-SWPS	50907 HARRNG6 230 50915 NICHOL6 230 1	634	95.6	96.1	6.0730	N/A*	N/A*	50907 HARRNG6 230 50915 NICHOL6 230 2	50	Solution Undetermined	TBD
06SP		NONE IDENTIFIED								50		
06SH		NONE IDENTIFIED								50		
06FA		NONE IDENTIFIED								50		
06WP		NONE IDENTIFIED								50		
07SP		NONE IDENTIFIED								50		
07WP		NONE IDENTIFIED								50		
											This cost may be higher due to additional facilities whose solutions will be determined during the Facility Study process	\$*
											Total Cost with Facilities Monitored @ 90% Loading	\$-
											Total Cost with Facilities Monitored @ 100% Loading	\$-

*Original request path has negative impact on facility. No credit for positive impact removed can be given to the redirected path for this facility.

Table 3 – SPP facility overloads identified for the NPPD to ERCOTE transfer using Scenario 3

Study Case	From Area - To Area	Branch Overload	Rating <MW>	BC % Loading	TC % Loading	%TDF	Original TC% Loading	Original % TDF	Outaged Branch Causing Overload	ATC <MW>	Solution	Estimated Cost
06AP		NONE IDENTIFIED								50		
06G	SWPS-SWPS	50907 HARRNG6 230 50915 NICHOL6 230 2	634	93.9	94.4	6.0520	N/A*	N/A*	50907 HARRNG6 230 50915 NICHOL6 230 1	50	Solution Undetermined	TBD
06G	SWPS-SWPS	50907 HARRNG6 230 50915 NICHOL6 230 1	634	94.1	94.6	6.0650	N/A*	N/A*	50907 HARRNG6 230 50915 NICHOL6 230 2	50	Solution Undetermined	TBD
06SP		NONE IDENTIFIED								50		
06SH		NONE IDENTIFIED								50		
06FA		NONE IDENTIFIED								50		
06WP		NONE IDENTIFIED								50		
07SP		NONE IDENTIFIED								50		
07WP		NONE IDENTIFIED								50		
											This cost may be higher due to additional facilities whose solutions will be determined during the Facility Study process	\$*
											Total Cost with Facilities Monitored @ 90% Loading	\$-
											Total Cost with Facilities Monitored @ 100% Loading	\$-

*Original request path has negative impact on facility. No credit for positive impact removed can be given to the redirected path for this facility.

Appendix A

MUST CHOICES IN RUNNING FCITC DC ANALYSIS

CONSTRAINTS/CONTINGENCY INPUT OPTIONS

1. AC Mismatch Tolerance – 2 MW
2. Base Case Rating – Rate A
3. Base Case % of Rating – 90%
4. Contingency Case Rating – Rate B
5. Contingency Case % of Rating – 90%
6. Base Case Load Flow – Do not solve AC
7. Convert branch ratings to estimated MW ratings – Yes
8. Contingency ID Reporting – Labels
9. Maximum number of contingencies to process - 50000

MUST CALCULATION OPTIONS

1. Phase Shifters Model for DC Linear Analysis – Constant flow for Base Case and Contingencies
2. Report Base Case Violations with FCITC – Yes
3. Maximum number of violations to report in FCITC table - 50000
4. Distribution Factor (OTDF and PTDF) Cutoff – 0.03
5. Maximum times to report the same elements - 10
6. Apply Distribution Factor to Contingency Analysis – Yes
7. Apply Distribution Factor to FCITC Reports – Yes
8. Minimum Contingency Case flow change – 1 MW
9. Minimum Contingency Case Distribution Factor change – 0.0
10. Minimum Distribution Factor for Transfer Sensitivity Analysis – 0.0